



environment & tourism

Department:
Environmental Affairs and Tourism
REPUBLIC OF SOUTH AFRICA

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Ref: 12/12/20/794

Tel: (012) 310 3031 Fax: (012) 320 7539 e-mail: mntene@deat.gov.za

Enquiries: Ms Mosili Ntene

Ms M Mafumo
Eskom Transmission
P.O Box 1091
JOHANNESBURG
2000

Fax: (011) 800 3917

Dear Ms Mamokete Mafumo

RECORD OF DECISION FOR PROJECT REFERENCE 12/12/20/794: CONSTRUCTION OF THE PROPOSED ~~MEDUPI - SPITSKOP~~ - DINALEDI 2 X 400KV TRANSMISSION POWER LINES BETWEEN THE MEDUPI SUBSTATION NEAR LEPHALALE, SPITSKOP SUBSTATION NEAR NORTHAM AND THE DINALEDI SUBSTATION, NEAR BRITS, AND THE CONSTRUCTION OF ASSOCIATED SUBSTATION INFRASTRUCTURE AT MEDUPI, SPITSKOP AND DINALEDI SUBSTATIONS.

Your application for authorisation, in terms of section 22 of the Environment Conservation Act, 1989 (Act No. 73 of 1989) in respect of an activity identified in terms of section 21 of the Act, of 27 October 2004 regarding the above matter refers.

This department has evaluated the final environmental impact report dated September 2007 and has considered your application.

By virtue of the power delegated to me in terms of section 33(1) of the Environment Conservation Act, 1989 (Act No. 73 of 1989) I hereby, in terms of section 22(3) of the Act, authorise:

1: The construction, erection or upgrading of-

(a) facilities for commercial electricity generation with an output of at least 10 megawatts and infrastructure for bulk supply; with respect to:

- construction of 2 X 400kV Transmission power lines between Medupi substation near Lephalale, the Spitskop substation near Northam and the Dinaledi substation near Rustenburg;
- construction of 2 X 400kV transformer bays at Medupi substation near Lephalale;
- construction of 4 X 400kV feeder bays at Spitskop substation near Northam;
- construction of 2 X line turn ins at Spitskop substation; and
- construction of 2 X 400kV feeder bays at Dinaledi substation.

Enclosed please find the record of decision and the conditions under which your application is authorised.


Appeals must comply with the provisions of regulation 11 of the environmental impact assessment regulations, (Government Notices No. R. 1182 and 1183 of 5 September 1997), which reads as follows:

- An appeal to the Minister or provincial authority under section 35(3) of the Act must be done in writing within 30 days from the date on which the ROD was issued to the applicant in terms of regulation 10(1);
- An appeal must set out all the facts as well as the grounds of appeal, and must be accompanied by all relevant documents or copies of them which are certified as true by a commissioner of oaths.
- An appeal questionnaire must be used in the lodging of an appeal. It is obtainable from: Mr PKM Retief, Appeals Administrator, Tel: 012 310 3705, pretief@deat.gov.za ; or Mr H Grové, Appeals Administrator, Tel: 012 310 3070, hgrové@deat.gov.za, at the Department.

Should the applicant wish to appeal any aspect of this decision, the applicant must notify and furnish copies of the appeal which will be submitted to the Minister, to all registered interested and affected parties. Proof of such notification must be submitted to the Minister with the appeal. Failure to comply with this provision may result in the Minister refusing to consider the appeal.

Please include the Department, attention of the Director: Environmental Impact Evaluation, in the list of I&APs, notified through your notification letter of the decision, for record purposes.

The Applicant is strongly advised to refrain from the initiation of any construction activities prior to the conclusion of the appeals process. All construction activities initiated during the appeals process will be done solely at the Applicant's risk.


Ms Nosipho Jezile
Director – General (Acting)
Department of Environmental Affairs and Tourism
Letter signed by: L McCourt
Designation: Chief Director, Environmental Impact Management
Date: 27/3/2008

CC:	Mr Moses Mahlangu	Margen Industrial Services	Fax: (013) 656 2233
	Mr Tshepo Moremi	NW DACE	Fax: (018) 389 5006
	Mr Anthony Dikgale	LIMPOPO DEDET	Fax: (015) 295 5015
	Mr Herman Grové	DEAT	

RECORD OF DECISION FOR PROJECT REFERENCE 12/12/20/794: CONSTRUCTION OF THE PROPOSED MEDUPI – SPITSKOP - DINALEDI 2 X 400KV TRANSMISSION POWER LINES BETWEEN THE MEDUPI SUBSTATION NEAR LEPHALALE, SPITSKOP SUBSTATION NEAR NORTHAM AND THE DINALEDI SUBSTATION, NEAR BRITS, AND THE CONSTRUCTION OF ASSOCIATED SUBSTATION INFRASTRUCTURE AT MEDUPI, SPITSKOP AND DINALEDI SUBSTATIONS.

By virtue of the power delegated by the Minister in terms of section 33(1) of the Environment Conservation Act, (Act 73 of 1989) ("the Act"), I hereby, in terms of section 22(3) of the Act, authorise Eskom Holdings Limited: Transmission Division, to undertake the activity specified/ detailed below subject to the indicated conditions.

1. DESCRIPTION, EXTENT AND LOCATION OF THE ACTIVITY:

The development falls within the Limpopo Province and North West Province, between the towns of Lephalale, Northam and Brits and consist of the following components as described in the EIR dated September 2007, section 3.2:

- The construction of 2 X 400kV transmission power lines of approximately 350km between the Medupi substation located near Lephalale, the Spitskop substation near Northam and the Dinaledi substation near Brits as indicated in the environmental impact report (EIR), dated September 2007 and as shown on the final route corridor plan included in the EIR. The authorised route corridor follows the existing Matimba-Midas 400kV power line from Medupi substation to the farm Uitenhage 211 KP, then turns south east towards Spitskop substation and follows a vacant Eskom servitude next to the Bighorn-Spitskop 400kV power line to the Bodirelo Industrial Estate where it turns west, south west to the Dinaledi substation.
- The construction of 2 X 400kV transformer bays at Medupi substation.
- The construction of 4 X 400kV feeder bays at Spitskop substation on a terrace extension of approximately 2 hectares.
- The construction of 2 X 400kV line turn ins at Spitskop substation.
- The construction of 2 X 400kV feeder bays at Dinaledi substation on a terrace extension of approximately 1 hectare.
- The servitude width required for the construction of the 2 X 400kV power lines is 110m with a separation distance of 55m from centre line to centre line where the 400kV power lines are constructed parallel to any other power line.

2. KEY FACTORS INFORMING THE DECISION:

In reaching its decision in respect of the application, the Department has taken the following information into consideration:

- The final scoping report dated September 2006.
- The final plan of study for the environmental impact assessment dated November 2006.
- The final environmental impact report (EIR) (Volume I) dated September 2007.
- The specialist reports included as part of the final EIR (Volume II) dated June 2007.

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- The public participation report included as part of the final EIR (Volume III) dated June 2007.
- The tables, maps and figures presented in the final EIR (Volume IV) dated June 2007.
- Comments from the DEAT Directorate: Biodiversity Planning.
- The site visit undertaken by the Departmental official, Ms Lene Grobbelaar, Eskom and the consultant on 28-29 January 2008.

In reviewing this information, the Department made the following findings:

- The proposed development forms part of Eskom's Medupi power station integration project and is intended to meet the increased electricity demand of South Africa.
- The existing Eskom power supply requires additional generation capacity to meet the increased electricity demand of South Africa. Additional generation capacity requires transmission capacity to integrate the new power station into the national grid system and to ensure and improve the quality of supply to customers
- The Medupi power station, along with other Eskom planned power stations and the Mmamabula power station in Botswana are planned and constructed to address the increasing need for electricity in South and Southern Africa.
- The proposed route corridor follows existing Eskom electrical infrastructure and vacant Eskom servitudes for most of the way up to the Bodirelo Industrial Estate.
- Specific environmental specialist studies were commissioned as part of the environmental impact assessment process and it was found that the impact of this development, if properly planned and mitigated, was acceptable.
- The sensitive areas in the study area have been identified in relation to the proposed development and effort was made to ensure that the route corridor option with the least environmental impact was chosen as the preferred route corridor for the proposed 400kV power lines.
- The mitigation measures proposed in the environmental impact report are appropriate and practical for implementation.
- Eskom has to negotiate with all landowners within the proposed final route corridor and secure servitudes for the proposed Medupi-Spitskop-Dinaledi 2 X 400kV Transmission power lines.
- It is envisaged that should the conditions as stipulated in this record of decision be complied with, the negative environmental impact of this activity will be minimised.
- Based on the above, the conclusion of the Department is that this activity will not lead to a substantial detrimental impact on the environment, that potential detrimental impacts resulting from this activity can be mitigated to acceptable levels and that the principles of section 2 of the National Environmental Management Act (NEMA), 1998, can mostly be upheld.

The Department has accordingly decided to grant Eskom Holdings Limited: Transmission Division authorisation in terms of Regulations 1182 and 1183 (as amended) promulgated under section 21, 22 and 26 of the Environment Conservation Act (Act 73 of 1989) subject to the conditions and provisions listed below.


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3. CONDITIONS

3.1 Description of the activity

The authorisation applies in respect of:

1. The construction, erection or upgrading of-
 - (a) facilities for commercial electricity generation with an output of at least 10 megawatts and infrastructure for bulk supply; with respect to:
 - construction of 2 X 400kV transmission power lines of approximately 350km between the Medupi substation located near Lephalale, the Spitskop substation near Northam and the Dinaledi substation near Brits;
 - construction of 2 X 400kV transformer bays at Medupi substation;
 - construction of 4 X 400kV feeder bays at Spitskop substation on a terrace extension of approximately 2 hectares;
 - construction of 2X 400kV line turn ins at Spitskop substation; and
 - construction of 2X 400kV feeder bays at Dinaledi substation on a terrace extension of approximately 1 hectare.

3.2 Specific conditions

3.2.1 Environmental Management Plan (EMP)

3.2.1.1 Eskom must submit a site specific construction EMP to the Department of Environmental Affairs and Tourism for acceptance before commencement of any of the activities related to this authorisation. The envisaged EMP must cover inter alia the following aspects:

- Measures to ensure all sensitive areas along the final negotiated route are identified, clearly marked and monitored to ensure protection of such areas.
- Measures for the protection of riparian and other indigenous vegetation of special concern as identified by an ecologist during a final inspection of the servitude before construction commences. Search and rescue and relocation of young individual protected plant species should be considered to limit the impact on biodiversity.
- Measures for protection of all wetlands found along and in close proximity to the servitude. A wetland specialist must undertake a wetland de-lineation study and identify the no-go areas. These should be clearly marked during construction and must be avoided at all cost during construction.
- Measures for the control of erosion where areas are cleared for access and construction as well as on existing access roads to and on the servitude.
- Measures for the monitoring and maintenance of access roads leading to individual construction areas and their subsequent rehabilitation after construction activities are completed. New roads specifically constructed for access purposes which are listed in NEMA Regulation 386 (15), 2006, must comply with the relevant SANS codes and authorisation for construction must be obtained from DEAT as required by the Environmental Impact Assessment Regulations, 2006.

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- Measures for the management of traffic during the construction phase where the power line intersects main and major secondary roads. Line crossings of roads must be protected to ensure the safety of road users at all times.
- Measures for the rehabilitation of all areas disturbed during the construction phase of both the transmission line and the associated substation infrastructure excluding areas where permanent structures are erected.
- Criteria for construction camp and material storage site selection and measures for the management of sites and related activities such as ablution and housing facilities, waste and water management at such sites.
- Measures for the control of influx of job seekers at the substation sites and line construction camp sites along the servitude.
- Measures to ensure safety and security of landowners by ensuring access to the servitude and work sites are controlled and servitude gates are kept locked at all times.
- Measures for the protection of identified heritage resources. Should any artefacts be exposed during excavation for the purpose of laying foundations, construction in the vicinity of the finding must be stopped. An archaeologist must be called to the site for inspection. Under no circumstances shall any artefacts be destroyed or removed from the site unless approved by the South African Heritage Resource Agency.
- Measures for the protection of breeding raptors on adjacent existing power lines or in close proximity to the proposed new power lines as identified by the avian specialist during the inspection of the final route for the power lines before construction commences.
- Installation of bird guards on self supporting towers and bird diverters on the earth wire between towers where the line is in close proximity to water bodies and as prescribed by the avian specialist during the inspection of the final route for the power lines before construction commences.
- Measures to ensure that the breeding season of endangered species are not affected by the construction process.
- Measures to ensure integrated planning of the construction process during the hunting season to minimise the adverse impact on hunting operations.
- Measures for management and minimisation of construction waste during the construction process and disposal of all waste at an appropriate facility.
- Measures to ensure containment and rehabilitation of hazardous materials spills.
- Recommendations and mitigation measures as proposed in the final EIR dated September 2007 form part of this ROD and must be implemented as part of the EMP.

3.2.1.2 Compliance with the approved EMP must form part of all contractor's tender documentation and must be endorsed contractually.

3.2.1.3 Once accepted by the Department of Environmental Affairs and Tourism (DEAT), the EMP will be seen as a dynamic document. However, any substantial changes must be submitted to DEAT for acceptance before such changes could be effected.

3.2.1.4 Eskom must submit a site specific EMP for the operational phase of the activity to DEAT for acceptance prior to the completion of construction phase and the inception of the operational phase of the activity. The operational EMP will be seen as a dynamic

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document. However, any major changes to the operational EMP must be submitted to DEAT for acceptance before such changes could be effected.

3.2.1.5 The operational EMP referred to under 3.2.1.4 must include measures aimed at controlling erosion, invasive plant species and declared weeds once the operational phase of the development is implemented, as well as measures to protect indigenous fauna and flora and identified heritage resources during operation and maintenance of the power line.

3.2.2 Environmental Control Officer (ECO)

3.2.2.1 Eskom Transmission must appoint a suitably qualified ECO, whose responsibility would be to ensure the following:

- that the construction EMP mentioned in 3.2.1 is implemented;
- that the construction sites and construction activities are monitored and audited for compliance with the ROD, EMP and principles of the National Environmental Management Act, 1998;
- that the conditions of this authorisation are implemented;
- that construction audit reports are compiled and submitted to DEAT, attention the Director: Environmental Impact Evaluation, on a quarterly basis. The report must indicate the project reference number on the cover page;
- that disturbed areas are rehabilitated as prescribed;
- that the recommendations and mitigation measures as proposed in the final EIR dated September 2007 are implemented as part of the EMP; and
- that all landowner complaints are dealt with immediately and appropriate actions are taken to prevent repeat transgressions.

3.2.2.2 Eskom Transmission must appoint the ECO at least one month before the start of construction and such an appointment must be communicated to DEAT and the other relevant authorities for communication purposes.

3.2.2.3 The ECO must compile a quarterly environmental compliance report for submission to the Director: Environmental Impact Evaluation. The report must indicate the project reference number on the cover page.

3.2.2.4 The ECO must ensure that all site staff receives Environmental Induction Training with specific focus on the conditions of the ROD and EMP to be adhered to. Records of such training shall be kept for audit purposes.

3.2.2.5 The ECO shall maintain the following on site:

- a daily site diary;
- a non-conformance register and copies of non-conformance report (NCR) documentation;
- a public complaints register;
- a register of audits and copies of quarterly compliance and audit reports submitted to DEAT; and
- copies of the ROD and approved construction EMP.

3.2.2.6 The cost of the ECO shall be borne by Eskom.

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3.2.3 Monitoring and auditing

- 3.2.3.1 Records relating to monitoring and auditing must be made available for inspection to any relevant authority in respect of this development.
- 3.2.3.1 This Department reserves the right to monitor and audit the development throughout its full life cycle to ensure that it complies with the conditions stipulated in the ROD as well as mitigation measures in the final EIR and the construction and operational EMPs.

3.2.4 Acquisition of servitudes

- 3.2.4.1 The development is authorised on condition that Eskom acquires the necessary servitudes for the power line route. Eskom must negotiate with all affected landowners within the authorised route corridor prior to the start of construction activities. Proof of such negotiations must be made available to the Department on request should any dispute arise.
- 3.2.4.2 In addition, any route adjustment effected during negotiations or construction activities, due to the specific local circumstances, outside the authorised route corridor, should be reported to the Department in writing for acceptance before implementation.

3.2.5 Transportation and handling of hazardous materials.

- 3.2.5.1 During the construction of the power lines and associated substation infrastructure, an effective monitoring system must be put in place to ensure safety and to detect any leakage or spillage from all oil containing equipment during their use on site.
- 3.2.5.2 The transportation, handling and storage of hazardous substances must comply with all the provisions of the Hazardous Substances Act, (Act No.15 of 1973), associated regulations as well as SANS 10228 and SANS 10089 codes.
- 3.2.5.3 Should a temporary bulk fuel supply storage facility be required on site, it must comply with the mentioned SANS codes and authorisation must be obtained from DEAT as required by the Regulations, 2006.
- 3.2.5.4 All areas where hazardous materials are stored or substation equipment operated in a fixed position must be sufficiently bunded to ensure that spills can be contained.

3.2.6 Compliance with other legislation.

- 3.2.6.1 Should fill material be required for any purpose, the use of borrow pits must comply with the provisions of the Minerals Petroleum Resources Development Act, 2002 (Act No. 28, 2002) administered by the Department of Minerals and Energy.
- 3.2.6.2 Compliance with the requirements of Section 38 of the National Heritage Resources Act, Act 25 of 1999, including the comments and recommendations of the relevant heritage resources authority responsible for the area in which the development is proposed.
- 3.2.6.3 All provisions of the Occupational Health and Safety Act, 85 of 1993 and any other applicable legislation must be adhered to by the holder of this authorisation.
- 3.2.6.4 All provisions of the National Water Act, 36 of 1998, must be adhered to by the holder of this authorisation. No development may take place under the 1:50 year flood line of any river or stream that is affected by the property under development.

- 3.2.6.5 No endangered and / or protected vegetation may be removed without the required permits from the relevant Provincial Nature Conservation Departments.
- 3.2.6.6 Compliance with all relevant local authority environmental, health and safety bylaws.

3.3 GENERAL CONDITIONS

- 3.3.1 The ROD is granted only in terms of section 22 of the Environmental Conservation Act, 1989 (Act No. 73 of 1989) and does not exempt the holder thereof from compliance with any other legislation.
- 3.3.2 This ROD refers only to the activity as specified and described in the final EIR dated September 2007. Any other activity listed under the NEMA regulations, 2006, which is not specified above, is not covered by this authorisation and must therefore comply with the requirements of the NEMA regulations, Government Notice R. 385, R, 386 and R. 387 at the time of commencement of the activity.
- 3.3.3 The applicant must within 7 (seven) calendar days of date of this ROD inform all interested and affected parties of at least the following:
- (i) That an ROD has been issued to the applicant to proceed with the construction and operation of the activity and if requested provide a copy of this ROD.
 - (ii) That any appeals against the issuing of the ROD must be lodged with the Minister of Environmental Affairs and Tourism within 30 (thirty) days from the date on which this ROD has been issued to the applicant at the address stipulated in this ROD.
 - (iii) Include the date on which the ROD was issued to the applicant in terms of regulation 10(1) and the date by which appeals must reach the Minister.
- 3.3.4 Failure to inform interested and affected parties within the stipulated time period may result in the Minister considering requests from such parties to submit a late appeal favourably.
- 3.3.5 Fourteen (14) days written notice must be given to this Department before commencement of construction activities. Such notice shall make clear reference to the site location details and reference number 12/12/20/794.
- 3.3.6 Fourteen (14) days written notice must be given to this Department before commencement of operational activities. Such notice shall make clear reference to the site location details and reference number given above.
- 3.3.7 The applicant shall be responsible for ensuring compliance with the conditions contained in this ROD by any person acting on his behalf, including but not limited to, an agent, servant, or employee or any person rendering a service to the applicant in respect of the activity, including but not limited to, contractors and consultants.
- 3.3.8 The applicant must notify the Department in writing, within forty eight (48) hours if any condition of this ROD cannot be, or is not, adhered to. The notification must be supplemented with reasons for non-compliance.
- 3.3.9 A copy of the ROD shall be available on site during construction and all staff, contractors and sub contractors shall be familiar with or be made aware of the contents of this ROD.
- 3.3.10 Compliance / non-compliance records must be kept and shall be made available on request from the authorities within five days of receipt of the request.
- 3.3.11 Any changes to, or deviations from the project description set out in this letter must be approved, in writing, by the Department before such changes or deviations may be affected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations.

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- 3.3.12 This Department may review the conditions contained in this ROD from time to time and may, by notice in writing to the applicant, amend, add or remove a condition.
- 3.3.13 In the event that the predicted impacts exceed the significance as predicted by the independent consultant in the final EIR dated September 2007 and supporting documentation, the authorisation may be withdrawn after proper procedure has been followed.
- 3.3.14 In the event of any dispute concerning the significance of a particular impact, the opinion of the Department of Environmental Affairs and Tourism (DEAT) in respect of its significance will prevail.
- 3.3.15 The applicant must notify the Department in writing at least 14 (fourteen) days prior to the change of ownership, project developer or the alienation of any similar rights for the activity described in this letter. The applicant must furnish a copy of this document to the new owner, developer or person to whom the right accrue and inform the new developer or person to whom the right accrue that the conditions contained herein are binding on them.
- 3.3.16 Where any of the applicant contact details change, including the name of the responsible person, the physical or postal address and or telephonic details, the applicant must notify the Department as soon as the new details become known to the applicant.
- 3.3.17 National government, provincial government, local authorities or committees appointed in terms of the conditions of this ROD or any other public authority shall not be held responsible for any damages or losses suffered by the applicant or his successor in title in any instance where construction or operation subsequent to construction is temporarily or permanently stopped for reasons of non-compliance by the applicant with the conditions of approval as set out in this document or any other subsequent document emanating from these conditions of approval.
- 3.3.18 If any condition imposed in terms of this ROD is not complied with, the authorisation may be withdrawn after 30 days written notice to the applicant in terms of section 22(4) of Environmental Conservation Act, 1989 (Act No. 73 of 1989).
- 3.3.19 Failure to comply with any of these conditions shall also be regarded as an offence and may be dealt with in terms of section 29, 30 and 31 of the Environmental Conservation Act, 1989 (Act No. 73 of 1989), as well as any other appropriate legal mechanisms.
- 3.3.20 The applicant shall be responsible for all costs necessary to comply with the above conditions unless otherwise specified.
- 3.3.21 Any complaint from the public during construction must be attended to as soon as possible to the satisfaction of the parties concerned. A complaint register must be kept up to date and shall be produced upon request.
- 3.3.22 Departmental officials shall be given access to the properties earmarked for construction activities for the purpose of assessing and/or monitoring compliance with the conditions contained in this document at all reasonable times.
- 3.3.23 All outdoor advertising associated with this activity whether on or off the property concerned, must comply with the South African Manual for Outdoor Advertising Control (SAMOAC) available from this Department.

3.4 DURATION OF AUTHORISATION

If the activity authorised by this ROD does not commence within 4 (four) years from the date of signature of this letter, the ROD will lapse and the applicant will need to reapply for authorisation in terms of the relevant legislation or any amendments thereto.

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4. CONSEQUENCES OF NON-COMPLIANCE

The applicant must comply with the conditions set out in this ROD. Failure to comply with any of the above conditions may result in inter alia, the Department withdrawing the ROD, issuing directives to address the non-compliance - including an order to cease the activity – as well as instituting criminal and or civil proceedings to enforce compliance.

5. APPEALS

Appeals in respect of this ROD must be lodged with the Minister of Environmental Affairs and Tourism within 30 (thirty) days of the date of this decision. Appeals can be submitted utilising one of the following methods:

By facsimile: (012) 322 3688
By post: Private Bag X447, Pretoria 0001
By hand: 2nd Floor, Fedsure Forum Building, North Tower, cor. Van der Walt and Pretorius Streets, Pretoria.

Appeals must comply with the provisions of Regulation 11 of Government Notice No. R. 1183 which reads as follows:

- An appeal to the Minister or provincial authority under section 35(3) of the Act must be done in writing within 30 days from the date on which the ROD was issued to the applicant in terms of regulation 10(1);
- An appeal must set out all the facts as well as the grounds of appeal, and must be accompanied by all relevant documents or copies of them which are certified as true by a commissioner of oaths.
- An appeal questionnaire must be used in the lodging of an appeal. It is obtainable from:
Mr PKM Retief, Appeals Administrator, Tel: 012 310 3705, pretief@deat.gov.za ; or
Mr H Grové, Appeals Administrator, Tel: 012 310 3070, hgrové@deat.gov.za, at the Department.

Should the applicant wish to appeal any aspect of this decision, the applicant must notify and furnish copies of the appeal which will be submitted to the Minister, to all registered interested and affected parties. Proof of such notification must be submitted to the Minister with the appeal. Failure to comply with this provision may result in the Minister refusing to consider the appeal.

6. APPLICANT

Eskom Holdings Limited: Transmission Division
P O Box 1091
JOHANNESBURG
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27/3/2006

Contact person: Ms Mamokete Mafumo

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7. CONSULTANT

Margen Industrial Services
P.O.Box 12822
LERAATSFONTEIN
1038

Contact person Mr Moses Mahlangu

Tel: (013) 656 1212
Fax: (013) 656 2233

8. SITE VISIT

A site visit was undertaken on 28-29 January 2008 by the following persons:

Ms L Grobbelaar	National Department of Environmental Affairs and Tourism
Ms L Chauke	Eskom Transmission
Mr S Dunsmore	Margen / PBAi



Ms Nosipho Jezile
Director – General (Acting)
Department of Environmental Affairs and Tourism
Letter signed by: L McCourt
Designation: Director, Environmental Impact Management

Date: 27/3/2008