

Generation

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AND

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DUVHA POWER STATION

Atmospheric Emission License 17/4/AEL/MP312/11/07

GENERAL MANAGER

2020 -05 -18

DATE



DUVHA POWER STATION MONTHLY EMISSIONS REPORT Atmospheric Emission License 17/4/AEL/MP312/11/07



1 RAW MATERIALS AND PRODUCTS

| Raw Materials and | Raw Material Type | Units | Maximum Permitted Consumption Rate | Consumption Rat | |
|----------------------|---------------------------------|----------------------|--|-----------------------------|--|
| Products | Coal | Tons/month 1 400 000 | | 527 856 | |
| | Fuel Oil | Tons/month | 5 000 | 4131 | |
| | | | | | |
| Production | Product / By-Product Name | Units | Maximum Production Capacity Permitted | Production Rate Feb-2020 | |
| Production Rates | By-Product | Units GWh | | | |
| | By-Product Name | | Capacity Permitted | Feb-2020 | |

2 ENERGY SOURCE CHARACTERISTICS

| Coal Characteristic | Units | Stipulated Range | Monthly Average Content | |
|------------------------|-------|------------------|-------------------------|--|
| Sulphur Content | % | 0.6 to 1.2 | 0.820 | |
| Ash Content | % | 27 to 30 | 26.910 | |

3 EMISSION LIMITS (mg/Nm³)

| Associated Unit/Stack | PM | SOx | NOx | |
|--------------------------|-----|------|------|--|
| Unit 1 | 100 | 3500 | 1100 | |
| Unit 2 | 100 | 3500 | 1100 | |
| Unit 3 | 100 | 3500 | 1100 | |
| Unit 4 | 100 | 3500 | 1100 | |
| Unit 5 | 100 | 3500 | 1100 | |
| Unit 6 | 100 | 3500 | 1100 | |

4 ABATEMET TECHNOLOGY (%)

| Associated Unit/Stack | Technology Type | Efficiency Feb-2020 | |
|-----------------------|----------------------------------|------------------------|--|
| Unit 2 | Fabric Filter Plant (FFP) | 99.79% | |
| Unit 4 | Electro Static Precipiator (ESP) | 99.13% | |
| Unit 5 | Electro Static Precipiator (ESP) | 99.72% | |
| Unit 6 | Electro Static Precipiator (ESP) | 99.49% | |

5 MONITOR RELIABILITY (%)

| Associated Unit/Stack | PM | SO ₂ | NO |
|-----------------------|-------|-----------------|------|
| Unit 2 | 100.0 | 74.3 | 74.4 |
| Unit 4 | 66.0 | 99.1 | 99.7 |
| Unit 5 | 99.9 | 99.4 | 99.4 |
| Unit 6 | 91.7 | 99.3 | 99.8 |

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of February 2020

| Associated Unit/Stack | PM (tons) | SO ₂ (tons) | NO _x (tons) | |
|-----------------------|-----------|------------------------|------------------------|--|
| Unit 2 | 97.8 | 3 307 | 1 545 | |
| Unit 4 | 241.8 | 2 599 | 1 340 | |
| Unit 5 | 39.5 | 2 410 | 788 | |
| Unit 6 | 198.8 | 3 100 | 1 556 | |
| SUM | 577.9 | 11 417 | 5 230 | |

Table 6.2: Operating days in compliance to PM AEL Limit - February 2020

| Associated Unit/Stack | Normal | Grace | Section 30 | Contravention | Total Exceedance | Average PM (mg/Nm³) |
|--------------------------|--------|-------|---------------|---------------|---------------------|------------------------|
| Unit 2 | 29 | 0 | 0 | 0 | 0 | 48.3 |
| Unit 4 | 7 | 8 | 1 | 3 | 12 | 216.9 |
| Unit 5 | 13 | 2 | 0 | 0 | 2 | 51.0 |
| Unit 6 | 19 | 4 | 0 | 3 | 7 | 119.7 |
| SUM | 68 | 14 | 1 | 6 | 21 | |

Table 6.3: Operating days in compliance to SOx AEL Limit - February 2020

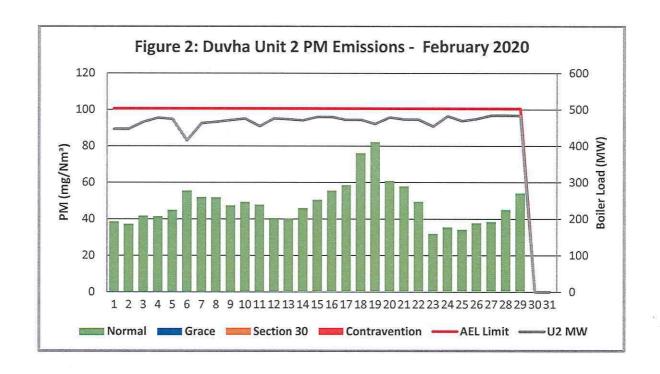
| Associated Unit/Stack | Normal | Grace | Section 30 | Contravention | Total Exceedance | Average SOx (mg/Nm³) |
|--------------------------|--------|-------|---------------|---------------|---------------------|-------------------------|
| Unit 2 | 29 | 0 | 0 | 0 | 0 | 1 636.6 |
| Unit 4 | 22 | 0 | 0 | 0 | 0 | 1 801.8 |
| Unit 5 | 18 | 0 | 0 | 0 | 0 | 2 501.5 |
| Unit 6 | 27 | 0 | 0 | 0 | 0 | 1 746.0 |
| SUM | 98 | 0 | 0 | 0 | 0 | |

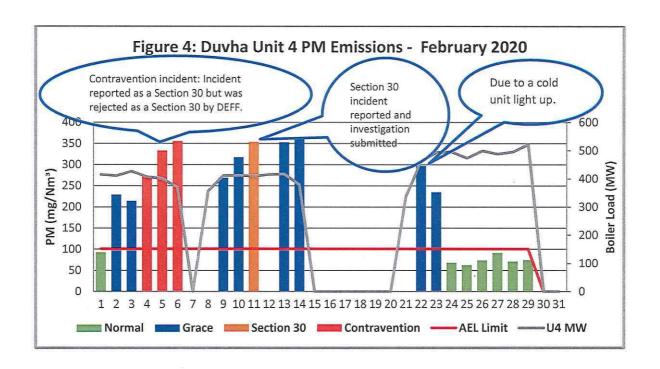
Table 6.4: Operating days in compliance to NOx AEL Limit - February 2020

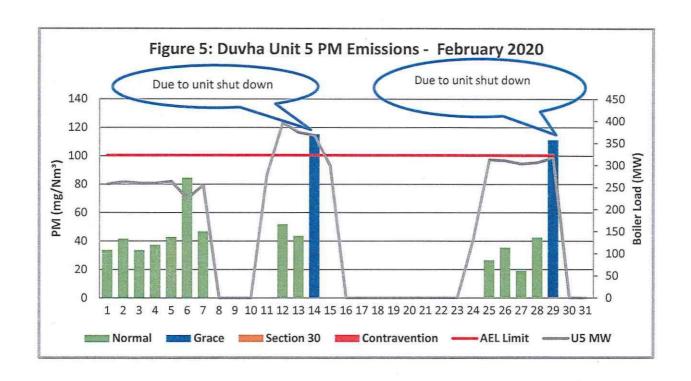
| Associated Unit/Stack | Normal | Grace | Section 30 | Contravention | Total Exceedance | Average NOx (mg/Nm³) |
|--------------------------|--------|-------|---------------|---------------|---------------------|-------------------------|
| Unit 2 | 29 | 0 | 0 | 0 | 0 | 764.1 |
| Unit 4 | 22 | 0 | 0 | 0 | 0 | 929.6 |
| Unit 5 | 18 | 0 | 0 | 0 | 0 | 813.7 |
| Unit 6 | 26 | 1 | 0 | 0 | 1 | 869.3 |
| SUM | 97 | 1 | 0 | 0 | 1 | |

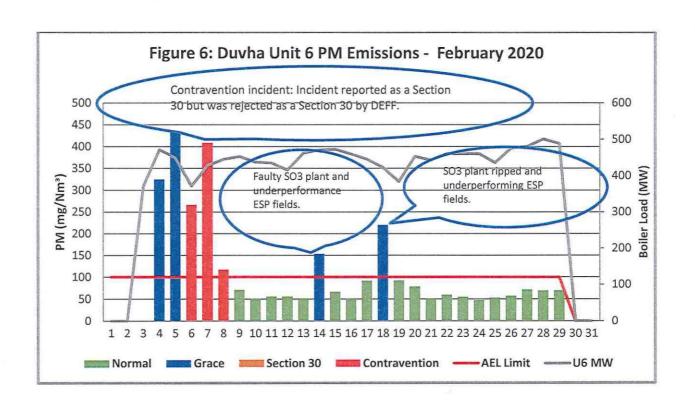
Table 6.5: Legend Description

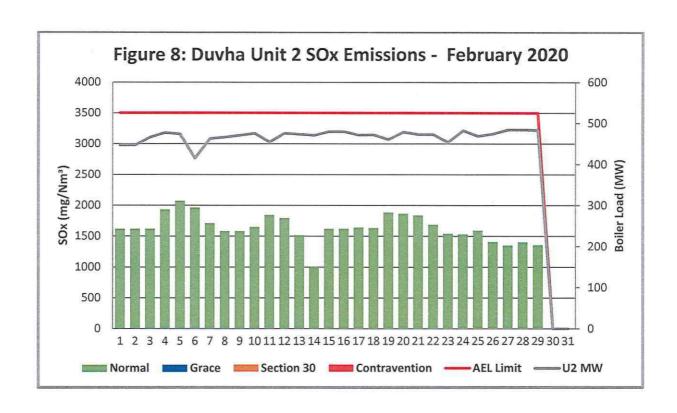
| Condition | Colour | Description | | | |
|---------------|--|--|--|--|--|
| Normal | Emissions below Emission Limit Value (ELV) | | | | |
| Grace | | Emissions above the ELV during grace period | | | |
| Section 30 | | Emissions above ELV during a NEMA S30 incident | | | |
| Contravention | | Emissions above ELV but outside grace or S30 incident conditions | | | |

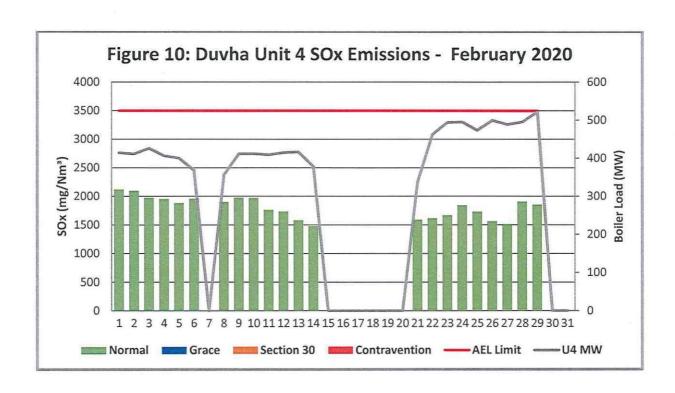


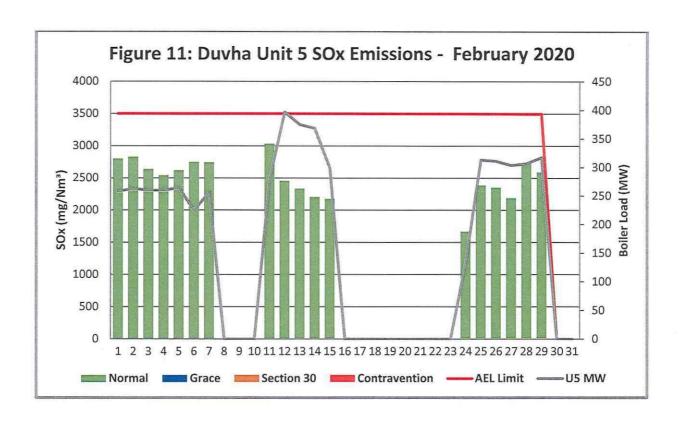


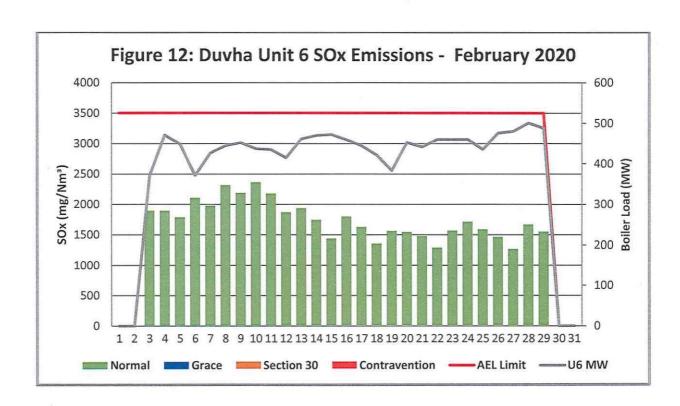


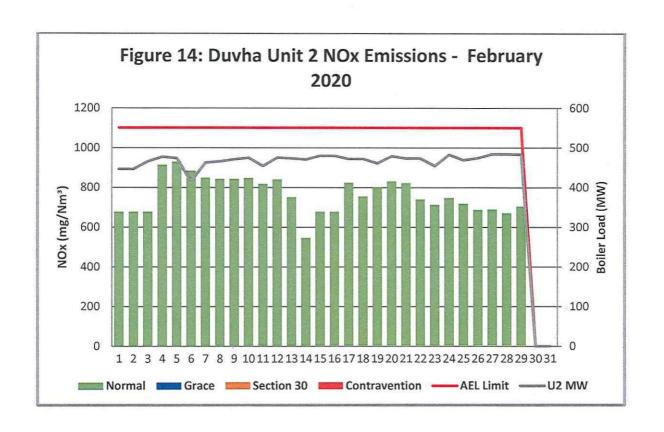


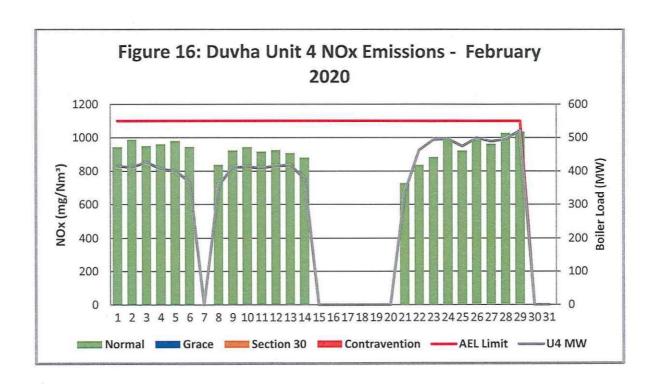


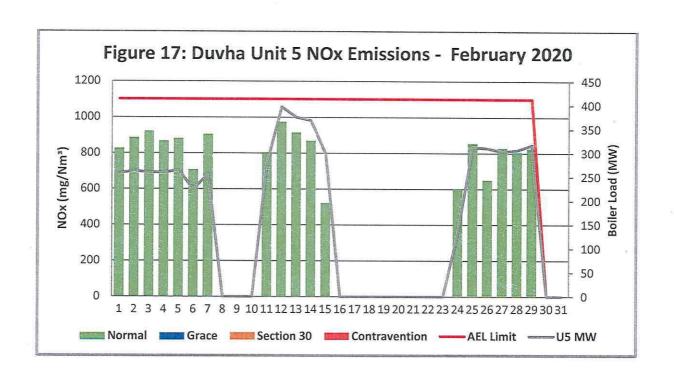


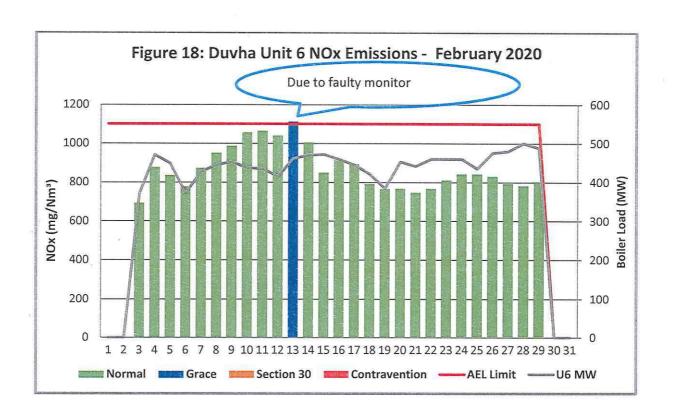












7 SHUT DOWN AND LIGHT UP INFORMATION

Tables 7.1: Shut-down and light-up information for the month of February 2020

| Unit No.4 | Event 1 | | Ev | rent 2 | Event 3 | |
|--|-------------|------------|----------|------------|----------|------------|
| Breaker Open (BO) | 10:50 AM | 2020/02/06 | 5:10 PM | 2020/02/11 | 3:45 AM | 2020/02/14 |
| Draught Group (DG) Shut Down (SD) | 3:55 PM | 2020/02/07 | 5:50 PM | 2020/02/11 | 11:30 PM | 2020/02/19 |
| BO to DG SD (duration) | 01:05:05 | DD:HH:MM | 00:00:40 | DD:HH:MM | 05:19:45 | DD:HH:MM |
| Fires in time | 11:35 PM | 2020/02/07 | 7:10 PM | 2020/02/11 | 3:35 AM | 2020/02/20 |
| Synch. to Grid (or BC) | 2:50 AM | 2020/02/08 | 2:20 AM | 2020/02/12 | 5:55 AM | 2020/02/21 |
| Fires in to BC (duration) | | DD:HH:MM | a | DD:HH:MM | | DD:HH:MM |
| Emissions below limit from BC (end date) | 12:00 AM | 2020/02/15 | 12:00 AM | 2020/02/15 | 12:00 AM | 2020/02/24 |
| Emissions below limit from BC (duration) | 06:21:10 | DD:HH:MM | 02:21:40 | DD:HH:MM | 02:18:05 | DD:HH:MM |

| Unit No.5 | Ev | ent 1 | Ev | rent 2 | Event 3 | |
|--|----------|------------|----------|------------|-----------------------------|--------------------------|
| Breaker Open (BO) | 9:05 PM | 2020/02/07 | 5:05 PM | 2020/02/14 | 2:10 PM | 2020/02/26 |
| Draught Group (DG) Shut Down (SD) | 6:40 PM | 2020/02/10 | 9:25 AM | 2020/02/23 | DG did not trip or SD | DG did not trip or SD |
| BO to DG SD (duration) | 02:21:35 | DD:HH:MM | 08:16:20 | DD:HH:MM | n/a | DD:HH:MM |
| Fires in time | 8:15 PM | 2020/02/10 | 3:10 PM | 2020/02/24 | | |
| Synch. to Grid (or BC) | 1:35 AM | 2020/02/11 | 8:10 PM | 2020/02/24 | | |
| Fires in to BC (duration) | | DD:HH:MM | | DD:HH:MM | | DD:HH:MM |
| Emissions below limit from BC (end date) | 12:00 AM | 2020/02/12 | 8:00 AM | 2020/02/25 | | |
| Emissions below limit from BC (duration) | 00:22:25 | DD:HH:MM | 00:11:50 | DD:HH:MM | | DD:HH:MM |

| Unit No.6 | Event 1 | | | | |
|--|----------|------------|--|--|--|
| Breaker Open (BO) | | | | | |
| Draught Group (DG) Shut Down (SD) | | | | | |
| BO to DG SD (duration) | | DD:HH:MM | | | |
| Fires in time | 7:05 PM | 2020/02/02 | | | |
| Synch. to Grid (or BC) | 7:15 AM | 2020/02/03 | | | |
| Fires in to BC (duration) | | DD:HH:MM | | | |
| Emissions below limit from BC (end date) | 12:00 AM | 2020/02/09 | | | |
| Emissions below limit from BC (duration) | 05:16:45 | DD:HH:MM | | | |

8 General

For:

The Unit 2 gaseous emissions monitor reliability was below the 80% threshold due to faulty oxygen monitor. The Unit 4 particulate matter emissions monitor reliability was below the 80% threshold due to the monitor freezing and dirty lenses.

Unit 1 and Unit 3 were offload during the month of February 2020.

The rest of the information demonstrate compliance with the emission license conditions is supplied in the annual emission report which will be sent to your office.

9 & 10 Complainsts and Incidents Register Refer to addendum A

| Mawelenic Boiler Plant Engineering | 13 May 2020 | Po | 13/05/2020 |
|---------------------------------------|-------------|---------------|------------|
| Boiler Plant Engineering | | Environmental | |
| Manager | Date | Manager | Date |

Engineering Manager Date

Compiled by: Environmental Department

Department of Environmental Affairs and Chief Air Pollution Tourism Control Officer

Copies: Eskom Environmental Management D Herbst B

Mccourt

Group Technology Engineering

Rampiar E Patel

Duvha Power Station:

Engineering Manager Operating Manager Maintenance Manager

Unit Production Manager Boiler Engineering Manager

System Engineer Environmental

Officer

Performance and

Test Production Manager

ADDENDUM TO MONTHLY EMISSIONS REPORT

9 COMPLAINTS REGISTER

Table 9. Complaints for the month of February 2020

| Source Code / Name | Root Cause Analysis | Calculation of Impacts / emissions associated with the incident | Dispersion modeling of pollutants where applicable | Measures implemented to prevent reoccurrence | Date measure will be implemented |
|---------------------------------|---------------------------------|---|--|---|--|
| No complaints were received dur | ing the month of February 2020. | | | | |
| | | | | | |

10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER

To be completed in the case of a S30 incident or a legal contravention:

| Unit no | Incident Start Date | Incident End Date | Incident Cause | Remedial action | S30 initial notification sent | Date S30 investigation report sent | Date DEA Acknowledgment | Date DEA Acceptable | Comments / Reference No. |
|---------|------------------------|----------------------|--|---|-------------------------------------|------------------------------------|----------------------------|------------------------|--|
| Unit 4 | 04/02/2020 | 06/02/2020 | Delays in clearing the blockages due to multiple plant defects which worsened the precipitator fields damages. | Conduct an awareness on the importance of ensuring the jet pulsion valve is closed. | 05/02/2020 | 26/03/2020 | 15/04/2020 | *** | 14/7/6/2/4/2/1564. Incident was reported as a NEMA Section 30 but was rejected by DEFF. |

| Unit 6 | 07/02/2020 | 09/02/2020 | Oversight in ensuring checksheet (BC05R) monitors the converter outlet temperature. | Revise checksheet BC05R to include SO3 converter outlet temperature to be monitored. | 07/02/2020 | 12/03/2020 | 15/04/2021 | 14/7/6/2/4/2/1565. Incident was reported as a NEMA Section 30 but was rejected by DEFF. |
|--------|------------|------------|--|---|------------|------------|------------|--|
| Unit 4 | 11/02/2020 | 11/02/2020 | Production pressure to keep the unit on load due to system constraints. | Create awareness for adherence to procedure BP017 section 6.3 that says SO3 plant must be put on hold mode before starting the first draught group. | 12/02/2020 | 20/03/2020 | 2020/05/04 | 14/7/6/2/4/2/1590 |
| | | | | 1 | | | | |

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