

#### Generation

Nkangala District Municipality

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Attention:

Mr V Mahlangu

AND

Directorate: Air Quality Management

Services

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## **DUVHA POWER STATION**

Atmospheric Emission License 17/4/AEL/MP312/11/07

GENERAL MANAGER

2021/05/26

DATE



## DUVHA POWER STATION MONTHLY EMISSIONS REPORT Atmospheric Emission License 17/4/AEL/MP312/11/07



### 1 RAW MATERIALS AND PRODUCTS

Raw Materials	Raw Material Type	Units	Maximum Permitted Consumption Rate	Consumption Rate Mar-2021
and	Coal	Tons	1 400 000	443 957.03
Products	Fuel Oil	Tons	5 000	3008.12
Production	Product / By-Product Name	Units	Maximum Production Capacity Permitted	Production Rate Mar-2021
Production Rates		<b>Units</b> GWh	<b>Production Capacity</b>	
	Name		Production Capacity Permitted	Mar-2021

### 2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content	
Sulphur Content	%	0.6 TO >1.2	0.86	
Ash Content	%	27 TO 30	26.98	

# 3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	РМ	SOx	NOx
Unit 1	100	3500	1100
Unit 2	100	3500	1100
Unit 3	100	3500	1100
Unit 4	100	3500	1100
Unit 5	100	3500	1100
Unit 6	100	3500	1100

## 4 ABATEMET TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Minimum Control Efficiency	Efficiency March-2021	Minimum Utilization	Utilization March- 2021
Unit 1	Fabric Filter Plant (FFP)	99%	99.69%	100%	100%
Unit 2	Fabric Filter Plant (FFP)	99%	99.87%	100%	100%
Unit 4	Electro Static Precipitator (ESP)	99.6%	99.78%	100%	100%
Unit 5	Electro Static Precipitator (ESP)	99.6%	Off load	100%	Off load
Unit 6	Electro Static Precipitator (ESP)	99.6%	99.74%	100%	100%
Unit 4	Chemithon (SO3)	99.6%	100%	96%	97.0%
Unit 5	Chemithon (SO3)	99.6%	Off load	96%	Off load
Unit 6	Chemithon (SO3)	99.6%	100%	96%	96.0%

# 5 MONITOR RELIABILITY (%)

Associated Unit/Stack	РМ	SO <sub>2</sub>	NO
Unit 1	100.0	100.0	100.0
Unit 2	100.0	100.0	100.0
Unit 4	100.0	75.8	77.3
Unit 6	99.9	81.4	81.4

#### **6 EMISSION PERFORMANCE**

Table 6.1: Monthly tonnages for the month of March 2021

Associated Unit/Stack	PM (tons)	SO <sub>2</sub> (tons)	NO <sub>x</sub> (tons)	
Unit 1	118.5	4 016	1 795	
Unit 2	20.1	927	639	
Unit 4	18.6	646	336	
Unit 6	119.7	3 877	1 700	
SUM	276.9	9 467	4 469	

Table 6.2: Operating days in compliance to PM AEL Limit - March 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
Unit 1	26	2	3	0	5	56.6
Unit 2	11	0	0	0	0	31.7
Unit 4	5	0	0	0	0	62.8
Unit 6	28	0	0	0	0	63.9
SUM	70	2	3	0	5	

Table 6.3: Operating days in compliance to SOx AEL Limit - March 2021

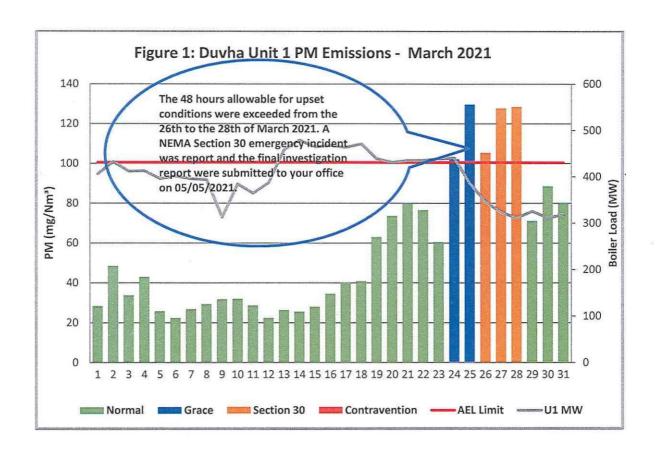
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SOx (mg/Nm³)
Unit 1	31	0	0	0	0	1 841.1
Unit 2	12	0	0	0	0	1 301.8
Unit 4	11	0	0	0	0	1 325.1
Unit 6	29	0	0	0	0	2 003.1
SUM	83	0	0	0	0	

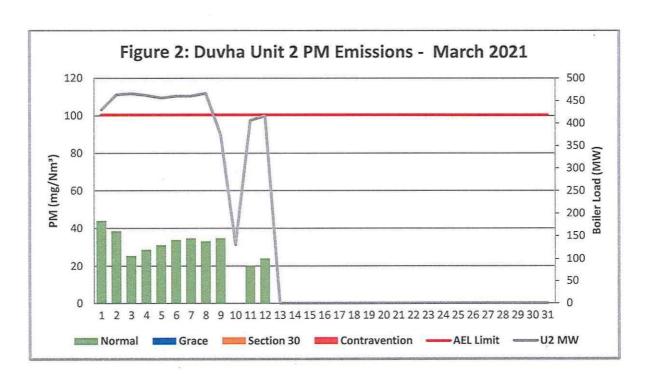
Table 6.4: Operating days in compliance to NOx AEL Limit - March 2021

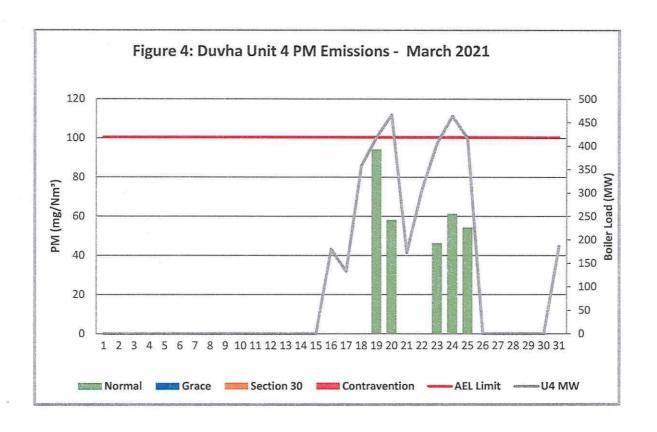
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
Unit 1	31	0	0	0	0	817.7
Unit 2	12	0	0	0	0	883.0
Unit 4	11	0	0	0	0	678.2
Unit 6	29	0	0	0	0	876.6
SUM	83	0	0	0	0	

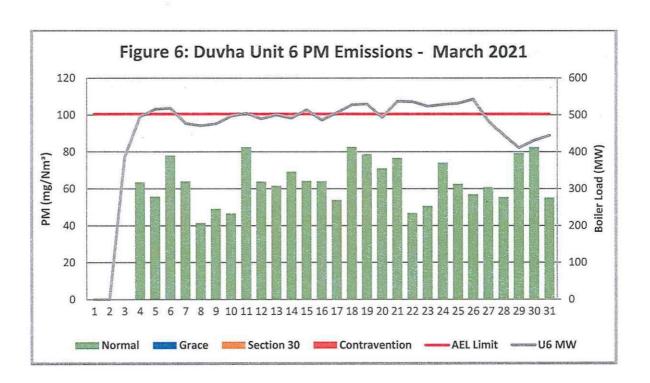
Table 6.5: Legend Description

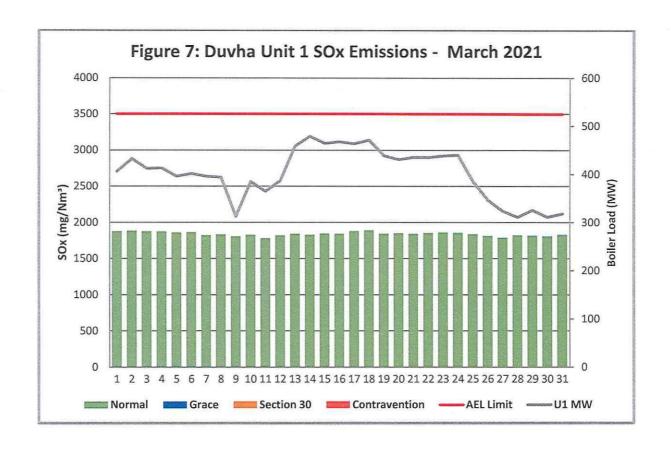
Condition	Colour	Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
Contravention		Emissions above ELV but outside grace or S30 incident conditions

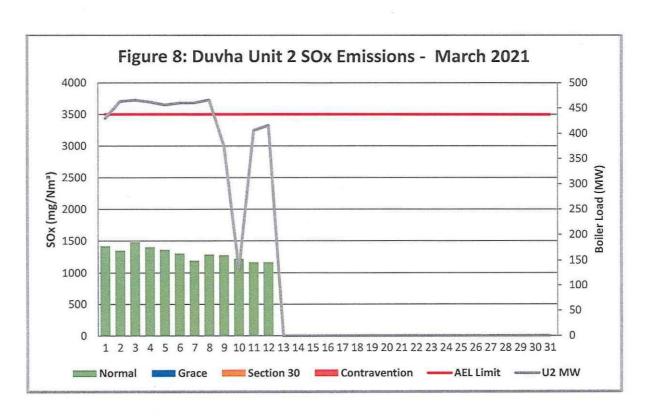


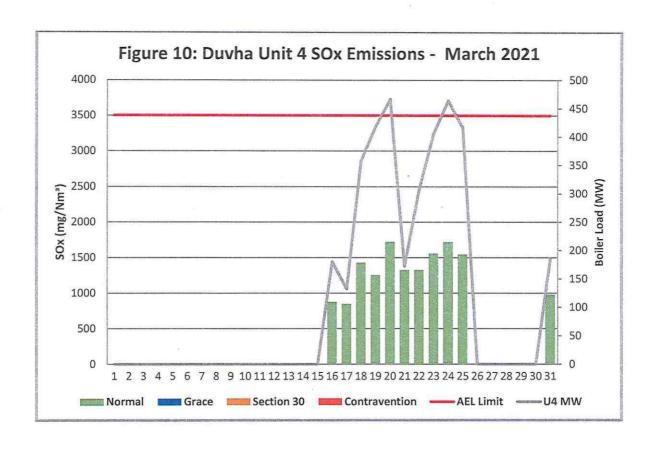


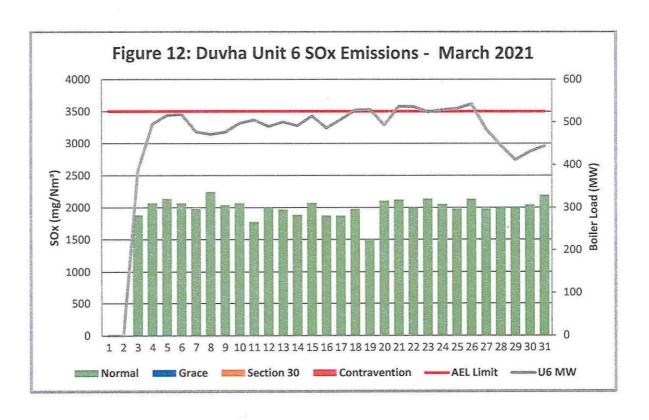


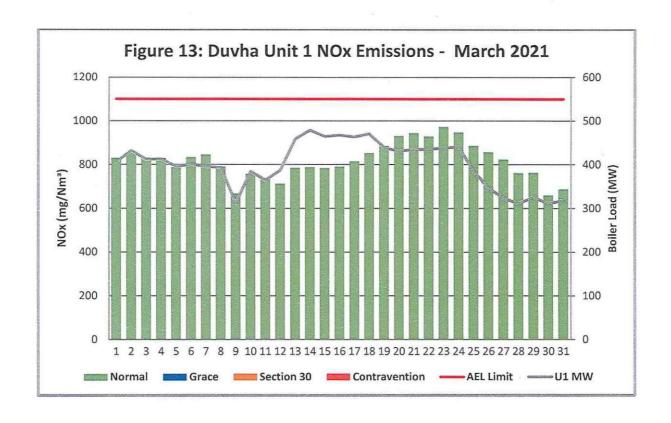


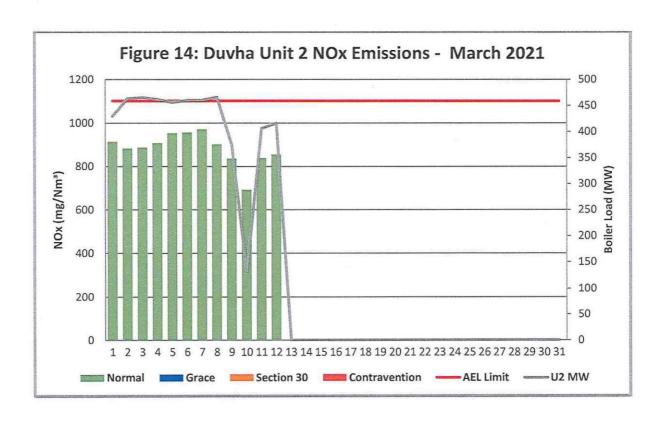


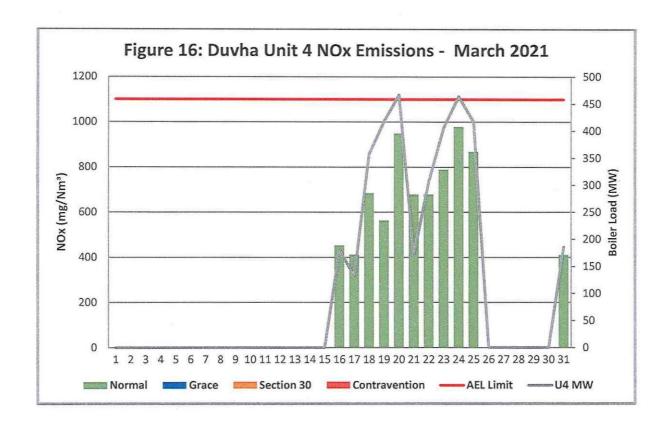


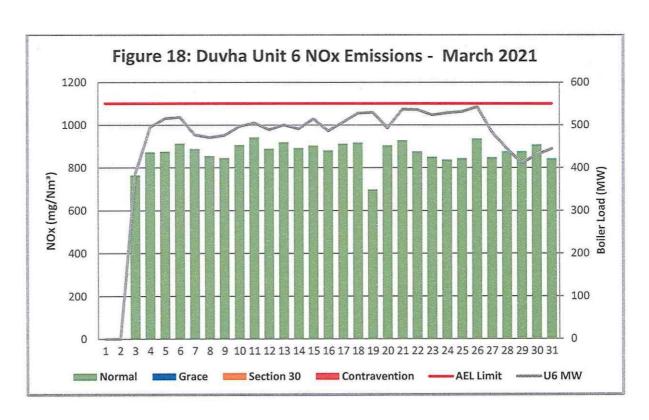












## 7 SHUT DOWN AND LIGHT UP INFORMATION

Tables 7.1: Shut-down and light-up information for the month of March 2021

Unit No.1	E	vent 1
Breaker Open (BO)	3:20 am	2021/03/09
Draught Group (DG) Shut Down (SD)	8:15 am	2021/03/09
BO to DG SD (duration)	00:04:55	DD:HH:MM
Fires in time	9:30 am	2021/03/09
Synch. to Grid (or BC)	2:10 pm	2021/03/09
Fires in to BC (duration)	00:04:40	DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit
Emissions below limit from BC (duration)	n/a	DD:HH:MM

Unit No.2	Eve	ent 1	Event 2		
Breaker Open (BO)	3:35 am	2021/03/09	9:55 pm	2021/03/12	
Draught Group (DG) Shut Down (SD)	6:55 pm	2021/03/09	DG did not trip or SD	DG did not trip or SD	
BO to DG SD (duration)	00:15:20	DD:HH:MM	n/a	DD:HH:MM	
Fires in time	5:40 pm	2021/03/10			
Synch. to Grid (or BC)	10:40 pm	2021/03/10			
Fires in to BC (duration)	00:05:00	DD:HH:MM		DD:HH:MM	
Emissions below limit from BC (end date)	not > limit	not > limit			
Emissions below limit from BC (duration)	n/a	DD:HH:MM		DD:HH:MM	

Unit No.4	Event 1		Event 2		Event 3	
Breaker Open (BO)	BO previously	BO previously	8:50 pm	2021/03/20	8:10 pm	2021/03/25
Draught Group (DG) Shut Down (SD)	n/a	n/a	5:00 am	2021/03/21	DG did not trip or SD	DG did not trip or SD
BO to DG SD (duration)	n/a	DD:HH:MM	00:08:10	DD:HH:MM	n/a	DD:HH:MM
Fires in time	7:50 pm	2021/03/17	1:40 pm	2021/03/21		
Synch. to Grid (or BC)	1:30 am	2021/03/18	12:55 am	2021/03/22		
Fires in to BC (duration)	00:05:40	DD:HH:MM	00:11:15	DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	12:00 am	2021/03/19	2:00 pm	2021/03/22		
Emissions below limit from BC (duration)	00:22:30	DD:HH:MM	00:13:05	DD:HH:MM		DD:HH:MM

Unit No.6	Event 1			
Breaker Open (BO)	BO previously	BO previously		
Draught Group (DG) Shut Down (SD)	n/a	n/a		
BO to DG SD (duration)	n/a	DD:HH:MM		
Fires in time	12:55 am	2021/03/03		
Synch. to Grid (or BC)	5:50 am	2021/03/03		
Fires in to BC (duration)	00:04:55	DD:HH:MM		
Emissions below limit from BC (end date)	12:00 am	2021/03/04		
Emissions below limit from BC (duration)	00:18:10	DD:HH:MM		

#### 8 General

Units 3 and 5 were offload during the month of March 2021.

Units 1, 4 and 6 oxygen monitors were faulty and giving faulty readings. The average Oxygen Standard Reference Method values from QAL 2 reports were used to generate averages for this period.

Unit 4 NOx and SOx monitors reliability were below 80% threshold due to a communication fault between Analyser Control Unit (ACU) and the fuel plant Programmable Logic Controller (PLC). The communication fault between the ACU and the PLC was rectified.

The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission report which will be sent to your office.

#### 9 Complaints and 10 Incidents Register

Refer to addendum A

Boiler Flant Engineering

Manager

25 May 2021

Date

Environmental Manager

2021/05/25

Date

Engineering Manager

25 May 2021

Date

Compiled by:

**Environmental Officer** 

For:

Nkangala District Municipality

Air Quality Officer

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D Herbst

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Group Technology Engineering

R Rampiar

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Duvha Power Station:

Engineering Manager
Operating Manager
Maintenance Manager
Production Manager

Boiler Engineering Manager

System Engineer

Environmental Manager

## ADDENDUM TO MONTHLY EMISSIONS REPORT

### 9 COMPLAINTS REGISTER

Table 9. Complaints for the month of March 2021

Source Code / Name	Root Cause Analysis	Calculation of Impacts / emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date measure will be implemented
No complaints we	ere received during the month of March	2021.		16	
				-7	

## 10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER

To be completed in the case of a S30 incident or a legal contravention:

Unit no	Incident Start Date	Incident End Date	Incident Cause	Remedial action	S30 initial notification sent	Date S30 investigation report sent	Date DEA Acknowledgment	Date DEA Acceptable	Comments / Reference No.
Unit 1	26/03/2021	28/03/2021	Failure to timeously manage the risk of high water inflow into the ash sump negatively affecting dusting and ashing leading into high emissions.	1. Review procedure Bl083 to include a scenario of excessive water inflow into the ash sump. 2. Create an awareness to immediately do unit load reduction to a minimum to avoid exceedance as per emissions procedure Bl090. 3. Maintenance to create awareness to escalate late permit issuing. 4. Review procedure Bl090 to allocate coordination responsibilities to production department and include a risk assessment to mitigate high emissions and section 30 violations.	09/04/2021	05/05/2021	Acknowledgme receiv		None