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Continuous Disposal of Ash at Tutuka Power Station:

Air Quality Basic Evaluation

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List of Acronyms and Symbols

Airshed	Airshed Planning Professionals (Pty) Ltd			
Australian EPA	Australian Environmental Protection Agency			
Australian NPI	Australian National Pollution Inventory			
NAAQS National Ambient Air Quality Standards				
m	Metre			
m ² Metre squared				
m/s	Metre per second			
mg/m²/day Milligram per metre squared per day				
mamsl metres above mean sea level				
NAAQS National Ambient Air Quality Standards				
PM ₁₀	Particulate Matter with an aerodynamic diameter of less than 10μ			
PM _{2.5} Particulate Matter with an aerodynamic diameter of less the				
SA	South Africa			
SAWS	South African Weather Services			
tpa Tonnes per annum				
TSP Total Suspended Particles				
US	United States			
US.EPA	United States Environmental Protection Agency			
C	Degrees Celsius			

Glossary

"**air pollution**" means any change in the composition of the air caused by smoke, soot, dust (including coal), cinders, solid particles of any kind, gases, fumes, aerosols and odorous substances.

"ambient air" is defined as any area not regulated by Occupational Health and Safety regulations.

"**atmospheric emission**" or "**emission**" means any emission or entrainment process emanating from a point, non-point or mobile source that results in air pollution.

"particulates" comprises a mixture of organic and inorganic substances, ranging in size and shape. These can be divided into coarse and fine particulate matter. The former is called Total Suspended Particulates (TSP), whilst thoracic particles or PM_{10} (particulate matter with an aerodynamic diameter of less than 10 µm) fall in the finer fraction. PM_{10} is associated with health impacts for it represents particles of a size that would be deposited in, and damaging to, the lower airways and gas-exchanging portions of the lung. TSP, on the other hand, is usually of interest in terms of dust deposition (nuisance).

1 Introduction

Tutuka Power Station, a coal fired power generation facility, is located 25 km North of Standerton in the province of Mpumalanga. The first unit was commissioned in 1985 and the last unit in 1990. Tutuka Power Station currently disposes of burnt boiler ash in a dry (20% moisture content) format by means of conveyors from the station terrace, and a spreader and a stacker system the ash disposal facility. The ash disposal facility will, at full extent, cover an area of 2500 ha and is located approximately 4.5 km east of the station terrace. The station disposes approximately 3000 Kt of ash at the ash disposal facility per annum.

As the ash disposal facility progresses from west to east, the two extendible conveyors will be extended to its final lengths of 4000 m each. The ash disposal facility is built out in two layers. The front stack is deposited by the stacker and spreader to a height of approximately 45 m. The ash is bulldozed out to a slope of 1:3 for dust suppression and rehabilitation purposes. The stacker then moves around the head – end of the shiftable conveyor to disposal facility another 10 m high back stack.

As the disposal facility advances, the topsoil is stripped ahead of the disposal facility and is taken by truck and placed on top of the final disposal facility. Grass is either planted in this top soil, or left to regrow from the top-soil seed-bank, in order to rehabilitate the area.

The proposed continuous development is an ash disposal facility with the following specifications:

- Proposed 759 ha;
- Capacity of airspace of 353,1 million m³ (existing and proposed); and
- Ground footprint at full-extent of 2500 Ha (existing and proposed continuous disposal operations and pollution control canals)

Airshed Planning Professionals (Pty) Ltd was appointed by Lidwala Consulting Engineers to determine the potential for dust impacts on the surrounding environment and human health from the proposed operations. Practical mitigation measures need to be considered for the planning/construction and operational phases of the project. The rehabilitation of the site also needs to be assessed.

1.1 Site Description

The proposed activities are primarily surrounded by agricultural small holdings, power generation and neighbouring mining operations. Major residential areas in the region include Standerton (~25km southwest). Smaller residential areas in the region include Thuthukani (~4 km west) which includes at

least one primary school and may also provide hospital or clinic services. Individual residences (i.e. farm houses) are also in the immediate vicinity of the proposed operations.

1.2 Air Quality Evaluation Approach

The study followed a qualitative approach, using available meteorological data and pollutants typically associated with the proposed activities to evaluate the potential for off-site impacts.

A qualitative assessment is undertaken based on the evaluation of existing windblown dust from ash disposal facility studies (Burger, 1994), together with the dispersion potential of the site and magnitude of expected impacts from the proposed activities. Based on the qualitative evaluation, mitigation measures are proposed.

1.3 Report Outline

Section 2 of the report provides a description on the site specific dispersion potential through the discussion of near-site surface meteorology.

Section 3 describes the expected process and the associated sources of air pollution followed by the qualitative assessment of the proposed operations on the surrounding environment. A management plan is provided.

Section 4 gives the main findings with recommendations.

The references are provided in Section 5.

2 Air Quality Baseline Evaluation

The baseline evaluation primarily comprises the assessment of near-site surface meteorology. Eskom operates an ambient monitoring station at Grootdraaidam, south of the Tutuka Power Station. This information was used to understand the background air pollution in the region.

2.1 Regional Climate and Atmospheric Dispersion Potential

The meteorological characteristics of a site govern the dispersion, transformation and eventual removal of pollutants from the atmosphere (Pasquill and Smith, 1983; Godish, 1990). The extent to which pollution will accumulate or disperse in the atmosphere is dependent on the degree of thermal and mechanical turbulence within the earth's boundary layer. Dispersion comprises vertical and horizontal components of motion. The vertical component is defined by the stability of the atmosphere and the depth of the surface mixing layer. The horizontal dispersion of pollution in the boundary layer is primarily a function of the wind field. The wind speed determines both the distance of downwind transport and the rate of dilution as a result of plume 'stretching'. The generation of mechanical turbulence is similarly a function of the wind speed, in combination with the surface roughness. The wind direction and the variability in wind direction, determine the general path pollutants will follow, and the extent of cross-wind spreading (Shaw and Munn, 1971; Pasquill and Smith, 1983; Oke, 1990).

Pollution concentration levels therefore fluctuate in response to changes in atmospheric stability, to concurrent variations in the mixing depth, and to shifts in the wind field. Spatial variations, and diurnal and seasonal changes in the wind field and stability regime are functions of atmospheric processes operating at various temporal and spatial scales (Goldreich and Tyson, 1988). Atmospheric processes at macro- and meso-scales must be accounted for to accurately parameterise the atmospheric dispersion potential of a particular area. A qualitative description of the synoptic climatology of the study region is provided based on a review of the pertinent literature. The analysis of meteorological data observed for the proposed site, where available, and data for neighbouring sites will provide the basis for the parameterisation of the meso-scale ventilation potential of the site.

The analysis of at least one year of hourly average meteorological data for the study site is required to facilitate a reasonable understanding of the ventilation potential of the site. The most important meteorological parameters to be considered are: wind speed, wind direction, ambient temperature, atmospheric stability and mixing depth. Atmospheric stability and mixing depths are not routinely recorded and frequently need to be calculated from diagnostic approaches and prognostic equations, using as a basis routinely measured data, e.g. temperature, predicted solar radiation and wind speed.

Meteorological data from the Eskom monitoring site at Grootdraaidam was used to describe the dispersion potential at the Tutuka Power Station site for the period 2009-2011.

2.1.1 Local wind field

Figure 1 provides period wind roses for the Grootdraaidam Eskom monitoring station, with Figure 2 including the seasonal wind roses for the same site. The predominant wind direction is east-southeasterly with a ~16% frequency of occurrence. Winds from the south-western sector are relatively infrequent occurring <4% of the total period. Calm conditions (wind speeds < 1 m/s) occur for 9.9% of the time.

Winds from the nothwestern sector increases during day-time conditions. During the night-time an increase in east-southeast flow is observed with a decrease in westerly air flow.

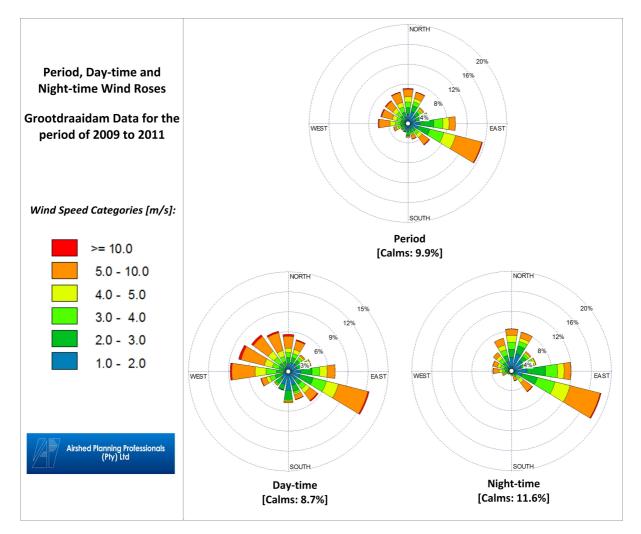


Figure 1: Period, day-time and night-time wind roses for Grootdraaidam (2009-2011)

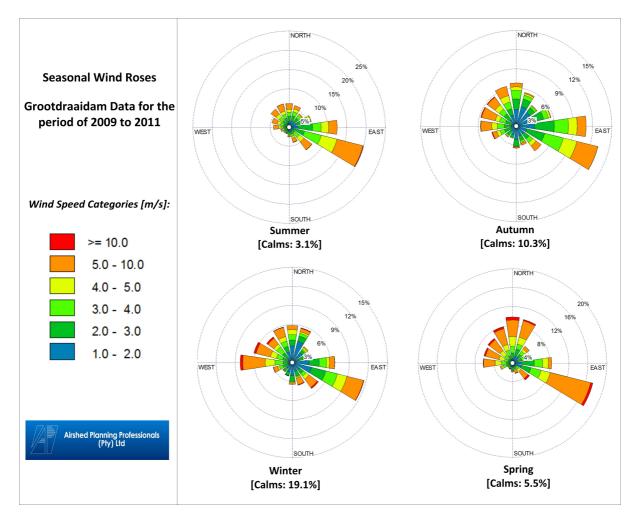


Figure 2: Seasonal wind roses for Grootdraaidam (2009-2011)

During summer months, winds from the east-southeast become more frequent, due to the strengthened influence of the tropical easterlies and the increasing frequency of occurrence of ridging anticyclones off the east coast. There is an increase in the frequency of calm periods (i.e. wind speeds <1 m/s) during the winter months of 19.1% with an increase in the westerly flow.

2.1.2 Surface Temperature

Air temperature has important implications for the buoyancy of plumes; the larger the temperature difference between the plume and the ambient air, the higher the plume is able to rise. Temperature also provides an indication of the extent of insolation, and therefore of the rate of development and dissipation of the mixing layer.

The diurnal temperature profile for the area is given in Figure 3. Annual average maximum, minimum and mean temperatures for the site are given as 31.5 ℃, 0.9 ℃ and 15.3 ℃, respectively, based on the measured data at the Eskom Grootdraaidam monitoring site for the period 2009-2011. Average

daily maximum temperatures range from 35.7 °C in October to 24.5 °C in July, with daily minima ranging from 11.7 °C in January to -9.8 °C in June (Figure 3).

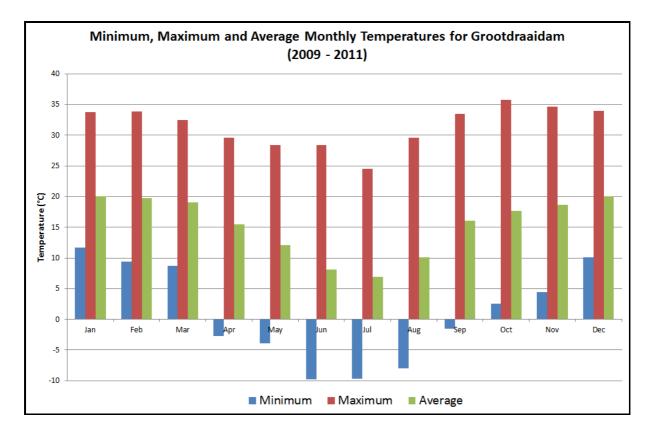


Figure 3: Minimum, maximum and average monthly temperatures for the site during the period 2009-2011

2.1.3 Precipitation

Rainfall represents an effective removal mechanism of atmospheric pollutants and is therefore frequently considered during air pollution studies.

Monthly rainfall for the site (August 2011 to July 2012) is given in Table 1. Average monthly rainfall for this period is in the range of 42 mm. The study area falls within a summer rainfall region, with over 80% of the annual rainfall occurring during the October to March period.

Month	Precipitation (mm)
Aug-11	17
Sep-11	46
Oct-11	54
Nov-11	59
Dec-11	97
Jan-12	101

 Table 1: Monthly rainfall for the site for the period August 2011 to July 2012

Month	Precipitation (mm)
Feb-12	56
Mar-12	44
Apr-12	24
May-12	1
Jun-12	7
Jul-12	0

2.1.4 Atmospheric Stability

The vertical component of dispersion is a function of the extent of thermal turbulence and the depth of the surface mixing layer. Unfortunately, the mixing layer is not easily measured, and must therefore often be estimated using prognostic models that derive the depth from some of the other parameters that are routinely measured, e.g. solar radiation and temperature. During the daytime, the atmospheric boundary layer is characterised by thermal turbulence due to the heating of the earth's surface and the extension of the *mixing layer* to the lowest elevated inversion. Radiative flux divergence during the night usually results in the establishment of ground based inversions and the erosion of the mixing layer. The mixing layer ranges in depth from ground level (i.e. only a stable or neutral layer exists) during night-times to the base of the lowest-level elevated inversion during unstable, day-time conditions.

Atmospheric stability is frequently categorised into one of six stability classes. These are briefly described in Table 2.

Α	very unstable	calm wind, clear skies, hot daytime conditions
В	moderately unstable	clear skies, daytime conditions
С	unstable	moderate wind, slightly overcast daytime conditions
D	neutral	high winds or cloudy days and nights
E	stable	moderate wind, slightly overcast night-time conditions
F	very stable	low winds, clear skies, cold night-time conditions

 Table 2: Atmospheric Stability Classes

The atmospheric boundary layer is normally unstable during the day as a result of the turbulence due to the sun's heating effect on the earth's surface. The thickness of this mixing layer depends predominantly on the extent of solar radiation, growing gradually from sunrise to reach a maximum at about 5-6 hours after sunrise. This situation is more pronounced during the winter months due to strong night-time inversions and a slower developing mixing layer. During the night a stable layer, with

limited vertical mixing, exists. During windy and/or cloudy conditions, the atmosphere is normally neutral.

For low level releases, such as due to vehicle entrainment from unpaved roads, the highest ground level concentrations will occur during weak wind speeds and stable (night-time) atmospheric conditions. Wind erosion, on the other hand, requires strong winds together with fairly stable conditions to result in high ground level concentrations i.e. neutral conditions.

2.2 Ambient Air Quality within the Region

The Department of Environmental Affairs (DEA) operates a monitoring network over the Highveld region at the residential areas of Hendrina, Ermelo, Middleburg, Secunda and eMalahleni. The closest monitoring station to the proposed operations is located at Secunda. The highest daily and PM_{10} and $PM_{2.5}$ concentrations for the period December 2011 (period for which there is information available) is given in Figure 4.

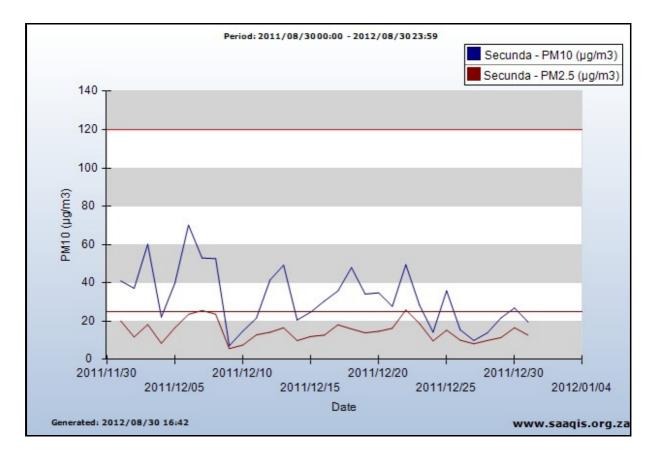


Figure 4: Daily measured PM_{10} and $PM_{2.5}$ ground level concentrations (μ g/m³) at the Secunda DEA monitoring station (for the period December 2011) (as downloaded from the SAAQIS website)

No exceedances of the National Ambient Air Quality Standard (NAAQS) for PM_{10} and $PM_{2.5}$ were observed for the short monitoring period available. It should be noted however, that the monitoring period is for 1 month only and may exceed the NAAQS if a full monitoring period is assessed.

The ambient measured daily PM_{10} concentrations from the Eskom Grootdraaidam monitoring site is provided in Figure 5 for the period 2009 to 2011 with measured frequency of exceedance of NAAQS provided in Table 3. The ambient PM_{10} measurements should be evaluated in context with the data availability of the monitored data. As the data availability at Grootdraaidam is relatively poor for the period 2009 to 2011, the predicted frequency of exceedance of the National Ambient Air Quality limits for PM_{10} may be even higher than actual measured values.

High ambient particulate concentrations have been found to coincide with low ambient temperatures and low rainfall (Burger, 1994). Increases in domestic coal burning and poor atmospheric dispersion potentials, together with persistent industrial emissions, combine to produce elevated ambient concentrations during winter months. High concentrations during summer months are usually associated with increases in fugitive dust emissions. Rainfall events result in a reduction of airborne concentrations due to reductions in the potential for fugitive dust emissions and due to the removal of particulates in the atmosphere by raindrops. Other sources of particulates in the vicinity of the Tutuka power station include domestic fuel burning in the residential communities of Standerton, coal mining near the power station, agricultural activities for example ploughing of fallow fields prior to planting and the production of synfuels in Secunda.

Table 3: Measured daily ambient PM ₁₀ concentrations at Eskom's Grootdraaidam monitoring
station for the period 2009 to 2011

Monitoring Period	Data Availability (%)	Number of Exceedances of the NAAQ limit of 120 µg/m ³ (applicable immediately)	Exceedance of the NAAQS (applicable immediately) (Y/N)	Number of Exceedances of the NAAQ limit of 75 μg/m ³ (applicable 2015)	Exceedance of the NAAQS (applicable 2015) (Y/N)
2009	53	9	N	60	Ν
2010	31	0	Y	4	Y
2011	19	0	Y	16	Ν

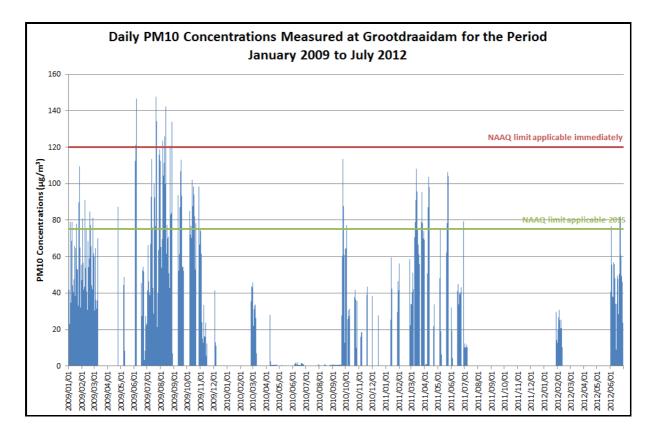


Figure 5: Measured daily PM_{10} concentrations for the Eskom Grootdraaidam monitoring station.

3 Air Quality Evaluation

3.1 Source Identification

The project includes the continuous disposal of ash at the Tutuka Power Station in the Mpumalanga Province.

Rehabilitation of the ash disposal operations will include rehabilitation of the site through the covering of the ash disposal facility with topsoil before planting of vegetation can take place. Land preparation during progression of the ash disposal facility will generate dust as well as any freshly exposed topsoil that will be prone to wind erosion before vegetation takes over. Movement of vehicles will also be a source of pollution.

The main pollutant of concern associated with operations is particulate matter. Particulates are divided into different particle size categories with Total Suspended Particulates (TSP) associated with nuisance impacts and the finer fractions of PM_{10} (particulates with a diameter less than 10 µm) and $PM_{2.5}$ (diameter less than 2.5 µm) linked with potential health impacts. PM_{10} is primarily associated with mechanically generated dust whereas $PM_{2.5}$ is associated with combustion sources. Gaseous pollutants (such as sulphur dioxide, oxides of nitrogen, carbon monoxide, etc.) derive from vehicle exhausts and other combustions sources. These are however insignificant in relation to the particulate emissions and are not discussed in detail.

Table 4 provides a list of all sources of air pollution associated with the proposed project. The subsequent sections provide a generic description of the parameters influencing dust generation from the various aspects identified.

Pollutant(s)	Aspect	Activity		
Construction				
	Construction of progressing ash disposal facility	Clearing of groundcover		
		Levelling of area		
Particulates		Wind erosion from topsoil storage piles		
		Tipping of topsoil to storage pile		
	Vehicle activity on-site	Vehicle and construction equipment activity during construction operations		
Gases and particles	Vehicle and construction equipment activity	Tailpipe emissions from vehicles and construction equipment such as graders, scrapers and dozers		
Continuous ash disposal				
Particulates	Wind erosion form ash	Exposed dried out portions of the ash disposal facility		

Table 4: Activities and aspects identified for the construction, operational and rehabilitation
phases of the proposed operations

Pollutant(s)	Aspect	Activity		
	disposal facility			
	Vehicle activity on-site	Vehicle activity at the ash disposal facility		
Gases and particles	Vehicle activity Tailpipe emissions from vehicle activity at the ash disposal facility			
Rehabilitation				
	Rehabilitation of ash disposal	Topsoil recovered from stockpiles		
	facility	Tipping of topsoil onto ash disposal facility		
Particulates	Wind erosion	Exposed cleared areas and exposed topsoil during rehabilitation		
	Vehicle activity on unpaved roads and on-site	Truck activity at site during rehabilitation		
Gases and particles	Vehicle activity	Tailpipe emissions from trucks and equipment used for rehabilitation		

3.1.1 Construction

The construction phase is relevant as the ash disposal facility progresses and would normally comprise a series of different operations including land clearing, topsoil removal, road grading, material loading and hauling, stockpiling, compaction, (etc.). Each of these operations has their own duration and potential for dust generation. It is anticipated that the extent of dust emissions would vary substantially from day to day depending on the level of activity, the specific operations, and the prevailing meteorological conditions.

3.1.2 Continuous ash disposal

Wind erosion is a complex process, including three different phases of particle entrainment, transport and deposition. It is primarily influenced by atmospheric conditions (e.g. wind, precipitation and temperature), soil properties (e.g. soil texture, composition and aggregation), land-surface characteristics (e.g. topography, moisture, aerodynamic roughness length, vegetation and nonerodible elements) and land-use practice (e.g. farming, grazing and mining) (Shao, 2008).

Windblown dust generates from natural and anthropogenic sources. For wind erosion to occur, the wind speed needs to exceed a certain threshold, called the threshold velocity. This relates to gravity and the inter-particle cohesion that resists removal. Surface properties such as soil texture, soil moisture and vegetation cover influence the removal potential. Conversely, the friction velocity or wind shear at the surface, is related to atmospheric flow conditions and surface aerodynamic properties. Thus, for particles to become airborne, the wind shear at the surface must exceed the gravitational and cohesive forces acting upon them, called the threshold friction velocity (Shao, 2008).

Estimating the amount of windblown particles to be generated from the proposed ash disposal facility is not a trivial task and requires detailed information on the particle size distribution, moisture content, silt content and bulk density. Dust will only be generated under conditions of high wind speeds and from areas where the material is exposed and has dried out (US.EPA, 1995).

3.1.3 Rehabilitation

Rehabilitation will be undertaken continuously throughout the operations and will include the removal and tipping of topsoil onto the completed ash disposal facility surface areas. Dust may be generated from the dried out exposed ash surfaces before it is covered with topsoil. Once vegetation is established the potential for dust generation will reduce significantly. The tipping of topsoil and vehicle entrainment on associated unpaved roads will also result in dust generation.

It is assumed that all ash disposal activities will have ceased during closure phase, when the power station has reached end of life. Because most of the rehabilitation is undertaken during the operations, the ash disposal facility should be almost completely rehabilitated by the closure phase. The potential for impacts after closure will depend on the extent of continuous rehabilitation efforts on the ash disposal facility.

3.2 Qualitative Evaluation

3.2.1 Construction Phase

It is not anticipated that the various construction activities will result in higher off-site impacts than the operational phase activities. The temporary nature of the construction activities, and the likelihood that these activities will be localised and for small areas at a time, will reduce the potential for significant off-site impacts.

According to the Australian Environmental Protection Agency on recommended separation distances from various activities, a buffer zone of 300 m from the nearest sensitive receptor is required when extractive-type materials handling activities occur (AEPA, 2007).

3.2.2 Continuous ash disposal

The ash disposal facility operations will continue to give rise to dust generation as the ash disposal operations progress, and as such should not result in any additional emissions relative to present operations provided that the ash disposal facility is properly rehabilitated. These operations, as discussed under Section 3.1.2, are low-level release sources meaning that the dust gets generated at heights of between 0.5 m and 1 m from the ash disposal facility surface.

Wind erosion, will occur during strong wind conditions when wind speeds exceed the critical threshold required to lift and suspend the coal particles. This threshold is determined by the parameters that resist removal such as the particle size distribution of the bed material, moisture content and vegetation. A typical wind speed threshold is given as 5.4 m/s for storage piles (US.EPA, 1995). Wind data for the proposed ash disposal facility site (2009 - 2011) indicate an average wind speed of 3.4 m/s and a maximum of 16.3 m/s, where the wind speed threshold is exceeded 19.1% of the time.

To provide an indication of the potential distance and significance of impacts from these activities, the US.EPA screening model (TScreen) is used. This model represents a quick method to calculate and "flag" the "worst-case" concentration that might occur. Screening models require very little input and have a built-in set of meteorological conditions based on stability classes (Section 2.1.4). It is a quick screening tool to identify possible sources that might require more detailed modelling. It is important to note that these models do not use actual meteorological data, but rather set stability classes that will produce the highest impacts. The impacts are therefore not related to the actual wind directions or speeds. More sophisticated Gaussian plume and puff models such as the US.EPA regulatory AERMOD and CALPUFF models use actual meteorological conditions. For the purpose of this study, a screening model is sufficient as the focus of this study is merely to provide an indication of the potential significance of the operations on the surrounding environment.

The particle size distribution of the ash material as obtained at the ash disposal facility at Tutuka is provided in Table 5 with the elemental analysis of the material provided in Table 6.

Size (µm)	Fraction
2000	0.0548
1000	0.0431
301	0.0060
140	0.1791
103	0.0919
76	0.0797
56	0.0685
48	0.0318
30	0.0929
16	0.1190
10	0.0765
6	0.0591
3	0.0564
2	0.0154
1	0.0259

Table 5: Particle size distribution for the ash material at the Tutuka Power Station

Element	ppm
Arsenic (As)	9.8
Selenium (Se)	<2
Molybdenum (Mo)	2.9
Silver (Ag)	<0.1
Titanium (Ti)	703
Strontium (Sr)	474
Magnesium (Mg)	5509
Aluminium (Al)	16208
Nickel (Ni)	13
Beryllium (Be)	0.7
Mercury (Hg)	6.3
Manganese (Mn)	131
Iron (Fe)	19132
Chromium (Cr)	28
Vanadium (V)	34
Sodium (Na)	4007
Boron (B)	79
Calcium (Cu)	31206
Zinc (Zn)	21
Phosphorus (P)	563
Copper (Cu)	13
Antimony (Sb)	<1
Lead (Pb)	5.7
Lithium (Li)	14
Cobalt (Co)	6.7
Cadmium (Cd)	0.1
Potassium (K)	926

Table 6: Elemental analysis of the ash material at the Tutuka Power Station

Figure 6 and Figure 7 provide a graphic representation of the possible highest daily PM_{10} and $PM_{2.5}$ ground level concentrations at set distances from the proposed ash operations. The concentrations are irrespective of actual wind speed and direction and reflect the worst-case scenario. The National Ambient Air Quality Standards (NAAQS) for PM_{10} over a day are 120 µg/m³ at present and 75 µg/m³ from beginning 2015, with four exceedances of these limits allowed over a one year period. The National Ambient Air Quality Standards (NAAQS) for $PM_{2.5}$ over a day are 65 µg/m³ at present, 40 µg/m³ from beginning 2016 to end 2029 and 25 µg/m³ from beginning 2030, with four exceedances of these limits allowed over a one year period. The screening model is not sophisticated enough to indicate the number of exceedances but it provides an indication of the distance at which the limit is exceeded.

With no mitigation in place, the 2015 PM_{10} limit of 75 µg/m³ is exceeded for a distance of ~1000m from the progressing ash disposal facility only. According to the Australian National Pollution Inventory (NPI) wind erosion can be reduced by 50% through water sprays and up to 30% by installing wind breaks. With water sprays enduring 50% reduction from wind erosion, windblown dust will be below the NAAQS limit of 75 µg/m³ at a distance of ~400m from the source.

With no mitigation in place, the 2030 $PM_{2.5}$ limit of 25 µg/m³ is exceeded for a distance of ~300m from the ash disposal facility. With water sprays ensuring 50% reduction from wind erosion, windblown dust will be below the NAAQS limit of 25 µg/m³ at a distance of ~150m from the source.

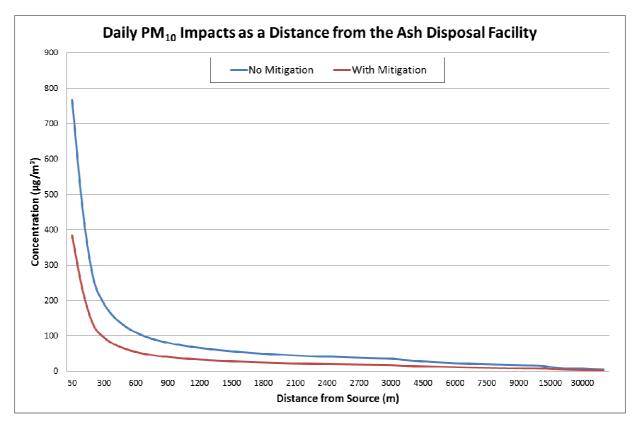


Figure 6: Estimated highest daily PM_{10} ground level concentrations at set distances from the emission source

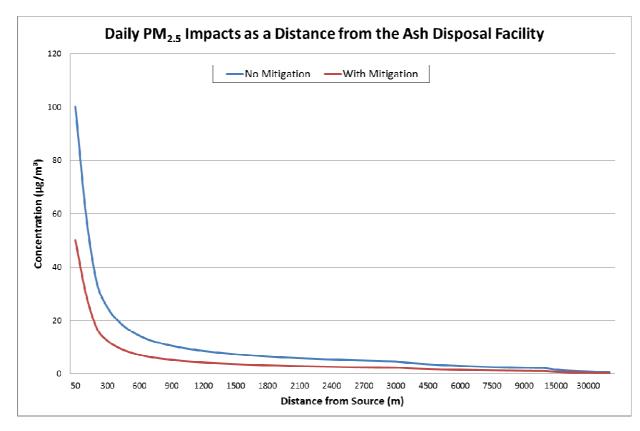


Figure 7: Estimated highest daily $PM_{2.5}$ ground level concentrations at set distances from the emission source

Table 7 and Table 8 provide the predicted elemental concentration due to proposed operations for which health effect screening levels are available. The elemental concentrations ~100m from the ash disposal facility is predicted to exceed the most stringent effect screening levels (non-carcinogenic effects) for acute exposure for arsenic , mercury and phosphorus. It is unlikely that, even at the full extent of the ash disposal facility, human settlements will occur within this buffer. At a distance of 3500m from the ash disposal facility, the elemental concentrations due to proposed unmitigated operations are predicted to be within all effect screening levels (non-carcinogenic effects). From aerial photograph (Google Earth 2009 image) at least four farmsteads occur within 3000m of the current ash disposal facility. At full extent of the ash disposal facility, three of these farmsteads will be within 2000m. However, with the effective application of water sprayers, the distance at which impacts are within effect screening levels is ~1200m. Therefore the predicted cancer risk, due to windblown elements from the ash disposal facility, is predicted to be very low to low for unmitigated operations.

	Predicted concentration		Non-carcinogenic Effects Most stringent effect screening level		Carcinogenic	Effects
Element					_	Cancer
	Acute	Chronic	Acute	Chronic	Predicted Cancer risk ^(d)	Risk Descriptio
	µg/m³	µg/m³	µg/m³	µg/m³		n ^(e)
Arsenic (As)	2.6	0.0014	0.2 ^(a)	0.015 ^(a)	6 in 1 million	Low
Selenium (Se)		0.0003		20 ^(a)		
Titanium (Ti)		0.10		0.1 ^(b)		
Nickel (Ni)		0.002		0.014 ^(a)	9 in 10 million	Very Low
Beryllium (Be)		0.0001		0.007 ^(a)		
Mercury (Hg)	1.7	0.0009	0.6 ^(a)	0.03 ^(a)		
Manganese (Mn)		0.02		0.04 ^(b)		
Chromium (Cr)		0.004		0.002 ^(a)	5 in 100 000	Low
Vanadium (V)		0.005		0.1 ^(b)		
Boron (B)	21		300 ^(b)			
Phosphorus (P)	152		20 ^(b)			
Copper (Cu)	4		100 ^(a)			
Cobalt (Co)		0.001		0.1 ^(b)		
Cadmium (Cd)	0.03	0.000014	0.03 ^(b)	0.005 ^(c)	2 in 100 million	Very Low

Table 7: Predicted elemental concentrations at a distance of 100m from the ash disposal facility source

a) Source: OEHHA – Office of Environmental Health Hazard Assessment

b) Source: US ATSDR – US Federal Agency for Toxic Substances and Disease Registry

- c) Source: WHO World Health Organisation
- d) US-EPA IRIS Unit Risk Factor
- e) As applied by New York Department of Health

Table 8: Predicted elemental concentrations at a	a distance of	3500m from	the ash disposal
facility source			

	Predicted		Non-carcinogenic Effects Most stringent effect screening level		Carcinogenie	Carcinogenic Effects	
Element					_	Cancer	
	Acute	Chronic	Acute	Chronic	Predicted Cancer risk ^(d)	Risk Descriptio	
	µg/m³	µg/m³	µg/m³	µg/m³		n ^(e)	
Arsenic (As)	0.2	0.0001	0.2 ^(a)	0.015 ^(a)	4 in 10 million	Very Low	
Selenium (Se)		0.00002		20 ^(a)			
Titanium (Ti)		0.01		0.1 ^(b)			
Nickel (Ni)		0.0001		0.014 ^(a)	6 in 100 million	Very Low	
Beryllium (Be)		0.00001		0.007 ^(a)			
Mercury (Hg)	0.1	0.0001	0.6 ^(a)	0.03 ^(a)			
Manganese (Mn)		0.001		0.04 ^(b)			
Chromium (Cr)		0.0003		0.002 ^(a)	3 in 1 million	Very Low	
Vanadium (V)		0.0004		0.1 ^(b)			
Boron (B)	1.5		300 ^(b)				
Phosphorus (P)	11		20 ^(b)				
Copper (Cu)	0.3		100 ^(a)				
Cobalt (Co)		0.0001		0.1 ^(b)			
Cadmium (Cd)	0.002	0.000001	0.03 ^(b)	0.005 ^(c)	1 in 1 billion	Very Low	

a) Source: OEHHA - Office of Environmental Health Hazard Assessment

- b) Source: US ATSDR US Federal Agency for Toxic Substances and Disease Registry
- c) Source: WHO World Health Organisation
- d) US-EPA IRIS Unit Risk Factor
- e) As applied by New York Department of Health

3.2.3 Rehabilitation

The significance of the rehabilitation activities is likely to be linked to impacts from windblown dust from the exposed dried out ash, topsoil and vehicle entrainment during the rehabilitation process. Windblown dust is likely to only impact off-site under conditions of high wind speed with no mitigation in place. If rehabilitation as indicated takes place i.e. vegetation cover, the impacts should be limited

to be within the site boundary. As vegetation cover increases, the potential for wind erosion will decrease.

3.3 Dust Management Plan

Based on the qualitative evaluation of the proposed operations, management objectives are considered as summarised in Tables 9 to 11.

Table 9: Air Quality Management Plan: Construction operations

ASPECT	IMPACT	MANAGEMENT ACTIONS/OBJECTIVES	RESPONSIBLE PERSON(S)	TARGET DATE
Land clearing activities such as bulldozing and scraping of vegetation and	PM ₁₀ concentrations and dust fallout	 Water sprays at area to be cleared. Moist topsoil will reduce the potential for dust generation when tipped onto stockpiles. 	Environmental Manager Contractor(s)	Pre- and during construction
topsoil		 Ensure travel distance between clearing area and topsoil piles to be at a minimum. 		
Wind erosion from exposed areas at disposal facility	PM ₁₀ concentrations and dust fallout	 Ensure exposed areas where topsoil has been removed remain moist through regular water spraying. Dust fallout bucket to be placed within the 3500m disposal facility with monthly dust fallout rates not exceeding 1200 mg/m²/day^(a). 	Environmental Manager Contractor(s)	On-going during continuous ash disposal

Notes:

^(a) Draft dust fallout regulation of 1200 mg/m²/day for industrial sites.

ASPECT	ІМРАСТ	MANAGEMENT ACTIONS/OBJECTIVES	RESPONSIBLE PERSON(S)	TARGET DATE
	PM ₁₀ concentrations	 Ensure water sprays at the exposed and active areas of the ash disposal facility 	Environmental Manager	On-going and post- operational phase
		 Ensure continuous rehabilitation of exposed areas during operational activities. 		
Wind erosion	and dust fallout	 Dust fallout bucket to be placed to the east and west (dominant wind direction) within the 3500m buffer of the ash disposal facility with monthly dust fallout rates not exceeding 1200 mg/m²/day^(a) 		

Notes:

^(a) Draft dust fallout regulation of 1200 mg/m²/day for industrial sites.

Table 11: Air Quality Management Plan: Rehabilitation activities

ASPECT	IMPACT	MANAGEMENT ACTIONS/OBJECTIVES	RESPONSIBLE PERSON(S)	TARGET DATE
Wind erosion from exposed areas	PM ₁₀ concentrations and dust fallout	 Cover ash disposal facility with previously collected topsoil. Apply water sprays to mitigate dust emissions until vegetation has established. Ensure vegetation cover on the entire closed ash disposal facility. 	Contractor(s) Environmental Manager	On-going and post- operational

4 Conclusion

As a result of the activities associated with continuous ash disposal, PM_{10} concentrations are likely to exceed the NAAQS 2015 limit of 75 µg/m³ for ~1000m from the source. $PM_{2.5}$ concentrations are likely to exceed the NAAQS 2030 limit of 25 µg/m³ for ~300m from the source. The predicted elemental concentrations from the windblown ash material is predicted to exceed the most stringent effect screening levels up to a distance of 3500m from the source. With water sprays in place, and once vegetation is established, these impacts will reduce significantly. The potential for impacts at the sensitive receptors will also depend on the wind direction and speed which could not be accounted for in this assessment.

In conclusion, if unmitigated, the windblown dust from the ash disposal facility may result in exceedances of effect screening levels up to a distance of 3500m from the source with exceedances of PM_{10} NAAQ limits up to a distance of 1000m. This applies to the current and proposed future ash disposal operations since the "active" area should essentially remain the same irrespective of the total footprint of the ash disposal facility.

4.1 Recommendation

It is recommended that mitigation measures at the ash disposal facility continue and even be improved, where possible, to ensure impacts on the surrounding area remain minimal. Fugitive dust can easily be mitigated. It is recommended that the dust management measures as stipulated in Tables 9, 10 and 11 be applied to ensure the proposed activities have an insignificant impact on the surrounding environment and human health.

It is also recommended that single dust fallout buckets be installed downwind of the ash disposal facility in order to monitor the impacts from this source.

The following should be considered during the EIA phase:

- Subsequent to the basic assessment, it was indicated that Eskom operates an onsite ambient monitoring station at Tutuka. It is recommended that this data be obtained and used for the purpose of dispersion modelling as part of the EIA to confirm the indicated buffer zone as per this screening evaluation.
- Quantitative impact assessment of potential impacts from the proposed expanded ash disposal facility including:
 - calculation of dust emissions resulting from the current and proposed ash disposal facility;
 - simulation of dust emissions applying a Gaussian plume dispersion model such as AERMOD;

- Evaluation of potential impacts of PM₁₀, PM_{2.5} and dust fallout rates on the surrounding environment and human health. This will include compliance evaluation against the NAAQS and proposed dust fallout limits and health screening for noncarcinogenic and carcinogenic effects; and
- Recommendations on mitigation measures and expansion of the current monitoring network (if needed).
- Confirmation of the location of human settlements within the 3500m buffer of the full extent of the ash disposal facility. These will be included in the assessment as receptor points.

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