

#### Generation

Nkangala District Municipality Date: 2021/	1/06/28
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#### **DUVHA POWER STATION**

Atmospheric Emission License 17/4/AEL/MP312/11/07

2021/06/30

IERAL MANAGER DATE



# DUVHA POWER STATION MONTHLY EMISSIONS REPORT Atmospheric Emission License 17/4/AEL/MP312/11/07



#### **1 RAW MATERIALS AND PRODUCTS**

Raw Materials	Naw Material Type		Maximum Permitted Consumption Rate	Consumption Rate May-2021
and	Coal	Tons	1 400 000	624 189.85
Products	Fuel Oil	Tons	5 000	3149.2
Production	Product / By-Product Name	Units	Maximum Production Capacity Permitted	Production Rate May- 2021
Rates	Energy	GWh	3600	1 047.00
	Ash	Tons	not specified	165535.15

#### **2 ENERGY SOURCE CHARACTERISTICS**

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
Sulphur Content	%	0.6 TO >1.2	0.94
Ash Content	%	27 TO 30	26.52

## 3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	РМ	SOx	NOx
Unit 1	100	3500	1100
Unit 2	100	3500	1100
Unit 3	100	3500	1100
Unit 4	100	3500	1100
Unit 5	100	3500	1100
Unit 6	100	3500	1100

#### **4 ABATEMET TECHNOLOGY (%)**

Associated Unit/Stack	Technology Type	Minimum Control Efficiency	Efficiency May-2021	Minimum Utilization	Utilization May- 2021
Unit 1	Fabric Filter Plant (FFP)	99%	99.79%	100%	100%
Unit 2	Fabric Filter Plant (FFP)	99%	99.81%	100%	100%
Unit 4	Electro Static Precipitator (ESP)	99.6%	99.77%	100%	100%
Unit 5	Electro Static Precipitator (ESP)	99.6%	Off load	100%	Off load
Unit 6	Electro Static Precipitator (ESP)	99.6%	99.79%	100%	100%
Unit 4	Chemithon (SO3)	99.6%	100%	96%	97.00%
Unit 5	Chemithon (SO3)	99.6%	Off load	96%	Off load
Unit 6	Chemithon (SO3)	99.6%	100%	96%	98.00%

## **5 MONITOR RELIABILITY (%)**

Associated Unit/Stack	РМ	SO₂	NO
Unit 1	97.2	99.3	100.0
Unit 2	99.7	90.9	90.9
Unit 4	100.0	98.2	99.6
Unit 6	100.0	79.8	79.8

#### **6 EMISSION PERFORMANCE**

Table 6.1: Monthly tonnages for the month of May 2021

Associated Unit/Stack	PM (tons)	SO <sub>2</sub> (tons)	NO <sub>x</sub> (tons)
Unit 1	71.0	3 855	1 623
Unit 2	84.5	2 623	1 874
Unit 4	48.3	1 742	919
Unit 6	105.6	4 924	2 042
SUM	309.4	13 145	6 457

Table 6.2: Operating days in compliance to PM AEL Limit - May 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
Unit 1	28	0	0	0	0	35.2
Unit 2	31	0	0	0	0	38.2
Unit 4	14	0	0	0	0	51.6
Unit 6	27	4	0	0	4	64.2
SUM	100	4	0	0	4	

Table 6.3: Operating days in compliance to SOx AEL Limit - May 2021

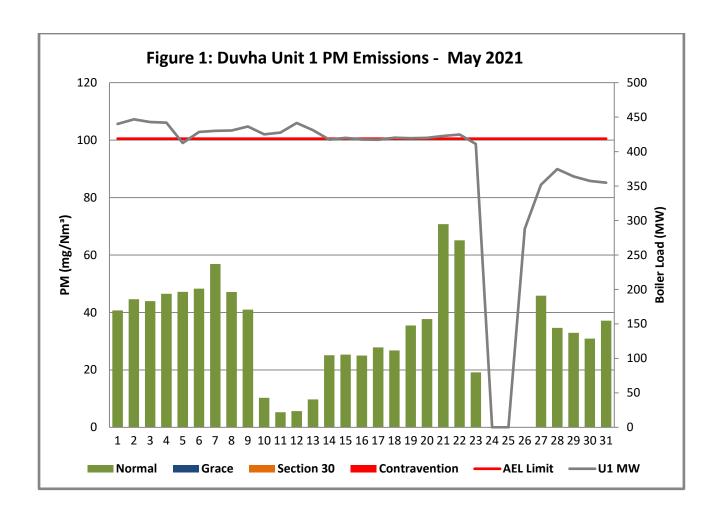
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SOx (mg/Nm³)
Unit 1	29	0	0	0	0	1 820.6
Unit 2	31	0	0	0	0	1 185.6
Unit 4	15	0	0	0	0	1 759.1
Unit 6	31	0	0	0	0	2 402.8
SUM	106	0	0	0	0	

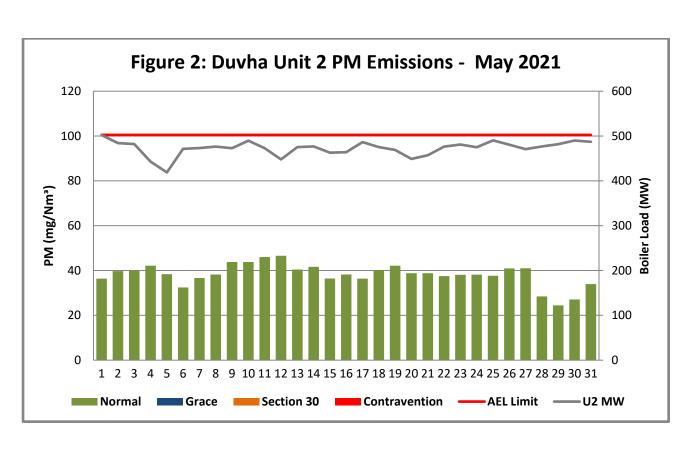
Table 6.4: Operating days in compliance to NOx AEL Limit - May 2021

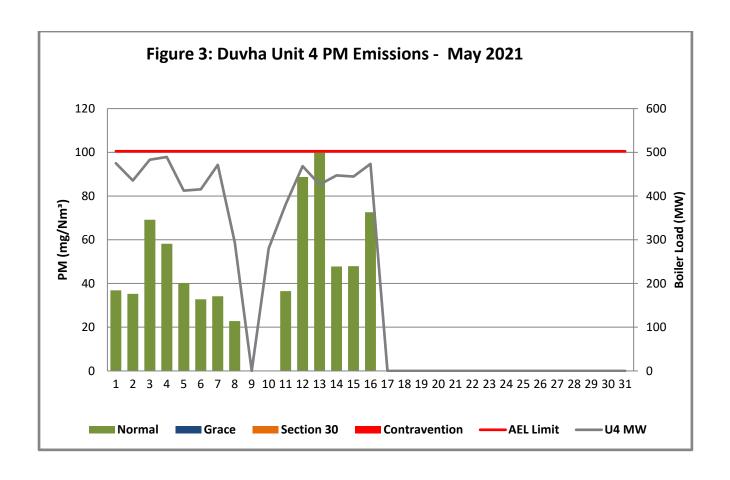
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
Unit 1	29	0	0	0	0	762.2
Unit 2	31	0	0	0	0	846.2
Unit 4	15	0	0	0	0	925.8
Unit 6	31	0	0	0	0	996.4
SUM	106	0	0	0	0	

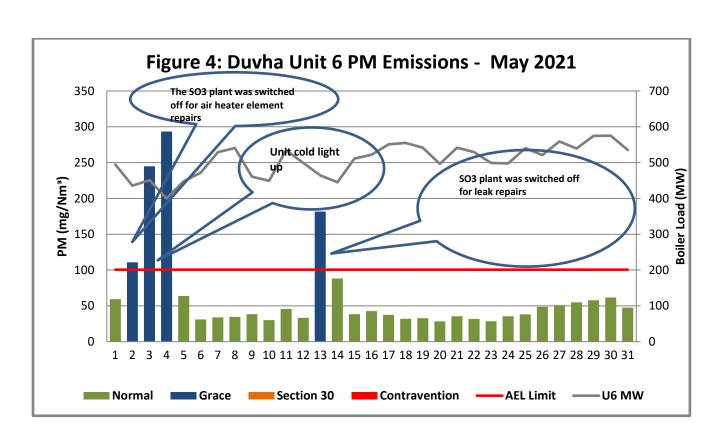
Table 6.5: Legend Description

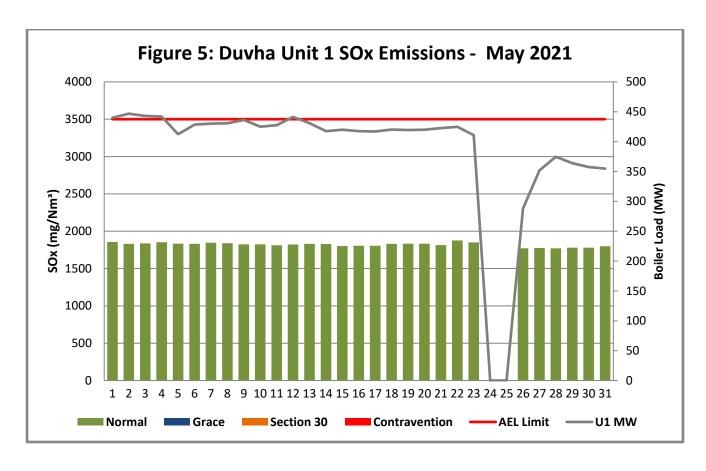
Condition	Colour	Description	
Normal		Emissions below Emission Limit Value (ELV)	
Grace		Emissions above the ELV during grace period	
Section 30		Emissions above ELV during a NEMA S30 incident	
Contravention		Emissions above ELV but outside grace or S30 incident conditions	

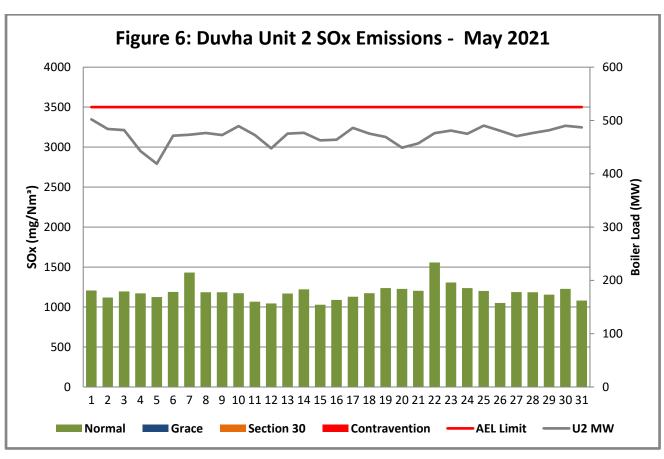


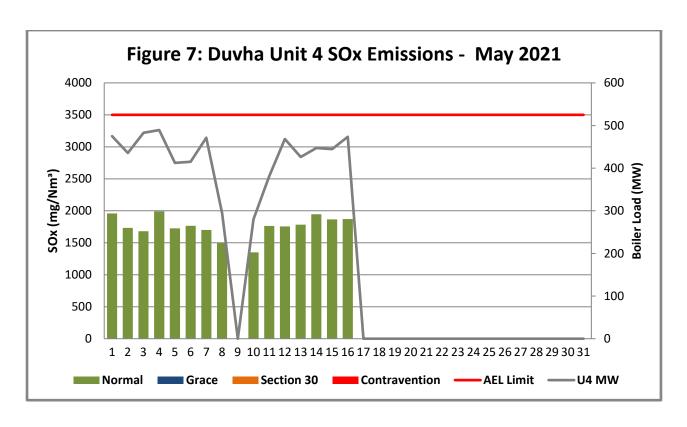


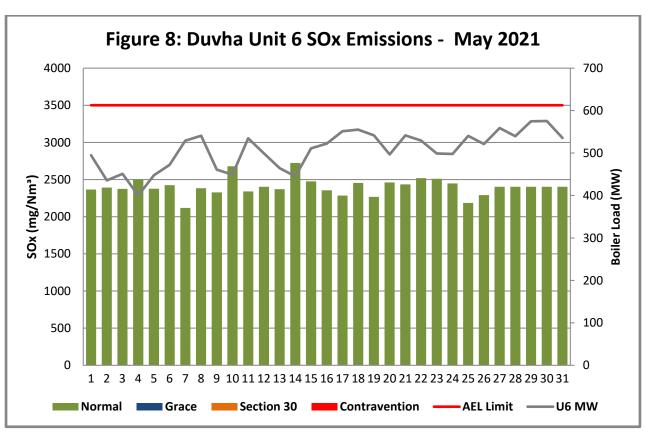


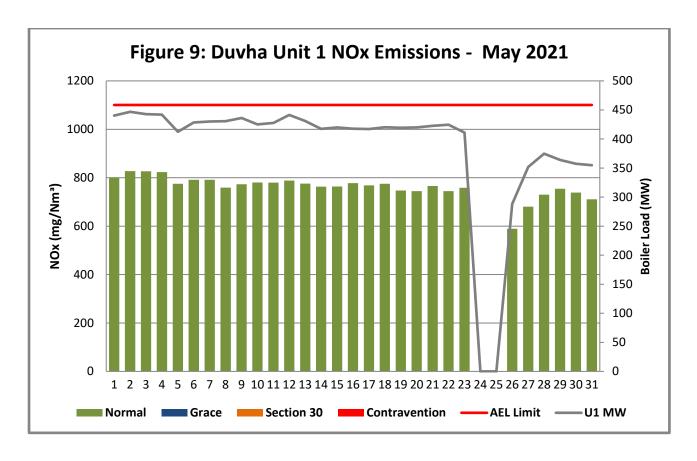


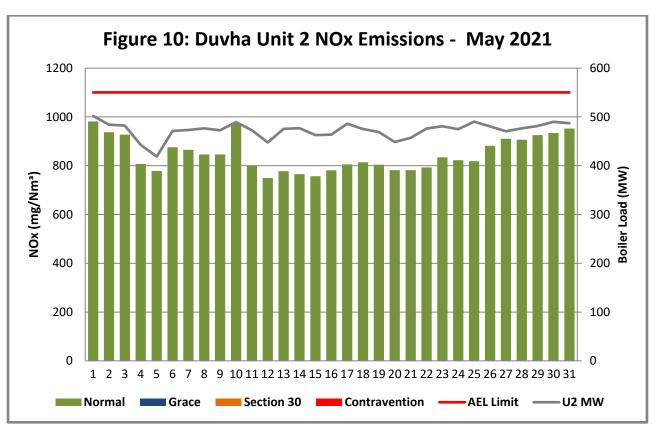


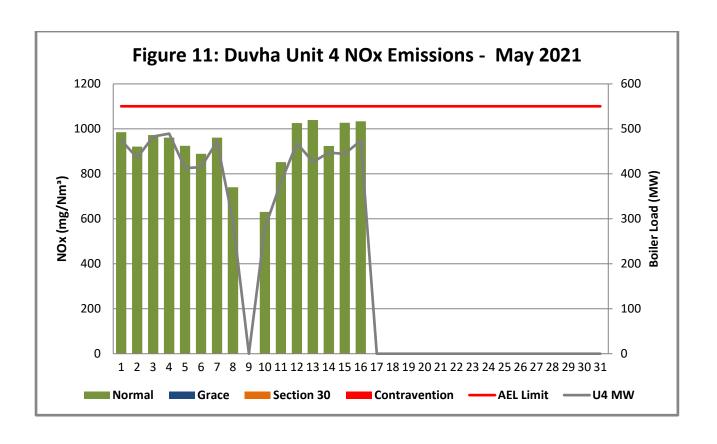


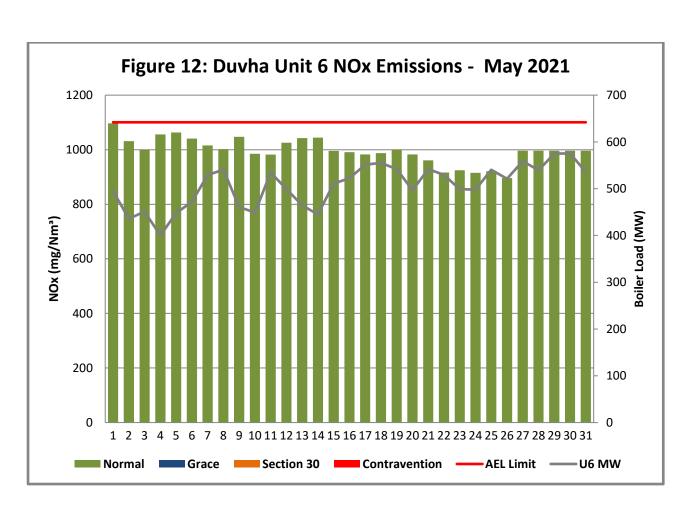












#### **7 SHUT DOWN AND LIGHT UP INFORMATION**

Tables 7.1: Shut-down and light-up information for the month of May 2021

Unit No.1		Event 1
Breaker Open (BO)	11:55 pm	2021/05/23
Draught Group (DG) Shut Down (SD)	7:55 pm	2021/05/25
BO to DG SD (duration)	01:20:00	DD:HH:MM
Fires in time	10:20 am	2021/05/26
Synch. to Grid (or BC)	2021/05/27	5:10 pm
Fires in to BC (duration)	00:06:50	DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit
Emissions below limit from BC (duration)	n/a	DD:HH:MM

Unit No.4	Eve	ent 1	Event 2		
Breaker Open (BO)	11:40 pm	2021/05/08	3:15 pm	2021/05/16	
Draught Group (DG) Shut Down (SD)	5:25 am	2021/05/09	DG did not trip or SD	DG did not trip or SD	
BO to DG SD (duration)	00:05:45	DD:HH:MM	n/a	DD:HH:MM	
Fires in time	7:25 pm	2021/05/09			
Synch. to Grid (or BC)	12:30 am	2021/05/10			
Fires in to BC (duration)	00:05:05	DD:HH:MM	DD:HH:MM		
Emissions below limit from BC (end date)	not > limit	not > limit			
Emissions below limit from BC (duration)	n/a	DD:HH:MM		DD:HH:MM	

Unit No.6	Eve	nt 1	Event 2		
Breaker Open (BO)	BO previously	BO previously	1:50 am	2021/05/03	
Draught Group (DG) Shut Down (SD)	n/a	n/a	3:05 am	2021/05/03	
BO to DG SD (duration)	n/a	DD:HH:MM	00:01:15	DD:HH:MM	
Fires in time	10:25 pm	2021/04/29	8:55 am	2021/05/03	
Synch. to Grid (or BC)	ch. to Grid (or BC) 3:45 am		11:35 am	2021/05/03	
Fires in to BC (duration)	00:05:20	DD:HH:MM	00:02:40	DD:HH:MM	

Emissions below limit from BC (end date)	8:00 am	2021/05/01	12:00 am	2021/05/05	
Emissions below limit from BC (duration)	01:04:15	DD:HH:MM	01:12:25	DD:HH:MM	

#### 8 General

Units 3 and 5 were offload during the month of May 2021.

Units 1, 2 and 4 oxygen monitors were faulty and giving faulty readings for the month of May 2021. The average Oxygen Standard Reference Method values from QAL 2 reports were used to generate averages for this period.

The NOx and SOx monitors' data reliability for unit 6 was less than the 80% threshold for the month of May 2021 due to a faulty analyser control unit (ACU MK5 Assy and keyboard). Additionally, there was a communication fault between the analyser control unit (ACU) and the distributed control system (DCS) and the visual automation (VA). It causes the gas analyser signals not to be transmitted from the monitors to the DCS and VA.

The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission report which will be sent to your office.

#### 9 Complaints and 10 Incidents Register

Refer to addendum A

Mowelleno	28 June 2021	The spo	2021/06/29
Boller Plant Engineering		Environmental	
Manager	Date	Manager	Date

Engineering Manager Date

Compiled by: Environmental Officer

Nkangala District

For: Municipality Air Quality Officer

Copies: Eskom Environmental Management D Herbst

B Mccourt

R

Group Technology Engineering Rampiar

E Patel

Duvha Power Station:

Engineering Manager

Operating Manager Maintenance

Manager Production Manager

Boiler Engineering Manager

System Engineer Environmental Manager

#### ADDENDUM TO MONTHLY EMISSIONS REPORT

#### 9 COMPLAINTS REGISTER

Table 9. Complaints for the month of May 2021

Source Code / Name	Root Cause Analysis	Calculation of Impacts / emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date measure will be implemented		
No complaints were received during the month of May 2021.							

# 10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER

To be completed in the case of a S30 incident or a legal contravention:

Unit no		Incident Start Date	Incident End Date	Incident Cause	Remedial action	S30 initial notification sent	Date S30 investigation report sent	Date DEA Acknowledgment	Date DEA Acceptable	Comments / Reference No.
No Section 30 or legal contravention incident incurred during the month of May 2021.										