

Ms Mpho Nembilwi Air Quality Officer Nkangala District Municipality PO Box 437 MIDDELBURG 1050 Date: 27 May 2021

**Enquiries:** 

Ms. Simthandile Nhlapo Tel: +27 66 212 2105

Ref: NDM/AEL/MP312/11/07

Dear Ms. Nembilwi

#### **DUVHA POWER STATION'S ANNUAL EMISSIONS REPORT FOR FY 2020/21**

This serves as the annual report required in terms of Section 7.6 in Duvha Power Station's Atmospheric Emission Licence as well as in terms of the reporting requirements listed in the Minimum Emission Standards. The emissions are for Eskom's 2020/21 financial year, which is from 1 April 2020 to 31 March 2021. Verified emissions of particulates as measured by installed CEMS and SO<sub>2</sub> and NOx (as NO<sub>2</sub>) as calculated, are also included.

### Name, description and reference number of plant as specified in the AEL:

Name of facility	Eskom Holdings SOC Limited	
Description of facility	Duvha Power Station	
Reference number of plant	NDM/AEL/MP312/11/07	

### **Emission Trends:**

The emissions in the table below are that of the 2020/2021 financial year.

Table 1.General oversight of emissions at Duvha Power Station 2020/2021

Power Station	Coal-fired emissions (tons/annum)	Fuel-oil emissions (tons/annum)		Total (tons/annum)
Duvha Power Station		FO 150	Catlight	
	<b>PM:</b> 3862.70	<b>PM</b> : 0	PM: 0	<b>PM:</b> 3862.70
	<b>SO₂</b> : 86 240.56	<b>SO<sub>2</sub>:</b> 1 452.82	<b>SO<sub>2</sub>:</b> 5.47	<b>SO₂:</b> 87 698.85
	<b>NO</b> <sub>x</sub> : 53 220.00	<b>NO</b> <sub>x</sub> : 0	NO <sub>x</sub> : 0	<b>NO<sub>x</sub>:</b> 53 220.00



Figure 1. Monthly Particulate Emission in tons from Duvha Power Station 2020/2021.

Please note: Gaseous emissions, in particular, are largely dependent on the power generated by the power station, and thus the amount of coal burnt.



Figure 2. Monthly SO<sub>2</sub> Emissions in tons from Duvha Power Station 2020/2021.



Figure 3. Monthly NO<sub>2</sub> Emissions in tons for Duvha Power Station 2020/2021.

All gaseous (SO<sub>2</sub> and Nox) emissions tonnages figures reported on this annual emissions report and previous annual emissions report are calculated figures.

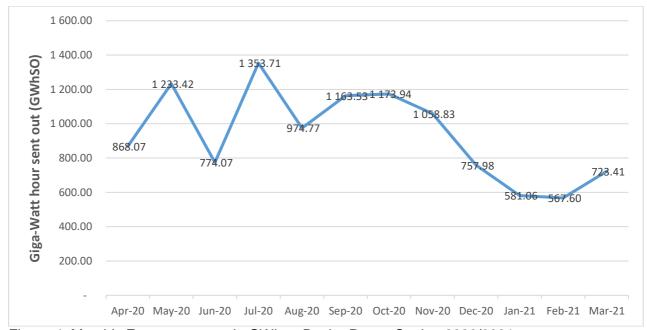


Figure 4. Monthly Energy sent out in GWh at Duvha Power Station 2020/2021.

Figures showing compliance with the daily average emission limits of the respective pollutants have been presented to you in the monthly emission reports sent to your offices.

## Monitoring data availability

Table 2.General oversight of monitoring data availability for Duvha Power Station 2020/2021 in terms of the number of full hours per annum that valid results were obtained for the CEMS in question.

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
PM	98.87 %	99.63%	Unit Offload	98.89 %	98.03%	96.88%
SO <sub>2</sub>	96.63 %	94.96%	Unit Offload	94.94%	98.48 %	97.27%

NOx	96.61 %	95.17 %	Unit	95.07%	98.41 %	97.31 %
			Offload			

# **Compliance Audit Report(s):**

There was no compliance audit conducted between April 2020 and March 2021. The audit report for last conducted Legal Compliance Audit was submitted to your office on 04/06/2020.

## Major upgrades projects:

A project to install High Frequency Transformers (HFT's) on unit 4 and 6 which are currently using Electrostatic Precipitator (ESP) abatement equipment, is at the procurement stage. This is aimed at reducing PM emissions to ensure compliance to the minimum emissions limits of 2020 (50mg/Nm³ for all units).

A project to install a spare Sulphur tank has been approved by the Duvha Site Committee and the Engineering Change Process is underway for the design of the new system. The purpose is to increase SO<sub>3</sub> plant reliability and availability.

### **Greenhouse gas emissions:**

Greenhouse gas emissions are reported through the greenhouse gas reporting regulation process and as such are not included in this annual emissions report.

## Results of spot measurements or correlation tests:

Table 3. Overview of dates of last conducted CEMS verification tests for PM, SO<sub>2</sub> and NOx (Please see annexure 2 for the verification test results)

Stack/ Unit	PM (Correlation tests)	SO₂ (Parallel tests)	NOx (Parallel tests)
Unit 1	20-23 April 2020	30-31 May 2020 & 16 July 2020	30-31 May 2020 & 16 July 2020
Unit 2	22-26 July 2019	13-16 July 2020	13-16 July 2020
Unit 4	23-25 March 2021	10-13 September 2019	10-13 September 2019
Unit 5	20-22 October 2020	22-24 May 2020	22-24 May 2020
Unit 6	14-17 October 2019	19-20 June 2020	19-20 June 2020

## An explanation of all instances where the license requirements were exceeded:

Table 4. Overview of emission license limit exceedances for 2020/21 financial year

Stack/unit and pollutant	date [from – to]	Reason for exceedance	Remediation measure and effectiveness
Unit 1 and PM	26-28 March 2021	Failure to timeously manage the risk of high water inflow into the ash sump negatively affecting dusting and ashing leading into high emissions	Review procedure BI083     to include a scenario of     excessive water inflow into     the ash sump  Preventative actions:     Create an awareness to     immediately do unit load     reduction to a minimum to     avoid exceedance as per

Duvha Power Station also incurred one Legal Contravention on 04 April 2020 for unit 6. Investigation to identify the root causes and corrective and preventive actions were conducted and the report was submitted to your office on 01/07/2020.

An explanation of all other daily instances of exceedances (including the grace periods) of the minimum emissions requirements are included on the monthly emissions reports submitted to your office.

### **NAEIS** reporting:

Duvha Power Station submitted its annual report on the NAEIS system on the 31st of March 2021.

### General

The rest of the information demonstrating compliance with the emission licence conditions is supplied in the monthly emission reports sent to your office.

Hoping the above will meet your satisfaction.

Supported by

T Madonsela

**ENGINEERING MANAGER: DUVHA POWER STATION** 

Yours sincerely

LChauke

**DUVHA POWER STATION: GENERAL MANAGER**