

**DOEL VAN HIERDIE DOKUMENT**

Die doel van hierdie dokument is om 'n oorsig te gee van Eskom se voorgestelde elektriese integrasieprojek tussen die voorgestelde Kudu Gekombineerde Siklus Gas Turbine (CCGT) Kragstasie in Namibië, naby Oranjemund, en Eskom se Nasionale Netwerk by die Oranjemond Substasie naby Alexanderbaai, en die Juno Substasie naby Vredendal in die Wes-Kaap. Die projek sal ook die opgradering van hierdie substasies insluit. Die dokument bevat projekgerigte inligting oor hoe u as belanghebbende party betrokke kan raak by die Omgewingsimpakstudie vir die projek, addisionele inligting kan ontvang asook hoe u kommentaar kan lewer op belangrike aangeleenthede.

U word derhalwe uitgenooi om as 'n belanghebbende party te regstreer, om sodoende hulp te verleen met die identifisering van moontlike omgewingsimpakte voortspruitend uit die Kudu Integrasieprojek, asook bestuursvoorstelle te lewer ten opsigte van moontlike impakte.

AGTERGROND OOR DIE PROJEK

Elektrisiteit is 'n belangrike komponent vir ekonomiese groei in 'n land. Die Kudu Integrasieprojek is deel van Eskom se strategie om elektrisiteit te voorsien aan die Nasionale Netwerk en sodoende die groeiende behoeftes aan elektrisiteit aan te spreek. Die voorgestelde Transmissielyne vorm ook deel van Eskom se langtermyn plan om aan die Suider-Afrikaanse Ontwikkelingsgemeenkap se behoeftes aan meer elektrisiteit te voldoen.

"Eskom will grow shareholder value by exceeding its local and international customers' needs for energy" (Eskom Visie – www.eskom.co.za)

Nampower in Namibië beoog om 'n kragstasie te bou en sodoende meer selfvoorsienend te word in die verskaffing van elektrisiteit. Om hierdie rede beplan Nampower die installering van 'n Gekombineerde Siklus Gas Aangedrewe Turbine (Combined Cycle Gas Turbine (CCGT)), by

PURPOSE OF THIS DOCUMENT

The purpose of this document is to provide an overview of Eskom's proposed electrical integration between the proposed Kudu Combined Cycle Gas Turbine (CCGT) Power Station in Namibia, close to Oranjemund, and the Eskom National Grid at Oranjemond Substation near Alexander Bay and Juno Substation close to Vredendal, in the Western Cape. The project will also include the upgrading of these substations. It further indicates how you as an Interested and Affected Party (I&AP) can become involved in the Environmental Impact Assessment (EIA) process for the project, receive project related information and raise issues, which may concern and/or are of interest to you.

You are therefore invited to register as an I&AP to assist us in identifying possible environmental impacts stemming from the Kudu Integration project and to make suggestions as to the management of such possible impacts.

PROJECT BACKGROUND

Electricity is a vital element for economic growth in a country. The Kudu Integration Project forms part of Eskom's strategy to deliver electricity to the National Grid in order to meet the increasing demand for electricity, and that the proposed transmission lines form an essential part of a long-term plan to meet the SADC region's increasing demand for electricity.

"Eskom will grow shareholder value by exceeding its local and international customers' needs for energy"

(Eskom Vision statement- www.eskom.co.za)

Nampower in Namibia proposes to construct a Power Station to become more self sufficient in electricity supply. Nampower is therefore considering the installation of a Combined Cycle Gas Turbine (CCGT) Power Station at Oranjemund in Namibia. The gas will be supplied from the Kudu gas field off the Namibian coast. This will be a base load (generates electricity continuously) station that generates electricity

Oranjemund in Namibië. Die gas sal voorsien word vanaf die Kudu gasveld aan die Namibiese kus. Hierdie stasie sal 'n basiese opwekkingsisteem wees wat elektrisiteit op 'n voortdurende basis genereer vir die Namibiese netwerk. Bykomende elektrisiteit wat gegenereer word, sal deur Eskom aangekoop word en deel word van die Suid-Afrikaanse elektrisiteitsnetwerk via transmissielyne. Eskom Transmissie het 'n studie onderneem om die mees effektiewe opsies te bepaal om die Kudu CCGT met die Suid-Afrikaanse Nasionale Netwerk te verbind en sodoende toekomstige elektrisiteitstekorte aan te spreek. Die doel van die studie, genaamd die "*Pre-Engineering Transmission Integration Study: Steady State Analysis*", wat in November 2004 deur Eskom ingenieurs onderneem is, was om die mees effektiewe transmissie opsies in die voorsiening van elektrisiteit aan die Nasionale Netwerk te ondersoek, en elektrisiteit wat deur die Kudu Kragstasie verskaf word, by Eskom se bestaande netwerk te integreer. Die studie het bevind dat die voorgestelde integrasieprojek die beste opsie is. Die voordele van hierdie opsie sluit, onder andere, die volgende in:

- ◆ Dit sal die oorbeladingsprobleem na Namibië oplos;
- ◆ 'n Meer buigbare netwerk sal geskep word, deurdat dit 'n verdere verbinding tussen Eskom en Nampower se netwerke bewerkstellig;
- ◆ Dit sal die algemene betroubaarheid van die sisteme bevorder, wat weer tot voordeel van Eskom en al sy elektrisiteitsverbruikers in die area en streek sal wees;
- ◆ Dit sal die betroubaarheid van elektrisiteitsvoorsiening in die Nampower netwerk verbeter;
- ◆ Hierdie opsie is meer koste-effektief as die ander opsies wat oorweeg is; en
- ◆ Dit sal 'n basiese kapasiteitslading genereer, wat op die oomblik op 'n minimum is, en sodoende op die mediumtermyn toekomstige tekorte aanspreek.

Die ontwikkeling en bestuur van 'n transmissielyn bestaan uit die volgende fases:

- ◆ 'n Behoeftebepaling;
- ◆ Beplanning van 'n elektrisiteitsisteem;
- ◆ 'n Omgewingsimpakstudie;
- ◆ 'n Roetebepaling;
- ◆ Onderhandelings;
- ◆ Opmetings;
- ◆ Konstruksie; en
- ◆ Werking en onderhoud.

that will be used to supply the Namibian network. Excess electricity will be acquired by Eskom and transported into the South African National Grid via transmission lines. Eskom Transmission has conducted studies to determine the most appropriate option to integrate the Kudu CCGT with the SA National Grid, in order to counteract the envisaged energy shortages in the future. A study conducted in November 2004 by Eskom engineers, namely the *Pre-Engineering Transmission Integration Study: Steady State Analysis*, examined possible transmission options of supplying electricity to the National Grid by integrating the Kudu Power Station supply into their existing network. This analysis revealed that the proposed integration option is the most preferred option. The advantages of this option *inter alia* include the following:

- ◆ It will overcome the line overloading problems towards Namibia;
- ◆ It will create a more flexible network, since it forms another interconnection between Eskom and Nampower networks;
- ◆ It will improve the overall reliability of the systems, which will be of benefit to both Eskom and to all electricity users in the area and region;
- ◆ It will improve reliability of supply in the Nampower network;
- ◆ It will be less costly than other options that were considered; and
- ◆ It will create base load generation capacity, which is at a minimum, in overcoming the predicted supply shortages in the medium term.

The establishment and operation of transmission lines consist of the following phases:

- ◆ Identification of need;
- ◆ Power system planning;
- ◆ Environmental impact assessment;
- ◆ Route selection;
- ◆ Negotiation;
- ◆ Surveying;
- ◆ Construction; and
- ◆ Operation and Maintenance.

PROJECT DESCRIPTION

Eskom and Nampower propose to construct and operate a new 400kV and 220kV transmission line between the proposed Kudu Power Station in Namibia and the Oranjemond and Juno Substations in South Africa, as well as the upgrading of the effected Substations. This project is known as the Kudu Integration Project. Namibia is proposing to develop the Kudu Power

PROJEKBESKRYWING

Eskom en Nampower beoog om 'n 400kV en 220kV Transmissielyn tussen die voorgestelde Kudu Kragstasie in Namibië en die Oranjemond en Juno Substasies in Suid-Afrika (SA) te bou en te bedryf, asook die opgradering van die geaffekteerde substasies. Die projek staan bekend as die Kudu Integrasieprojek. Namibië beoog om met die ontwikkeling van die Kudu CCGT Kragstasie meer selfonderhoudend ten opsigte van elektrisiteit te word. Eskom het met Nampower ooreengekom om die ekstra elektrisiteit aan te koop, vir verspreiding in die SA Nasionale Netwerk.

Die projek sal bestaan uit 'n 400kV lyn vanaf die Kudu Kragstasie via die bestaande Oranjemond en Gromis Substasies tot by die Juno Substasie naby Vredendal. Eskom gaan ook 'n 220kV transmissielyn vanaf die Kudu Kragstasie tot by die Oranjemond Substasie naby Alexanderbaai bou. Dit sal die voorgestelde Kudu Kragstasie verbind met die Eskom Nasionale Netwerk en sal sodoende dit moontlik maak vir Eskom om elektrisiteit van Namibië af in te voer.

Eskom Tranmissie is verantwoordelik vir die bou van die twee lyne vanaf die Namibiese grens tot in Suid-Afrika en die opgraderingswerk aan die Oranjemund en Juno Substasies. Nampower is verantwoordelik vir die bou van die lyne vanaf die kragstasie tot by die Namibiese grens, asook die Omgewingsimpakstudie vir hierdie gedeelte van die projek.

P D Naidoo and Associates (PDNA), in samewerking met Strategic Environmental Focus (Edms) Bpk (SEF), is deur Eskom Tranmissie aangestel om die omgewingsproses vir die projek te onderneem, soos vereis deur Goewermentskennisgewing No. 1182 en 1183 van 1997 onder Artikels 21, 22 en 26 van die Wet op Omgewingsbewaring (Wet Nr 73 van 1989). PDNA, in samewerking met SEF, as onafhanklike omgewingskonsultante, is ook verantwoordelik vir die fasilitering van die publieke deelnameproses.

LIGGING

Die groter projekarea is geleë tussen die Oranjerivier (Namibiese grens) en Vredendal in die Wes-Kaap, soos aangedui op die aangehegde kaart (**Figuur 1**).

Alhoewel die area waarbinne die transmissielyn opgerig sal word reeds geïdentifiseer is, moet die roete van die lyn nog bepaal word. Die bepaling van die roete sal sterk beïnvloed word deur die

Station to become more self sufficient in terms of electricity supply. Eskom has agreed to purchase excess supply from Nampower for import into South Africa.

The project will comprise of a 400kV line from the Kudu Power Station via the existing Oranjemond and Gromis Substations to the Juno Substation near Vredendal in the Western Cape. In addition, a 220kV transmission line will be constructed from the Kudu Power Station to Oranjemond Substation near Alexander Bay. This will connect the proposed Kudu Power station to the Eskom National Grid and allow Eskom to import electricity from Namibia.

Eskom Transmission is responsible for the construction of the two lines from the Namibian border into South Africa and the upgrading work at Oranjemond and Juno Substations. Nampower is responsible for the construction of the lines from the power station to the Namibian border, as well as for the EIA for this portion of the project.

PD Naidoo and Associates (PDNA), in association with Strategic Environmental Focus (Pty) Ltd (SEF), has been appointed by Eskom Transmission to undertake the environmental process for the project, as required by Government Notice R 1182 and 1183 of 1997 under Sections 21, 22 and 26 of the Environment Conservation Act, 1989 (Act No 73 of 1989). PDNA, in association with SEF, as independent environmental consultants, will also be responsible for the facilitation of the public involvement process.

LOCATION

The broader project area comprises the area between the Orange River (Namibian border) and Vredendal in the Western Cape as per the attached locality map (**Figure 1**).

The study area that the power line will traverse has been established, but the precise route has not been determined yet. The environmental impact assessment process is expected to make a meaningful contribution in the final route determination process, and lead to informed decision-making and minimising environmentally significant impacts.

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS

Applicable legislation

The proposed powerlines entail activities required to undergo an Environmental Impact Assessment

OIS proses, asook die publieke deelnameproses wat sal lei tot ingelige besluitneming om sodoende die impak op die omgewing te minimaliseer.

OMGEWINGSPROSES

Toepaslike wetgewing

Die voorgestelde kraglyne behels gelysde aktiwiteite wat volgens die Wet op Omgewingsbewaring, 1989 (Wet no. 73 van 1989, Goewermentskennisgewings No. 1182 en 1183 van 1997, onder Artikels 21, 22 en 26) 'n OIS vereis. Die Nasionale Departement van Omgewingsake en Toerisme, is die betrokke owerheid wat in noue samewerking met die Wes-Kaapse Departement van Omgewingsake en Ontwikkelingsbeplanning en die Noord-Kaapse Departement van Omgewingsake en Toerisme, die OIS sal hersien en die finale Rekord van Besluitneming sal uitreik.

Agtergrond tot 'n OIS

Potensiële omgewingsimpakte is geïdentifiseer, gebaseer op vorige ondervinding van PDNA en SEF se kennis van OIS verslae met betrekking tot transmissie kraglyne, asook die kennis van spesialiste van die studiearea. Die projekspan is bewus van spesifieke aangeleenthede wat geassosieer word met die konstruksie en werking van transmissielyne uit 'n omgewingsperspektief. Belanghebbende partye word versoek om deel te neem en die inligtingsbasis van die studie te verbreed en aangeleenthede te identifiseer vir bespreking.

Die raamwerk van die studie sluit die fisiese roete van die transmissielyne (bio-fisiese voetafdruk), sowel as die wyer omgewing, soos deur die verskillende spesialis dissiplines aangedui is, in. Die grense van die ondersoekgebied wat deur die spesialiste aangedui gaan word sal wissel op grond van die verskillende dissiplines (bv. sosiale impakte, plantkundige studie, geraasbesoedeling, ens.). Belanghebbende partye word versoek om die projekspan behulpsaam te wees met die identifisering van die mees gesikte roete vir die voorgestelde transmissielyn. Sodoende kan verseker word dat die mees ingelige besluit geneem sal word. Kennis van die omgewing en plaaslike grondgebruik, sal 'n baie belangrike rol in die bepaling van die verkose roete vir die voorgestelde kraglyn speel.

Spesialiste

Die projekspan word bygestaan deur verskeie spesialis konsultante om die volle omvang van potensiële aangeleenthede rakende die Kudu

Conservation Act, 1989 (Act No 73 of 1989). The Department of Environmental Affairs and Tourism (DEAT) is the relevant authority which will, in close liaison with the Western Cape Department of Environmental Affairs and Development Planning, as well as with the Northern Cape Department of Environmental Affairs and Tourism, review the EIA and issue a record of decision (ROD).

Background to the EIA

Based on PDNA and SEF's past experience and knowledge base with regards to Environmental Impact Assessments of power lines, as well as the specialists' knowledge of the study area, potential environmental issues have been identified. The study team is aware of specific issues that are associated with the construction and operation of transmission lines from an environmental perspective. Stakeholders are therefore invited to participate and broaden the information and issues base for this study.

The scope of the study will include a physical route of the powerlines (biophysical footprint), as well as the broader environment, as determined by the various specialist disciplines. The boundaries chosen by these specialists will vary, as they are dependent on the specialist's respective disciplines (e.g. social, vegetation, noise, air quality, etc.). Stakeholders are required to assist with the final route selection to ensure that a well-informed decision is obtained. Local land-use and knowledge will play a vital role in determining the best route for the proposed power line.

Specialists

The project team will be assisted by specialist consultants in order to comprehensively identify potentially significant issues and to assess the impacts in terms of their significance. These specialists include:

Integrasieprojek te identifiseer. Die spesialiste sluit in:

ORGANISASIE	SPESIALIS	SPESIALISVELD
Strategic Environmental Focus (Edms) Bpk (SEF)	Reuben Heydenrych	Projekbestuurder
SEF	Guillaume Nel	Publieke Deelname-bestuurder
Bio-Fisies		
Universiteit van Stellenbosch	Freddie Ellis	Grond en Landbouimpakstudie
SEF		Plantkundige Studie
Endangered Wildlife Trust	Chris van Rooyen	Avifauna (voëls) Studie
Geo-Tegniese		
MSJ Consulting	Nino Welland	Geo-Tegniese Studie
Argeologiese impakte		
University of Cape Town	Tim Hart	Argeologiese Studie
Visuele impakte		
SEF	Mader van den Berg	Visuele Impakstudie
Sosio-ekonomiese impakte		
	Damien Terlien	Sosiale Impak en Toerisme Studie

Voorsiene Omgewingsimpakte

Sommige van die voorsiene omgewingskwessies wat deur die OIS aangespeek sal word, word hieronder gelys. Bestuursriglyne sal vir hierdie kwessies ontwikkel word en in die Omgewingsbestuursplan ingesluit word. Belanghebbendes is welkom om kommentaar te lewer op hierdie gegewe lys, asook addisionele impakte aan te dui.

- ◆ Impakte op Avifauna (voëls);
- ◆ Impakte op sosio-ekonomiese toestande en toerisme;
- ◆ Geotegniese faktore;
- ◆ Visuele impakte;
- ◆ Impakte op plante en habitatte;
- ◆ Grond- en landbouimpakte / grondgebruik; en
- ◆ Impakte op argeologiese hulpbronne.

PUBLIEKE DEELNAME GEDURENDE DIE OIS

Volgens die Departement van Omgewingsake en Toerisme se Publieke Deelname Inligtingsgreeks 3, (DEAT, 2002), is publieke deelname 'n proses wat die publiek betrek by probleemoplossing en

ORGANISATION	SPECIALIST	SPECIALIST STUDY
Strategic Environmental Focus (Pty) Ltd (SEF)	Reuben Heydenrych	Project Manager
SEF	Guillaume Nel	Public Involvement Manager
Biophysical		
University of Stellenbosch	Freddie Ellis	Soil and Agriculture Impact Assessment
SEF		Vegetation Assessment
Endangered Wildlife Trust	Chris van Rooyen	Avifauna Assessment (birds)
Geo-Technical		
MSJ Consulting	Nino Welland	Geo-Technical Assessment
Archaeology		
University of Cape Town	Tim Hart	Archaeology Assessment
Visual		
SEF	Mader van den Berg	Visual Impact Assessment
Socio-economic		
	Damien Terlien	Social Impact and Tourism Assessment

Presumed Issues

Some of the expected significant environmental issues that will be addressed in the EIA are listed below. Management guidelines will also be developed for these issues and incorporated in an Environmental Management Plan. Stakeholders are however welcome to comment on this and provide additional expected issues and possible impacts:

- ◆ Impacts on Avifauna (birds);
- ◆ Impacts on socio-economic conditions and tourism;
- ◆ Geotechnical factors;
- ◆ Visual impacts;
- ◆ Impact on vegetation and habitats;
- ◆ Soil and agricultural impact; and
- ◆ Impacts on archaeological resources

besluitneming. Publieke deelname word gesien as krities vir die effektiewe implementering van 'n OIS.

Proses van Publieke Deelname

Die volgende stappe sal onderneem word as deel wees van die publieke deelnameproses:

- ◆ Belanghebbendes, insluitende geaffekteerde en ander geraakte grondeienaars, assok die relevante owerhede, sal in kennis gestel word van die voorgestelde projek deur middel van die agtergrondsinligtingsdokument, wat beskikbaar is in Afrikaans en Engels;
- ◆ Koerantadvertensies sal in die hoofblad van die "Burger", "Volksblad" en "Ons Kontrei" gedurende die week van 23 - 29 Januarie 2006 geplaas word, ten einde die publiek oor die voorgestelde projek in te lig;
- ◆ Twintig (20) kennisgewingsborde in Afrikaans en Engels wat die OIS adverteer, sal op duidelik sigbare punte in die betrokke area geplaas word;
- ◆ Inligting aangaande die voorgestelde projek sal beskikbaar gestel word op strategiese publieke areas, aangrensend aan die voorgestelde transmissielijn roete;
- ◆ Publieke Ope Dae / Vergaderings is geskeduleer vir Februarie 2006;
- ◆ Werkswinkels is geskeduleer vir geïdentifiseerde sleutelrolspelers in Februarie 2006;
- ◆ Die konsep Omgewingsbestekbepalingsverslag sal beskikbaar gestel word vir publieke kommentaar en sal bespreek word by die publieke ope dae / vergaderings gedurende April 2006;
- ◆ Publieke kommentaar sal in die finale verslag van die omgewingsbestekkopname geïnkorporeer word, wat by die betrokke owerhede ingedien sal word vir evaluering en goedkeuring;
- ◆ Geregistreerde belanghebbendes sal ingelig word oor die indiening van die Omgewingsimpakverslag, sowel as die voorgestelde proses om toegang tot die finale OIS verslag te verkry; en
- ◆ Geskrewe terugvoer aangaande die uitslag van die proses sal aan geregistreerde belanghebbendes verskaf word.

Publieke Ope Dae / Vergaderings

PDNA in samewerking met SEF, sal twee Publieke Opedae, gevvolg deur Publieke Vergaderings fasiliteer, ten einde die publiek van inligting rakende die voorgestelde ontwikkeling te

PUBLIC INVOLVEMENT PROCESS DURING THE EIA

According to the DEAT Stakeholder Engagement Information Series 3, (DEAT, 2002), stakeholder engagement is any process that involves the public in problem solving or decision-making. Stakeholder engagement is regarded as fundamental to the effective implementation of an EIA.

The following will be undertaken as part of the public involvement process:

- ◆ Stakeholders, including affected and other relevant landowners and the relevant authorities, will be notified of the proposed project through this Background Information Document (BID), which will be available in Afrikaans and English;
- ◆ Advertisements will be placed in the main body of the following newspapers: "Die Burger", "Volksblad" and "Ons Kontrei" during the week of 23 - 29 January 2006 to notify the public of the proposed project;
- ◆ Twenty (20) notices in Afrikaans and English advertising the EIA application, will be placed at visible locations along the proposed power line route;
- ◆ Information pertaining to the proposed project will be made available at strategic locations in close proximity and in public areas along the proposed power line route;
- ◆ Public open days/meetings has been scheduled to take place during February 2006;
- ◆ Key Stakeholder Workshops have been scheduled during February 2006;
- ◆ The Draft Scoping Report will be made available for public comment and will be discussed at the public open day/meeting during April 2006;
- ◆ Public comment will be incorporated in the final Scoping Report, which will be submitted to the relevant authorities for review and approval;
- ◆ Registered I&AP's will be informed of the Environmental Impact Report (EIR) submission and availability for comment, as well as the proposed process of access to the final EIA report; and
- ◆ Written feedback regarding the outcome of the process will be provided to registered I&APs.

Public Open Days / Meetings

PDNA, in association with SEF, will facilitate two Public Open Days to be followed by Public Meetings to inform the public of the proposed

voorsien, asook om kommentaar oor die projek in te win. Verwys asseblief na die tabel hieronder vir die tye en vergaderplekke van die beplande byeenkomste:

development and obtain their comment thereon. Details of the Public Open Days and Meetings are as follows:

PORT NOLLOTH	PORT NOLLOTH
Datum: 07 Februarie 2006	Date: 07 February 2006
Tyd: Ope Dag: 15:00 – 16:00	Time: Open Day: 15:00 – 16:00
Tyd: Openbare Vergadering: 16:00-18:00	Time: Public Meeting: 16:00-18:00
Plek: Stadsaal, Hoofweg, Port Nolloth	Place: City Hall, Hoofweg, Port Nolloth
GARIES	GARIES
Datum: 09 Februarie 2006	Date: 09 February 2006
Tyd: Ope Dag: 15:00 – 16:00	Time: Open Day: 15:00 – 16:00
Tyd: Openbare Vergadering: 16:00-18:00	Time: Public Meeting: 16:00-18:00
Plek: Gemeenskapsaal, Vygie Str, Garies	Place: Community Hall, Vygie St, Garies

HOE KAN EK BETROKKE RAAK BY DIE OIS?

Elke voorgestelde projek en / of ontwikkeling, het die potensiaal om belangrike impakte op die natuurlike of die sosiale omgewing te hê. Om hierdie rede is dit van uiterste belang dat u as belanghebbende kommentaar lewer op die voorgestelde projek gedurende die beplanning- en implementeringsfases. Dit kan gedoen word deur die aangehegde registrasievorm te voltooi en terug te stuur aan SEF.

Met die indiening van u registrasievorm, sal u ingesluit word op die databasis en sodoende verseker dat u alle toekomstige projekinligting ontvang.

**Om te regstreer as belanghebbende en/of
kommentaar te lewer rakende die
voorgestelde projek, dien asseblief u
voltooide registrasievorm nie later as 22
Februarie 2006 in by:**

HOW DO I PARTICIPATE IN THE EIA?

Every proposed project and/or development has the potential to significantly affect the natural and social environments, both at, as well as surrounding the proposed site of development. For this reason, it is imperative that you as an interested and/or affected party (I&AP) comment on the proposed development and raise issues or concerns that you feel need to be considered during the proposed planning and implementation process. This can be done by completing the attached registration form and submitting it to the contact person given below.

Upon submission of the registration form to SEF, you will be registered as an I&AP, and be included on an I&APs database which will ensure that you receive future project information.

**If you intend to register as an I&AP or forward
comments regarding the proposed
development, please submit your completed
registration form by no later than 22 February
2006 to:**

Strategic Environmental Focus (Edms) Bpk

Guillaume Nel

Posbus / PO Box 6781

ROGGEBAAI, 8012

Tel: 021 418 2929

Faks / Fax: 021 418 6440

E-pos / E-mail: guillaume@sefsa.co.za



REGISTRASIEVORM VIR BELANGHEBBENDE PARTYE

KUDU INTEGRASIEPROJEK

OWERHEIDSVERW NR: 12/12/20/720



(GEBRUIK ASSEBLIEF DRUKSKrif)

Titel en volle name:

Spesifiseer geverteenwoordigde organisasie/belangstelling in die projek:

Posadres: Poskode:

Woonadres (indien relevant):

Telefoonnummer:

Faksnommer:

Selfoonnnummer:

E-pos adres:

Ek / geverteenwoordigde organisasie sal graag die volgende kommentaar in terme van die moontlike omgewingsimpakte van die voorgestelde projek wil lewer:

.....
.....
.....

Ek / geverteenwoordigde organisasie stel voor dat die volgende addisionele rolspelers/organisasies oor die voorgestelde ontwikkeling gekontak moet word (Verskaf asseblief volle name en kontakbesonderhede van kontakpersoon):

.....
.....
.....

Ek verlang meer inligting aangaande die projek (spesifiseer asseblief die spesifieke area van belang)

.....
.....
.....

Datum: Handtekening:

Dankie vir u bydrae - dit word waardeer!

Pos, faks of e-pos assebief die vorm teen **22 Februarie 2006** vir Strategic Environmental Focus (Edms) Bpk

Strategic Environmental Focus (Edms) Bpk

GUILLAUME NEL

Posbus 6781

ROGGEBAAI, 8012

Tel: 021 418 2929

Faks: 021 418 6440

E-POS: guillaume@sefsa.co.za



**REGISTRATION FORM FOR INTERESTED &
AFFECTED PARTIES (I&AP'S)**

KUDU INTEGRATION PROJECT

AUTHORITY REF NR: 12/12/20/720



(PLEASE PRINT)

Title and full names:

Specify represented Institution / Interest in the project:

Postal address:

..... Postal Code:

Residential Address (if applicable):

Telephone no:

Facsimile no:

Cellphone no:

E-mail address:

I / represented Institution would like to make the following comments regarding the possible environmental impacts of the proposed project:

.....
.....
.....

I / represented Institution would like to suggest the following additional role-players/organisations to be contacted regarding the proposed project. (Please provide full name and contact details of contact person):

.....
.....
.....

I need more information regarding the project (please specify particular area of interest if applicable):

.....
.....
.....

Date: Signed:

Thank you for your contribution - it is appreciated!

Please post, fax or e-mail this form by **22 February 2006** to Strategic Environmental Focus (Pty) Ltd

**Strategic Environmental Focus (Pty) Ltd
GUILLAUME NEL
PO Box 6781
ROGGEBAAI, 8012
Telephone: 021 418 2929
Facsimile: 021 418 6440
E-MAIL: guillaume@sefsa.co.za**

