

Generation

Nkangala District Municipality	Date: 2021/02/08
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Total number of pages: 14

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Directorate: Air Quality Management

Services

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DUVHA POWER STATION

Atmospheric Emission License 17/4/AEL/MP312/11/07

Whaule 2021/02/18

GENERAL MANAGER DATE





DUVHA POWER STATION MONTHLY EMISSIONS REPORT Atmospheric Emission License 17/4/AEL/MP312/11/07



1 RAW MATERIALS AND PRODUCTS

Raw Materials	Raw Material Type	Units	Maximum Permitted Consumption Rate	Consumption Rate Nov-2020
and Products	Coal	Tons	1 400 000	602 793.67
	Fuel Oil		5 000	1756.49
	Product / By- Product Name	Units	Maximum Production Capacity Permitted	Production Rate Nov-2020
Production Rates	Energy	GWh	3600	1 058.83
Nates	Ash	Tons	not specified	159740.32
	RE Ash	kg/MWh	not specified	0.35

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
Sulphur Content	%	0.6 TO >1.2	0.65
Ash Content	%	27 TO 30	26.50

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SOx	NOx
Unit 1	100	3500	1100
Unit 2	100	3500	1100
Unit 3	100	3500	1100
Unit 4	100	3500	1100
Unit 5	100	3500	1100
Unit 6	100	3500	1100

4 ABATEMET TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Nov-2020	Utilization Nov- 2020
Unit 1	Fabric Filter Plant (FFP)	99.81%	100%
Unit 2	Fabric Filter Plant (FFP)	99.86%	100%
Unit 3	Fabric Filter Plant (FFP)	Unit Off-line	Unit Off-line
Unit 4	Electro Static Precipiator (ESP)	99.68%	100%
Unit 5	Electro Static Precipiator (ESP)	Unit Off-line	Unit Off-line
Unit 6	Electro Static Precipiator (ESP)	99.58%	100%
Unit 4	Chemithon (SO3)	95.00%	87.00%
Unit 5	Chemithon (SO3)	Unit Off-line	Unit Off-line
Unit 6	Chemithon (SO3)	90.00%	90.00%

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	РМ	SO ₂	NO
Unit 1	100.0	99.7	99.8
Unit 2	100.0	99.7	99.7
Unit 4	97.3	89.6	89.3
Unit 6	99.0	90.4	90.4

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of November 2020

The same of the sa						
Associated Unit/Stack	PM (tons)	SO ₂ (tons)	NO _x (tons)			
Unit 1	78.2	3 857	1 842			
Unit 2	41.6	2 126	1 130			
Unit 4	108.7	2 728	1 655			
Unit 6	168.1	3 002	1 670			

SUM 396.5	11 713	6 297
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Table 6.2: Operating days in compliance to PM AEL Limit - November 2020

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
Unit 1	30	0	0	0	0	38.1
Unit 2	21	0	0	0	0	31.8
Unit 4	22	4	0	0	4	72.5
Unit 6	20	9	0	0	9	90.3
SUM	93	13	0	0	13	

Table 6.3: Operating days in compliance to SOx AEL Limit - November 2020

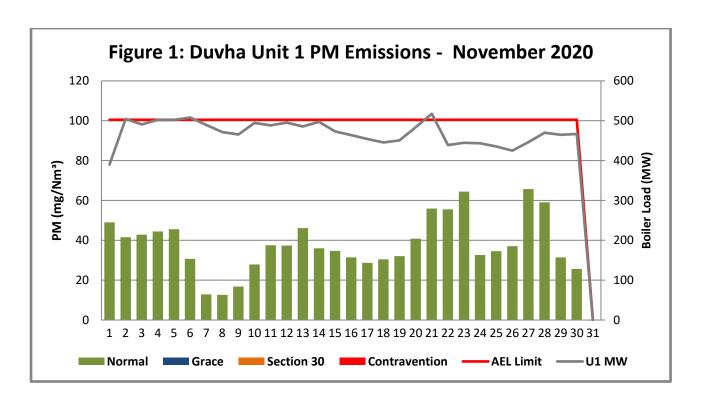
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SOx (mg/Nm³)
Unit 1	30	0	0	0	0	1 798.7
Unit 2	22	0	0	0	0	1 549.1
Unit 4	28	0	0	0	0	1 466.6
Unit 6	30	0	0	0	0	1 555.8
SUM	110	0	0	0	0	

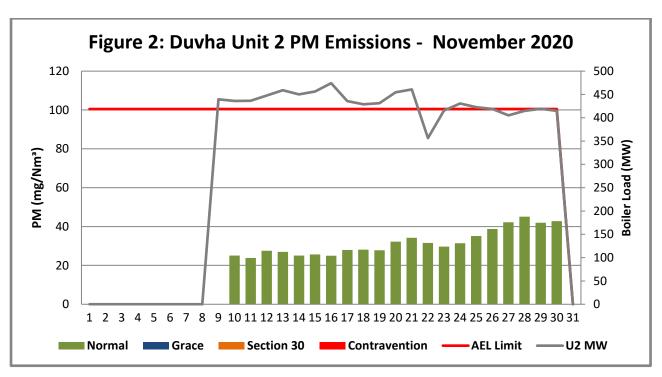
Table 6.4: Operating days in compliance to NOx AEL Limit - November 2020

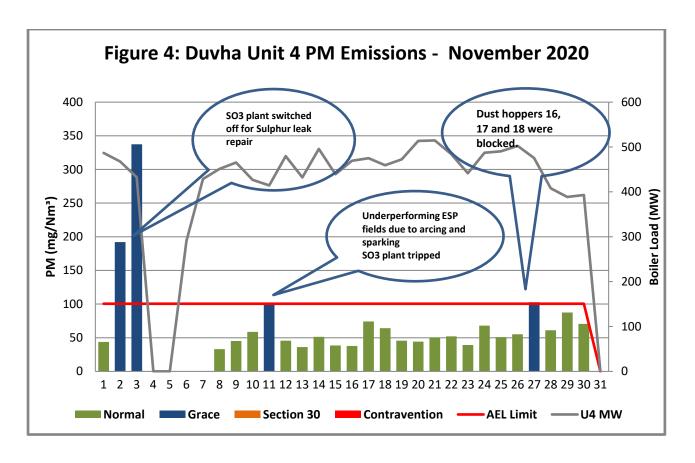
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
Unit 1	30	0	0	0	0	855.6
Unit 2	22	0	0	0	0	822.2
Unit 4	28	0	0	0	0	883.3
Unit 6	30	0	0	0	0	867.6
SUM	110	0	0	0	0	

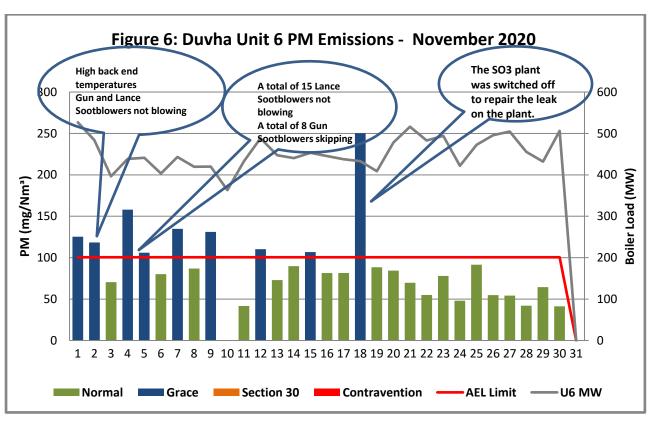
Table 6.5: Legend Description

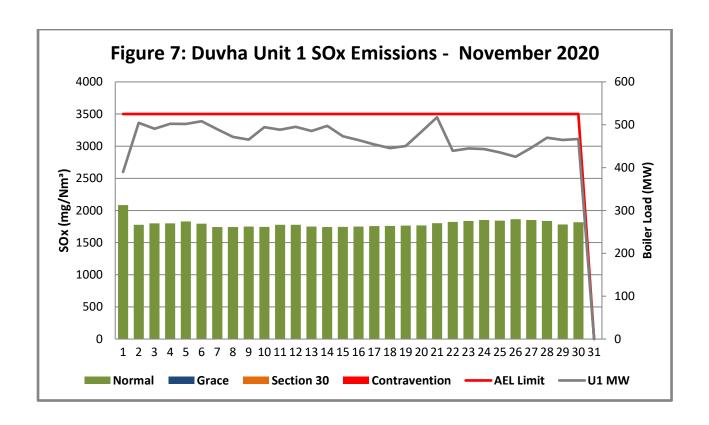
Condition	Colour	Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
		Emissions above ELV but outside grace or S30 incident
Contravention		conditions

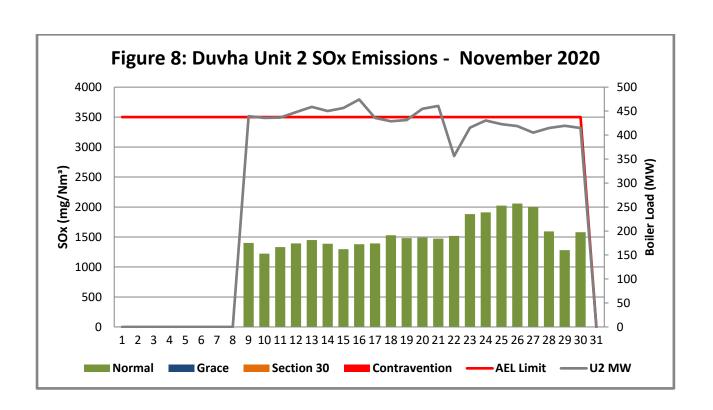


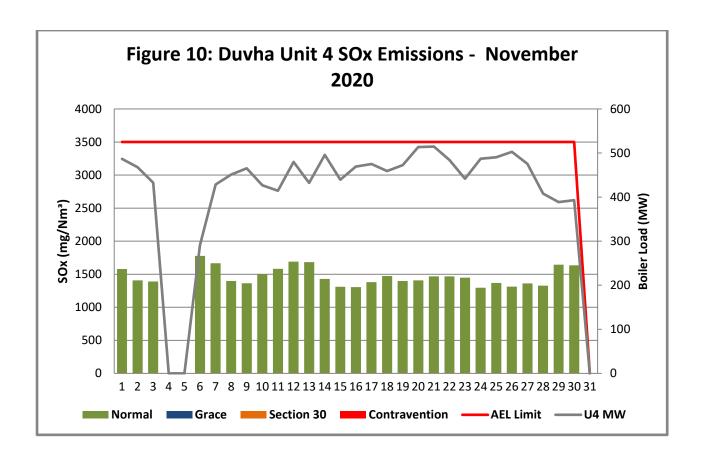


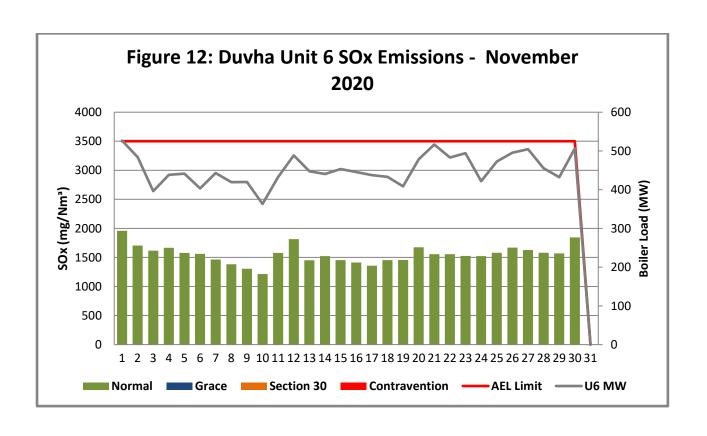


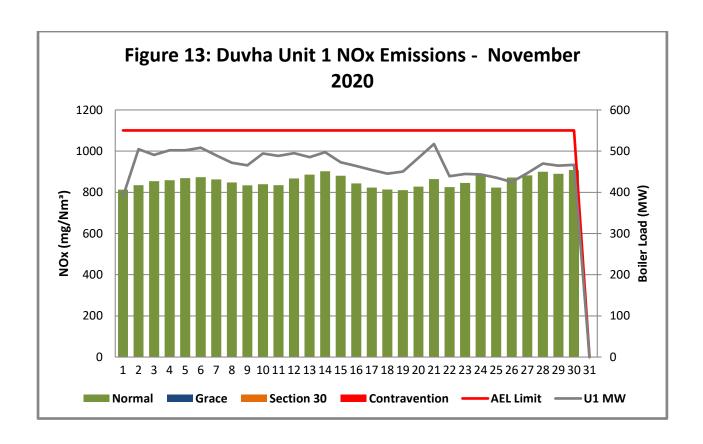


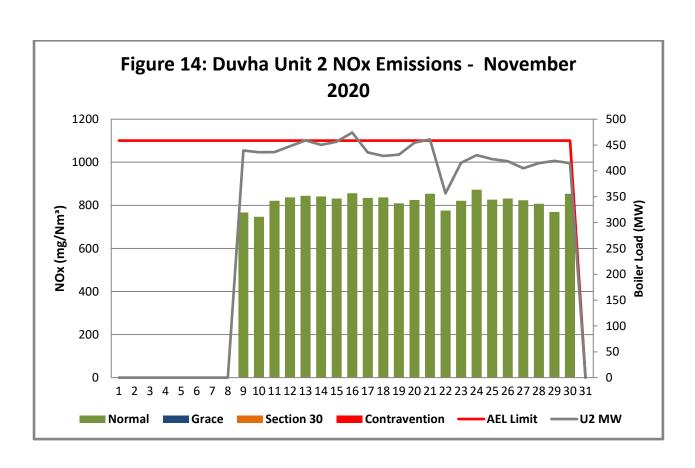


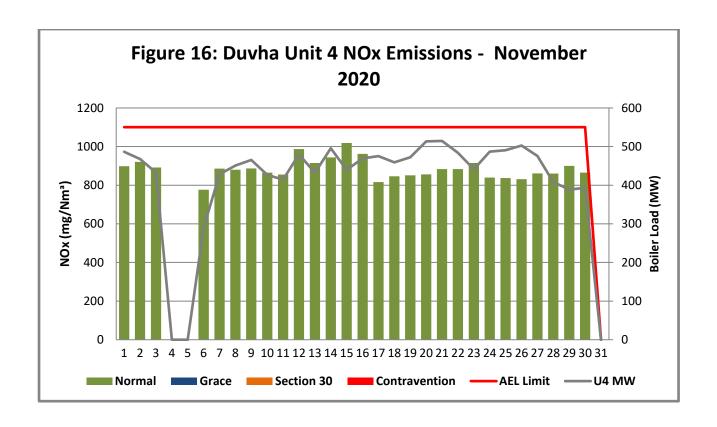


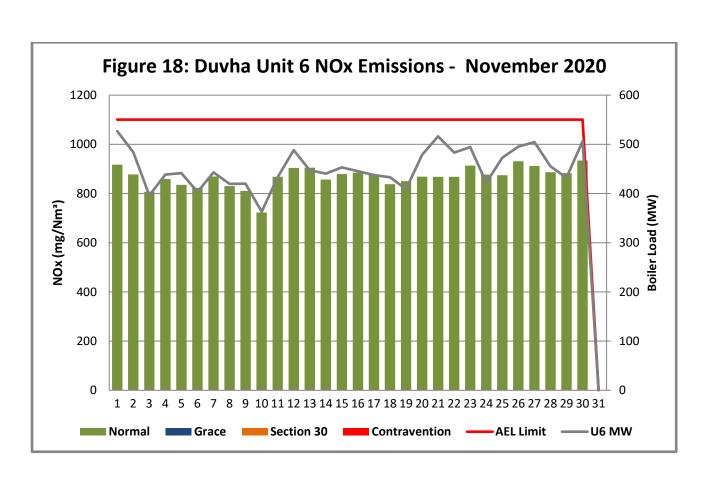












7 SHUT DOWN AND LIGHT UP INFORMATION

Tables 7.1: Shut-down and light-up information for the month of November 2020

Unit No.1	Event 1			
Breaker Open (BO)	1:40 AM	2020/11/01		
Draught Group (DG) Shut Down (SD)	5:25 AM	2020/11/01		
BO to DG SD (duration)	00:03:45	DD:HH:MM		
Fires in time	6:25 AM	2020/11/01		
Synch. to Grid (or BC)	12:55 PM	2020/11/01		
Fires in to BC (duration)	00:06:30	DD:HH:MM		
Emissions below limit from BC (end date)	not > limit	not > limit		
Emissions below limit from BC (duration)	n/a	DD:HH:MM		

Unit No.2	Event 1				
Breaker Open (BO)	BO previously	BO previously			
Draught Group (DG) Shut Down (SD)	n/a	n/a			
BO to DG SD (duration)	n/a	DD:HH:MM			
Fires in time	9:25 PM	2020/11/08			
Synch. to Grid (or BC)	2:30 AM	2020/11/09			
Fires in to BC (duration)	00:05:05	DD:HH:MM			
Emissions below limit from BC (end date)	not > limit	not > limit			
Emissions below limit from BC (duration)	n/a	DD:HH:MM			

Unit No.4	Eve	nt 1	Event 2		
Breaker Open (BO)	1:35 AM	2020/11/03	2:50 AM	2020/11/23	
Draught Group (DG) Shut Down (SD)	4:40 PM	2020/11/05	DG did not trip or SD	DG did not trip or SD	
BO to DG SD (duration)	02:15:05	DD:HH:MM	n/a	DD:HH:MM	
Fires in time	10:45 AM	2020/11/06			
Synch. to Grid (or BC)	4:35 AM	2020/11/07			
Fires in to BC (duration)	00:17:50	DD:HH:MM		DD:HH:MM	
Emissions below limit from BC (end date)	12:00 AM	2020/11/08			

Unit No.6	Event 1			
Breaker Open (BO)	9:45 PM	2020/11/09		
Draught Group (DG) Shut Down (SD)	11:50 PM	2020/11/09		
BO to DG SD (duration)	00:02:05	DD:HH:MM		
Fires in time	4:10 AM	2020/11/10		
Synch. to Grid (or BC)	2:25 PM	2020/11/10		
Fires in to BC (duration)	00:10:15	DD:HH:MM		
Emissions below limit from BC (end date)	9:00 AM	2020/11/11		
Emissions below limit from BC (duration)	00:18:35	DD:HH:MM		

8 General

Units 3 and 5 were offload during the month of November 2020.

Unit 6 oxygen monitor was faulty and giving faulty readings during the month of November 2020. The average Oxygen Standard Reference Method value from unit 6 QAL 2 report was used to generate monthly averages.

The NOx and SOx monitors on unit 1 and 2 had a faulty communication network from the 6th to the 30th of November 2020. The communication fault was between the analyser control unit (ACU) and the distributed control system (DCS) and the visual automation (VA). It causes the gas analyser signals not to be transmitted from the monitors to the DCS and VA. The raw data is available, was downloaded, and was used on the Emissions reporting tool from this period.

The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission report which will be sent to your office.

9 Complaints and 10 Incidents Register

Refer to addendum A

17/02/2021

Date

Manager

Date

2021/02/11



Compiled by: Environmental Officer

Nkangala District

For: Municipality Air Quality Officer

Copies: Eskom Environmental Management D Herbst

B Mccourt

Group Technology Engineering R Rampiar

E Patel

Duvha Power Station: Engineering Manager

Operating Manager Maintenance Manager Production Manager

Boiler Engineering Manager

System Engineer Environmental Manager

ADDENDUM TO MONTHLY EMISSIONS REPORT

9 COMPLAINTS REGISTER

Table 9. Complaints for the month of November 2020

Source Code / Name	Root Cause Analysis	Calculation of Impacts / emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date measure will be implemented			
No complaints were received during the month of November 2020.								

10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER

To be completed in the case of a S30 incident or a legal contravention:

Unit no	Incident Start Date	Incident End Date	Incident Cause	Remedial action	S30 initial notification sent	Date S30 investigation report sent	Date DEA Acknowledgment	Date DEA Acceptable	Comments / Reference No.
No Section 30 or legal contravention incident incurred during the month of November 2020.									