

ESKOM HOLDINGS LIMITED

ENVIRONMENTAL IMPACT ASSESSMENT (EIA) FOR A PROPOSED NUCLEAR POWER STATION AND ASSOCIATED INFRASTRUCTURE DEA REF. No.:12/12/20/944

**EIA Phase Public Meeting:
Review of Draft Environmental Impact Report**

March / April 2010


Slide 1



PROPOSED AGENDA

1. Sign attendance register and discussion with team: 17:00 – 17:50
2. Welcome and introductions: 18:00 – 18:10
3. Presentation of EIA and EMP findings: 18:10 – 19:00
4. Discussion: 19h00 – 19:50
5. Way forward and close: 19:50 – 20:00

Slide 2




MEETING CONDUCT

- Please wait for the discussion session to ask questions
- Introduce yourselves prior to asking a question and indicate your specific interest
- You are welcome to ask the question in your mother tongue. Presentations will be in English
- One person at a time
- Work through the facilitator
- Show respect
- Focus on the issue not the person
- Be constructive
- Agree to disagree

**Please switch
off all cell
phones!**


Slide 3



MEETING OBJECTIVES

- The focus of the meeting is to provide an opportunity for Interested and Affected Parties (I&APs) to comment on the findings of the EIA and the Draft Environmental Impact Assessment Report (EIR)
- Provide an opportunity for I&APs to seek further clarity on the proposed project, the EIA phase and the Draft EIR
- Provide I&APs with an opportunity for interaction with the EIA team
- Recording of issues - the proceedings will be recorded and used to compile meeting minutes. Comments will be included in the Issues and Response Report (IRR) and changes will be made to the Final EIR, where necessary


Slide 4



KEY ISSUES

- Some people are opposed to and others are in favour of a nuclear power station at Bantamsklip, Thyspunt and Duynefontein
- Concerns about the potential impacts on human health and safety
- Local residents share a deep-felt connection to the area and have a strong “sense of place”
- A power station could potentially be unsightly
- Tourism is linked to conservation and preservation of the coastline


Slide 5



KEY ISSUES

- Marine life could potentially be adversely affected by altered sea temperature and turbulence caused by inflow and output of sea water to the plant
- Concern that commercial and recreational fishing may be negatively impacted
- Light pollution
- Concerns about potential drop in property values
- Concern about cost of constructing a power station
- Some people expressed a lack of trust in the EIA
- Storage of hazardous waste
- Renewable ('green') energy (e.g. wind, solar) vs. nuclear


Slide 6



PROJECT MOTIVATION

- Increasing demand for electricity (> 4% growth per annum)
- Projected requirement for more than 40 000 MW of new electricity generating capacity over the next 20 years
- In SA only coal and nuclear power are solutions for base load generation, while gas turbines, hydroelectric power stations and pumped storage schemes are used for peaking and emergency electricity generation


Slide 7



PROPOSED ACTIVITY

- Eskom proposes the construction, operation and decommissioning of a conventional nuclear power station and associated infrastructure either in the Eastern or Western Cape
- A nuclear power station of the Pressurised Water Reactor (PWR) type technology e.g. Koeberg Power Station
- The transmission power lines are subject to separate environmental authorisation processes


Slide 8



TRANSMISSION (TX) LINE EIAs

- Bantamsklip – Scoping phase has been extended to include Multi-stakeholder Workshops and additional public consultation. Revised Draft Scoping Report will be made available for public comment
- Thyspunt – Scoping Report accepted by Authorities and EIA phase has commenced
- Duynefontein – Scoping Report accepted by Authorities and EIA phase has commenced


Slide 9



PROJECT BACKGROUND

- The power station and directly associated infrastructure will require approximately 31 ha
- The footprint assessed makes provision for the potential future expansion of a power station to 10 000 MW or the maximum carrying capacity
- The proposed nuclear power station will include nuclear reactor, turbine complex, spent fuel, nuclear fuel storage facilities, waste handling facilities, intake and outfall pipelines, desalination plant and auxiliary service infrastructure

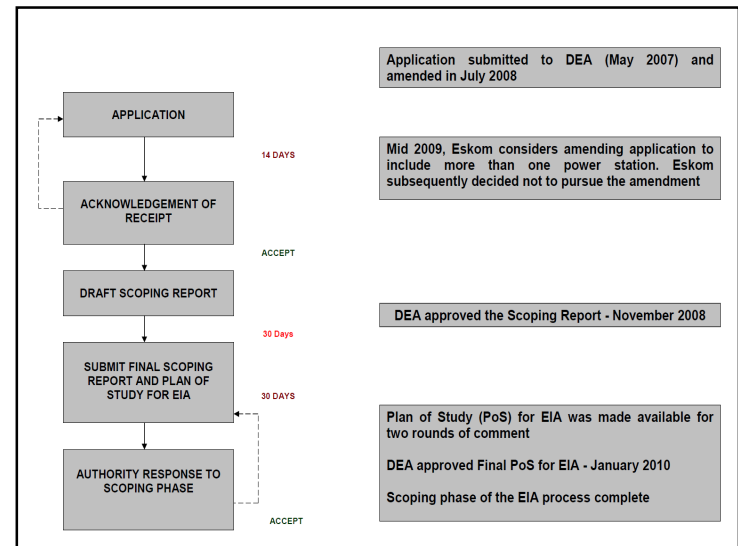
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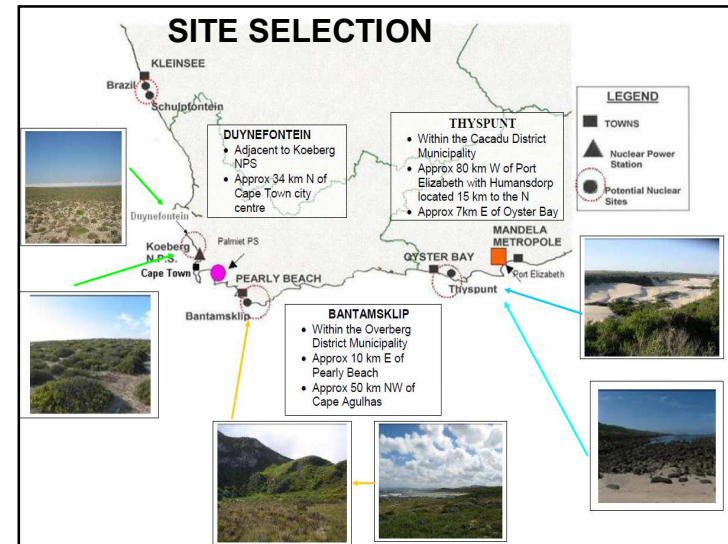
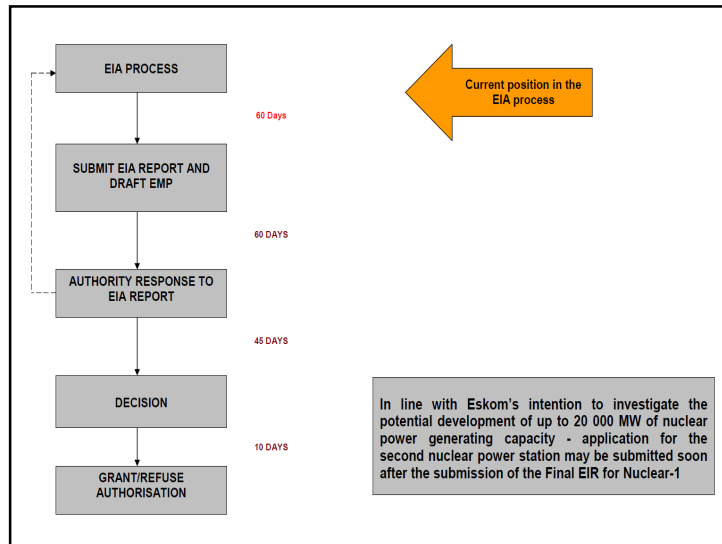


ENVELOPE OF CRITERIA

- Detailed description of proposed nuclear plant is not available, as preferred supplier has not been selected
- Approach used has been to specify enveloping environmental and other relevant requirements, to which the power station design and placement on site must comply
- Enveloping criteria represent the most conservative parameters associated with the various plant alternatives within the available PWR technology

Slide 11






ASSESSMENT OF IMPACTS

- The potential impacts assessed were based on:
 - Issues identified by I&APs during the public participation process (PPP)
 - Issues identified by specialists through research
 - Experience of relevant specialists with projects of a similar nature or in a similar environment
 - Consultation with local specialists
 - Environmental resources and conditions identified during site surveys

Slide 16



METHODOLOGY

- Independent specialists assessed potential positive and negative impacts with and without mitigation
- According to the specialists, all potential negative impacts can be mitigated
- There are no fatal flaws at any of the alternative sites

Slide 17



SPECIALIST STUDIES

- **Physical Impacts**
 - Geology and geological risk
 - **Seismological risk**
 - Geo-hydrology
 - Geotechnical characteristics
- **Biophysical Impacts**
 - **Dune geomorphology**
 - **Flora**
 - **Fauna (Invertebrate and Vertebrate)**
 - Hydrology
 - **Freshwater ecosystems**
 - Oceanographic conditions
 - **Marine biology**
 - Air quality
 - Assessment of the 1:100 year floodline


Slide 18



SPECIALIST STUDIES

- **Socio-economic Impacts**
 - **Social**
 - **Economic**
 - Noise
 - Visual
 - **Heritage and cultural resources**
 - Waste
 - **Tourism**
 - **Agriculture**
- As per the NNR / DEA co-operative agreement, a number of specialist studies related to human health risk and safety were commissioned and included in this EIR for information (4 studies)

Slide 19




SPECIALIST STUDY RESULTS

- **Seismological Risk**

Seismic studies indicate that the design basis for the respective sites in terms of peak ground acceleration values (PGA) are as follows:

- Duynfontein – PGA ~0.30 g
- Bantamsklip - PGA ~0.23 g
- Thyspunt - PGA ~0.16 g

Slide 20



SPECIALIST STUDY RESULTS


- **Impacts on Dune Geomorphology**
 - Groundwater does not 'daylight' at Duynefontein or Bantamsklip sites: access roads and transmission lines can be built across the mobile dunes
 - The interaction between dune systems and wetlands is complex at Thyspunt, since groundwater 'daylights' in many inter-dune areas:
 - Haul roads and conveyor belts between the nuclear power station in the south and the HV yard in the north, may cause potential negative impacts on dune geomorphology at Thyspunt are more extensive than at the other two sites

Slide 21




SPECIALIST STUDY RESULTS


Slide 22



SPECIALIST STUDY RESULTS

- **Impacts on Flora**
 - Bantamsklip will experience the least potential negative impact on plant communities and species, as the ecosystems on this site are fairly common along this section of coastline, provided that the power station is situated away from the limestone fynbos
 - Thyspunt has by far the greatest diversity of vegetation communities, including extensive and highly sensitive wetlands

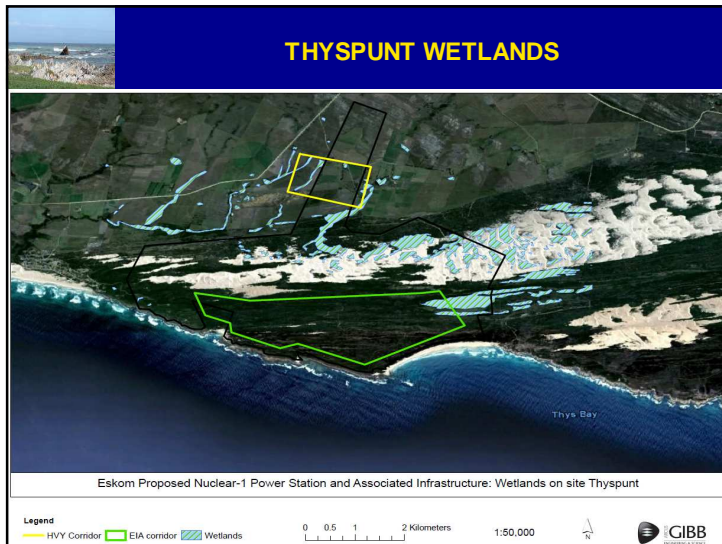
Slide 23



SPECIALIST STUDY RESULTS

- **Impacts on Wetlands**
 - The development of a nuclear power station at Duynefontein is unlikely to result in any unmitigable, highly significant negative impacts on wetlands
 - Development of the proposed nuclear power station at Bantamsklip would not be associated with any unmitigable impacts to wetland systems
 - The Thyspunt wetland systems are complex and potential negative impacts could occur without appropriate mitigation

Slide 24



SPECIALIST STUDY RESULTS

- **Impacts on Terrestrial Vertebrates**
 - The amount of land that is not of high faunal sensitivity at **Duynefontein** is more than sufficient for the nuclear power station
 - At **Bantamsklip** the nuclear power station could have significant negative potential impacts, without mitigation, because of the impacts on faunal habitats within the footprint
 - At **Thyspunt** a nuclear power station would have significant potential negative impacts, without mitigation, because of the direct impacts on faunal habitats within the footprint, the development of two major new access roads, and the need for a development corridor across a large mobile dune field

Slide 26

SPECIALIST STUDY RESULTS


- **Impacts on Terrestrial Invertebrates**
 - The potential impacts of the nuclear power station on the terrestrial invertebrate communities are very similar for all alternative sites, but there are site-specific differences
 - None of the butterflies occurring in the Cape Flats Dune Fynbos area around **Duynefontein** are endangered or endemic
 - Duynefontein of low to very low sensitivity
 - The new species of ant found at Duynefontein is regarded as a generalist and is likely to be found on other areas of the site

Slide 27

SPECIALIST STUDY RESULTS

- **Impacts on Terrestrial Invertebrates**
 - Thyspunt has the highest butterfly diversity and conservation value of the alternative sites.
 - From the viewpoint of potential positive impacts of the nuclear power station, Duynefontein already positively benefits under the management of Eskom, which means that it would experience the least improvement in conservation status
 - Bantamsklip and Thyspunt would benefit substantially from formal protection status. The project would have a potential net positive impact on invertebrate communities at Bantamsklip and Thyspunt


Slide 28



SPECIALIST STUDY RESULTS

- **Economic Impacts**
 - The positive macro-economic impacts will be greatest at Bantamsklip and Duynefontein, and less at Thyspunt, as the sites are situated in a province with a larger, more diversified economy. Nuclear-1 would result in less dislocation of economic activities if located at Duynefontein than at either of the other two sites
 - Macroeconomic indicators favour Duynefontein and Bantamsklip
 - The cost-effectiveness analysis indicates that Thyspunt is slightly favoured relative to Duynefontein and more favoured relative to Bantamsklip.
 - The differences between the alternative sites are slight, and all the sites would have positive economic impacts both on the local area and the province in which they are situated
 - The economic impact assessment gives greater weight to the cost-effectiveness analysis, which favours Thyspunt


Slide 29



SPECIALIST STUDY RESULTS

- **Heritage Impacts**
 - All alternative sites contain significant heritage resources.
 - The amount of Late Stone Age heritage that will be potentially impacted at Duynefontein will be substantially less than that of Bantamsklip and Thyspunt
 - Duynefontein is palaeontologically highly sensitive. Bantamsklip is almost as sensitive as Thyspunt in terms of its heritage richness

Slide 30




SPECIALIST STUDY RESULTS

Marine Biology Impacts

- Potential impacts similar at all sites and the impacts can be mitigated if the proposed designs are implemented as planned
- Potentially the most significant impacts are:
 - Disruption of the marine environment through the offshore disposal of sediment
 - Release of warmed cooling water
- Spoil disposal will have a potentially highly significant long-term negative impact on the marine environment within a localised area (3 km² initially to 6 km² [2 x 3 km] after 5 years) – acceptable impact according to marine specialist

Slide 31




SPECIALIST STUDY RESULTS

Marine Biology Impacts

- Impacts on Chokka fishing industry:
 - Chokka spawn at depths less than 50m
 - Recommended that spoil must be released in depths more than 50m (between 1.4 km and 1.8 km offshore) and medium pumping rate
 - Warm water release recommendations to aid heat dissipation:
 - tunnelled design;
 - multiple release points;
 - high flow rate; and
 - above sea floor.

Slide 32




SPECIALIST STUDY RESULTS

Marine Biology Impacts

- Radionuclides such as Cesium (Cs-137) and Strontium (Sr-90) present in oceans alongside other elements since 1940s
- Background levels of Cesium have been recorded at Koeberg before the nuclear power station was established
- Detected in mussels, sand mussels and fish below levels at which further investigation would be required
- Strontium not recorded in marine organisms at Koeberg
- Due to few organisms in which Cesium has been recorded, low concentrations and lack of Strontium, these nuclides have no detectable potential impact on marine organisms

Slide 33



SPECIALIST STUDY RESULTS

Social Impacts

- Potential negative impacts relate to accommodation for temporary workers during construction
- Potential positive impact is the provision of electricity and related benefits to the broader national and regional economies
- Perceived risks associated with nuclear incidents could potentially lead to a change in attitude and behaviour – reliable information is important

Slide 34




SPECIALIST STUDY RESULTS

Tourism Impacts

- Communities at Thyspunt and Bantamsklip have expressed opposition to the proposed power station
- Thyspunt community highlighted the premium nature of the top-end coastal vacation destination
- Bantamsklip community emphasised the new and fragile nature of the developing tourism product and the local dependence thereon
- Some Duynefontein tourism stakeholders have personal objections to another power station, however they recognise the potential for increased business and promote a generally positive outlook for tourism

Slide 35




SPECIALIST STUDY RESULTS

Tourism Impacts

- Assessment takes account decline in nature-based tourism as well as an increase in business-related tourism associated with the proposed nuclear power station
- Duynefontein – limited potential impact during construction; potential 1.4% improvement during operation
- Bantamsklip - potential 5% positive impact during construction; a potential 8.6% improvement during operation
- Thyspunt – potential 7.9% negative impact during construction; potential zero impact during operation

Slide 36




SPECIALIST STUDY RESULTS

Agricultural Impacts

- Agriculture around Thyspunt is based mainly on milk production (2008: R150 m per annum)
- Fynbos farming prevails at the Bantamsklip although there is some dairy as well as grape, beef, sheep and game farming (2008: R29 m per annum)
- Duynefontein is based on mixed farming (2008: R75 m per annum)

Slide 37




SPECIALIST STUDY RESULTS

Agricultural Impacts

- Duynefontein – no impact on agriculture during construction and operation
- Bantamsklip – negative potential impact of dust (construction). Potential of less than 5% increase in local market due to water limitations that restrict expansion
- Thyspunt – negative potential impact of dust (construction). Potential for positive impact on production by increasing the size of the local market for fresh produce


Slide 38



PROJECT ALTERNATIVES

- **Location of the power station (i.e. site selection)**
 - Forms of power generation
 - Nuclear plant types
- **Layout of the nuclear plant**
- **Fresh water supply and utilisation of abstracted groundwater**
 - Management of brine
 - Intake of sea water
- **Outlet of water**
 - Management of spoil material
 - Access to Thyspunt
- **Waste**
- **The no-development alternative (i.e. 'No-Go')**

Slide 39




SITE SELECTION

- Site selection was based on:
 - Results of independent specialist studies: the significance of potential impacts, with mitigation, at each of the sites
 - An integration workshop, involving all specialists, where ranking of the sites and key decision factors were agreed on
 - Quantified ranking taking into account the key decision factors

Slide 40

SITE SELECTION


- Impacts of low significance at all alternative sites filtered out e.g. noise, visual impacts, hydrology
- Impacts of medium and high significance that have the same significance at all sites were filtered out e.g. social
- The key factors for decision-making:
 - Integration into the national grid
 - Seismic suitability
 - Impacts on dune geomorphology
 - Impacts on wetlands
 - Impacts on vertebrate fauna
 - Impacts on invertebrate fauna
 - Economic impacts



Slide 41

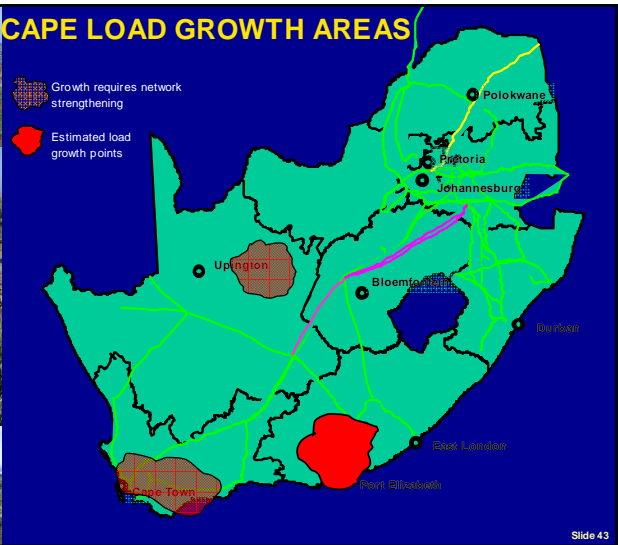
INTEGRATION INTO THE NATIONAL GRID

- Where do we require power stations for future load growth?
- Electricity needs to be transmitted from the high voltage yard at the power station through a network of transmission and distribution lines to end users
- To improve efficiency, Eskom tries connect new base load generation to the closest load, where possible



Slide 42

CAPE LOAD GROWTH AREAS




Slide 43

SITE SELECTION


A number of factors indicate that Bantamsklip cannot be regarded as a **preferred alternative** for Nuclear-1 when compared with the other two alternative sites:

- Substantially higher construction costs due to its remote location (requirements for upgrading of roads and bridges and lengthy transmission lines)
- Cumulative environmental impacts of the transmission corridors
- Potential impacts on invertebrate fauna

Bantamsklip is regarded as the least preferred site alternative for Nuclear-1



Slide 44




SITE SELECTION: RECOMMENDATIONS

A quantitative assessment of key criteria indicates that Thyspunt is preferred (with a score of 76 as opposed to Duynefontein's score of 57) due to:

- Lower seismic risk
- Relative ease of integration into the transmission grid
- Site's locality relative to the Port Elizabeth load centre
- Potential benefits of the conserving the majority of the site (2400ha), as well as additional land being managed for conservation purposes
- Conservation benefits would not be realised at Duynefontein

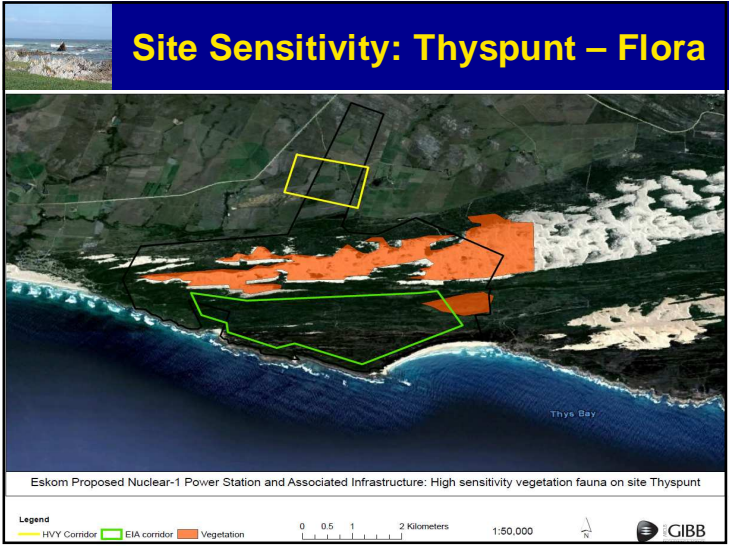
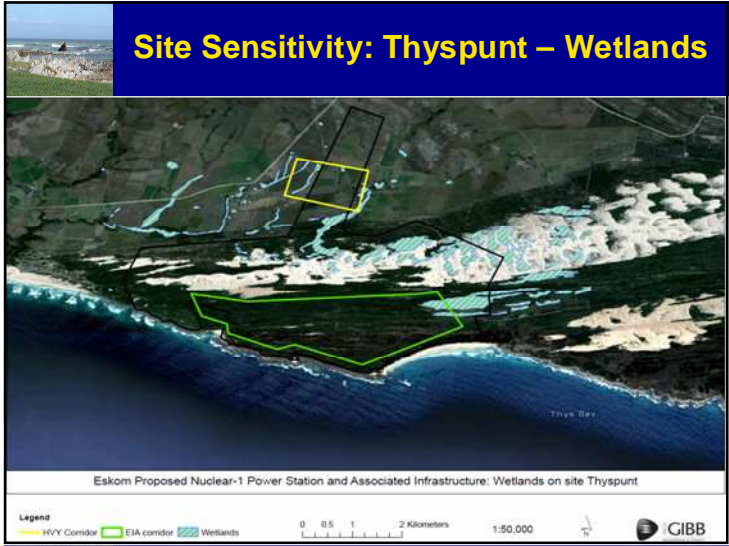
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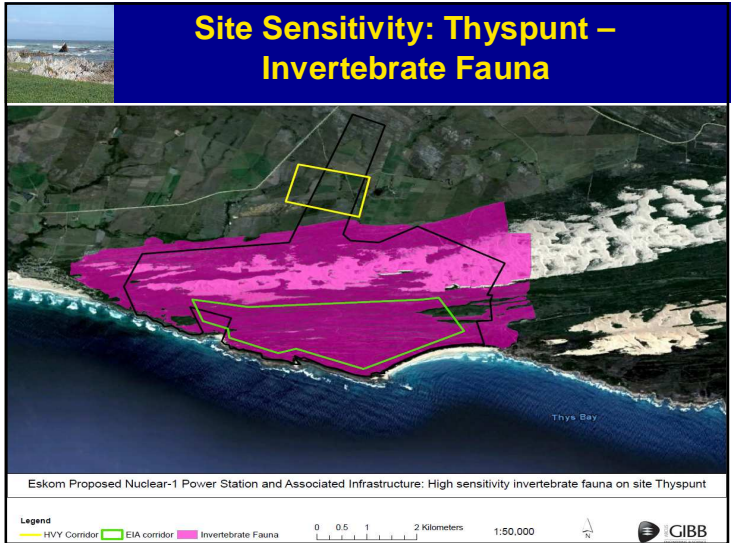
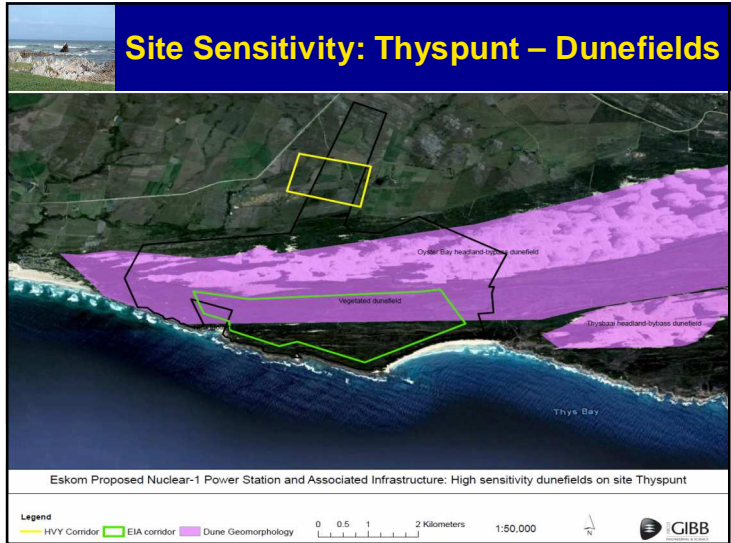
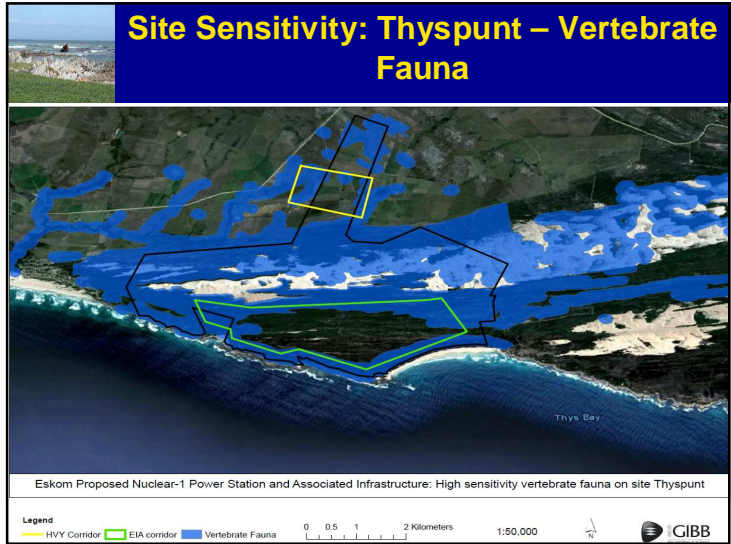


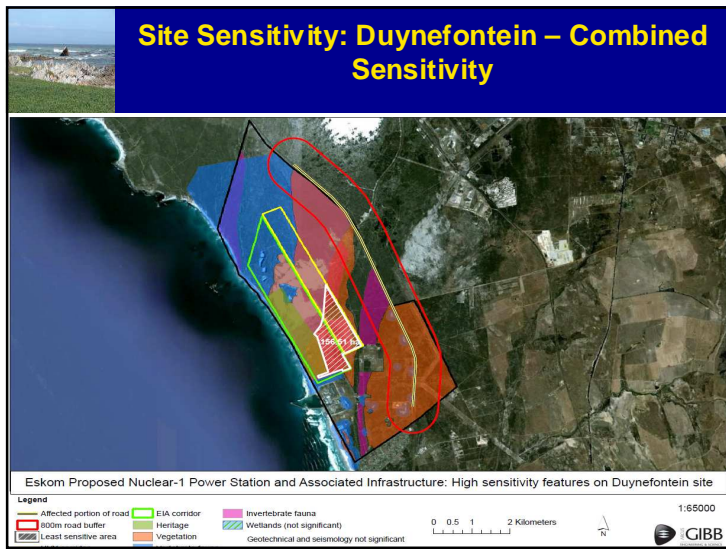
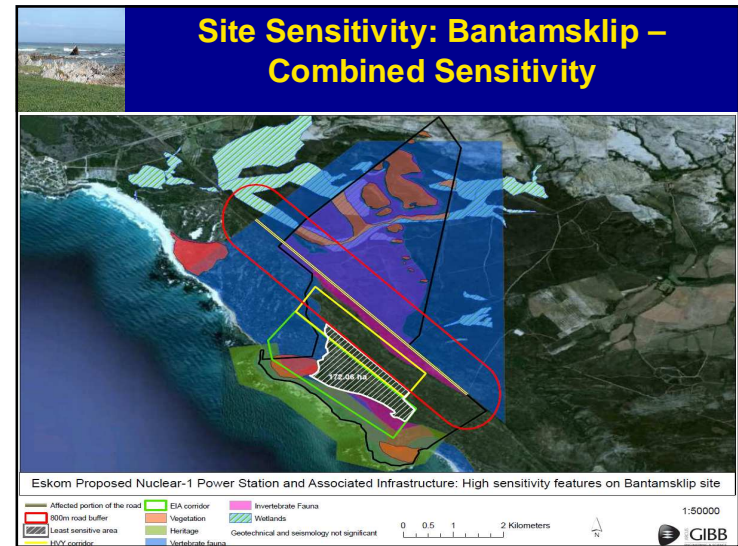
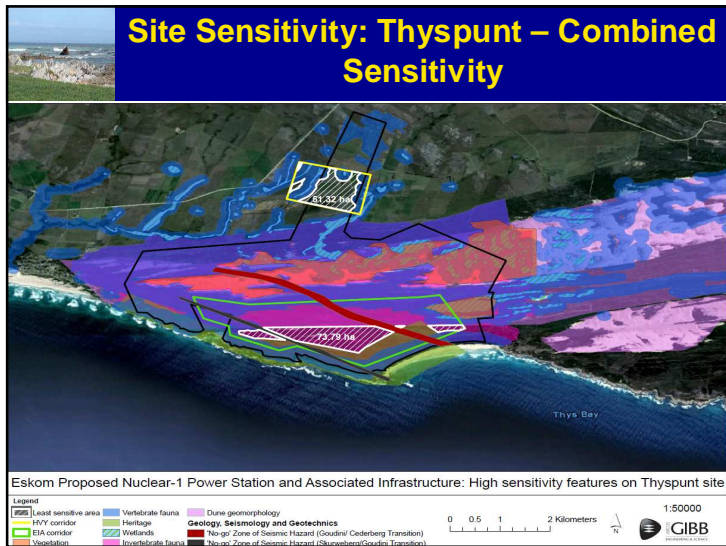
NUCLEAR PLANT LAYOUT

- Sensitivity maps of all specialist studies were integrated and composite maps were produced to indicate areas of high environmental suitability for each alternative site
- Finalisation of the site layout plans will require detailed investigations, in conjunction with relevant qualified and experienced specialists

Slide 46







CONSERVATION BENEFITS

- In spite of potentially significant negative impacts, all biophysical specialists in agreement:
 - no fatal flaws at any of the sites;
 - positive impacts for conservation of the area outside the footprint of the power station at Thyspunt and Bantamsklip are significant
- Acquisition of properties for conservation outside the current property for wetland conservation
- To guarantee conservation benefits, property's conservation status must be secured, i.e. must be declared as an official nature reserve

Slide 56



FRESH WATER SUPPLY AND UTILISATION OF ABSTRACTED GROUNDWATER

- At all sites desalination provides a guaranteed source of fresh water supply for the lifespan of the proposed nuclear power station without jeopardising the availability of fresh water to other users
- A desalination plant is therefore the preferred alternative for the provision of fresh water at all sites



INTAKE AND OUTLET OF WATER

- The installation of intake and outlet tunnels that obtain water from the ocean and feed cooling water into a storage area located adjacent to the cooling water pump houses is the only feasible alternative for all sites
- Outlet structures for cooling water and chemical effluent must be offshore
- All releases need to occur at the distances and depths prescribed by the relevant specialists
- Provided that the specific mitigation measures identified in the marine biology report are adhered to, offshore effluent release above the sea floor is the recommended alternative

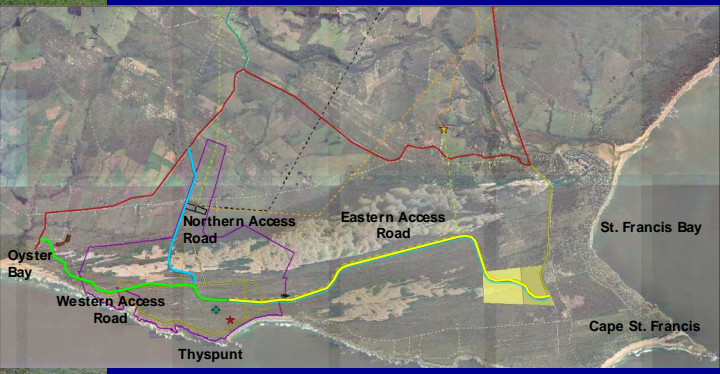


MANAGEMENT OF SPOIL MATERIAL

- Fine spoil must be disposed of in the marine environment at all sites
- Spoil material that cannot be pumped to sea, must be disposed of on land and used for activities like levelling of the HV yard and to minimise the footprint on the terrestrial environment
- Visual impact of spoil dumps must be minimised
- Transport of spoil to the panhandle at Thyspunt via conveyor belt is not recommended due to the Oyster Bay mobile dune system



ACCESS ROAD ALTERNATIVES





ACCESS TO THE THYSPUNT SITE

- The Eastern Access Route is required by Eskom for heavy loads and there is no alternative to this route
- The Western Access Route is favoured over the Northern Access Route, with respect to the potential impacts on agriculture, flora, wetlands, dune geomorphology and heritage resources
- The Northern Access Route is favoured only in terms of visual impacts
- Western Access Road is the preferred access road for the Thyspunt site

Slide 61



WASTE TYPES

- Low-level waste: ± 940 drums (50 – 100 kg per drum) per year
- Intermediate level waste: $\pm 160 \times 6.3$ ton concrete drums per year
- High level waste: ± 1880 tons of spent fuel over life of power station (60 years)

Slide 62



WASTE DISPOSAL

- Only feasible alternative for the disposal of Low-Level and Intermediate-Level radioactive waste is Vaalputs nuclear waste disposal site in Northern Cape
- This is the only authorised facility for this form of waste in SA. Vaalputs has sufficient capacity for the waste that will be generated by Nuclear-1
- With regards to High-Level Waste, only alternative currently available in SA is long-term storage of the spent fuel in the power station – common practice internationally
- Vaalputs may be considered as a disposal site for High-Level Waste in future


Slide 63



WASTE DISPOSAL

- National Radioactive Waste Management Institute established by the National Radioactive Waste Management Institute Act No. 53 of 2008)
- Act came into effect in Dec 2009
- Subject to NNR regulations
- Institute will transfer responsibility from NECSA


Slide 64



NO-DEVELOPMENT ALTERNATIVE

- Given the urgent power demand in South Africa, the No-Go alternative is not considered to be an alternative, as Eskom's mandate is to provide power for the country
- Eskom would likely apply to develop coal-fired power stations if the current application is declined as coal-fired generation is the only feasible base load alternative
- The life-cycle environmental impacts of coal-fired power generation are greater than nuclear-fuelled power generation


Slide 65



NO-DEVELOPMENT ALTERNATIVE

- If Eskom does not utilise Bantamsklip and Thyspunt for Nuclear-1, there are two options:
 - Keep as a future nuclear site; or
 - Sell to a willing buyer - this may result in an any alternative form of land use - may not involve management of the majority of the properties as a nature reserve


Slide 66



KEY MITIGATION MEASURES

- Independent specialists have proposed mitigation measures to reduce potential negative impacts
- Draft EMP has been compiled as part of draft EIR and if authorised, it will be a legally binding document
- Compliance to EMP must be independently audited throughout construction and operation
- Mitigation measures for botanical impacts, vertebrate and invertebrate fauna, wetlands and heritage resources are particularly important
- Mitigation of heritage impacts will require the work of a site-specific team dedicated to excavations over a period of several years prior to construction

Slide 67



KEY MITIGATION MEASURES

- Qualified and experienced botanical, wetland, vertebrate and invertebrate fauna, dune geomorphology and heritage specialists will need to find acceptable detailed final access route alignments
- Additional groundwater studies are necessary to improve accuracy to of the groundwater model to understand interaction between groundwater and coastal seep wetlands
- Cut-off wall to prevent drawdown of groundwater affecting wetlands during construction
- Acquisition of properties on eastern side of site outside of current Eskom property up to the western boundary of The Links for dedicated wetland conservation

Slide 68



WAY FORWARD

- Comment Period – 6 March to 10 May (66 days)
- Public meetings and key stakeholder workshops will be held around the sites assessed from 23 March to 21 April. Minutes of meetings will be sent to attendees
- Comments received will be addressed in the Issues and Response Report in the Final EIR
- Final EIR will be submitted to the DEA for consideration and decision-making
- Final decision regarding EIA will be communicated to registered I&APs
- Construction of Nuclear-1 is subject to other approvals e.g. the NNR site safety decision and transmission lines EIA authorisations

Slide 69




WAY FORWARD

Written comments can be submitted by:

- Post: Public Participation Office, Nuclear 1 EIA, PO Box 503, Mtunzini, 3867, SA
- Fax: +27 (0) 35 340 2232
- Email: nuclear1@acerafrica.co.za

Slide 70



MEETING CONDUCT

- Please wait for the discussion session to ask questions
- Introduce yourselves prior to asking a question and indicate your specific interest
- You are welcome to ask the question in your mother tongue. Presentations will be in English
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- Work through the facilitator
- Show respect
- Focus on the issue not the person
- Be constructive
- Agree to disagree

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Slide 71



THANK YOU

Slide 72