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Date:
07 May 2020

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Ref: (12/4/12L-W4/A3)

Dear Mrs Thivhafuni

MATIMBA POWER STATION'S MONTHLY EMISSIONS REPORT FOR THE MONTH OF MARCH 2020

This serves as the monthly report required in terms of Section 7.7.1 in Matimba Power Station's Atmospheric Emission License 12/4/12L-W4/A3.



Raw Materials and Products

Table 1: Quantity of Raw Materials and Products used/produced for the month.

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption Rate (Quantity)	Consumption Rate
	Coal	Tons/month	1 500 000	1 473 367
	Fuel Oil	Tons/month	1 200	493.562
Production Rates	Product/ By-Product Name	Unit	Maximum Production Capacity Permitted (Quantity)	Production Rate
	Energy	GWh	4 212.6	2 263.793

Abatement Technology

Table 2: Abatement Equipment Control Technology utilise.

Associated Unit	Technology Type	Actual Utilisation (%)
Unit 1	Electrostatic Precipitator	99.969
Unit 2	Electrostatic Precipitator	99.968
Unit 3	Electrostatic Precipitator	99.966
Unit 4	Electrostatic Precipitator	99.923
Unit 5	Electrostatic Precipitator	99.978
Unit 6	Electrostatic Precipitator	99.954

Associated Unit	Technology Type	Actual Utilisation (%)
Unit 1	SO ₃ Plant	90
Unit 2	SO ₃ Plant	97
Unit 3	SO ₃ Plant	97
Unit 4	SO ₃ Plant	90
Unit 5	SO ₃ Plant	100
Unit 6	SO ₃ Plant	97

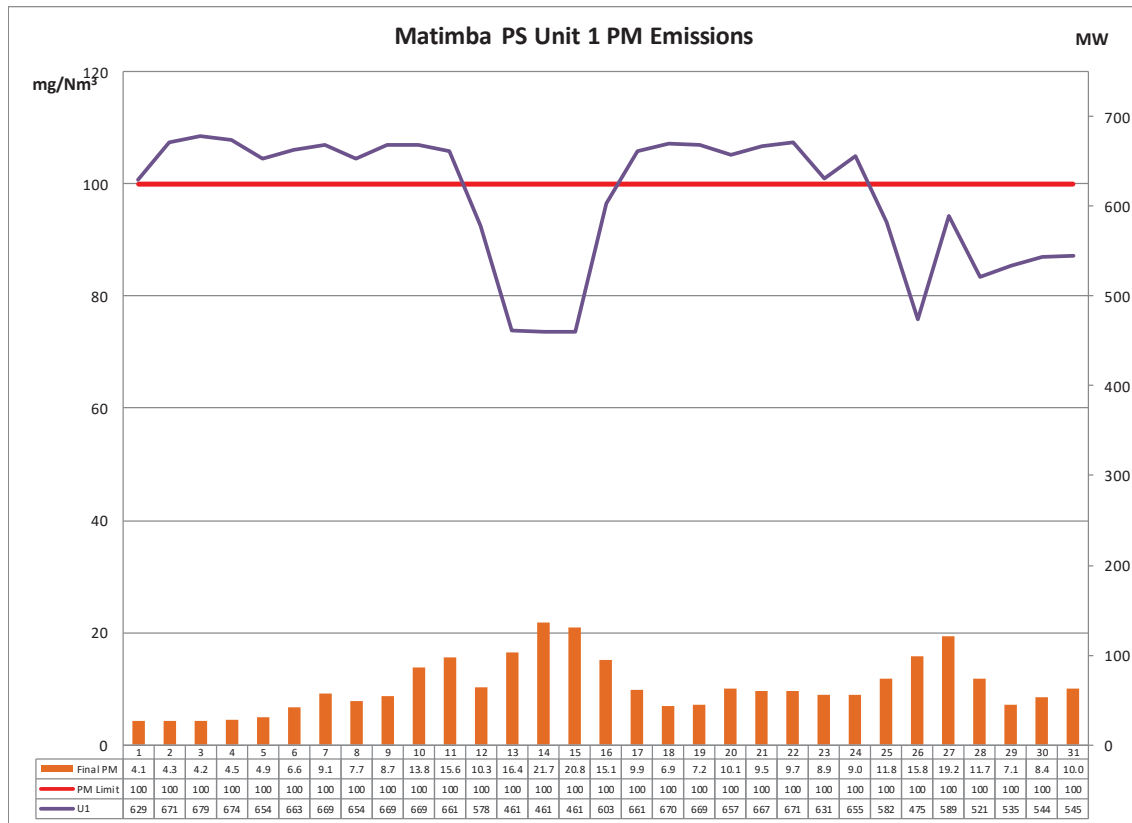
Energy Source Characteristics

Table 3: Energy Source Material Characteristics.

	Characteristic	Stipulated Range (Unit)	Monthly Average Content
Coal burned	Sulphur Content	0.8-1.6%	1.35
	Ash Content	30-40%	32.83

Emissions Reporting

Unit 1 particulate emissions

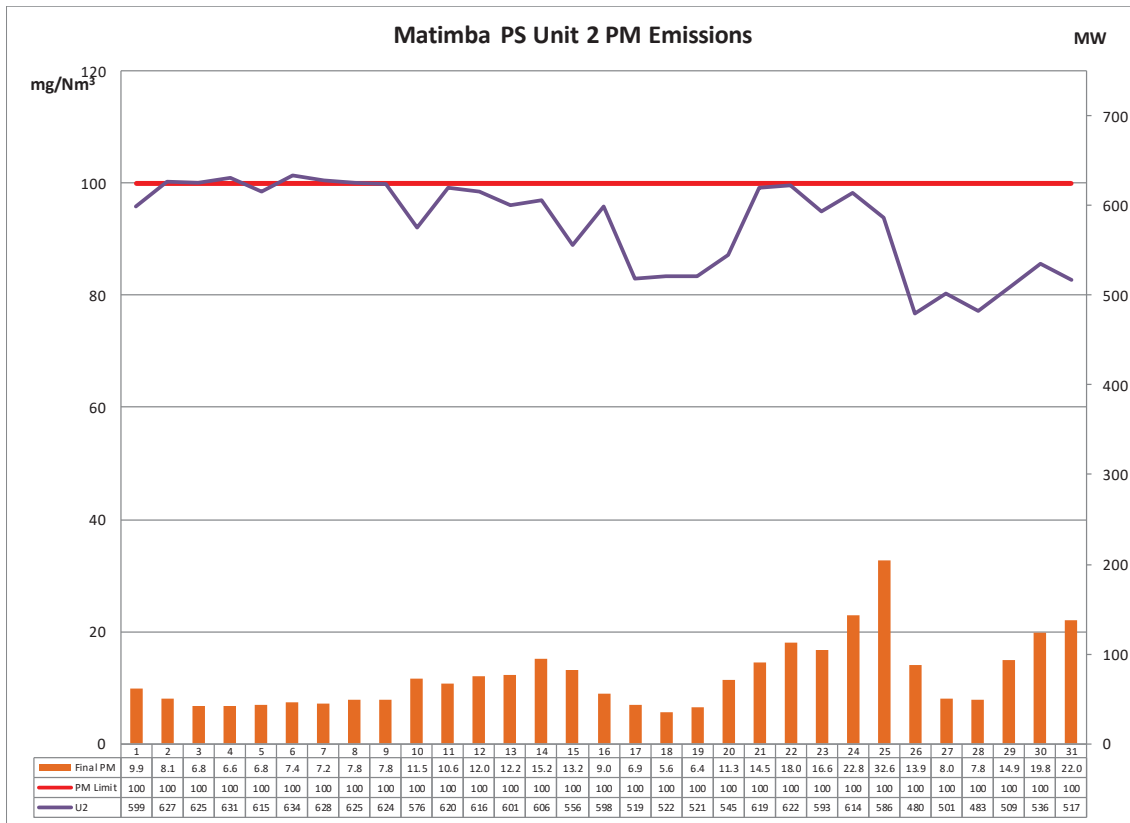


Graph 1: Particulate matter daily average emissions against emission limit for unit 1 for the month of March 2020

Interpretation:

All daily averages below particulate emission limit of 100 mg/Nm³.

Unit 2 particulate emissions

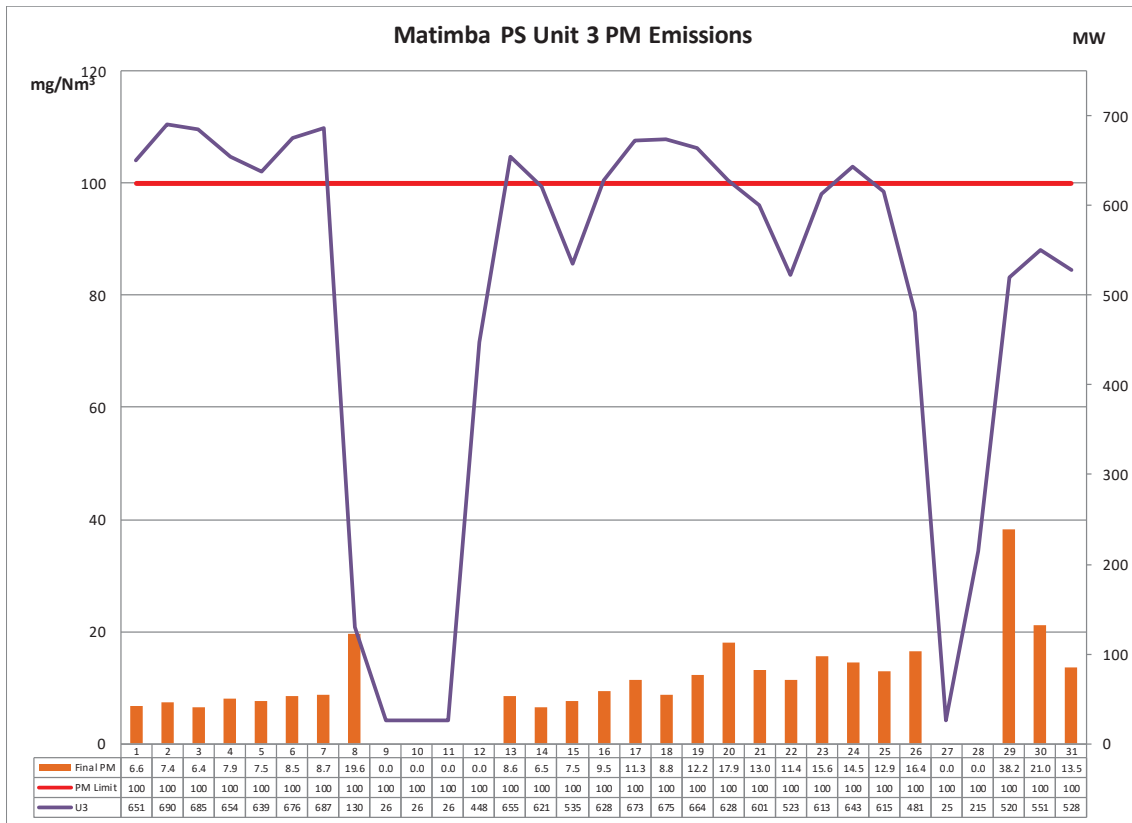


Graph 2: Particulate matter daily average emissions against emission limit for unit 2 for the month of March 2020

Interpretation:

All daily averages below particulate emission limit of 100 mg/Nm³.

Unit 3 particulate emissions

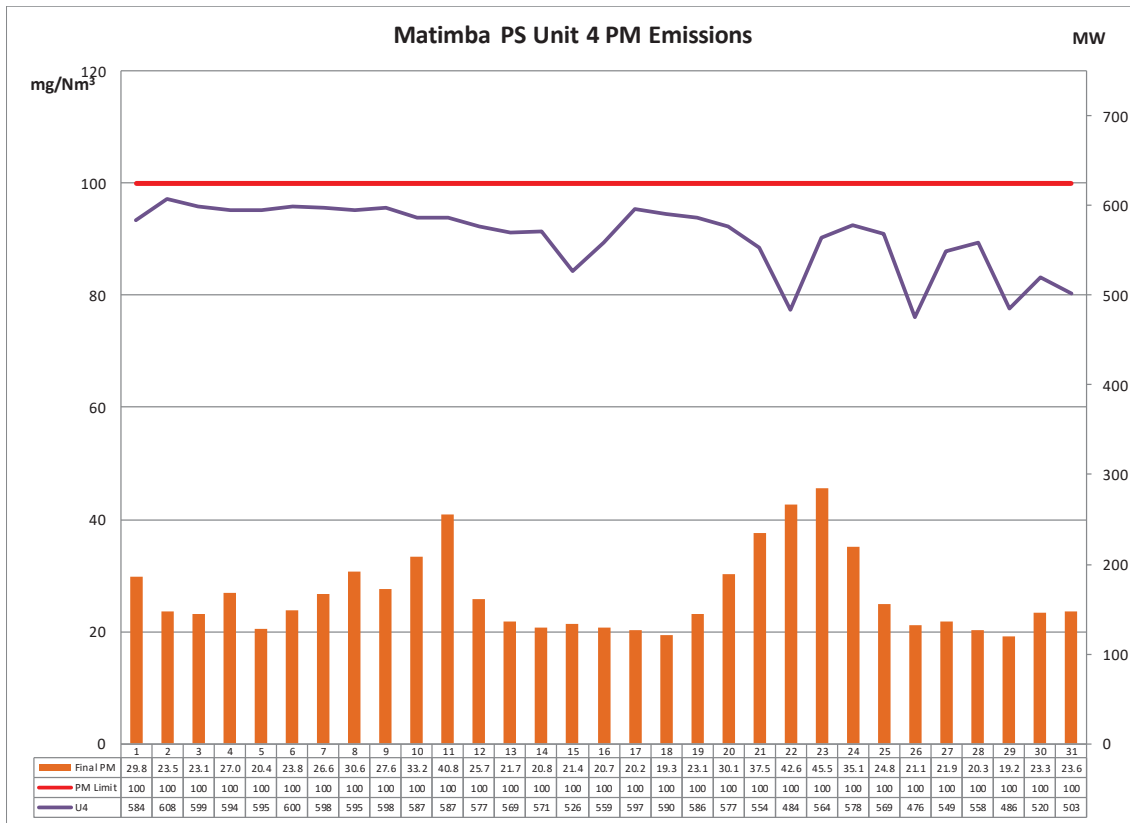


Graph 3: Particulate matter daily average emissions against emission limit for unit 3 for the month of March 2020

Interpretation:

All daily averages below particulate emission limit of 100 mg/Nm³.

Unit 4 particulate emissions

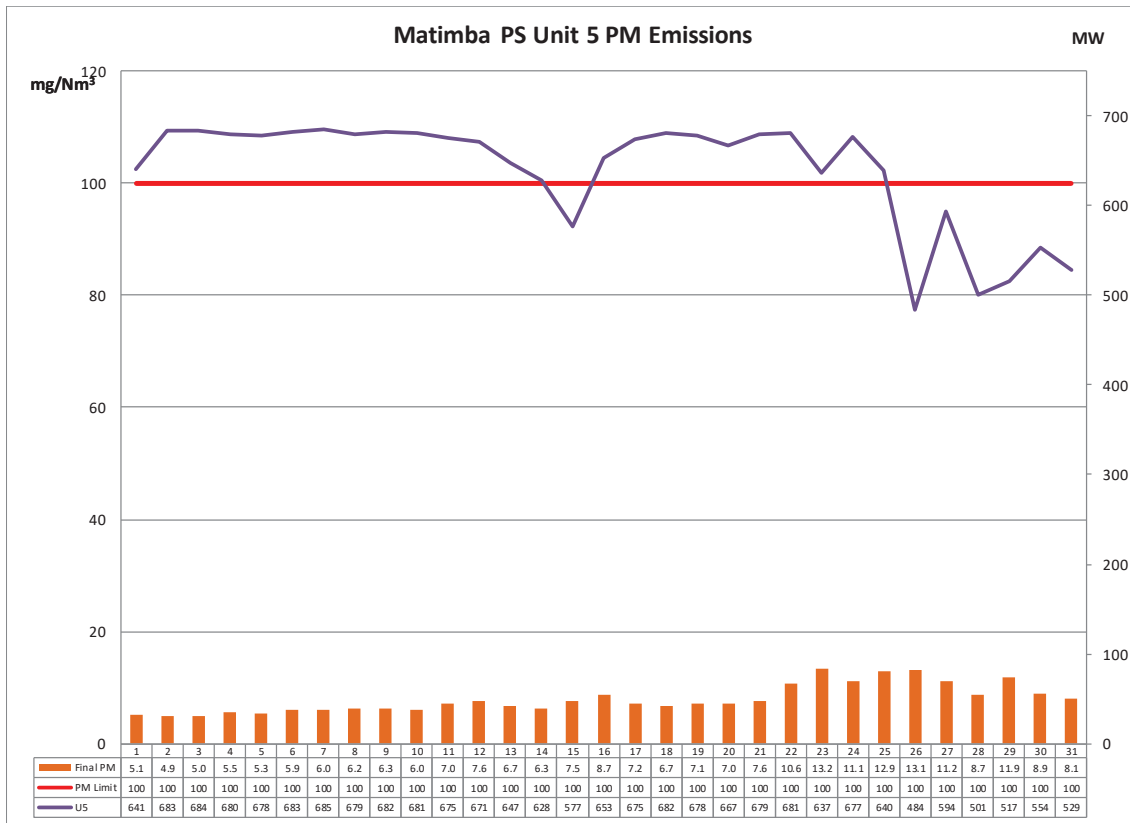


Graph 4: Particulate matter daily average emissions against emission limit for unit 4 for the month of March 2020

Interpretation:

All daily averages below particulate emission limit of 100 mg/Nm³.

Unit 5 particulate emissions

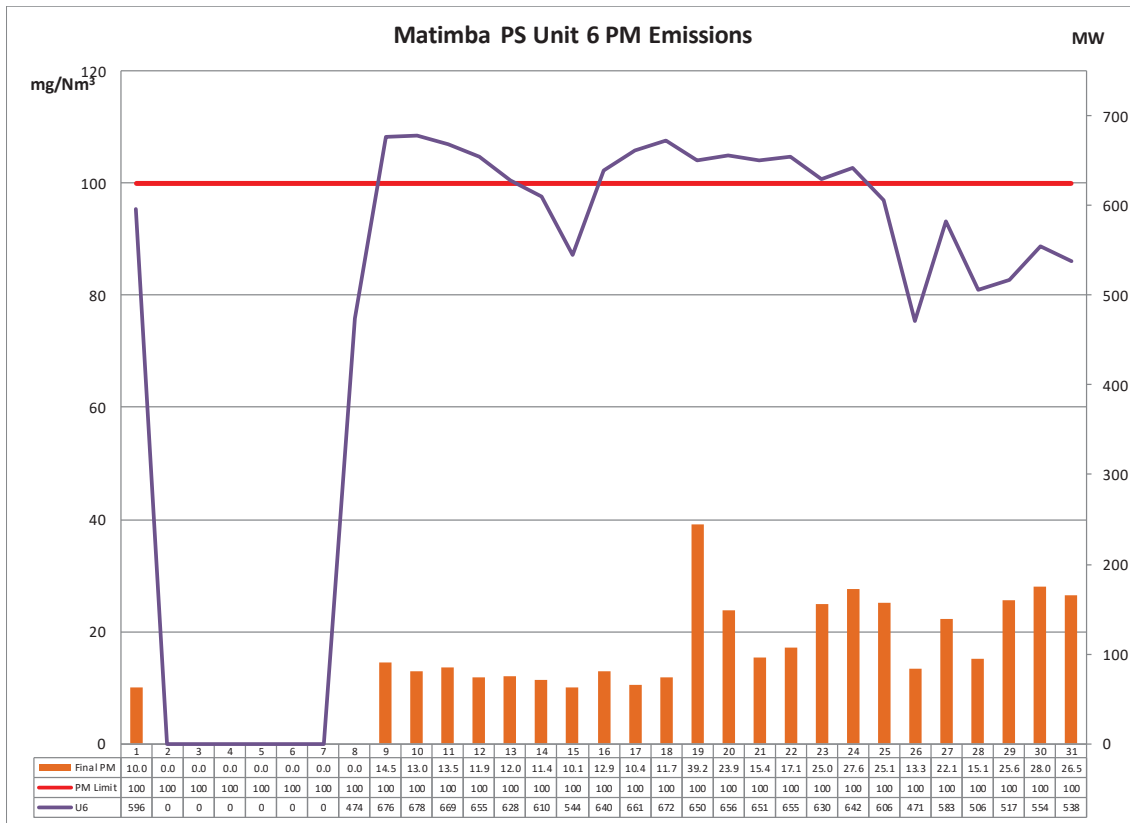


Graph 5: Particulate matter daily average emissions against emission limit for unit 5 for the month of March 2020

Interpretation:

All daily averages below particulate emission limit of 100 mg/Nm³.

Unit 6 particulate emissions

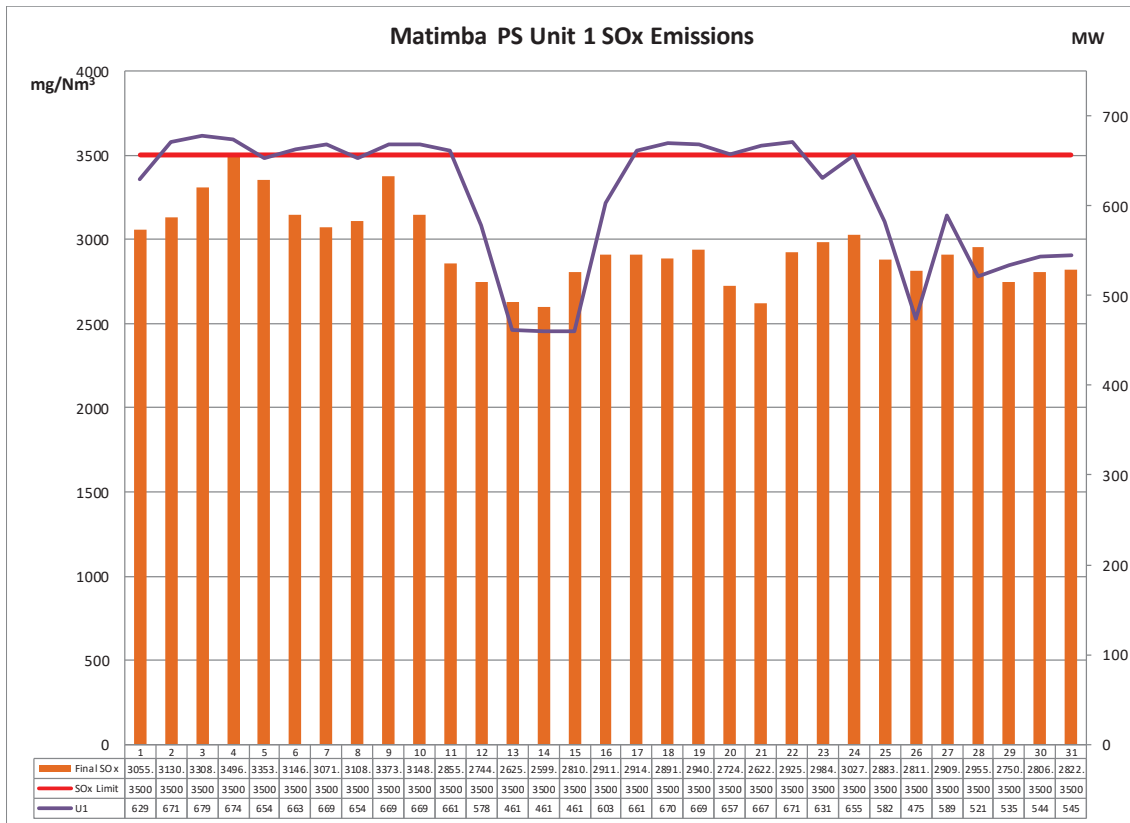


Graph 6: Particulate matter daily average emissions against emission limit for unit 6 for the month of March 2020

Interpretation:

All daily averages below particulate emission limit of 100 mg/Nm³.

Unit 1 SO₂ emissions

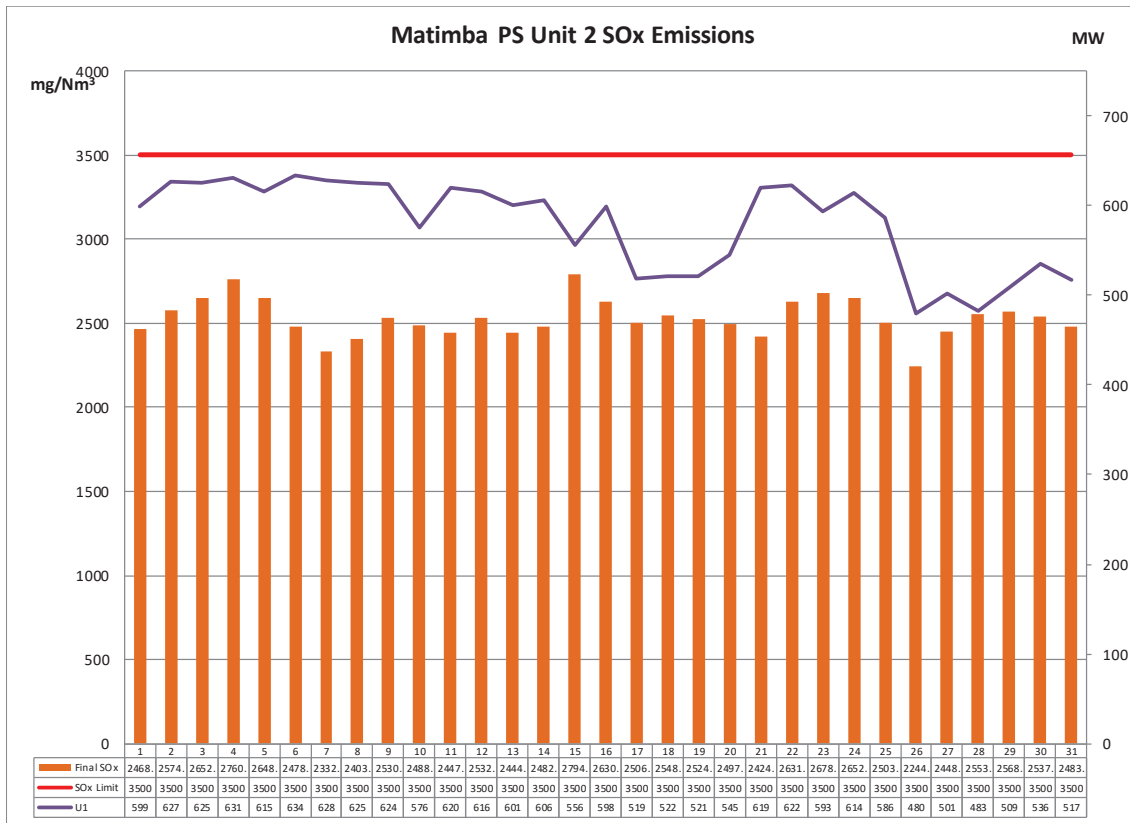


Graph 7: SO₂ daily average emissions against emission limit for unit 1 for the month of March 2020

Interpretation:

All daily averages below SO₂ emission limit of 3500 mg/Nm³.

Unit 2 SO₂ emissions

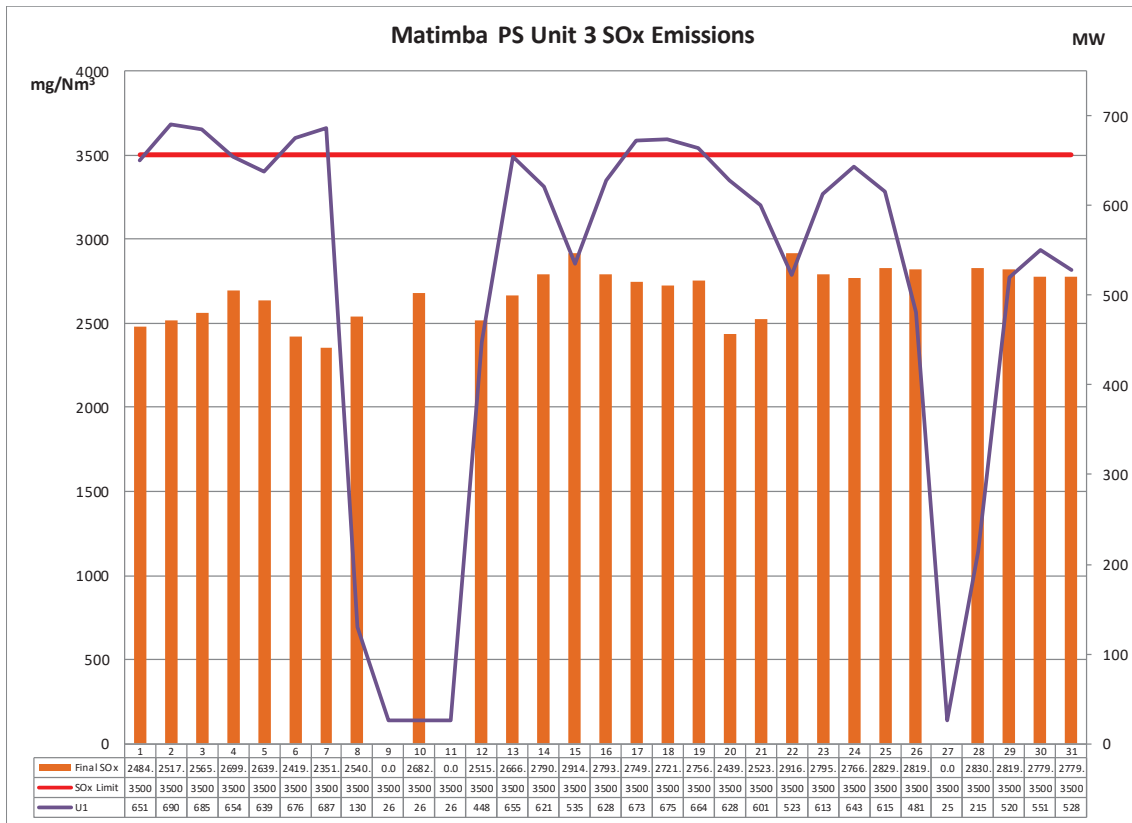


Graph 8: SO₂ daily average emissions against emission limit for unit 2 for the month of March 2020

Interpretation:

All daily averages below SO₂ emission limit of 3500 mg/Nm³.

Unit 3 SO₂ emissions

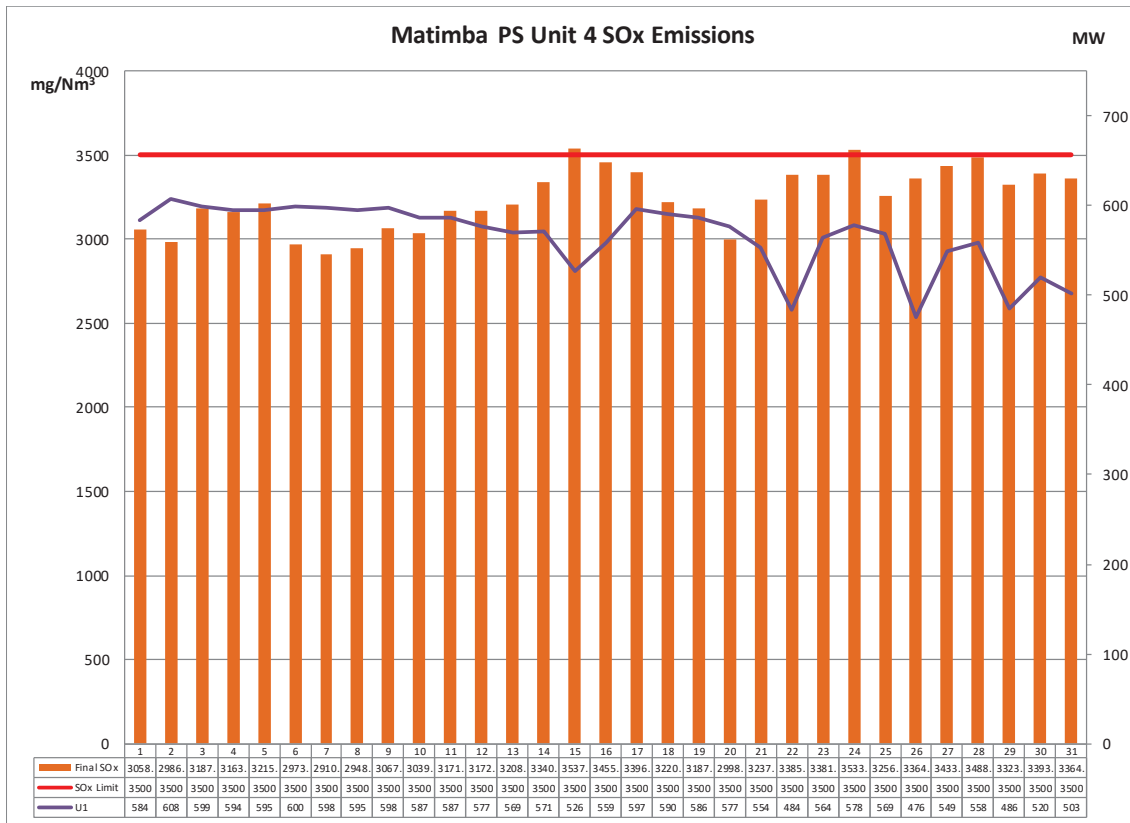


Graph 9: SO₂ daily average emissions against emission limit for unit 3 for the month of March 2020

Interpretation:

All daily averages below SO₂ emission limit of 3500 mg/Nm³.

Unit 4 SO₂ emissions

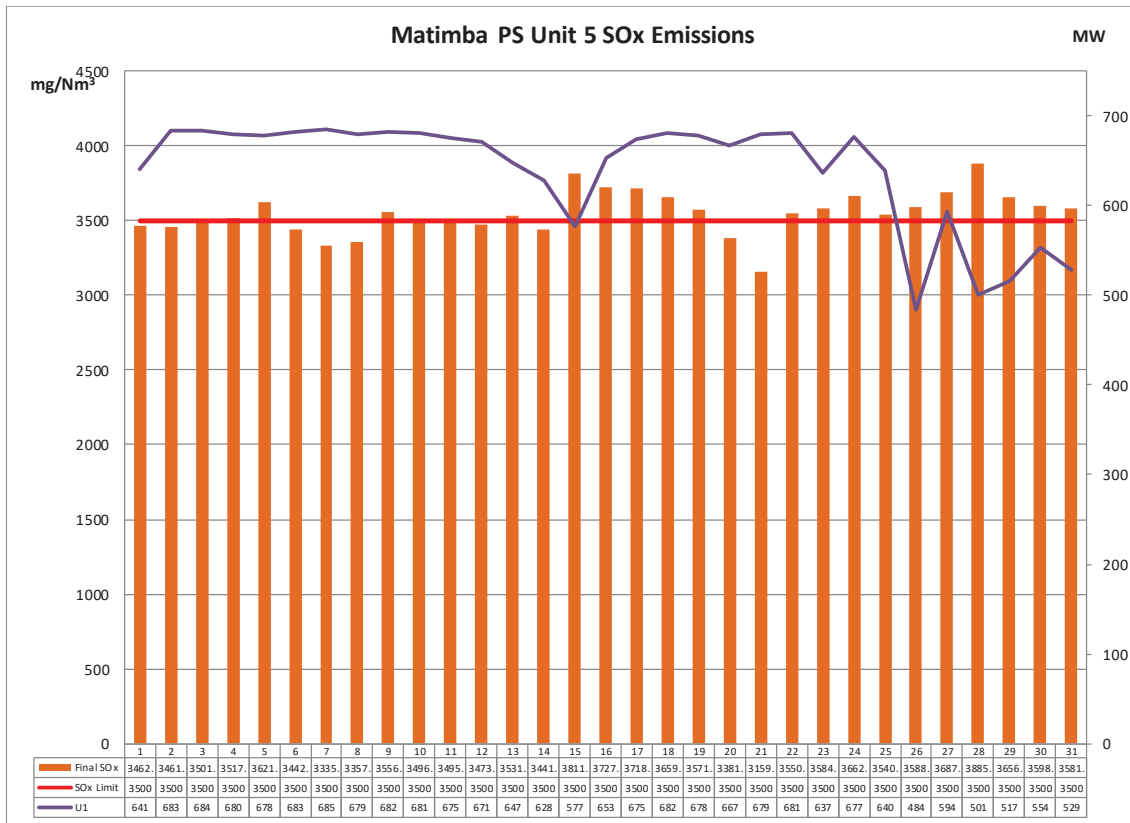


Graph 10: SO₂ daily average emissions against emission limit for unit 4 for the month of March 2020

Interpretation:

The SO₂ daily average of 3500mg/Nm³ was exceeded on the 15th and 24th of March 2020. The monthly average however remained below the 3500mg/Nm³ limit. It is suspected that the exceedances are due to an increase in the sulphur content of the coal used in the combustion process. The increased emissions will be thoroughly investigated to determine the root cause.

Unit 5 SO₂ emissions



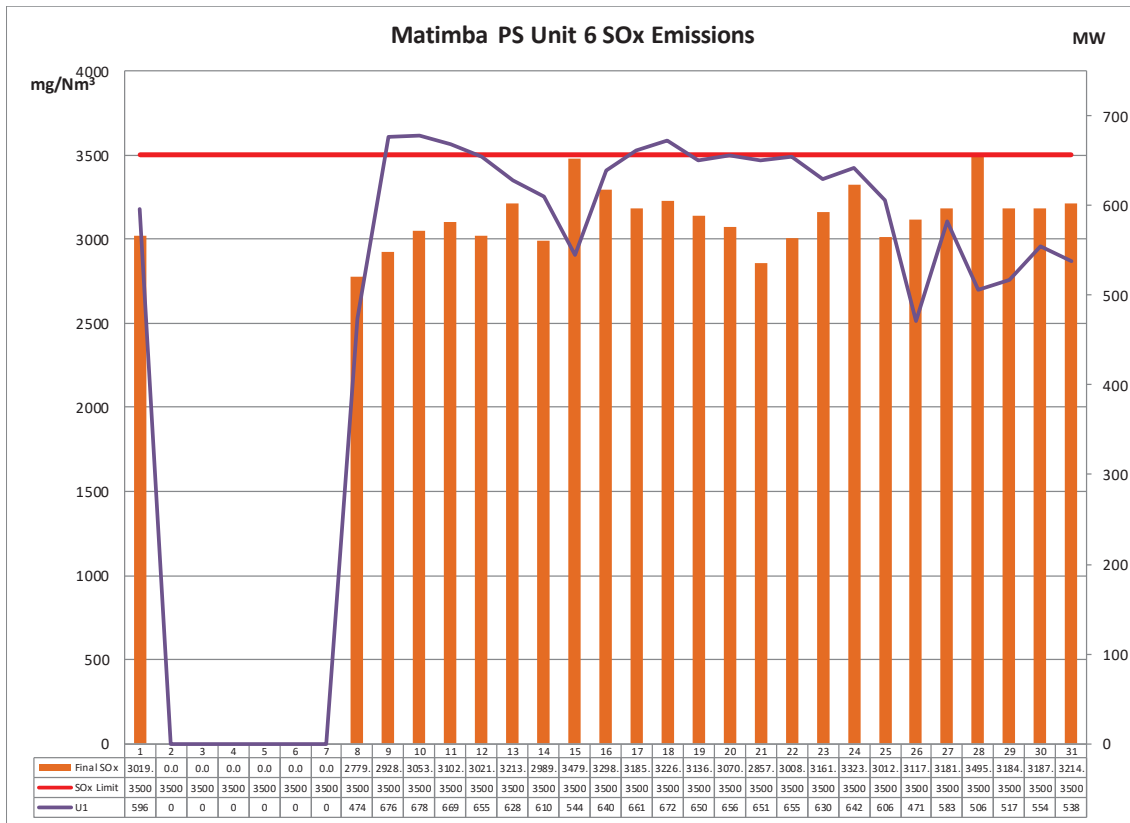
Graph 11: SO₂ daily average emissions against emission limit for unit 5 for the month of March 2020

Interpretation:

The SO₂ daily average of 3500mg/Nm³ was exceeded from the 3rd until the 5th, the 9th, 13th from the 15th until the 19th and from the 22nd until the 31st of March 2020. This lead to a monthly average of 3550.3 mg/Nm³ which exceeds the monthly average limit of 3500mg/Nm³.

It is suspected that the exceedances are due to an increase in the sulphur content of the coal used in the combustion process. The exceedances will be thoroughly investigated to determine the root cause.

Unit 6 SO₂ emissions

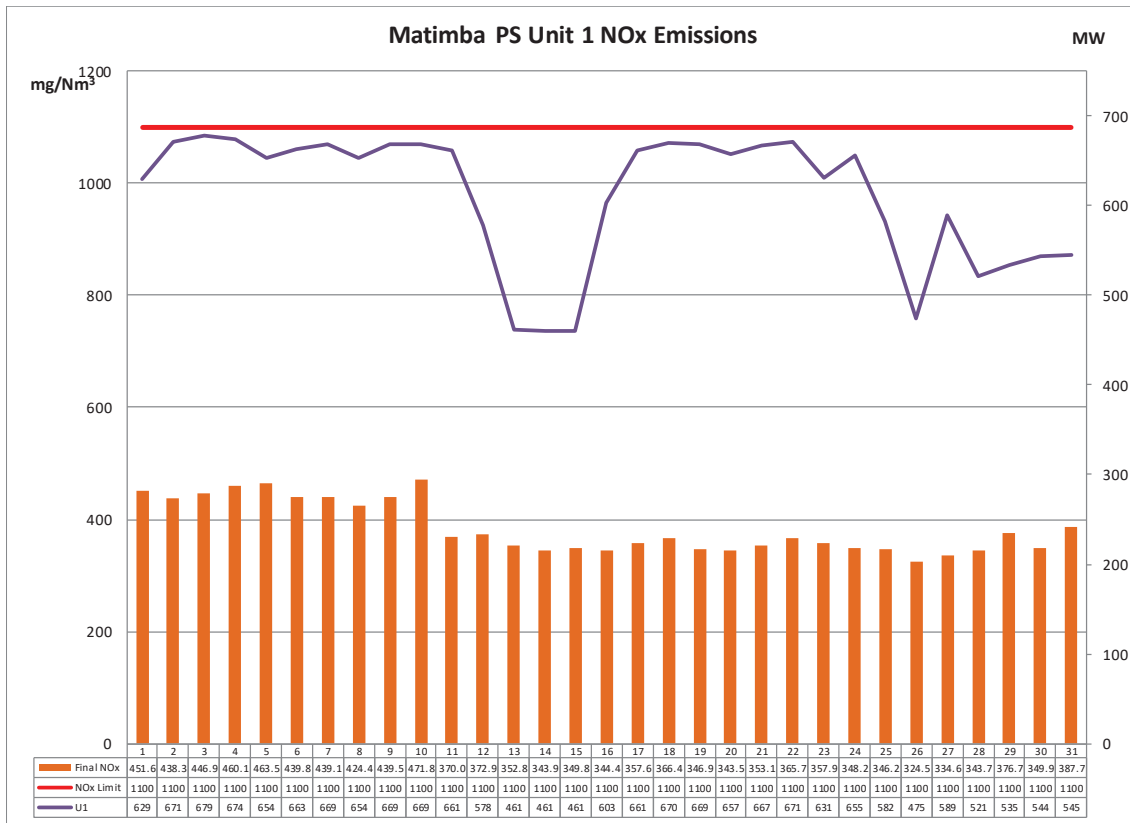


Graph 12: SO₂ daily average emissions against emission limit for unit 6 for the month of March 2020

Interpretation:

All daily averages below SO₂ emission limit of 3500 mg/Nm³.

Unit 1 NO_x emissions

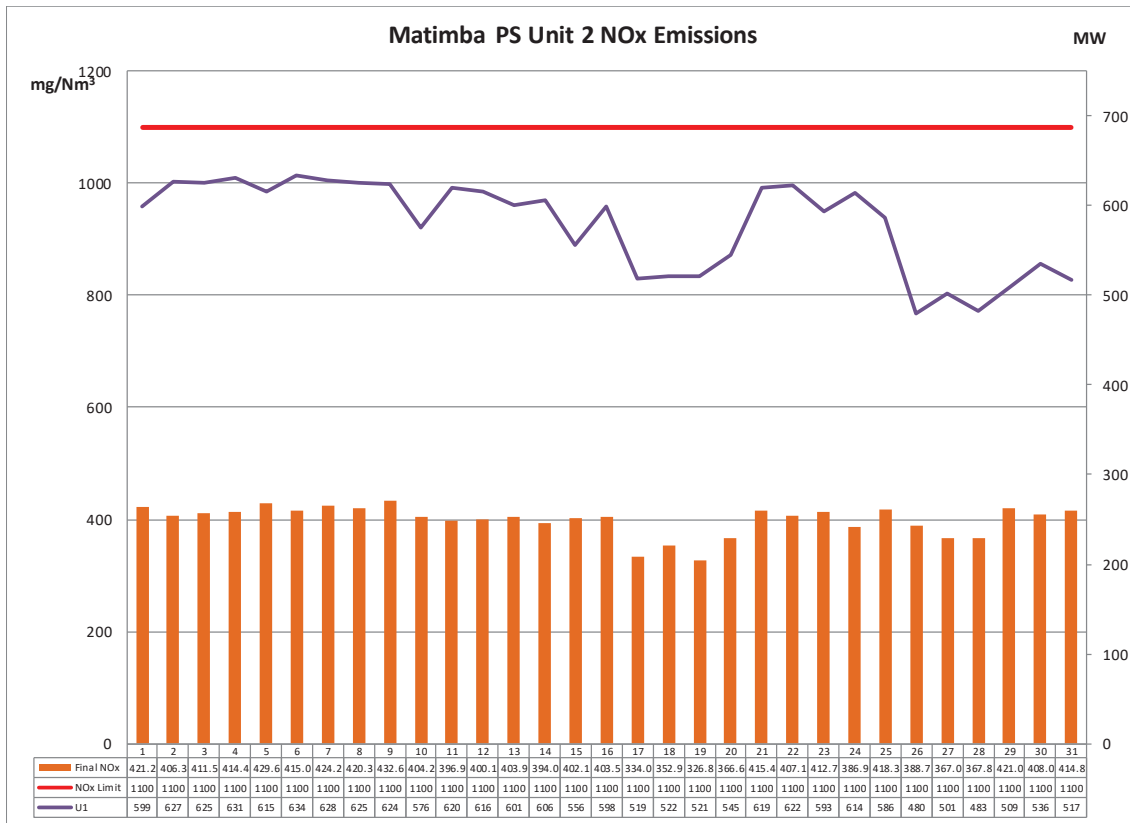


Graph 13: NO_x daily average emissions against emission limit for unit 1 for the month of March 2020

Interpretation:

All daily averages below NO_x emission limit of 1100 mg/Nm³.

Unit 2 NO_x emissions

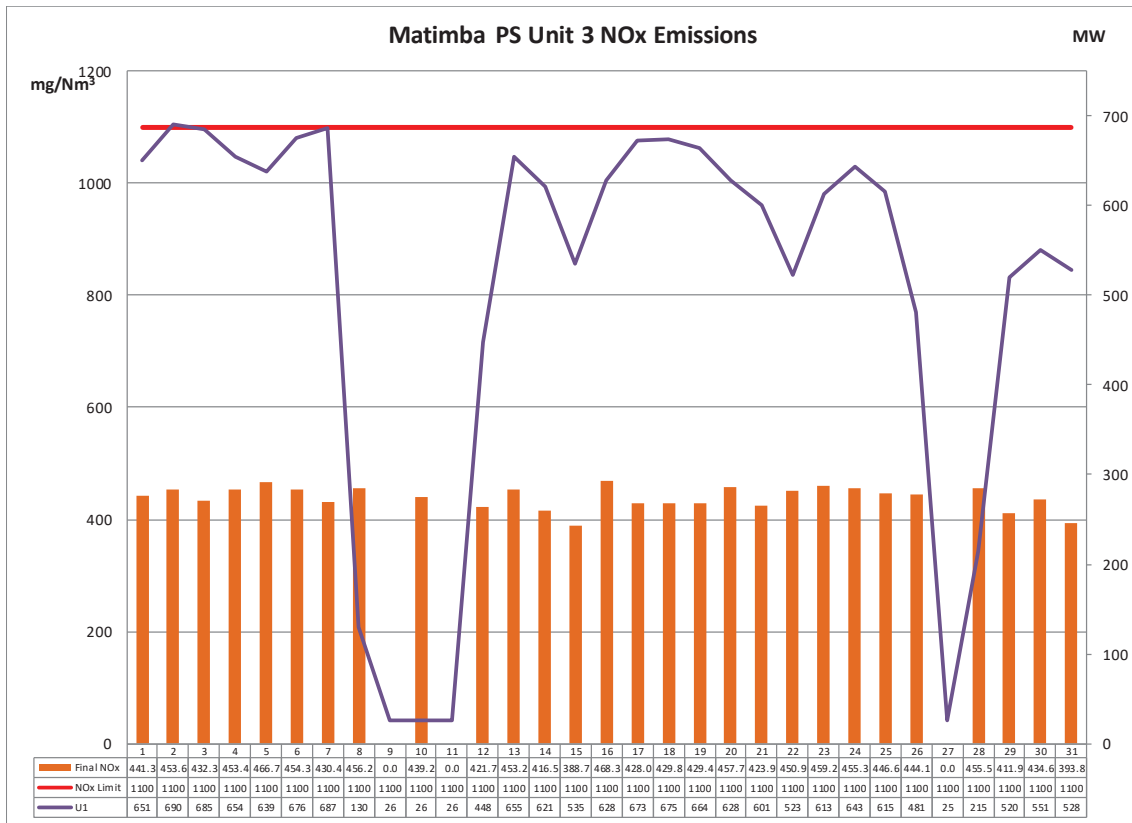


Graph 14: NO_x daily average emissions against emission limit for unit 2 for the month of March 2020

Interpretation:

All daily averages below NO_x emission limit of 1100 mg/Nm³.

Unit 3 NO_x emissions

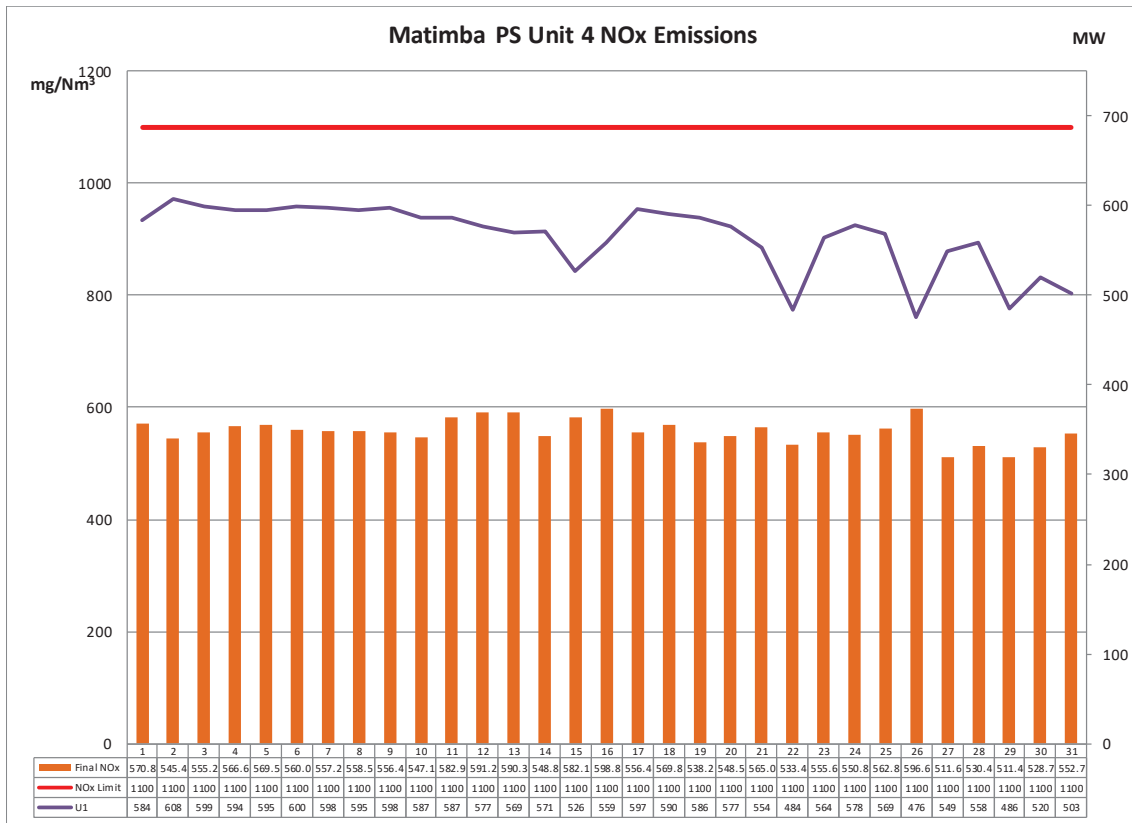


Graph 15: NO_x daily average emissions against emission limit for unit 3 for the month of March 2020

Interpretation:

All daily averages below NO_x emission limit of 1100 mg/Nm³.

Unit 4 NO_x emissions

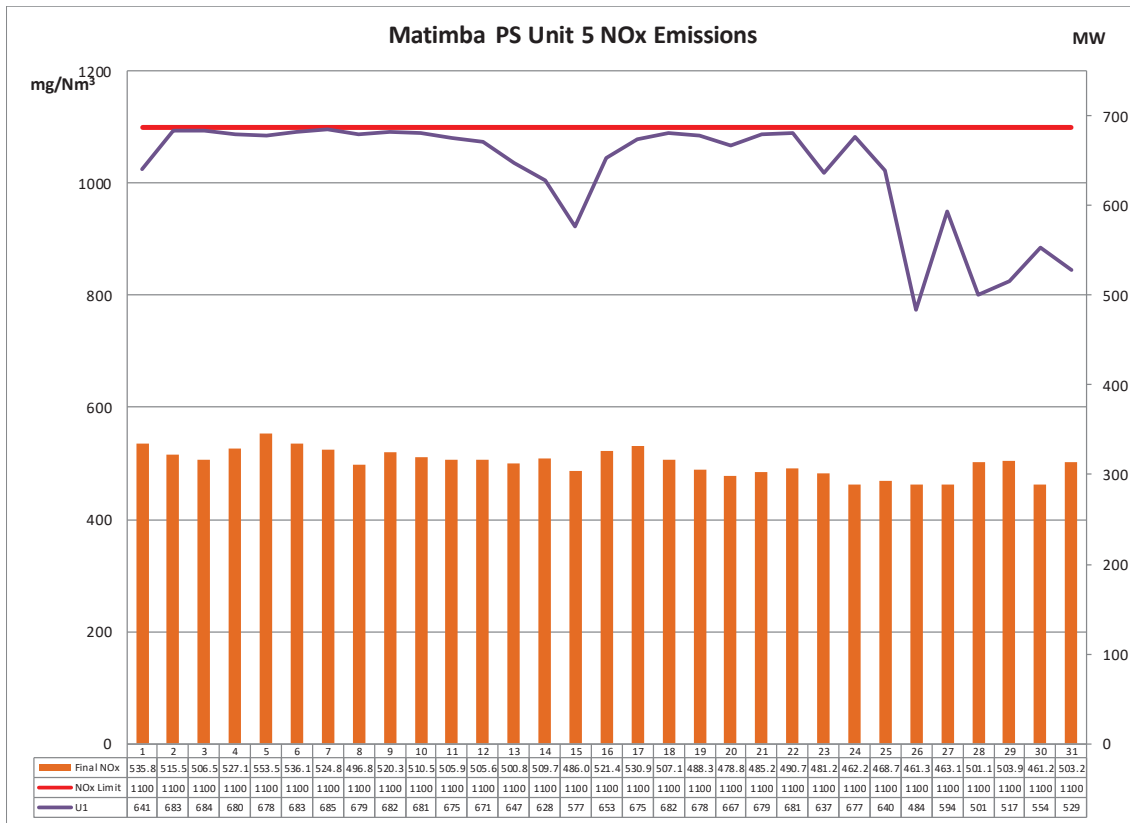


Graph 16: NO_x daily average emissions against emission limit for unit 4 for the month of March 2020

Interpretation:

All daily averages below NO_x emission limit of 1100 mg/Nm³.

Unit 5 NO_x emissions

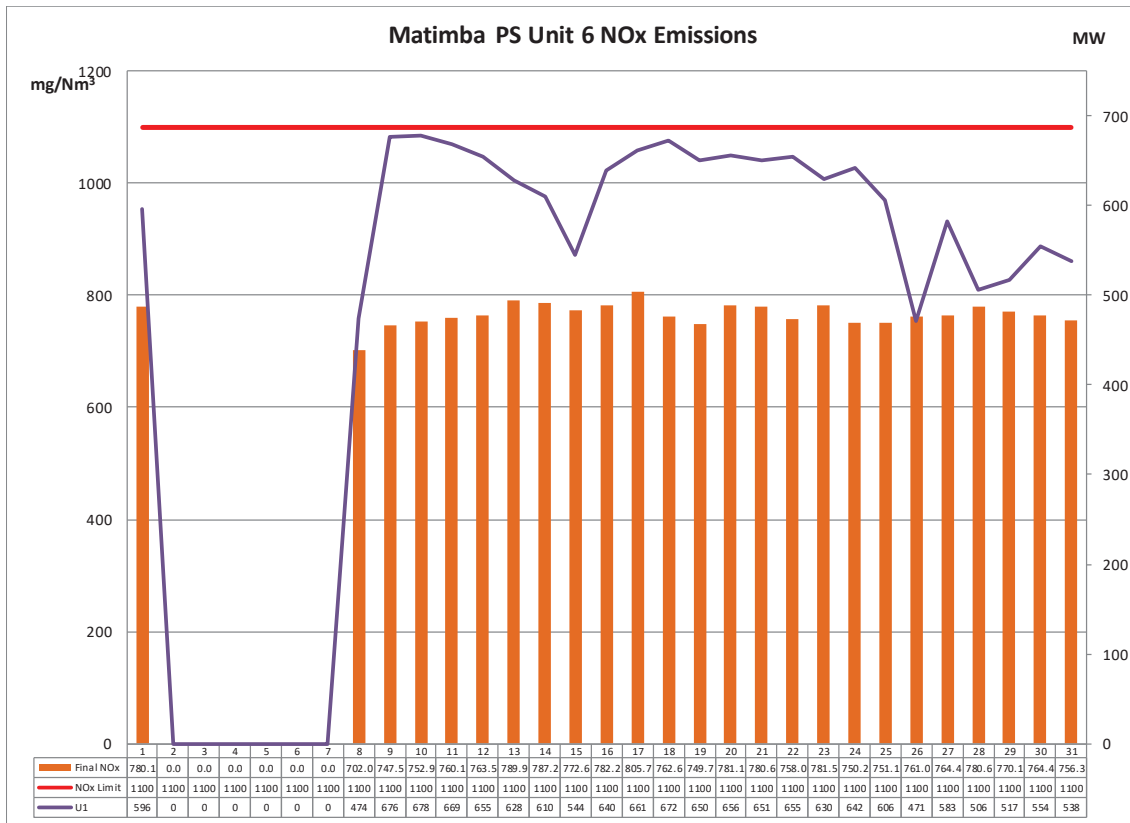


Graph 17: NO_x daily average emissions against emission limit for unit 5 for the month of March 2020

Interpretation:

All daily averages below NO_x emission limit of 1100 mg/Nm³.

Unit 6 NO_x emissions



Graph 18: NO_x daily average emissions against emission limit for unit 6 for the month of March 2020

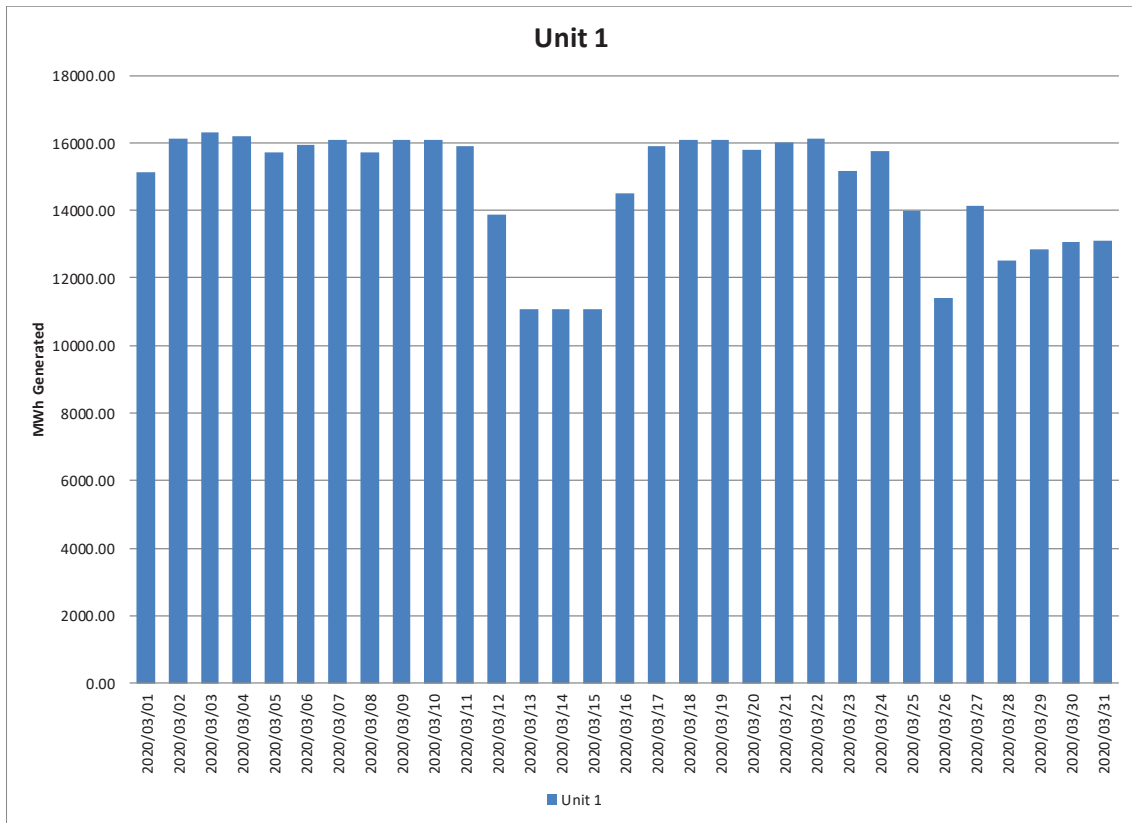
Interpretation:

All daily averages below NO_x emission limit of 1100 mg/Nm³.

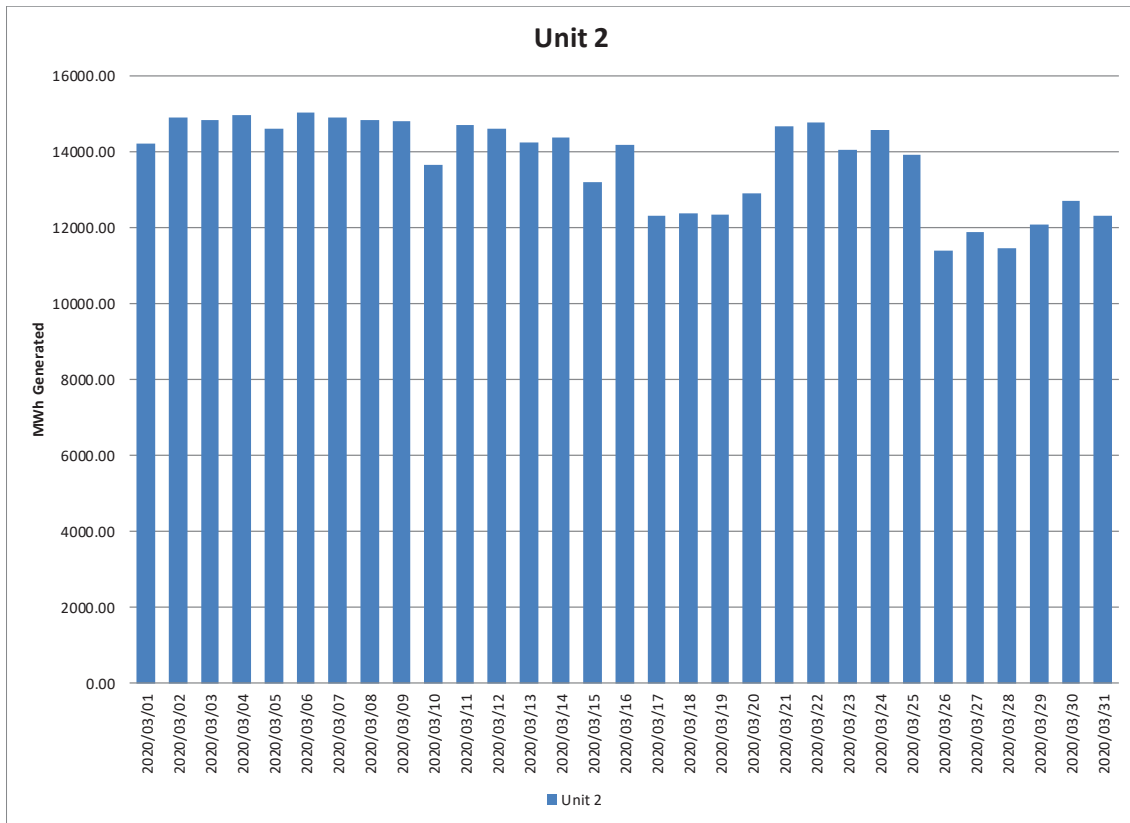
Table 4: Daily power generated per unit in MWh for the month of March 2020

Date	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
2020/03/01	15122.53	14189.33	15278.60	13950.80	15241.80	14032.20
2020/03/02	16112.60	14873.67	16237.07	14522.27	16263.90	0.00
2020/03/03	16309.94	14825.13	16115.13	14312.47	16266.20	0.00
2020/03/04	16194.47	14969.40	15340.40	14196.07	16179.70	0.00
2020/03/05	15706.27	14586.27	14964.53	14205.40	16126.30	0.00
2020/03/06	15934.87	15021.40	15847.13	14325.13	16241.20	0.00
2020/03/07	16074.60	14881.33	16115.60	14289.73	16296.40	0.00
2020/03/08	15703.73	14819.27	2546.53	14229.33	16161.80	4549.93
2020/03/09	16077.73	14780.00	0.00	14280.53	16235.10	16085.20
2020/03/10	16078.93	13643.87	0.00	14023.33	16195.60	16119.00
2020/03/11	15886.40	14696.13	0.00	14029.00	16059.80	15902.87
2020/03/12	13888.13	14590.07	10012.87	13787.00	15969.10	15592.40
2020/03/13	11090.87	14235.40	15350.80	13604.13	15398.90	14979.47
2020/03/14	11080.20	14349.47	14554.33	13638.00	14935.70	14564.07
2020/03/15	11083.53	13171.27	12467.67	12575.93	13740.30	12973.07
2020/03/16	14494.73	14179.00	14738.00	13361.80	15532.20	15214.87
2020/03/17	15885.00	12301.40	15807.20	14251.67	16055.40	15740.20
2020/03/18	16089.00	12370.33	15856.00	14098.67	16219.80	15997.47
2020/03/19	16069.80	12348.07	15607.33	14004.13	16138.50	15474.93
2020/03/20	15782.53	12900.73	14725.40	13789.47	15866.70	15599.00
2020/03/21	16017.00	14671.33	14074.20	13235.67	16162.60	15487.00
2020/03/22	16129.20	14744.87	12207.33	11566.20	16200.70	15584.67
2020/03/23	15161.60	14045.87	14376.00	13472.00	15153.40	14993.73
2020/03/24	15744.07	14552.73	15073.20	13806.40	16113.70	15271.40
2020/03/25	13981.87	13896.33	14401.13	13594.47	15223.20	14412.33
2020/03/26	11411.47	11377.60	8478.27	11380.07	11535.70	11199.47
2020/03/27	14151.40	11883.33	0.00	13112.93	14139.90	13865.40
2020/03/28	12525.07	11440.87	4500.33	13346.40	11933.30	12016.20
2020/03/29	12848.20	12064.93	12098.40	11610.93	12296.00	12292.07
2020/03/30	13067.87	12695.53	12834.47	12434.93	13184.50	13178.93
2020/03/31	13099.27	12295.80	12309.47	12018.47	12583.30	12777.87

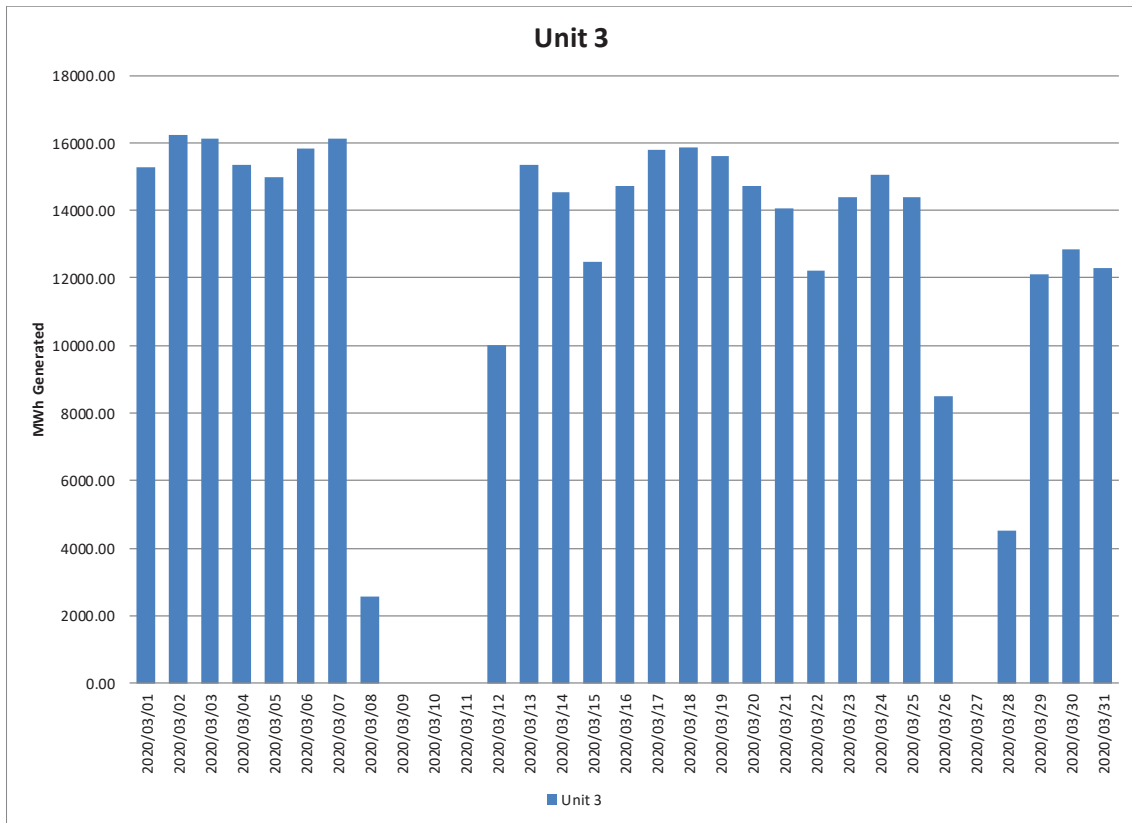
Graph 19: Unit 1 daily generated power in MWh for the month of March 2020



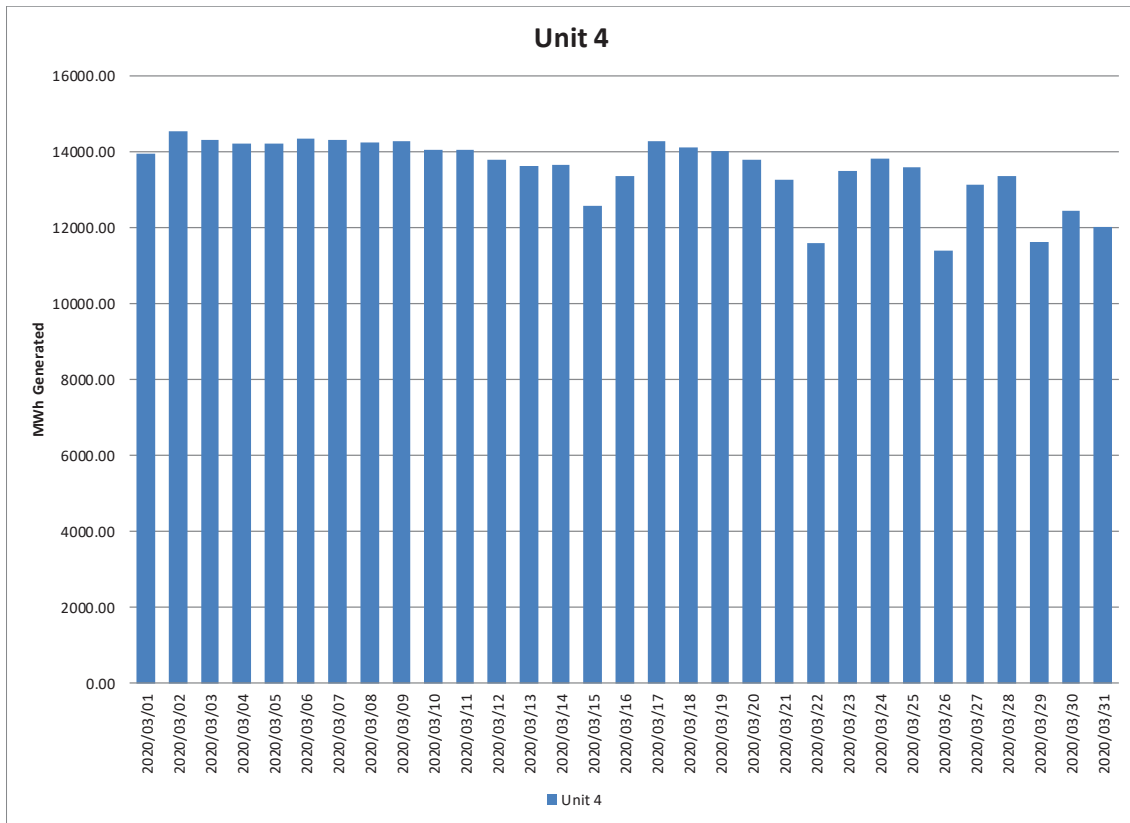
Graph 20: Unit 2 daily generated power in MWh for the month of March 2020



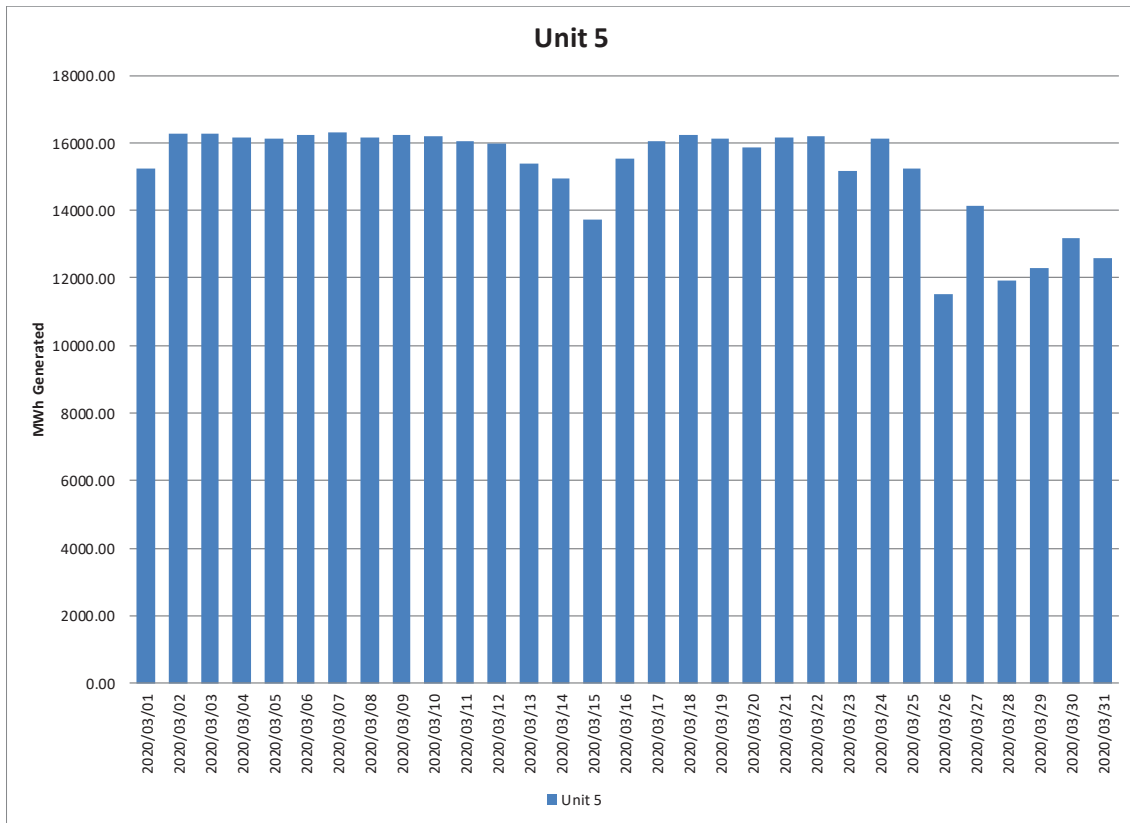
Graph 21: Unit 3 daily generated power in MWh for the month of March 2020



Graph 22: Unit 4 daily generated power in MWh for the month of March 2020



Graph 23: Unit 5 daily generated power in MWh for the month of March 2020



Graph 24: Unit 6 daily generated power in MWh for the month of March 2020

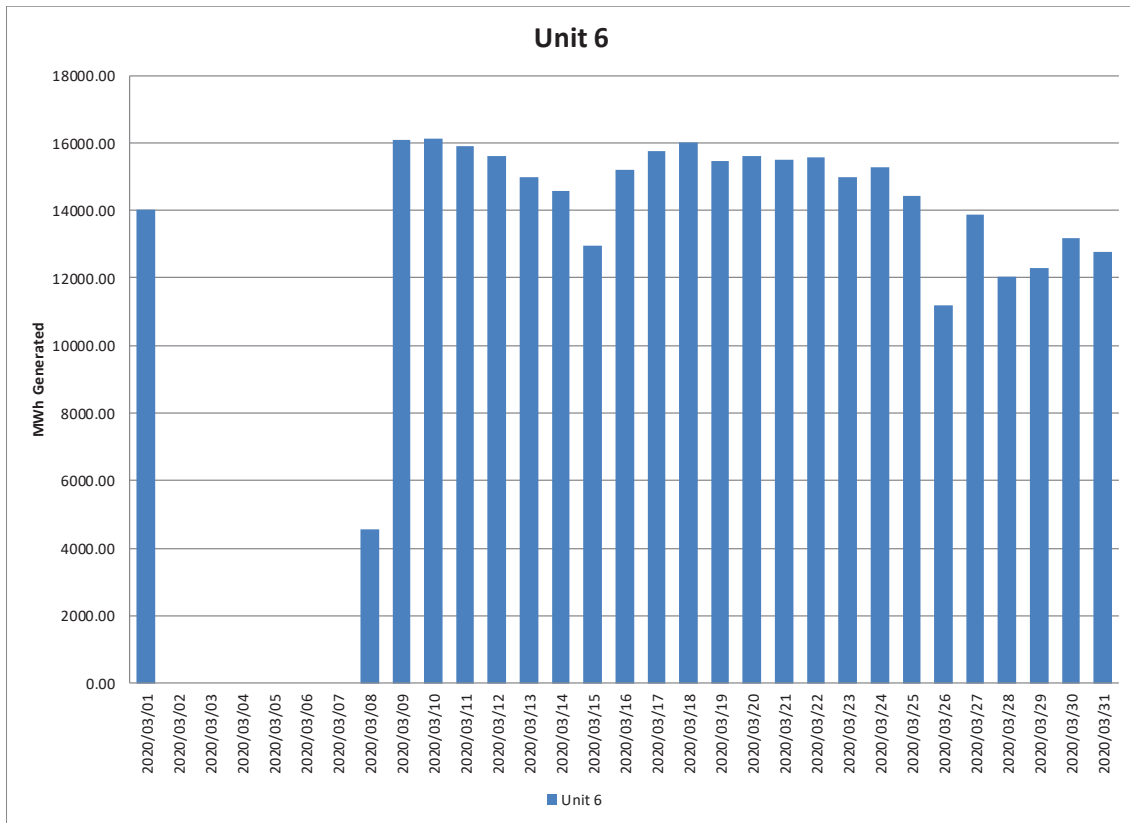


Table 5: Pollutant tonnages for the month of March 2020

Associated Unit/Stack	PM (tons)	SO ₂ (tons)	NO _x (tons)
Unit 1	24.3	6 795.6	884.0
Unit 2	24.1	7 016.3	1 108.7
Unit 3	22.0	4 802.2	787.3
Unit 4	56.2	6 653.7	1 151.4
Unit 5	18.3	7 990.9	1 133.2
Unit 6	29.4	5 470.1	1 340.9
SUM	174.3	38 728.8	6 405.5

Table 6: Reference values for data provided.

Compound / Parameter	Units of Measure	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
Oxygen	%	6.05	6.49	6.79	9.34	7.36	8.69
Moisture	%	4.89	3.76	4.06	4.94	4.40	4.73
Velocity	m/s	25.0	30.4	24.5	28.9	27.0	29.3
Temperature	°C	139.1	129.5	135.4	130.3	129.9	125.8
Pressure	mBar	932.7	930.3	932.3	931.3	925.9	920.5

Start-up information.**Table 7:** Start-up information

Unit	6	
Fires in	09H48	2020-03-08
Synchronization with Grid	14H20	2020-03-08
Emissions below limit	15H34	2020-03-08
Fires in to synchronization	4.533	Hours
Synchronization to < Emission limit	1.234	Hours

Unit	3	
Fires in	01H29	2020-03-12
Synchronization with Grid	04H39	2020-03-12
Emissions below limit	06H00	2020-03-12
Fires in to synchronization	3.167	Hours
Synchronization to < Emission limit	1.35	Hours

Unit	3	
Fires in	11H31	2020-03-28
Synchronization with Grid	15H00	2020-03-28
Emissions below limit	16H39	2020-03-28
Fires in to synchronization	3.483	Hours
Synchronization to < Emission limit	1.65	Hours

Emergency Generation

Table 8: Emergency Generation.

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
Emergency Generation hours declared by national Control	548	548	415	548	548	395
Emergency Hours declared including hours after stand down	382	382	240	382	382	220
Days over the Limit during Emergency Generation	0	0	0	0	0	0

Complaints Register

Table 9: Complaints.

Source Code/ Name	Root Cause Analysis	Calculation of Impacts/ emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date by which measure will be implemented
None					

Table 10: Total volatile compound estimates.


		
CALCULATION OF EMISSIONS OF TOTAL VOLATILE COMPOUNDS FROM FUEL OIL STORAGE TANKS*		
Date:	Thursday, 07 May 2020	
Station:	Matimba Power Station	
Province:	Limpopo Province	
Tank no.:	1-4	
Description:	Outdoor fuel oil storage tank	
Tank Type:	Vertical fixed roof (vented to atmosphere)	
Material stored:	Fuel Oil 150	
MONTHLY INPUT DATA FOR THE STATION Please only insert relevant monthly data inputs into the <i>blue cells</i> below Choose from a dropdown menu in the <i>green cells</i> The total VOC emissions for the month are in the <i>red cells</i> IMPORTANT: Do not change <i>any</i> other cells without consulting the AQ CoE		
MONTH:	March	
GENERAL INFORMATION:	Data	Unit
Total number of fuel oil tanks:	4	NA
Height of tank:	13.34	m
Diameter of tank:	9.53	m
Net fuel oil throughput for the month:	493.562	tons/month
Molecular weight of the fuel oil:	166.00	Lb/lb-mole
METEOROLOGICAL DATA FOR THE MONTH	Data	Unit
Daily average ambient temperature	23.67	°C
Daily maximum ambient temperature	30.21	°C
Daily minimum ambient temperature	17.89	°C
Daily ambient temperature range	12.31	°C
Daily total insolation factor	5.08	kWh/m ² /day
Tank paint colour	Grey/medium	NA
Tank paint solar absorbance	0.68	NA
FINAL OUTPUT:	Result	Unit
Breathing losses:	0.55 kg/month	
Working losses:	0.01 kg/month	
TOTAL LOSSES (Total TVOC Emissions for the month)	0.56 kg/month	
*Calculations performed on this spreadsheet are taken from the USEPA AP-42- Section 7.1 Organic Liquid Storage Tanks - January 1996. This spreadsheet is derived from materials provided by Jimmy Peress, PE, Tritech Consulting Engineers, 85-93 Chevy Chase Street, Jamaica, NY 11432 USA, Tel - 718-454-3920, Fax - 718-454-6330, e-mail - PeressJ@nyc.rr.com.		

Table 11: Average % availability of monitors for the month of March 2020.

Associated Unit/Stack	PM	SO ₂	NO	CO ₂
Unit 1	100.0	100.0	100.0	
Unit 2	100.0	100.0	100.0	
Unit 3	100.0	96.4	96.4	
Unit 4	100.0	100.0	100.0	
Unit 5	100.0	100.0	100.0	
Unit 6	100.0	100.0	100.0	

Ambient Air quality Monitoring

The Ambient air quality monitoring report for March 2020 is not yet available. This is due to the prohibition of traveling for non-essential services in order to stop the spread of the COVID -19 virus. The report will be provided as soon as it is available.

General

Name and reference number of the monitoring method used:

1. Particulate and gas monitoring according to standards
 - a. BS EN 14181:2004 - Quality Assurance of Automated Measuring Systems
 - b. ESKOM internal standard 240-56242363 Emissions Monitoring and Reporting Standard

Sampling locations:

1. Stack one
 - a. Particulates:
 - i. S23⁰ 40' 2.8" E027⁰ 36' 34.8" 175m from ground level and 75m from the top.
 - b. Gas:
 - i. S23⁰ 40' 2.8" E027⁰ 36' 34.8" 100m from ground level and 150m from the top.
 - c. Stack height
 - i. 250 meter consist of 3 flues
2. Stack two
 - a. Particulates:
 - i. S23⁰ 40' 14.8" E027⁰ 36' 47.5" 175m from ground level and 75m from the top.
 - b. Gas:
 - i. S23⁰ 40' 14.8" E027⁰ 36' 47.5" 100m from ground level and 150m from the top.
 - c. Stack height
 - i. 250 meter consist of 3 flues

Unit 1

1. Zero out of 32 precipitator fields is out of service.
1. No abnormalities on the SO₃ plant. Preventative maintenance done during the month.

Unit 2

1. Four out of 32 precipitator fields is out of service. Repairs will be done during the next opportunity outage.
2. No abnormalities on the SO₃ plant. Preventative maintenance done during the month.

Unit 3

1. Two out of 32 precipitator fields is out of service. Repairs will be done during the next opportunity outage.
2. No abnormalities on the SO₃ plant. Preventative maintenance done during the month.

Unit 4

1. Five precipitator fields out of service. Repairs will be done during the next opportunity outage.
2. No abnormalities on the SO₃ plant. Preventative maintenance done during the month.

Unit 5

1. All precipitator fields in service.
2. No abnormalities on the SO₃ plant.

Unit 6

1. Three out of 32 precipitator fields is out of service. Repairs will be done during the next opportunity outage.
2. No abnormalities on the SO₃ plant. Preventative maintenance done during the month.

SO₃ common plant

1. No abnormalities on the sulphur storage plant.

CEMs

1. No adjustments done on the CEMs. Calibration is done every second week.

Particulate monitors

2. No downtime or repairs done on the particulate monitors.

Air quality improvements

1. None

Social responsibility conducted

No campaigns conducted in March 2020

Sampling dates and times

1. Continuous

Attachments

None

The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission report sent to your office.

Hoping the above will meet your satisfaction.

I hereby declare that the information in this report is correct.

Yours sincerely

Obakeng Mabotjwa
Mabotjwa 2020/05/15

GENERAL MANAGER: MATIMBA POWER STATION