

Mr. Dan Hlanyane  
 Air Quality Officer  
 Gert Sibande District Municipality  
 c/o Joubert & Oosthuise Street  
 ERMELO  
 2350

Date:  
 20 May 2020

Enquiries: William Mogwase  
 (017) 749 5536

## TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

### 1. Raw Materials and Products

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption/ Rate (Quantity)	Consumption/ Rate in Month of August2019
	Coal	Tons/month	1 200 000	763 614
	Fuel Oil	Tons/month	10 000	10 201.28
Production Rates	Product/ By-Product Name	Unit	Maximum Production Capacity Permitted (Quantity)	Production Rate in Month of August2019
	Energy	GW	1 589 GW (based on annual permitted production capacity)	1 250.9
	Ash	kT/month	N/A	182 961.9

Table 1: Quantity of Raw Materials and Products used/produced for the month of August2019

**Generation Division – Operating Unit Coal 2**  
 Tutuka Power Station  
 Standerton/Bethal Road, Standerton  
 Private Bag X2016, STANDERTON, 2430, SA  
 Tel +27 17 7495700 Fax +27 17 7495736 www.eskom.co.za

## TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

### 2. Abatement Technology

Associated Unit/Stack	Technology Type	*Minimum Control Efficiency (%)	Actual Utilisation (%)
Unit 1	Electrostatic precipitator	99.4	100
Unit 2	Electrostatic precipitator	99.7	100
Unit 3	Electrostatic precipitator	98.1	100
Unit 4	Electrostatic precipitator	99.1	100
Unit 5	Electrostatic precipitator	99.0	100
Unit 6	Electrostatic precipitator	98.9	100

Table 2: Abatement Equipment Control Technology for month of August 2019

\*Calculated from the assumption of 90% fly ash to 10% bottom ash and percentage ash as measured in coal (Alstom, Tutuka Power Station Capacity Increase Study).

### 3. Energy Source Characteristics

Characteristic	Stipulated Range (Unit)	Monthly Average Content
CV Content	N/A	
Sulphur Content	0.6 - > 2.6%	0.450
Ash Content	21-33%	23.96

Table 3: Energy Source Material Characteristics for the month of August 2019

### 4. Emissions Reporting

Unit	PM (tons)	*SO <sub>2</sub> (tons)	*NO <sub>2</sub> (tons)	*CO <sub>2</sub> (tons)
1	129.8	16 636	6544	
2	78.8			
3	303.6			
4	293.5			
5	228.2			
6	317.8			

Table 4: Monthly tonnages for the month of August 2019

\*Based on coal burnt as per Emissions Summary

Unit	PM	*NO <sub>2</sub>	*SO <sub>2</sub>	*CO <sub>2</sub>
1	131.1	563	1658	
2	97.8	1092	2356	
3	178.7	994	2127	
4	186.6	1030	2527	
5	241.6	981	3207	
6	257.9	770	2273	

Table 5: Monthly average Emissions Concentration (mg/Nm<sup>3</sup>) for the month of August 2019

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

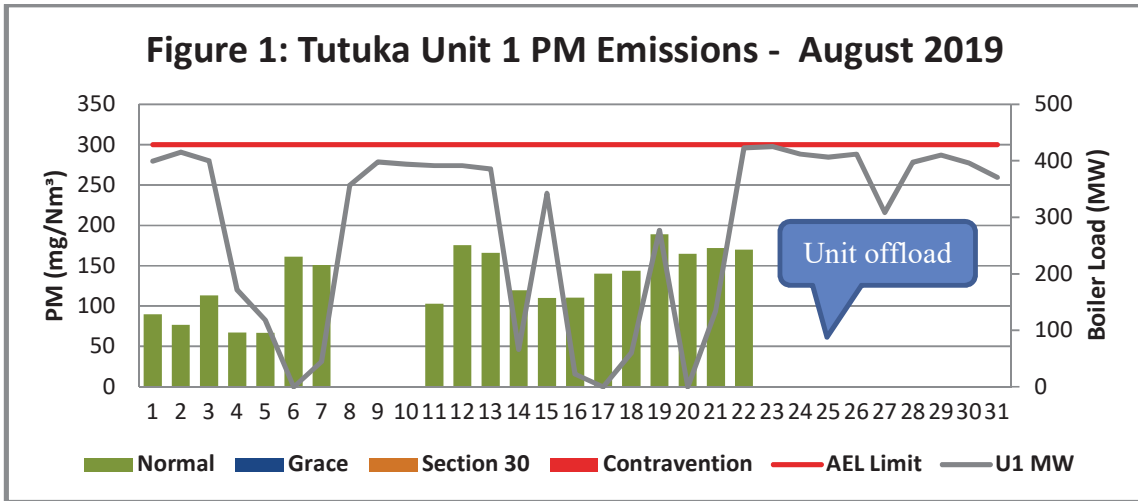


Figure 1: Unit 1 Daily Average Particulate Matter Emissions for the month of August 2019 (against the emissions limit and load generated)

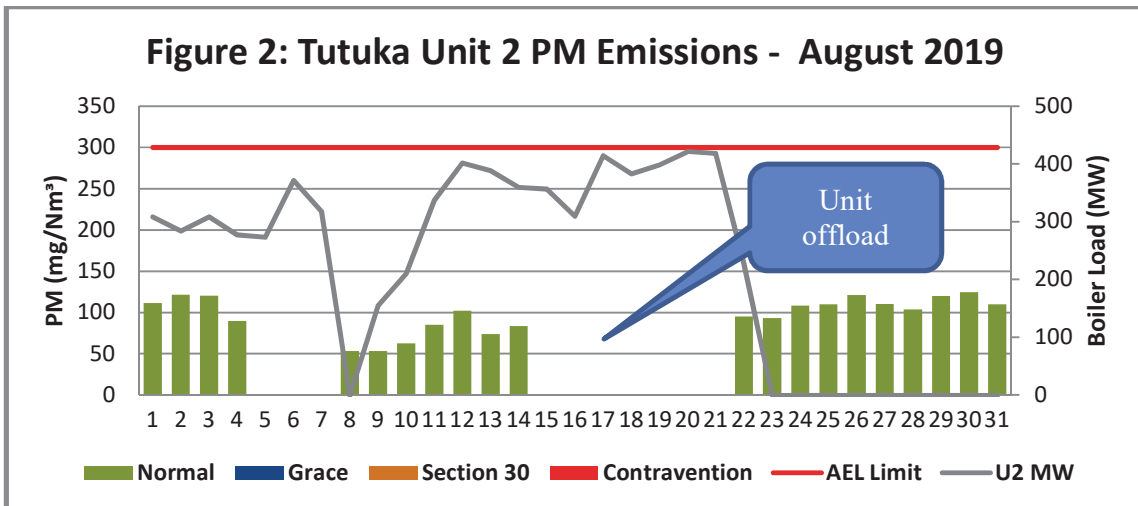


Figure 2: Unit 2 Daily Average emissions for the month of August 2019 (against the emission limits and load generated)

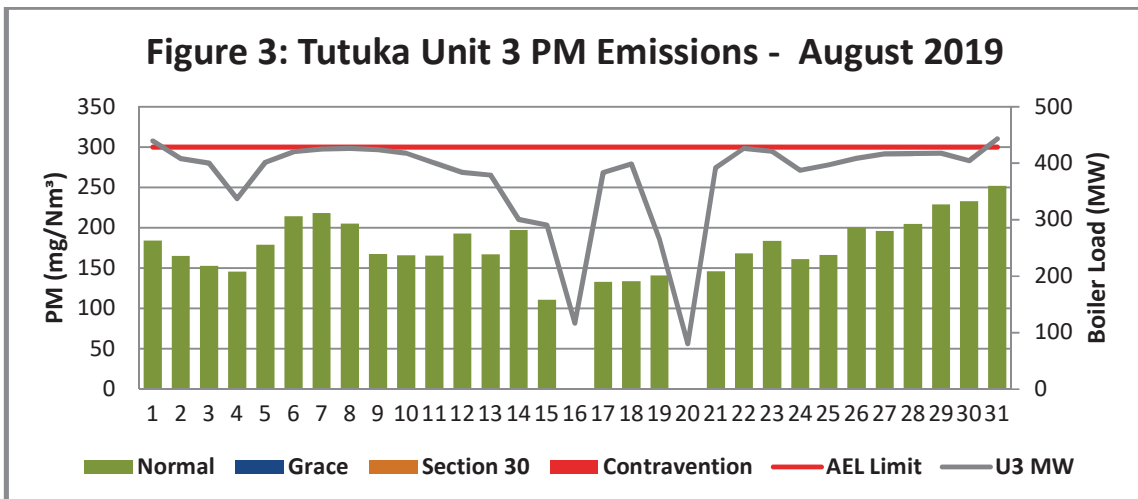


Figure 3: Unit 3 Daily Average Particulate Matter Emissions for the month of August 2019 (against the emissions limit and load generated)

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

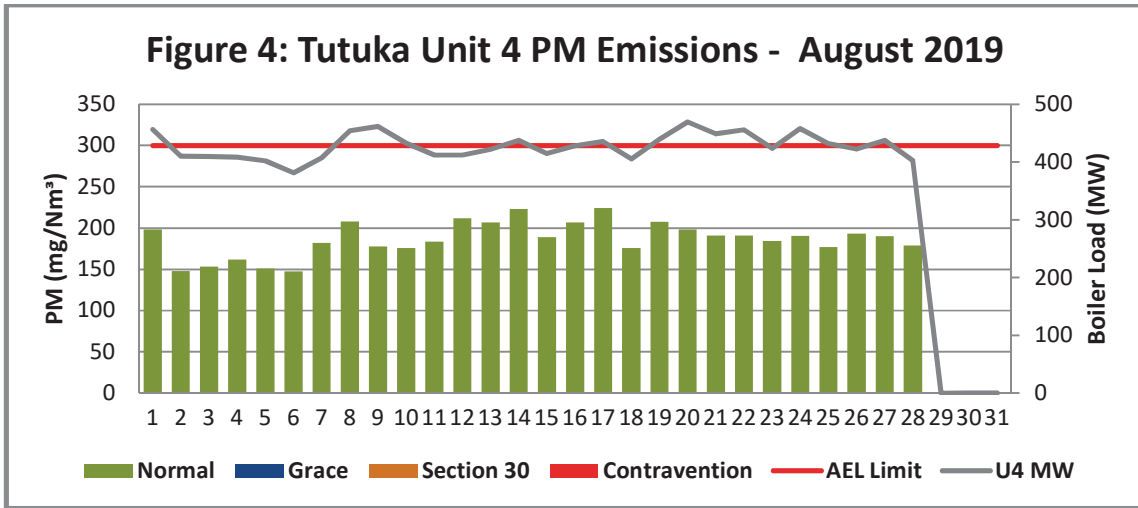


Figure 4: Unit 4 Daily Average PM emissions for the month of August 2019 (against the emission limits and load generated)

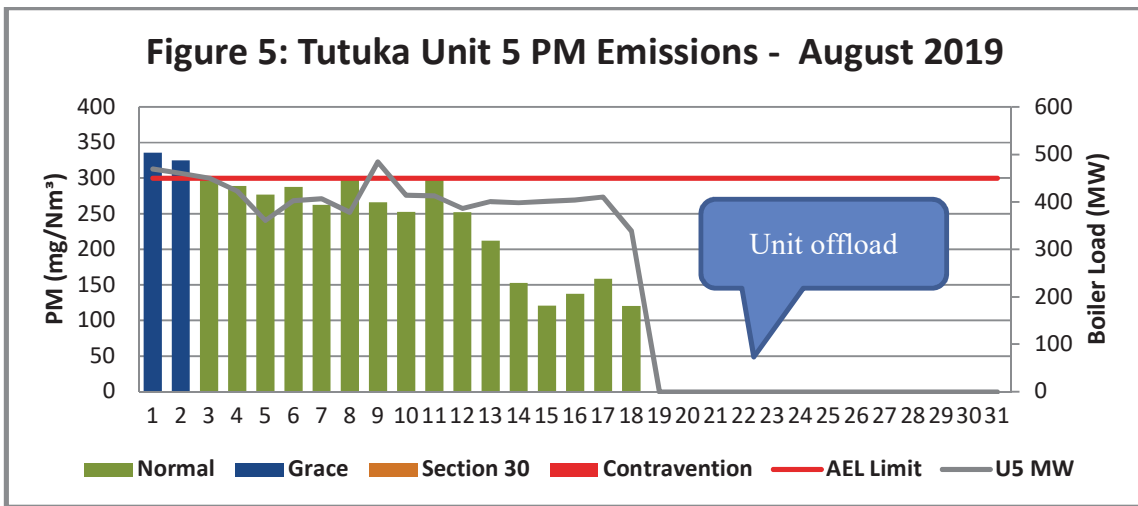


Figure 5: Unit 5 Daily Average Particulate Matter Emissions for the month of August 2019 (against the emissions limit and load generated)

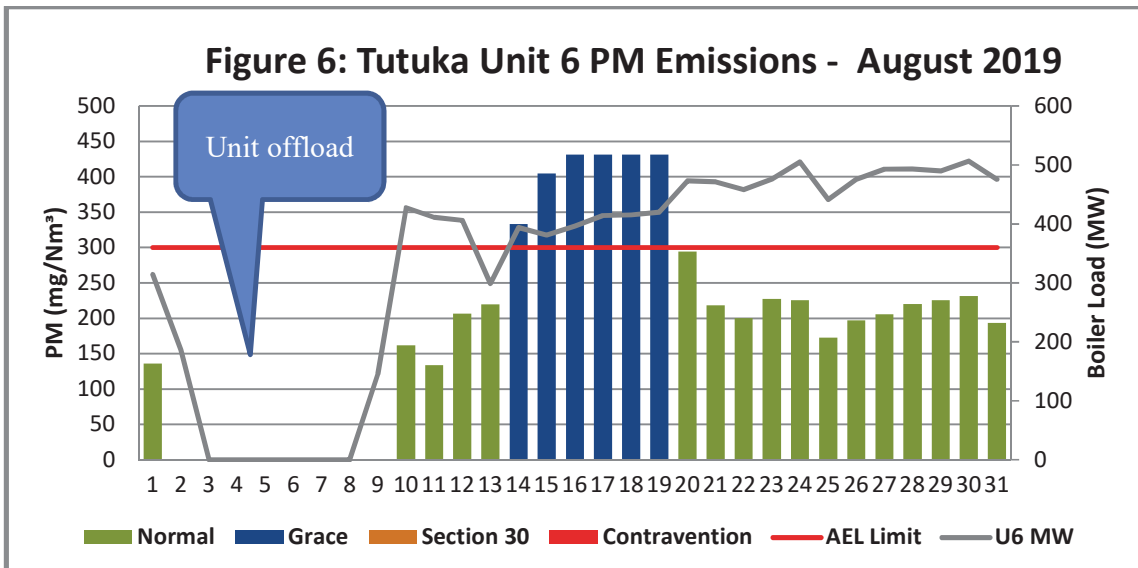


Figure 6: Unit 6 Daily Average PM emissions for the month of August 2019 (against the emission limits and load generated)

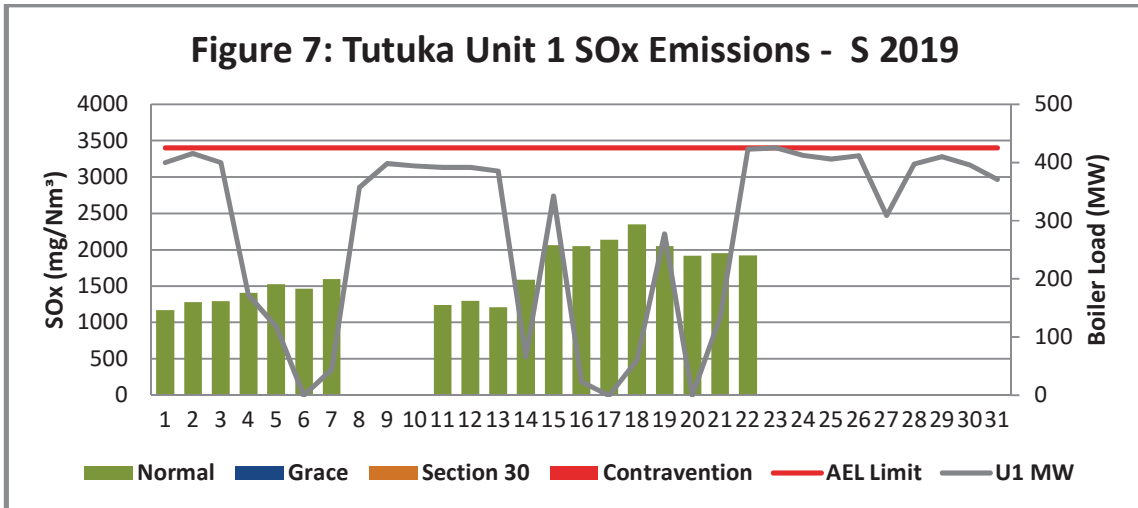


Figure 7: Unit 1 Daily Average SOx Emissions for the month of August 2019 (against the emissions limit and load generated)

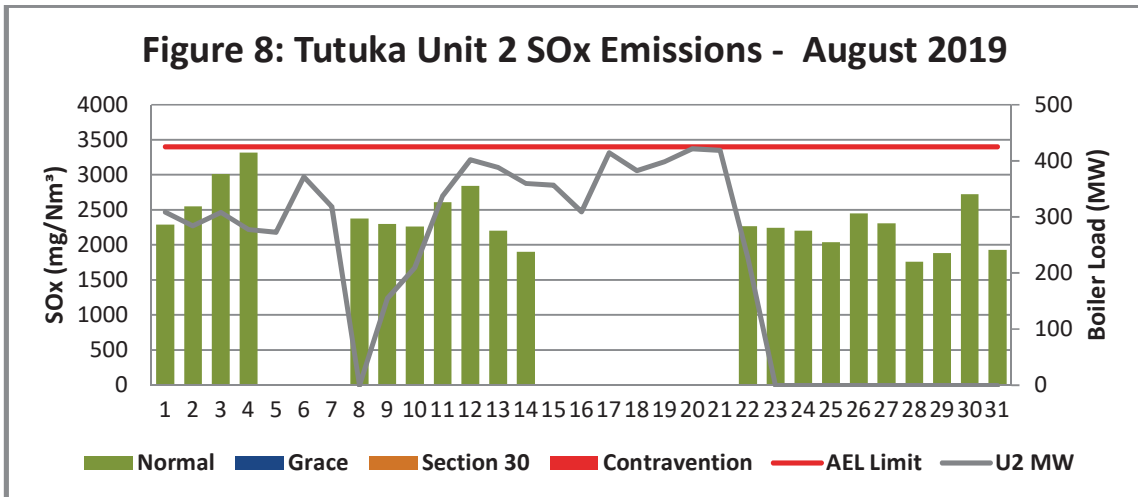


Figure 8: Unit 2 Daily Average SOx emissions for the month of August 2019 (against the emission limits and load generated)

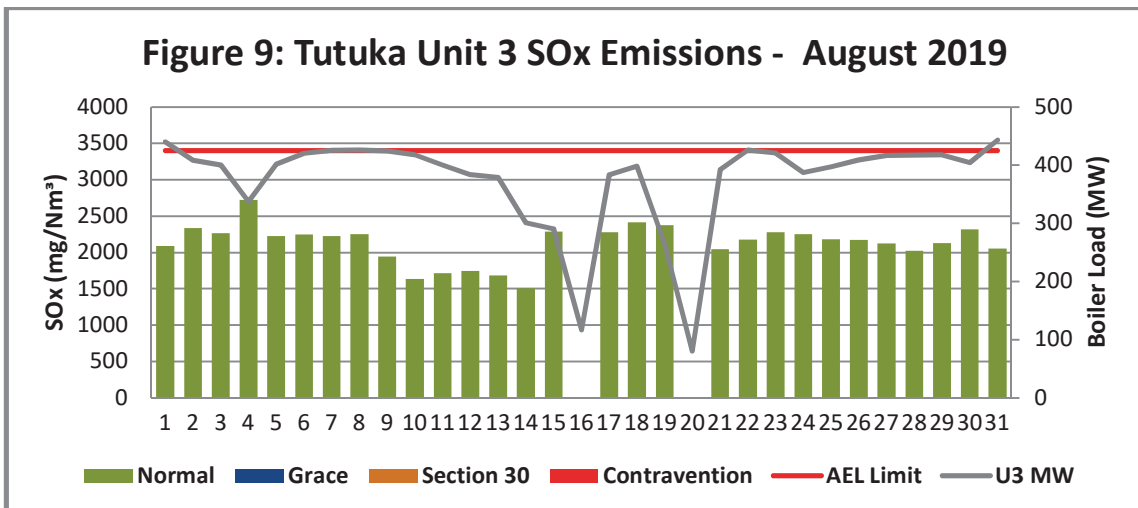


Figure 9: Unit 3 Daily Average SOx emissions for the month of August 2019 (against the emission limits and load generated)

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

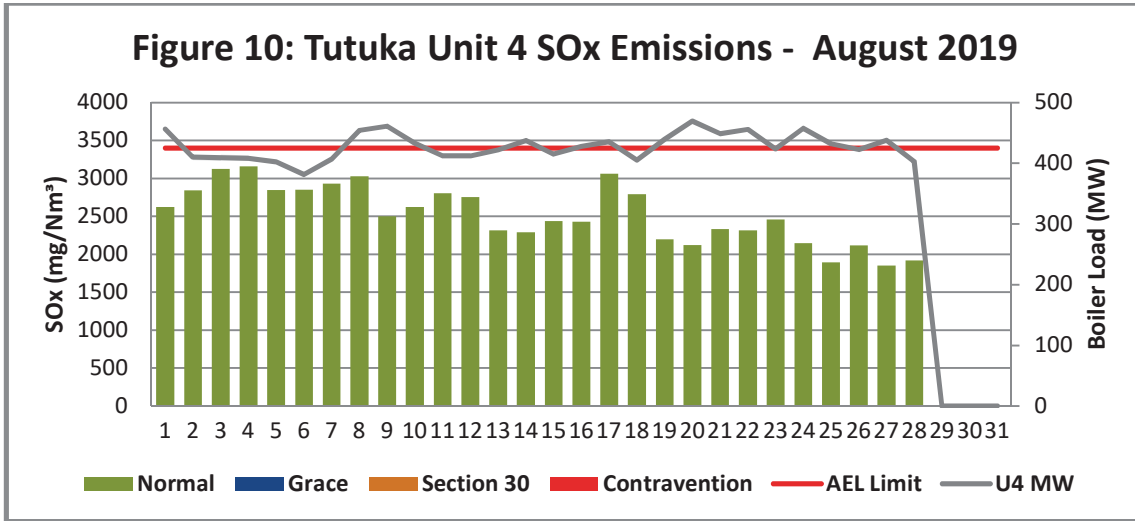


Figure 10: Unit 4 Daily Average SOx emissions for the month of August 2019 (against the emission limits and load generated)

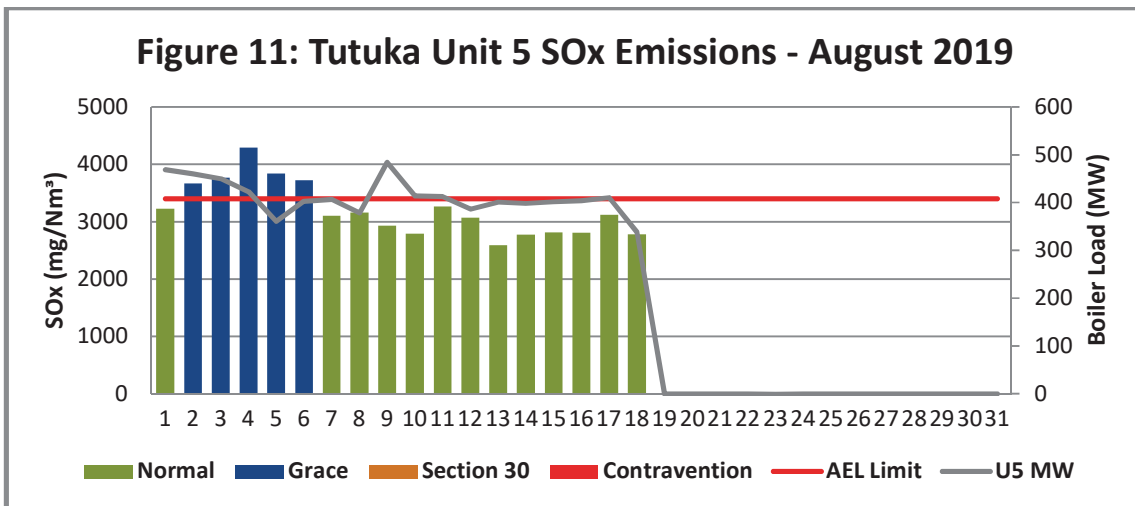


Figure 11: Unit 5 Daily Average SOx Emissions for the month of August 2019 (against the emissions limit and load generated)

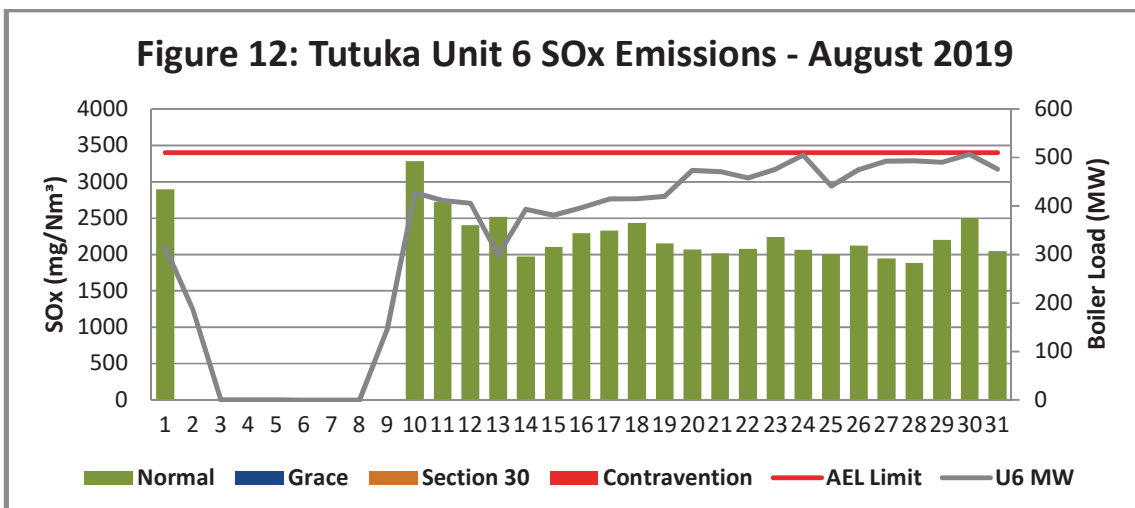


Figure 12: Unit 6 Daily SOx emissions for the month of August 2019 (against the emission limits and load generated)

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

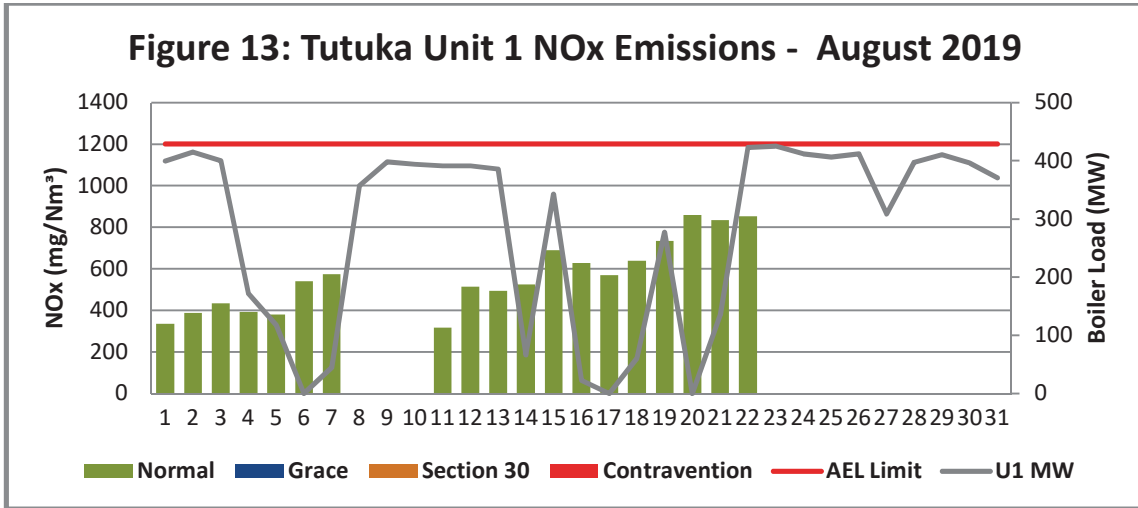


Figure 13: Unit 1 Daily Average NOx Emissions for the month of August 2019 (against the emissions limit and load generated)

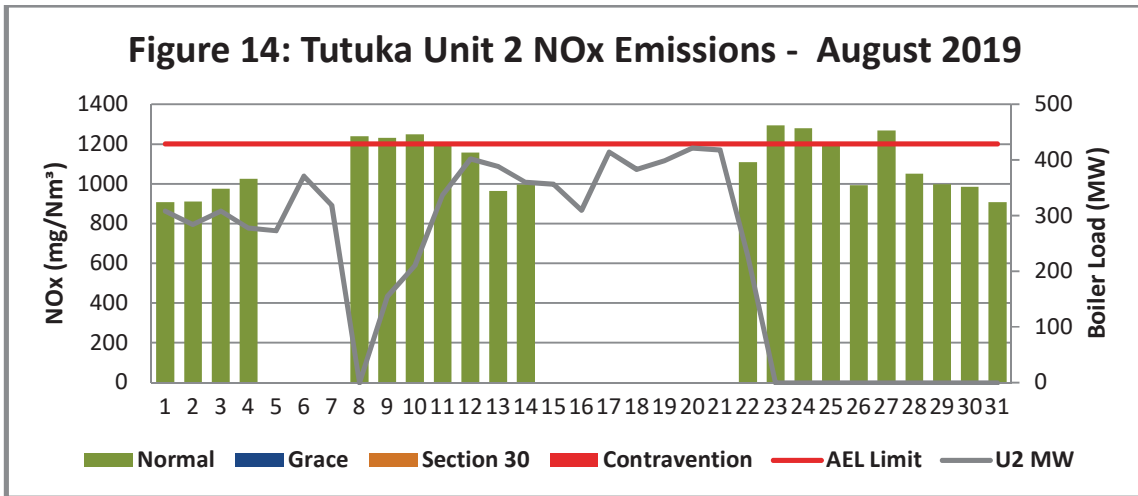


Figure 14: Unit 2 Daily Average NOx emissions for the month of August 2019 (against the emission limits and load generated)

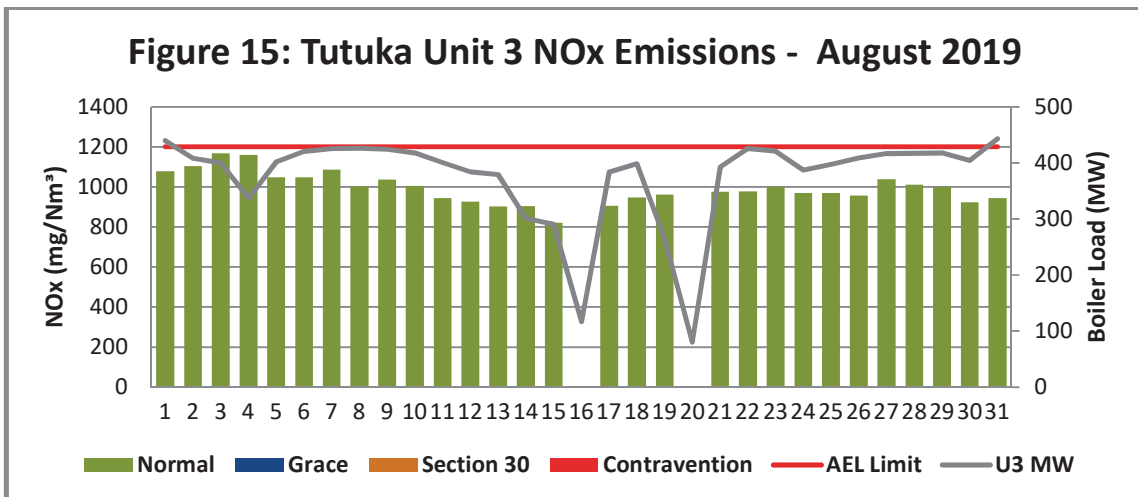


Figure 15: Unit 3 Daily Average NOx emissions for the month of August 2019 (against the emission limits and load generated)

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

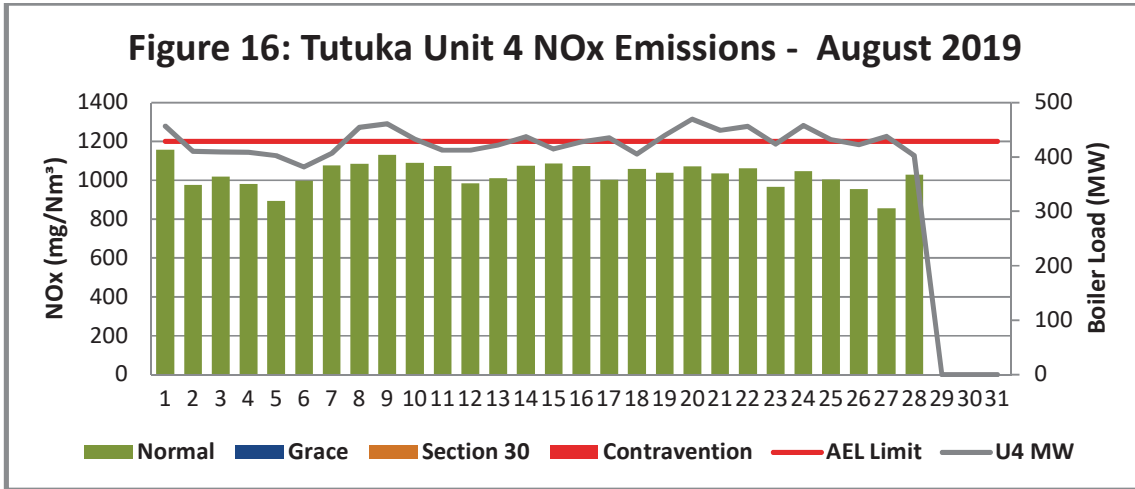


Figure 16: Unit 4 Daily Average NOx emissions for the month of August 2019 (against the emission limits and load generated)

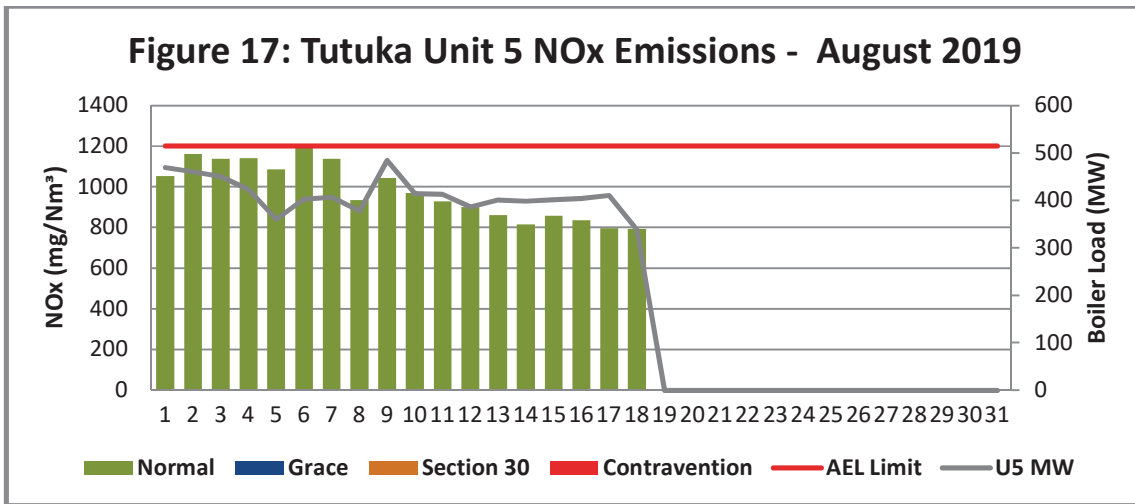


Figure 17: Unit 5 Daily Average NOx emissions for the month of August 2019 (against the emission limits and load generated)

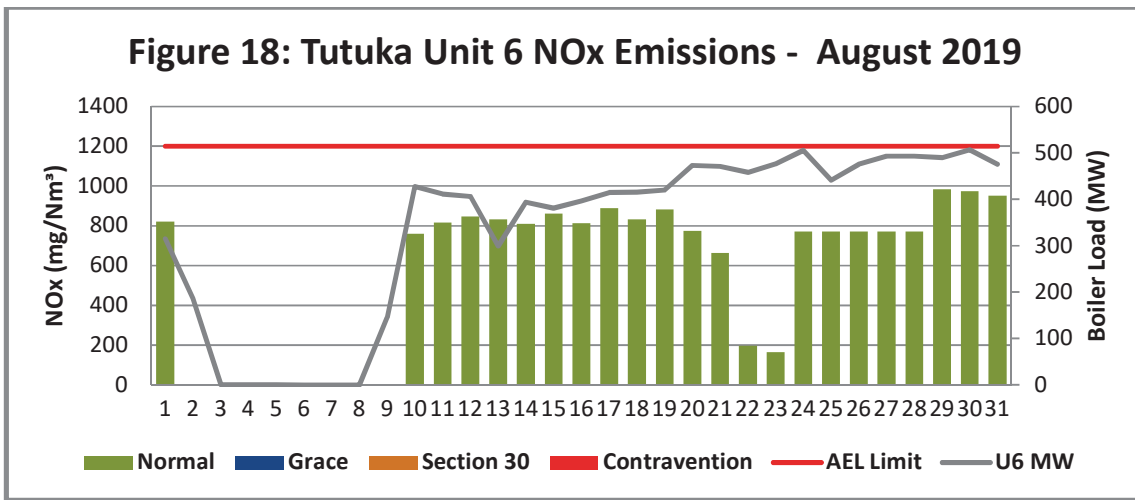


Figure 18: Unit 6 Daily Average NOx emissions for the month of August 2019 (against the emission limits and load generated)



## TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

### 5. Comments on the Performance and Availability of Each Unit

Unit	Days operating under normal operation	Days operating in grace period	Days operating under S 30	Total Exceedance
1	19	0	0	0
2	21	0	0	0
3	29	0	0	0
4	28	0	0	0
5	16	2	0	2
6	17	6	0	6

Table 6: Each unit and respective days operating under normal operation, days in grace period, and section 30 days respectively for the month of August 2019

\*Values rounded to the nearest day

Number & Type of Starts	U1	U2	U3	U4	U5	U6
Number Of Hot Starts (Off-Load < 30 Hrs)	1	6	3	0	0	6
Number Of Cold Starts (Off-Load > 30 hrs)	0	0	0	0	0	0

Table 7: Number and type of Unit start-ups for each unit respectively for the month of August 2019

### 6. Complaints

Source Code/ Name	Root Cause Analysis	Calculation of Impacts/ emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date by which measure will be implemented
N/A	N/A	N/A	N/A	- N/A	N/A

Table 8: Complaints for the month of August 2019

### 7. General

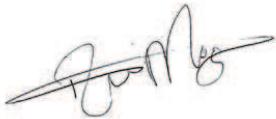
During the month of August 2019, the station had initially reported a Section 30 reportable incident which occurred on 14 August 2019. Upon submission of an investigation report to DEA, the incident was rejected as a Section 30 incident. The DEA indicated that the incident falls outside of the ambit of an incident as defined in S (30) (1) (a) of NEMA.

- Eskom Head Office (Sustainability Air Quality Centre of Excellence) submitted an application on behalf of Tutuka PS for the postponement for the implementation of the Minimum Emissions Standard (MES) limits to the DEA and Gert Sibande District Municipality on the 09<sup>th</sup> of November 2018. In the application, a limit of 300 mg/Nm<sup>3</sup> was requested (24 hour moving average).
- Tutuka Power Stations' new PM emissions limit of 200 mg/Nm<sup>3</sup> (previously 350 mg/Nm<sup>3</sup>), came into effect on the 1<sup>st</sup> of January 2019 which the Station is unable to meet with the current abatement technology and therefore an AEL variation was also applied for.

## TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

- It was communicated to the DEA and Gert Sibande District Municipality on the 20<sup>th</sup> of December 2018 that the station intended to continue to operate assuming a PM
- Emissions limit of 300mg/Nm from the 1<sup>st</sup> of January 2019, whilst feedback is awaited on the MES Postponement Application and the AEL variation.
- On the 31<sup>st</sup> of January 2019 Tutuka PS had a clarification meeting with Mr Dan Hlanyane, the Air Quality Officer of Gert Sibande District Municipality to establish the interim way forward until feedback is received on the postponement application.
- During the meeting Mr Hlanyane indicated that the Station should continue the status quo of managing and reporting on emissions against the 350mg/Nm<sup>3</sup> limit until formal response is received from the Authorities.
- On 23 June 2019, Eskom had a meeting with the DEA. The meeting was a to clarify the additional requested information for Eskom's MES application

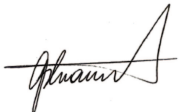
### Compiled by:



Lehlohonolo Mogwase

**SENIOR ENVIRONMENTAL ADVISOR (EMISSIONS CONTROL OFFICER)**

### Reviewed by:



Lyborn Xivambu

**ENVIRONMENTAL MANAGER (acting)**

### Approved by:



2020-05-21

Marcus Nematodzi

**GENERAL MANAGER: TUTUKA POWER STATION**

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – AUGUST 2019

ANNEXURE 1: TUTUKA POWER STATION CORRELATION FORMULA FOR UNIT 1 TO 6 INCLUDING UNIT 4 NEW CURVE

mA to Emissions (mg/Nm <sup>3</sup> ) Correlation Curves												
	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Unit 6	
	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2
	C	-		-		-		-		-		-
m <sup>2</sup>	113.126		93.660		76.587		144.0158		91.331		119.4803	
m	25.665		22.611		18.016		31.011		21.705		27.9484	
	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA
OD												
20												
mA	400.2	0.0	358.6	0.0	283.7	0.0	476.2	0.0	342.8	0.0	439.5	0.0
4												
mA	-10.5	0.0	-3.2	0.0	-4.5	0.0	-20.0	0.0	-4.5	0.0	-7.7	0.0