

Mr. Dan Hlanyane
 Air Quality Officer
 Gert Sibande District Municipality
 c/o Joubert & Oosthuise Street
 ERMELO
 2350

Date:
 01 February 2020

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TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – FEBRUARY 2020

1. Raw Materials and Products

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption/ Rate (Quantity)	Consumption/ Rate in Month of February 2020
	Coal	Tons/month	1 200 000	422 273
	Fuel Oil	Tons/month	10 000	5 391.57
Production Rates	Product/ By-Product Name	Unit	Maximum Production Capacity Permitted (Quantity)	Production Rate in Month of February 2020
	Energy	GW	1 589 GW (based on annual permitted production capacity)	678 208
	Ash	kT/month	N/A	111 902.3

Table 1: Quantity of Raw Materials and Products used/produced for the month of February 2020

Generation Division
 Tutuka Power Station
 Standerton/Bethal Road, Standerton
 Private Bag X2016, STANDERTON, 2430, SA
 Tel +27 17 7495700 Fax +27 17 7495736 www.eskom.co.za

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – FEBRUARY 2020

2. Abatement Technology

Associated Unit/Stack	Technology Type	*Minimum Control Efficiency (%)	Actual Utilisation (%)
Unit 1	Electrostatic precipitator	Unit off load	Unit off load
Unit 2	Electrostatic precipitator	99.8%	100%
Unit 3	Electrostatic precipitator	99.3%	100%
Unit 4	Electrostatic precipitator	99.1%	100%
Unit 5	Electrostatic precipitator	99.2%	100%
Unit 6	Electrostatic precipitator	99.4%	100%

Table 2: Abatement Equipment Control Technology for month of February 2020

*Calculated from the assumption of 90% fly ash to 10% bottom ash and percentage ash as measured in coal (Alstom, Tutuka Power Station Capacity Increase Study).

3. Energy Source Characteristics

Characteristic	Stipulated Range (Unit)	Monthly Average Content
CV Content	N/A	
Sulphur Content	0.6 - > 2.6%	0.55
Ash Content	21-33%	26.50

Table 3: Energy Source Material Characteristics for the month of February 2020

4. Emissions Reporting

Unit	PM (tons)	*SO ₂ (tons)	*NO ₂ (tons)	*CO ₂ (tons)
1	Unit off load	6 467	2 871	
2	40.5			
3	77.0			
4	302.2			
5	164.5			
6	86.0			

Table 4: Monthly tonnages for the month of February 2020

**Based on coal burnt as per Emissions Summary*

Unit	PM	*NO ₂	*SO ₂	*CO ₂
1	Unit off load	Unit off load	Unit off load	
2	188.3	772	1538	
3	167.3	984	1781	
4	230.8	873	1815	
5	164.6	750	2143	
6	145.4	681	1696	

Table 5: Monthly average Emissions Concentration (mg/Nm³) for the month of February 2020

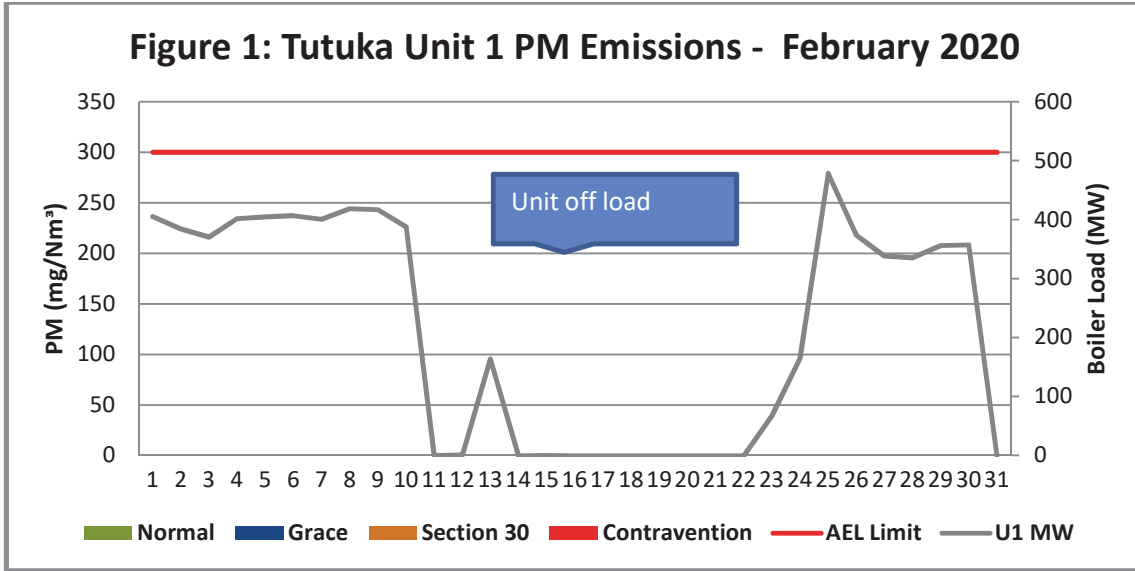


Figure 1: Unit 1 Daily Average Particulate Matter Emissions for the month of February 2020 (against the emissions limit and load generated)

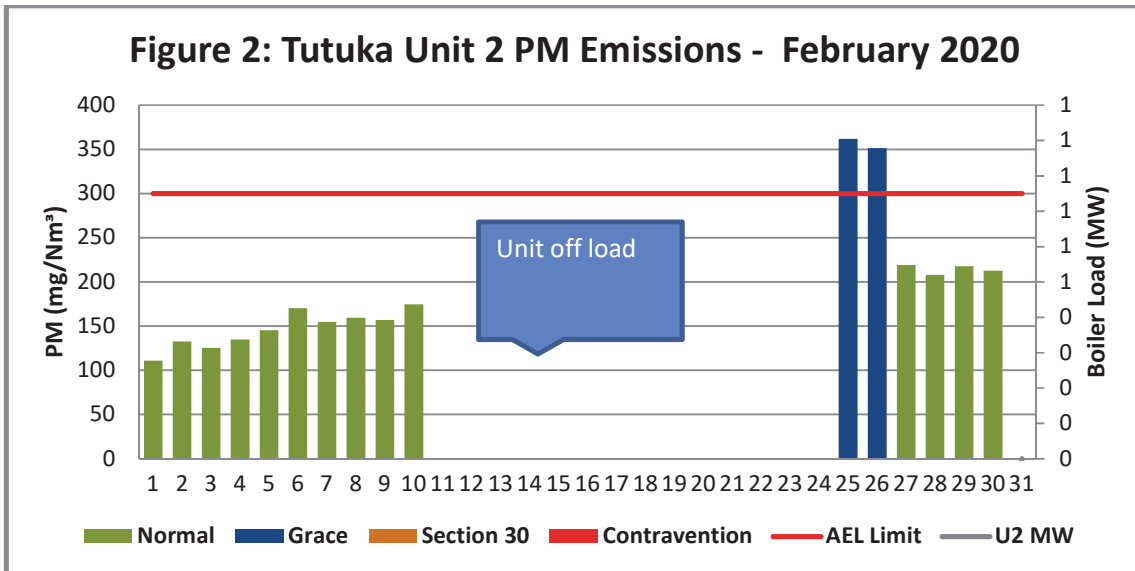


Figure 2: Unit 2 Daily Average emissions for the month of February 2020 (against the emission limits and load generated)

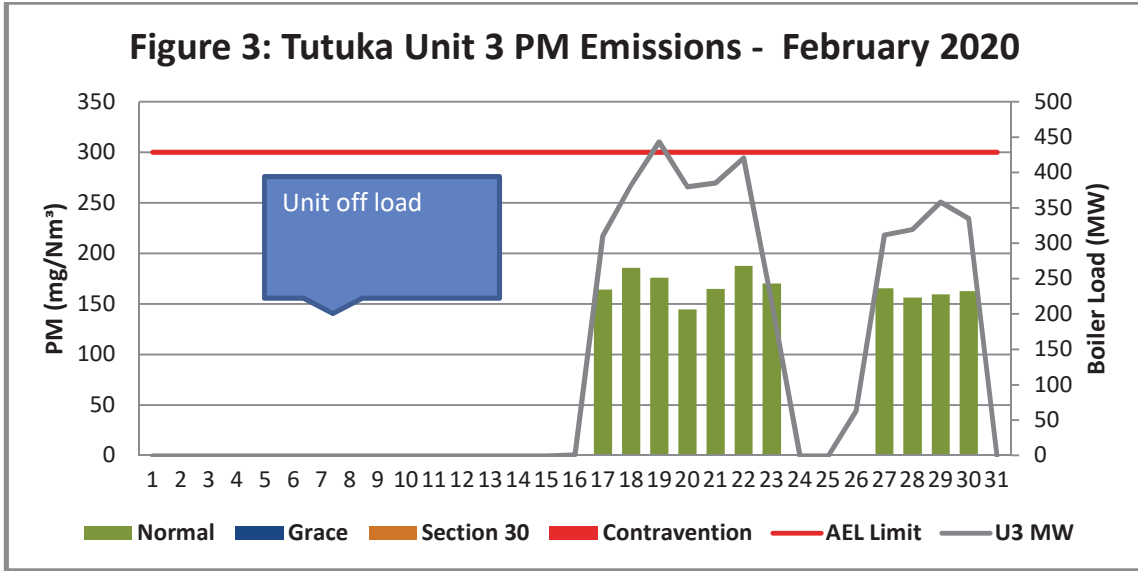


Figure 3: Unit 3 Daily Average Particulate Matter Emissions for the month of February 2020 (against the emissions limit and load generated)

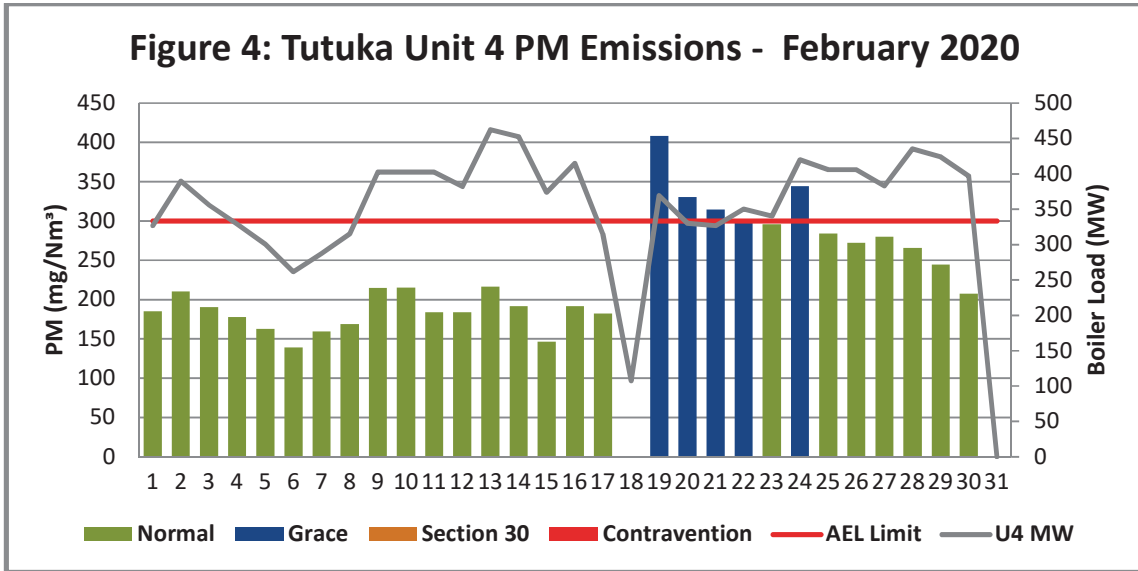


Figure 4: Unit 4 Daily Average PM emissions for the month of February 2020 (against the emission limits and load generated)

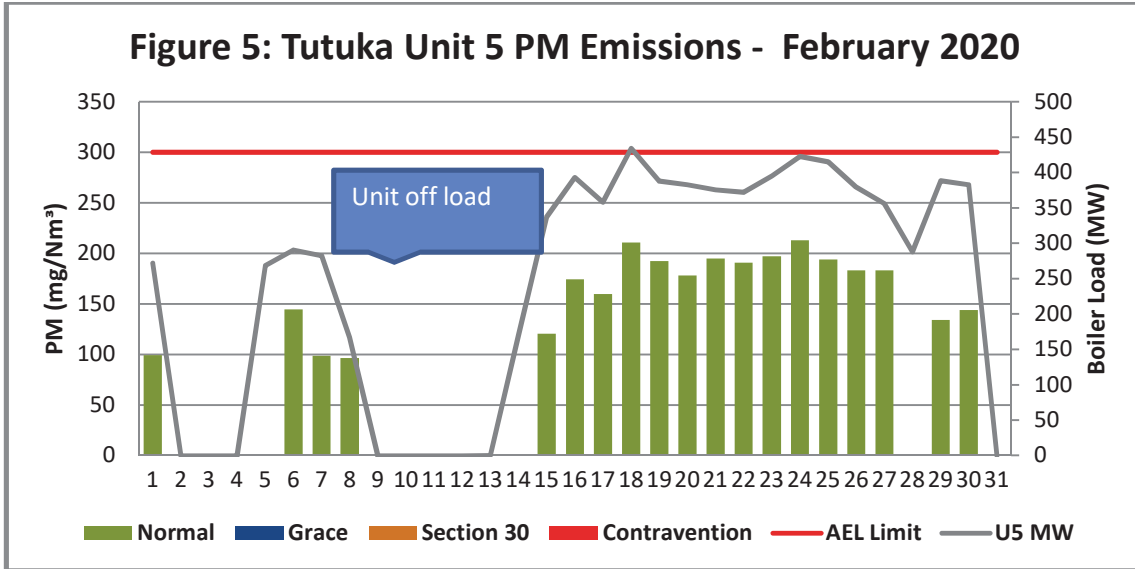


Figure 5: Unit 5 Daily Average Particulate Matter Emissions for the month of February 2020 (against the emissions limit and load generated)

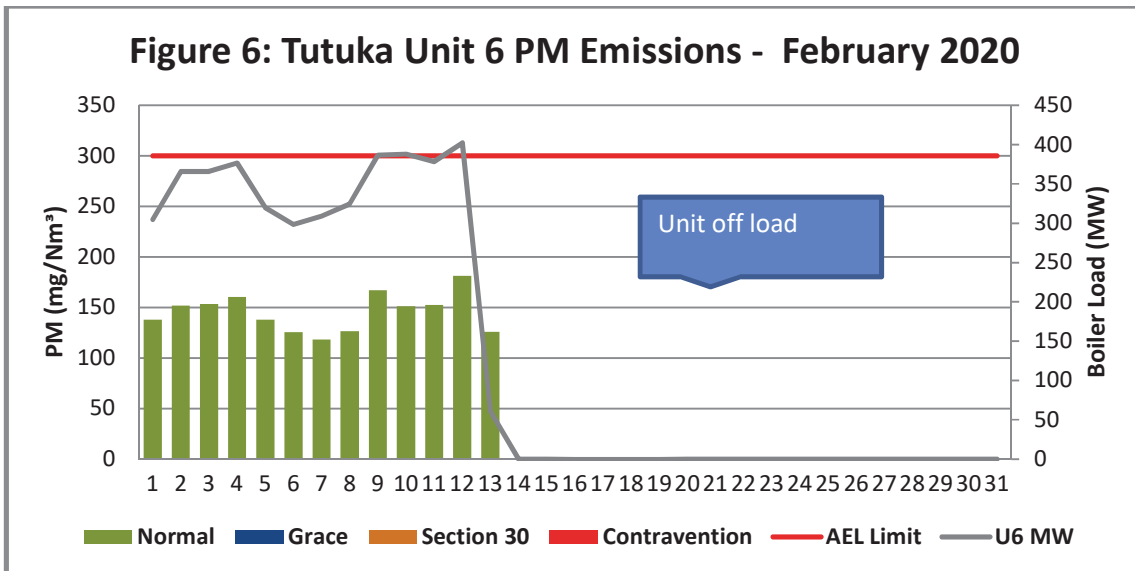


Figure 6: Unit 6 Daily Average PM emissions for the month of February 2020 (against the emission limits and load generated)

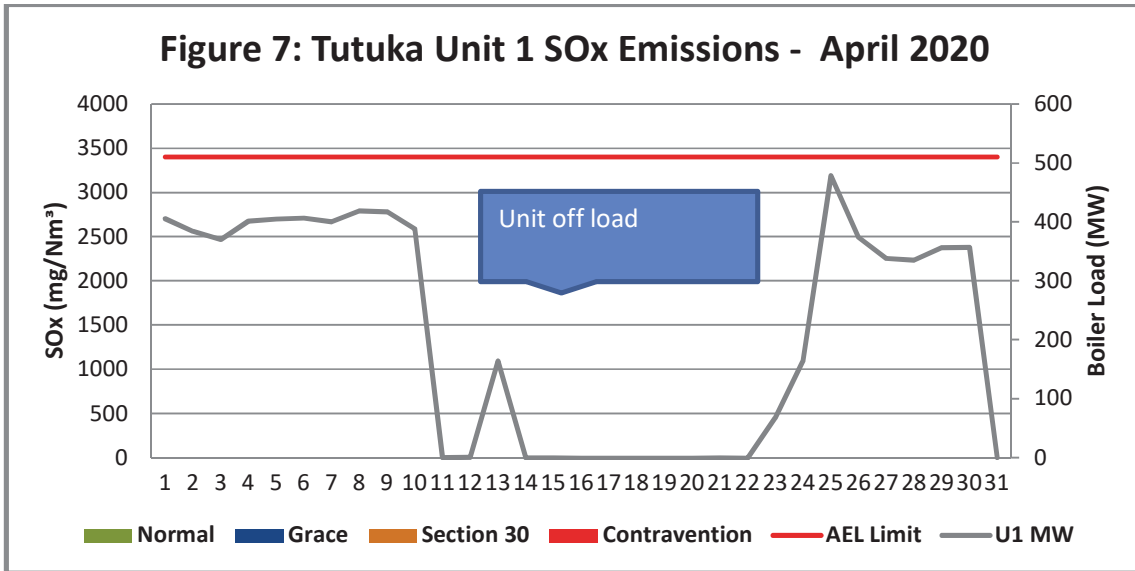


Figure 7: Unit 1 Daily Average SOx Emissions for the month of February 2020 (against the emissions limit and load generated)

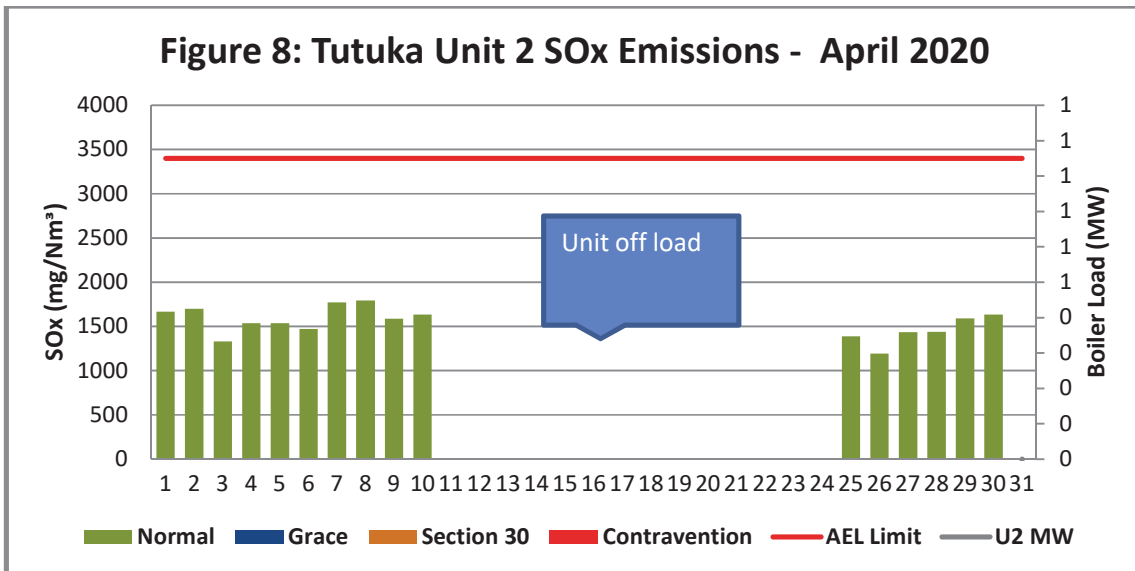


Figure 8: Unit 2 Daily Average SOx emissions for the month of February 2020 (against the emission limits and load generated)

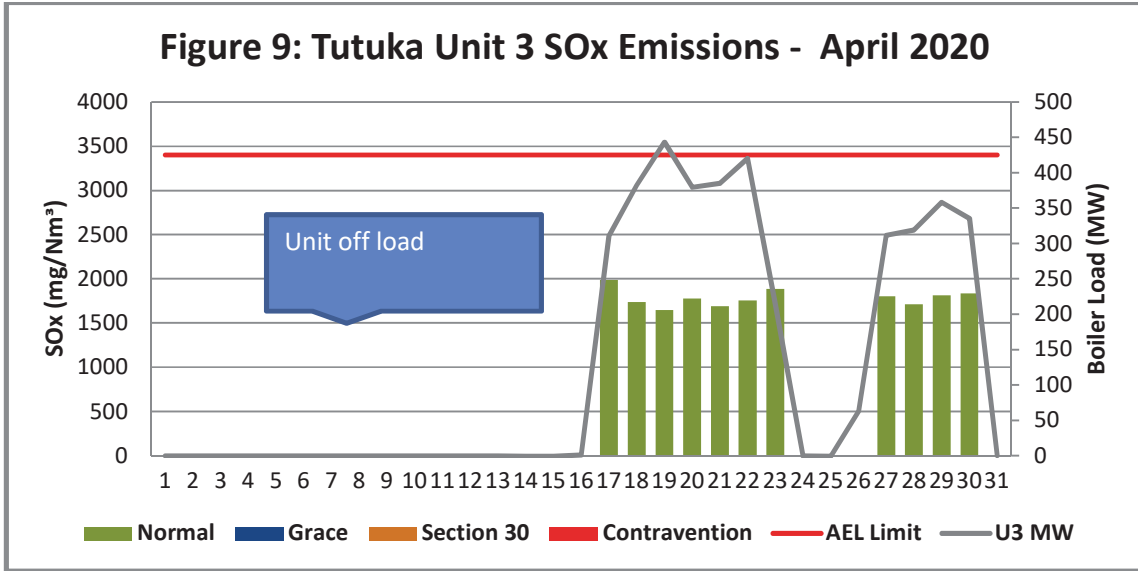


Figure 9: Unit 3 Daily Average SOx emissions for the month of February 2020 (against the emission limits and load generated)

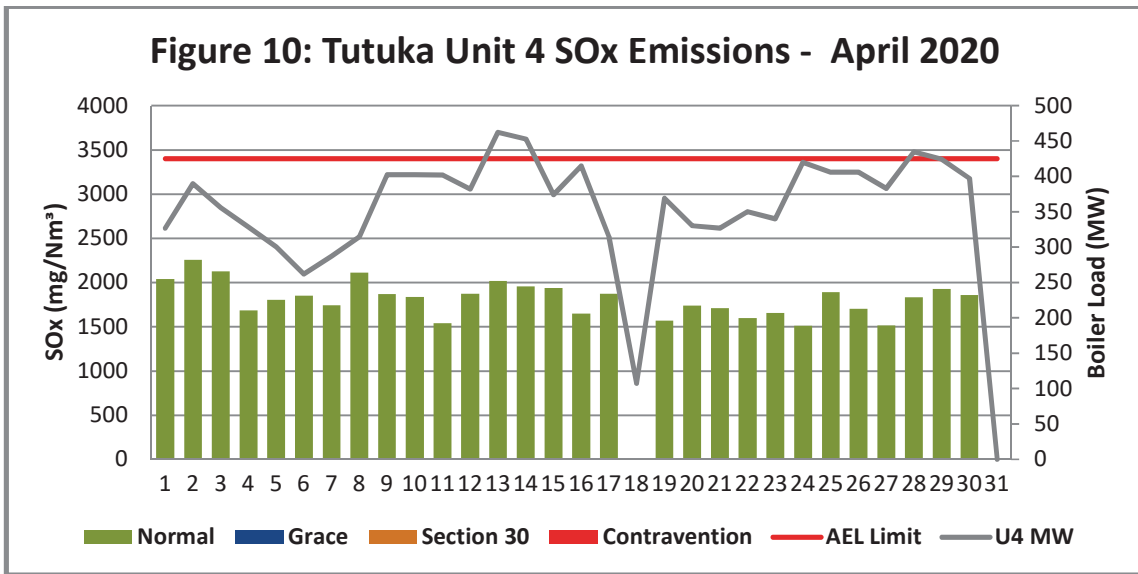


Figure 10: Unit 4 Daily Average SOx emissions for the month of February 2020 (against the emission limits and load generated)

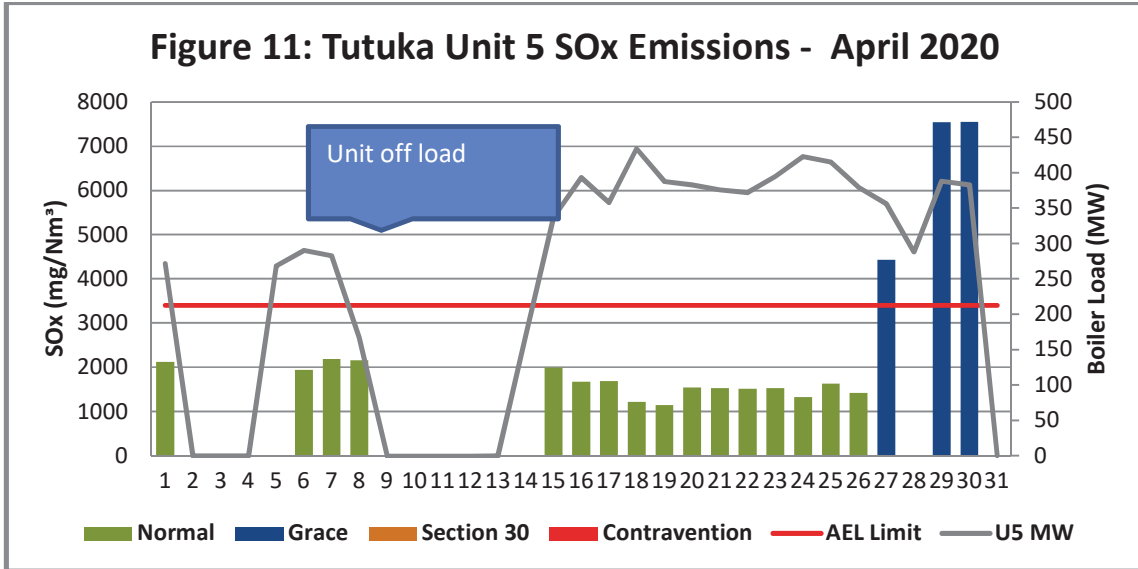


Figure 11: Unit 5 Daily Average SOx Emissions for the month of February 2020 (against the emissions limit and load generated)

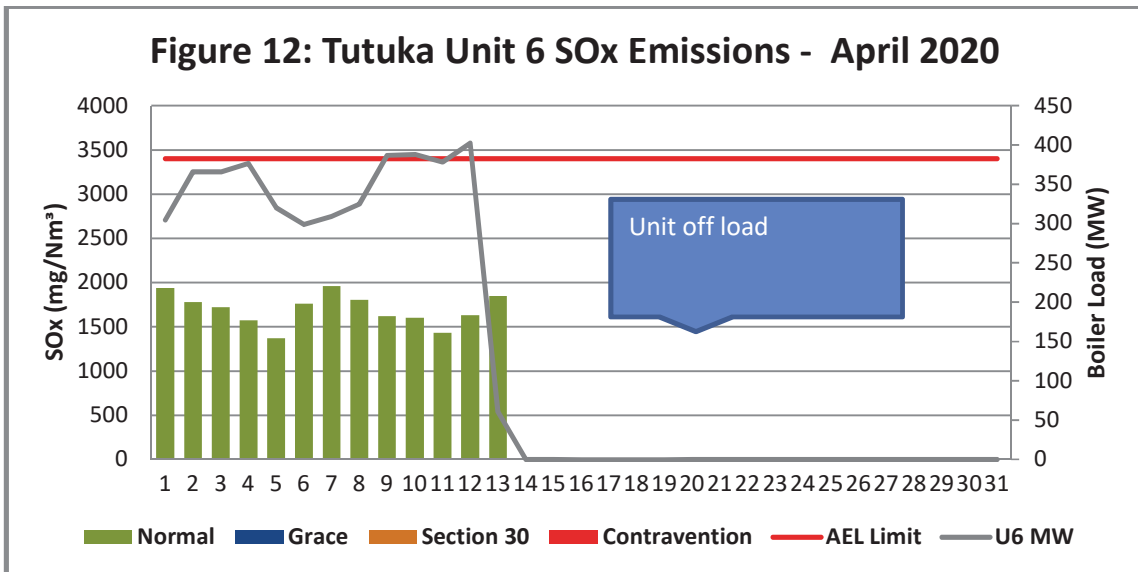


Figure 12: Unit 6 Daily SOx emissions for the month of February 2020 (against the emission limits and load generated)

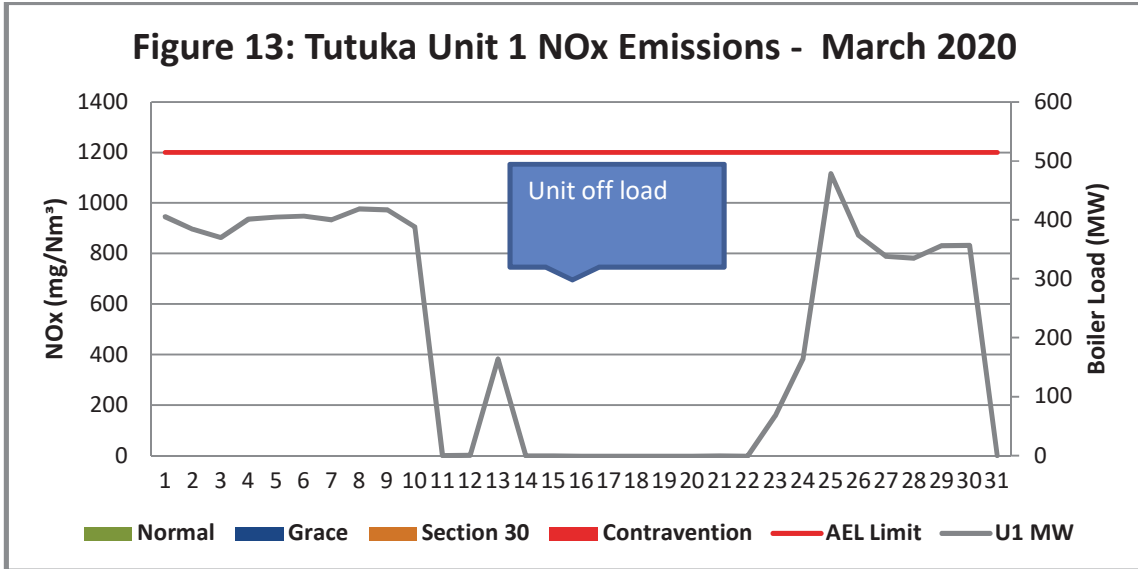


Figure 13: Unit 1 Daily Average NOx Emissions for the month of February 2020 (against the emissions limit and load generated)

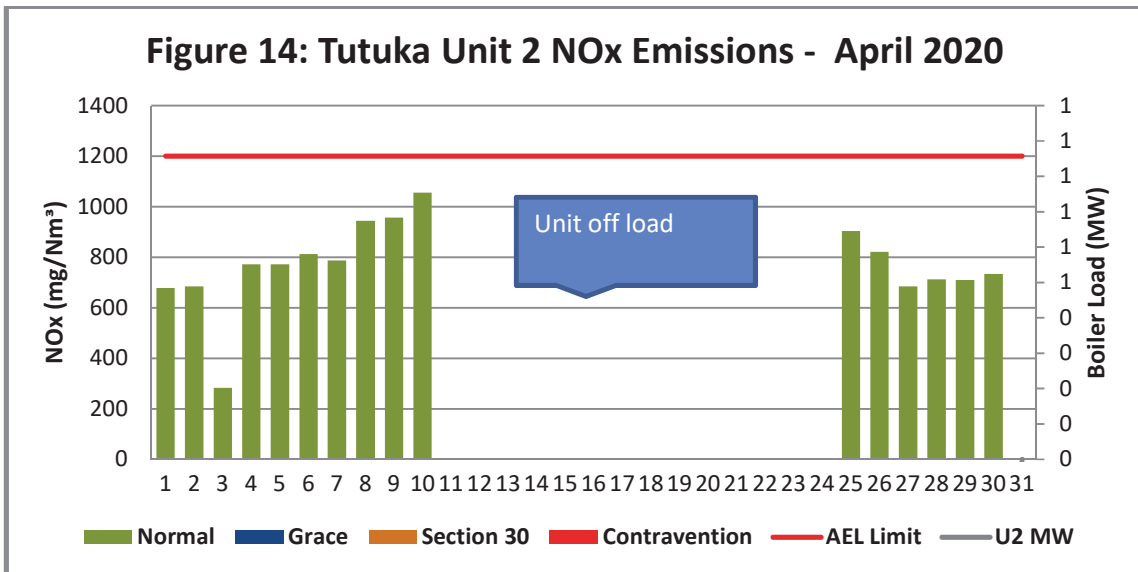


Figure 14: Unit 2 Daily Average NOx emissions for the month of February 2020 (against the emission limits and load generated)

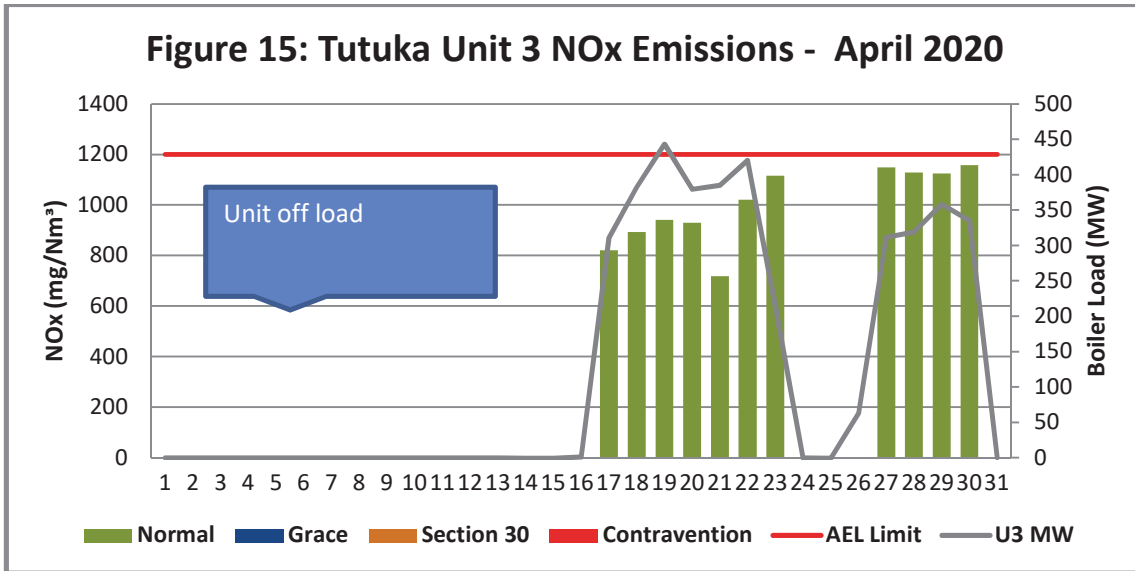


Figure 15: Unit 3 Daily Average NOx emissions for the month of February 2020 (against the emission limits and load generated)

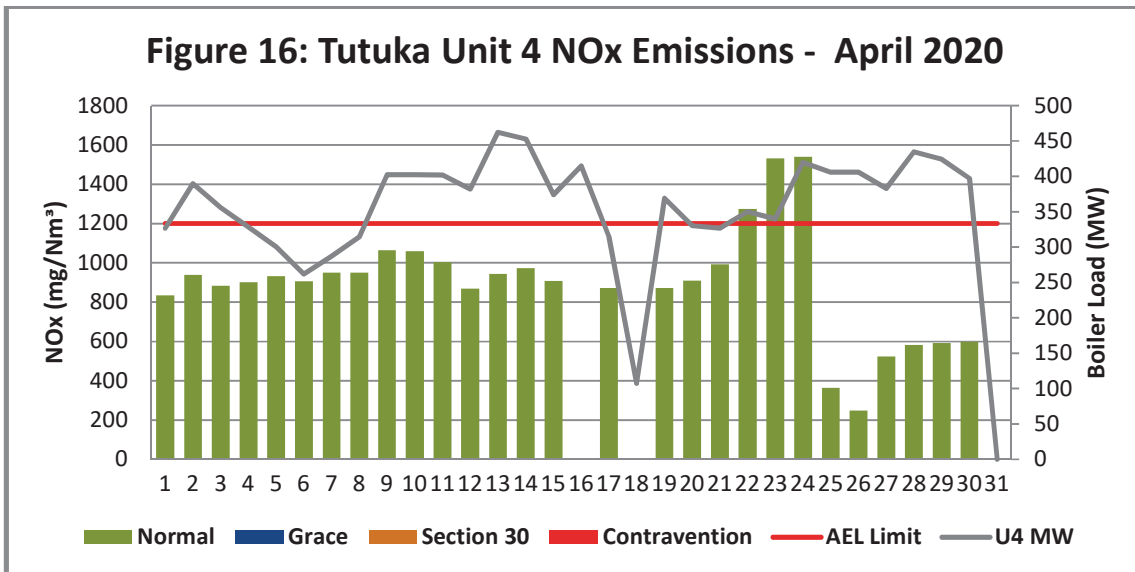


Figure 16: Unit 4 Daily Average NOx emissions for the month of February 2020 (against the emission limits and load generated)

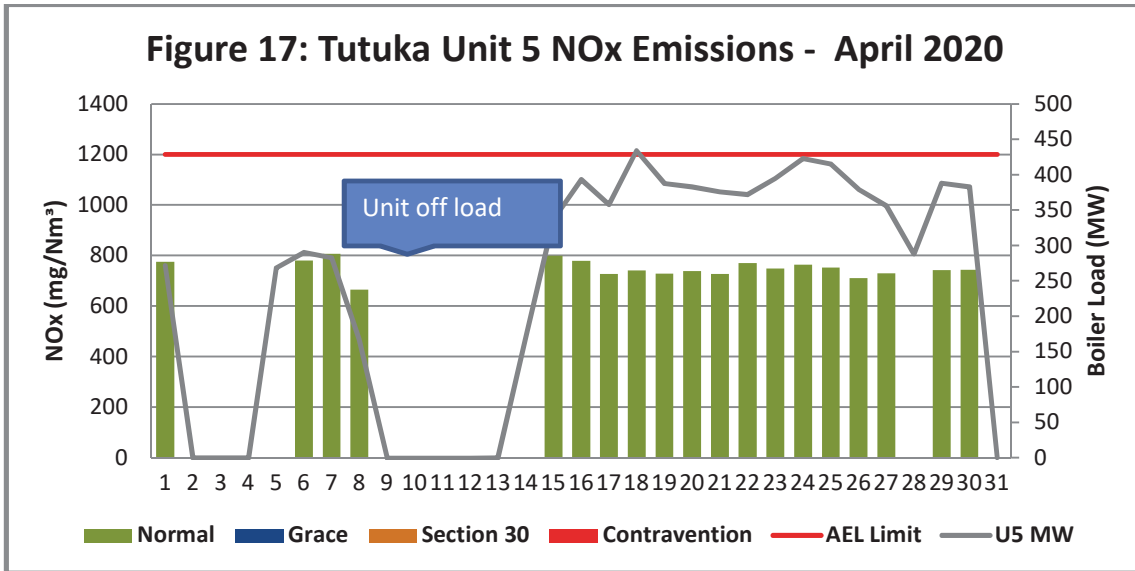


Figure 17: Unit 5 Daily Average NOx emissions for the month of February 2020 (against the emission limits and load generated)

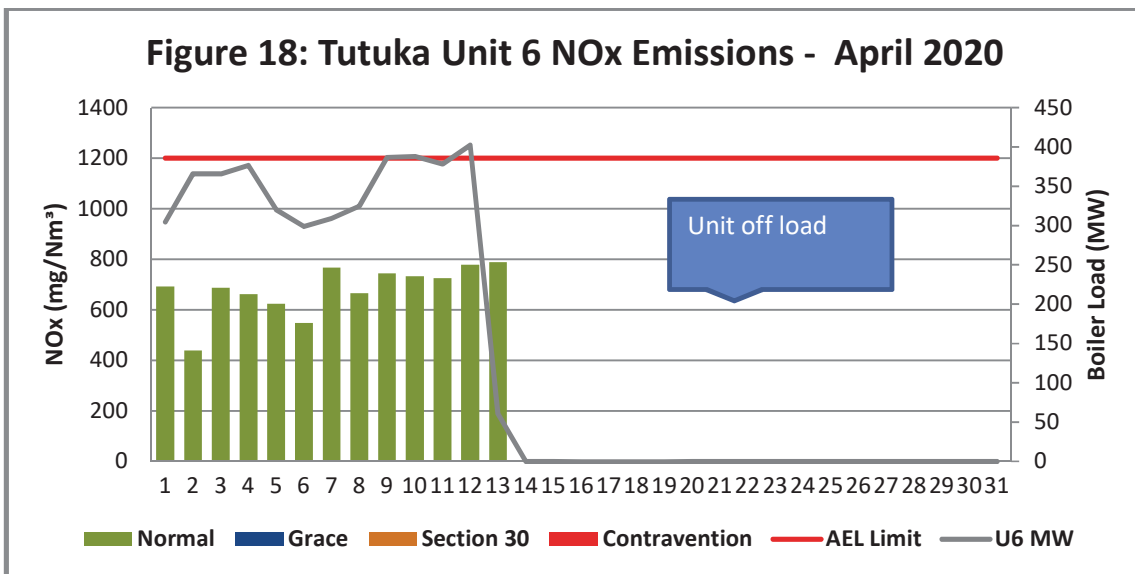


Figure 18: Unit 6 Daily Average NOx emissions for the month of February 2020 (against the emission limits and load generated)

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – FEBRUARY 2020

5. Comments on the Performance and Availability of Each Unit

Unit	Days operating under normal operation	Days operating in grace period	Days operating under S 30	Total Exceedance
1	Unit off load	Unit off load	Unit off load	Unit off load
2	0	2	0	2
3	14	0	0	0
4	11	0	3	5
5	24	5	0	0
6	19	0	0	0

Table 6: Each unit and respective days operating under normal operation, days in grace period, and section 30 days respectively for the month of February 2020

*Values rounded to the nearest day

Number & Type of Starts	U1	U2	U3	U4	U5	U6
Number Of Hot Starts (Off-Load < 30 Hrs)	0	9	6	5	2	1
Number Of Cold Starts (Off-Load > 30 hrs)	0	1	1	0	0	0

Table 7: Number and type of Unit start-ups for each unit respectively for the month of February 2020

6. Complaints

Source Code/ Name	Root Cause Analysis	Calculation of Impacts/ emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date by which measure will be implemented
N/A	N/A	N/A	N/A	- N/A	N/A

Table 8: Complaints for the month of February 2020

7. General

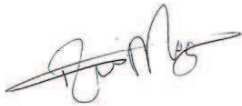
During the month of February 2020, Tutuka Power Station Unit 4 incurred a Section 30, and the initial and investigation reports were submitted to the department. Unit 5 exceeded the SO_x on two (2) occasions and Unit 4 exceeded the NO_x on three (3) separate occasions.

- Eskom Head Office (Sustainability Air Quality Centre of Excellence) submitted an application on behalf of Tutuka PS for the postponement for the implementation of the Minimum Emissions Standard (MES) limits to the DEA and Gert Sibande District Municipality on the 09th of November 2018. In the application, a limit of 300 mg/Nm³ was requested (24 hour moving average).
- Tutuka Power Stations' new PM emissions limit of 100 mg/Nm³ (previously 350 mg/Nm³), came into effect on the 1st of January 2020 which the Station is unable to meet with the current abatement technology and therefore an AEL variation was also applied for.

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – FEBRUARY 2020

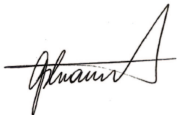
- It was communicated to the DEA and Gert Sibande District Municipality on the 20th of December 2018 that the station intended to continue to operate assuming a PM Emissions limit of 300mg/Nm from the 1st of January 2019, whilst feedback is awaited on the MES Postponement Application and the AEL variation.
- On the 31st of January 2019 Tutuka PS had a clarification meeting with Mr Dan Hlanyane, the Air Quality Officer of Gert Sibande District Municipality to establish the interim way forward until feedback is received on the postponement application.
- During the meeting Mr Hlanyane indicated that the Station should continue the status quo of managing and reporting on emissions against the 350mg/Nm³ limit until formal response is received from the Authorities.
- On 23 February 2020, Eskom had a meeting with the DEA. The meeting was a to clarify the additional requested information for Eskom's MES application

Compiled by:



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TUTUKA EMISSIONS CONTROL OFFICER

Reviewed by:



Lyborn Xivambu
TUTUKA ENVIRONMENTAL MANAGER (acting)

Approved by:



2020-05-21
Marcus Nemadodzi
TUTUKA GENERAL MANAGER

TUTUKA POWER STATION MONTHLY EMISSIONS REPORT – FEBRUARY 2020

ANNEXURE 1: TUTUKA POWER STATION CORRELATION FORMULA FOR UNIT 1 TO 6 INCLUDING UNIT 4 NEW CURVE

mA to Emissions (mg/Nm ³) Correlation Curves												
	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Unit 6	
	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2	OP 1	OP 2
	C	-	-	-	-	-	-	-	-	-	-	-
m ²	113.126		93.660		76.587		144.0158		91.331		119.4803	
m	25.665		22.611		18.016		31.011		21.705		27.9484	
	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA	*mA
OD												
20												
mA	400.2	0.0	358.6	0.0	283.7	0.0	476.2	0.0	342.8	0.0	439.5	0.0
4												
mA	-10.5	0.0	-3.2	0.0	-4.5	0.0	-20.0	0.0	-4.5	0.0	-7.7	0.0