



Generation

Nkangala District
Municipality
P O Box 437
Middleburg
1050

Attention:

Mr V Mahlangu

AND

Directorate: Air Quality Management
Services
The Chief Director:
Mr S S Maluleka
Department of Environmental Services
Private Bag X447
PRETORIA
0001
Tel: (012) 310 3263
Fax: (012) 320
0488

Date: 2021/08/25

Enquiries: Duvha Environmental Management

☎ +27 13 690 0445

☎ +27 66 212 2105

Enquiries: Ms Simthandile Nhlapo

☎ +27 13 690 0421

☎ +27 66 212 2105

Total number of pages: 14

Total number of annexes:1

DUVHA POWER STATION

Atmospheric Emission License 17/4/AEL/MP312/11/07



GENERAL MANAGER

2021/08/31

DATE

DUVHA POWER STATION MONTHLY EMISSIONS REPORT
 Atmospheric Emission License 17/4/AEL/MP312/11/07



1 RAW MATERIALS AND PRODUCTS

Raw Materials and Products	Raw Material Type	Units	Maximum Permitted Consumption Rate	Consumption Rate Jul-2021
	Coal	Tons	1 400 000	523 500.76
Fuel Oil	Tons	5 000	2919.46	

Production Rates	Product / By-Product Name	Units	Maximum Production Capacity Permitted	Production Rate Jul-2021
	Energy	GWh	3600	881.45
Ash	Tons	not specified	141135.80	

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
Sulphur Content	%	0.6 TO >1.2	0.89
Ash Content	%	27 TO 30	26.96

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SO _x	NO _x
Unit 1	100	3500	1100
Unit 2	100	3500	1100
Unit 3	100	3500	1100
Unit 4	100	3500	1100
Unit 5	100	3500	1100
Unit 6	100	3500	1100

4 ABATEMET TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Minimum Control Efficiency	Efficiency JULY-2021	Minimum Utilization	Utilization JULY-2021
Unit 1	Fabric Filter Plant (FFP)	99%	99.72%	100%	100%
Unit 2	Fabric Filter Plant (FFP)	99%	99.82%	100%	100%
Unit 4	Electro Static Precipitator (ESP)	99.6%	Offload	100%	Offload
Unit 5	Electro Static Precipitator (ESP)	99.6%	99.82%	100%	100%
Unit 6	Electro Static Precipitator (ESP)	99.6%	99.78%	100%	100%
Unit 4	Chemithon (SO ₃)	99.6%	Offload	96%	Offload
Unit 5	Chemithon (SO ₃)	99.6%	100%	96%	97%
Unit 6	Chemithon (SO ₃)	99.6%	100%	96%	96%

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	PM	SO ₂	NO
Unit 1	100.0	100.0	100.0
Unit 2	100.0	99.1	99.8
Unit 5	100.0	87.2	87.2
Unit 6	99.7	99.2	99.7

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of July 2021

Associated Unit/Stack	PM (tons)	SO ₂ (tons)	NO _x (tons)
Unit 1	58.1	2 640	1 158
Unit 2	45.7	1 355	1 024
Unit 5	84.1	2 367	1 444

Unit 6	77.3	2 802	1 335
SUM	265.2	9 164	4 961

Table 6.2: Operating days in compliance to PM AEL Limit - July 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm ³)
Unit 1	17	0	0	0	0	44.4
Unit 2	16	0	0	0	0	48.1
Unit 5	30	0	0	0	0	46.2
Unit 6	19	4	1	0	5	54.2
SUM	82	4	1	0	5	

Table 6.3: Operating days in compliance to SOx AEL Limit - July 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SOx (mg/Nm ³)
Unit 1	17	0	0	0	0	2 027.0
Unit 2	18	0	0	0	0	1 201.0
Unit 5	28	0	0	0	0	1 394.7
Unit 6	28	0	0	0	0	1 668.5
SUM	91	0	0	0	0	

Table 6.4: Operating days in compliance to NOx AEL Limit - July 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm ³)
Unit 1	17	0	0	0	0	887.3
Unit 2	18	0	0	0	0	907.4
Unit 5	28	0	0	0	0	845.9
Unit 6	28	0	0	0	0	804.7
SUM	91	0	0	0	0	

Table 6.5: Legend Description

Condition	Colour	Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
Contravention		Emissions above ELV but outside grace or S30 incident conditions

Figure 1: Duvha Unit 1 PM Emissions - July 2021

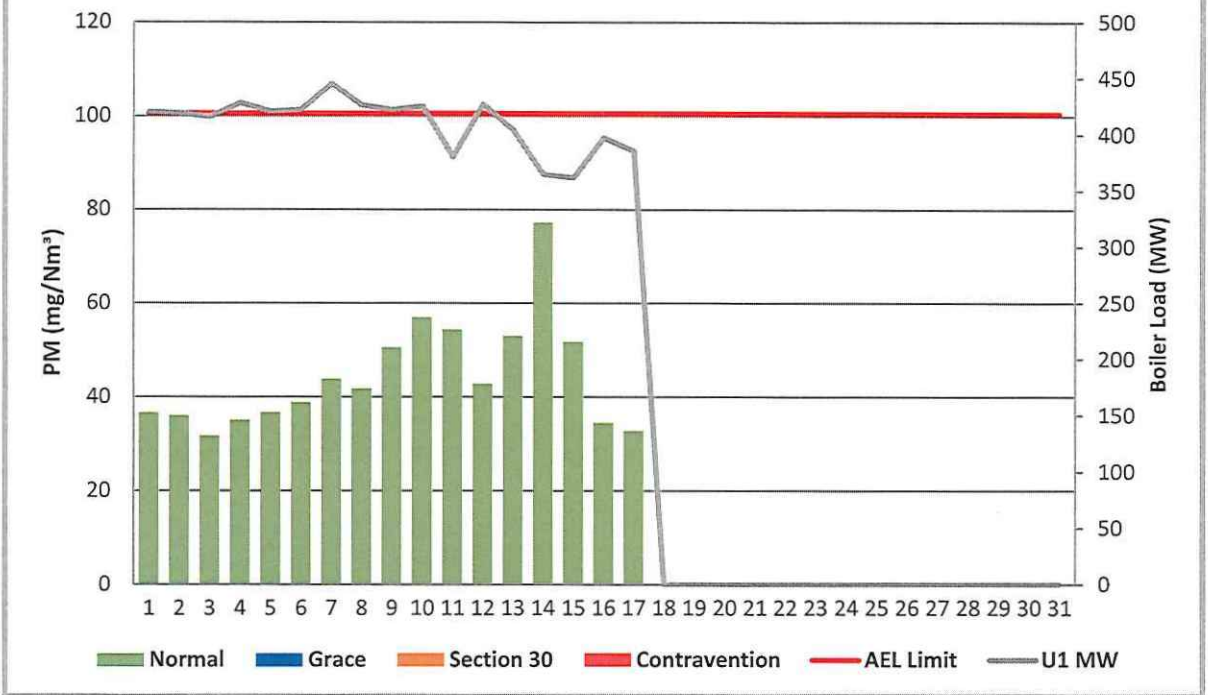


Figure 2: Duvha Unit 2 PM Emissions - July 2021

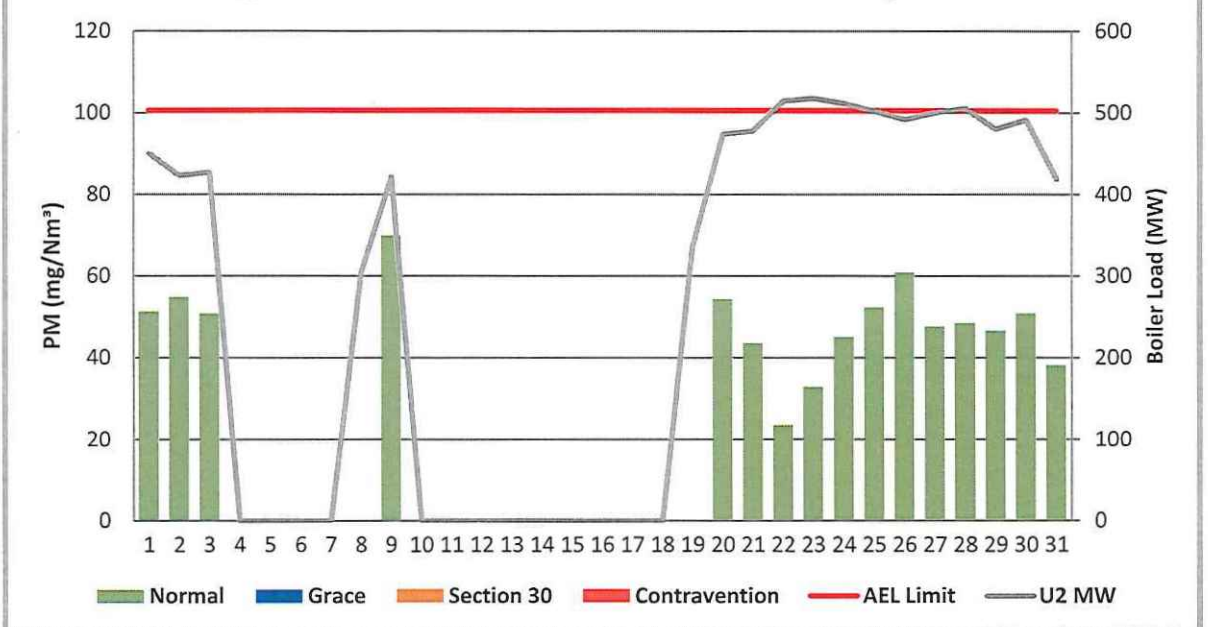


Figure 3: Duvha Unit 5 PM Emissions - July 2021

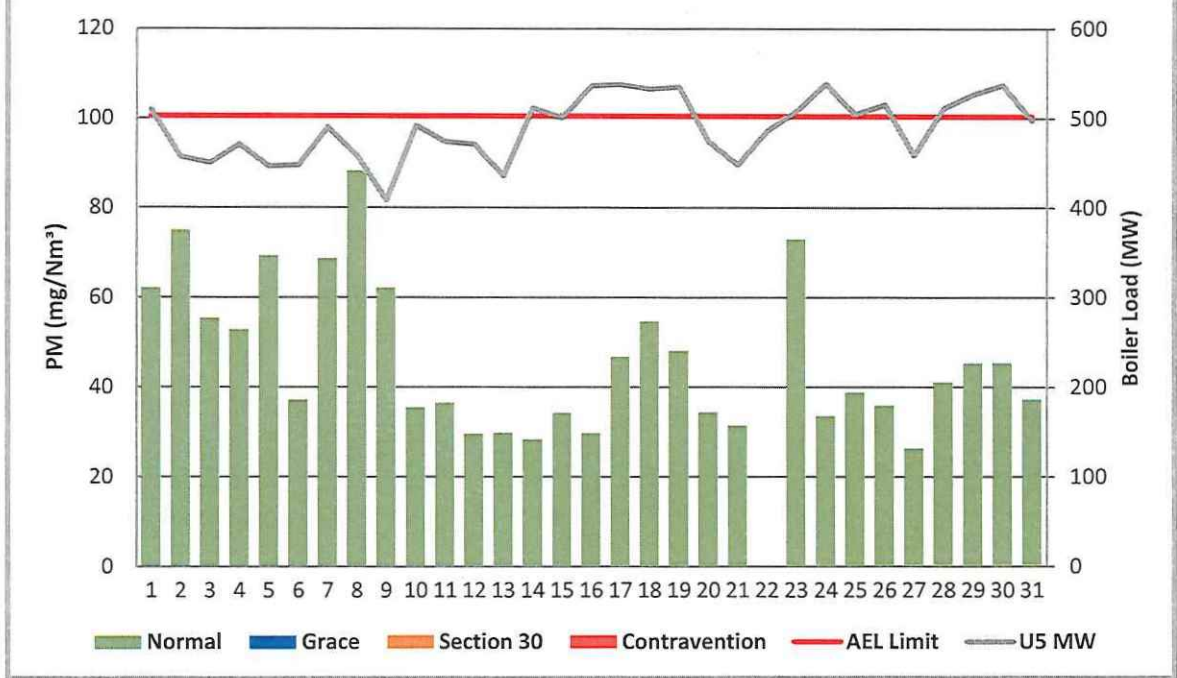


Figure 4: Duvha Unit 6 PM Emissions - July 2021

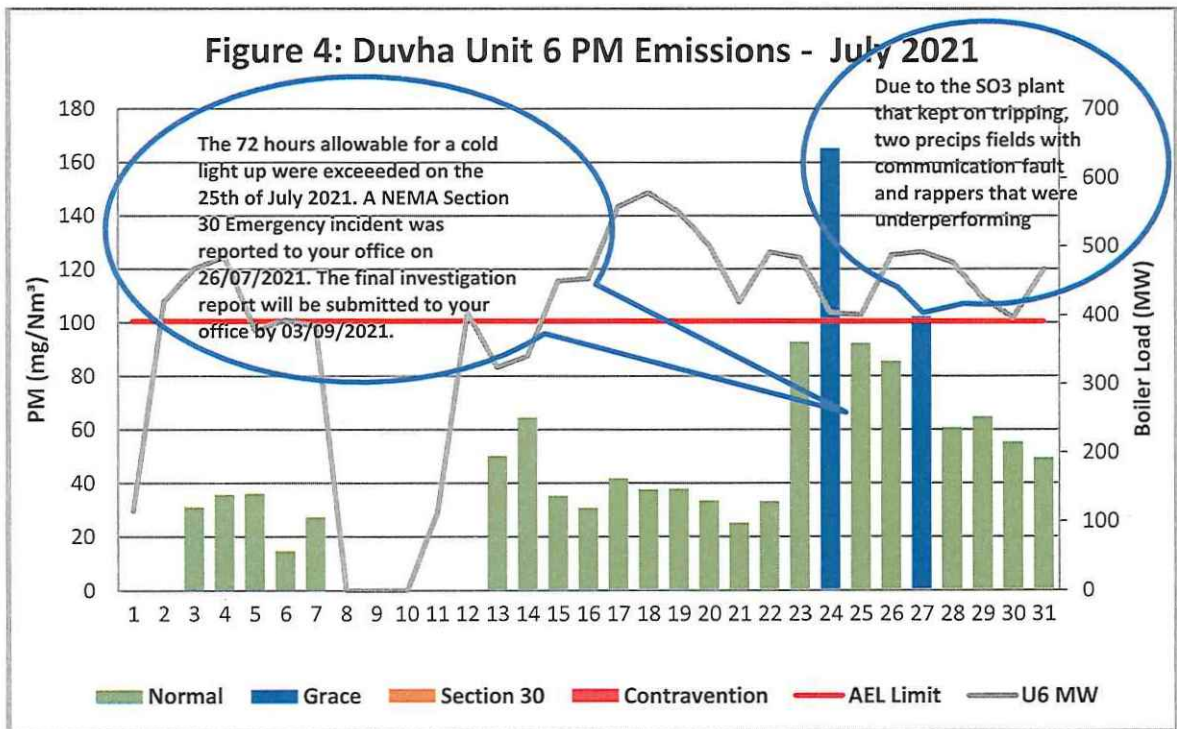


Figure 5: Duvha Unit 1 SOx Emissions - July 2021

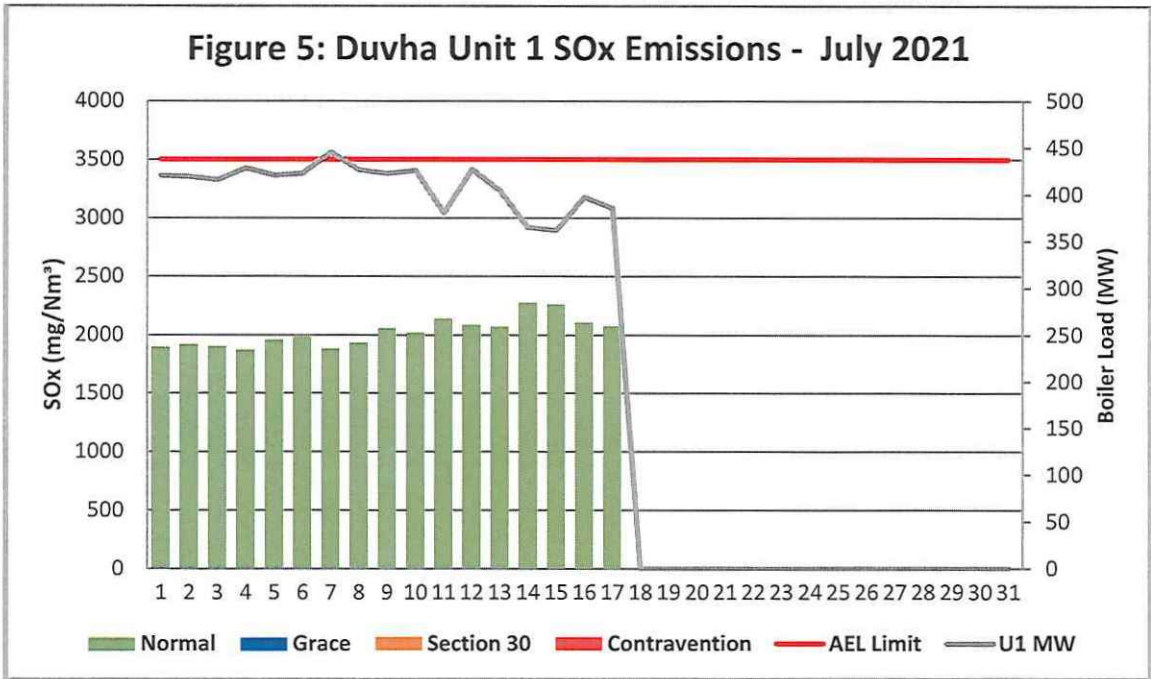


Figure 6: Duvha Unit 2 SOx Emissions - July 2021

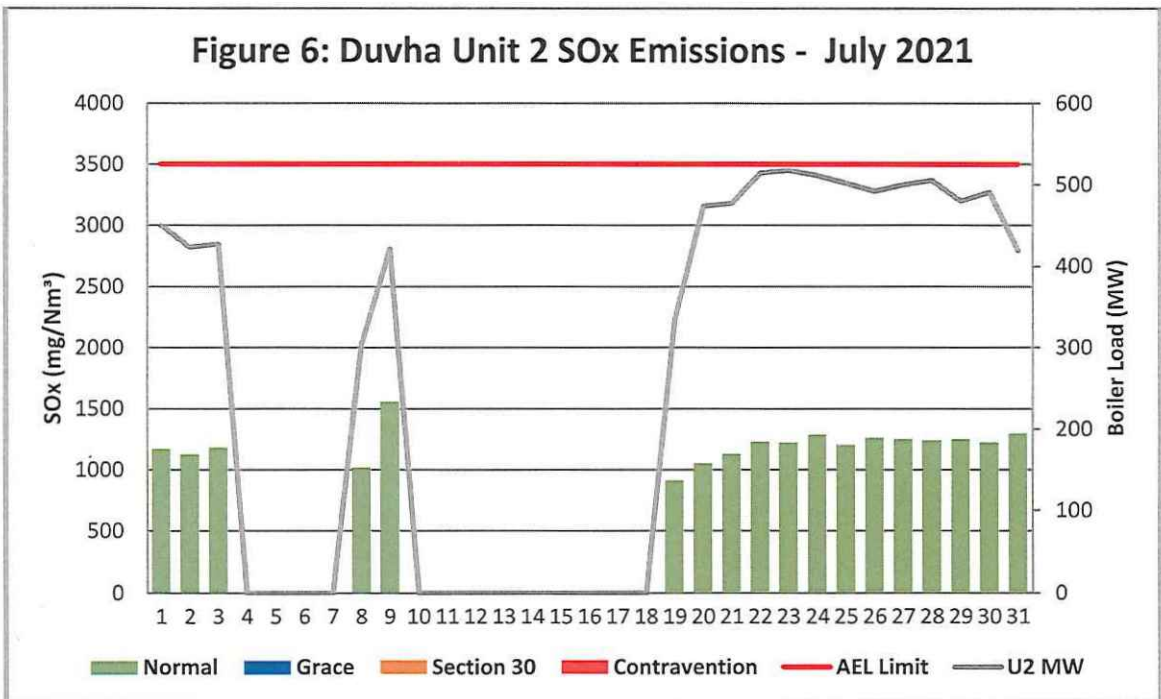


Figure 7: Duvha Unit 5 SOx Emissions - July 2021

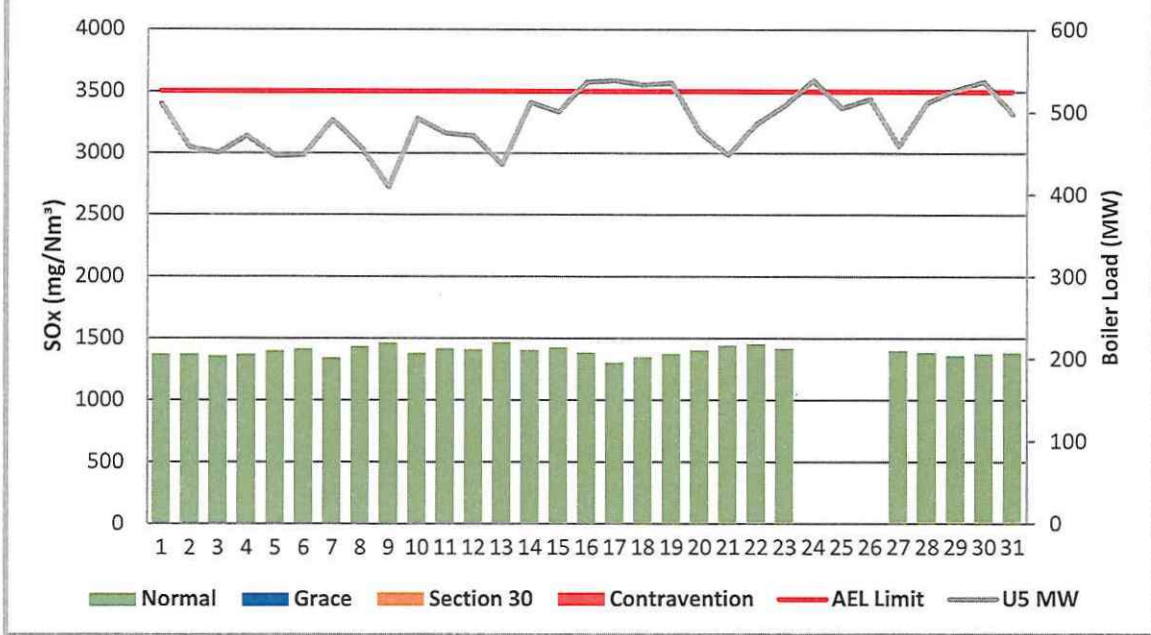


Figure 8: Duvha Unit 6 SOx Emissions - July 2021

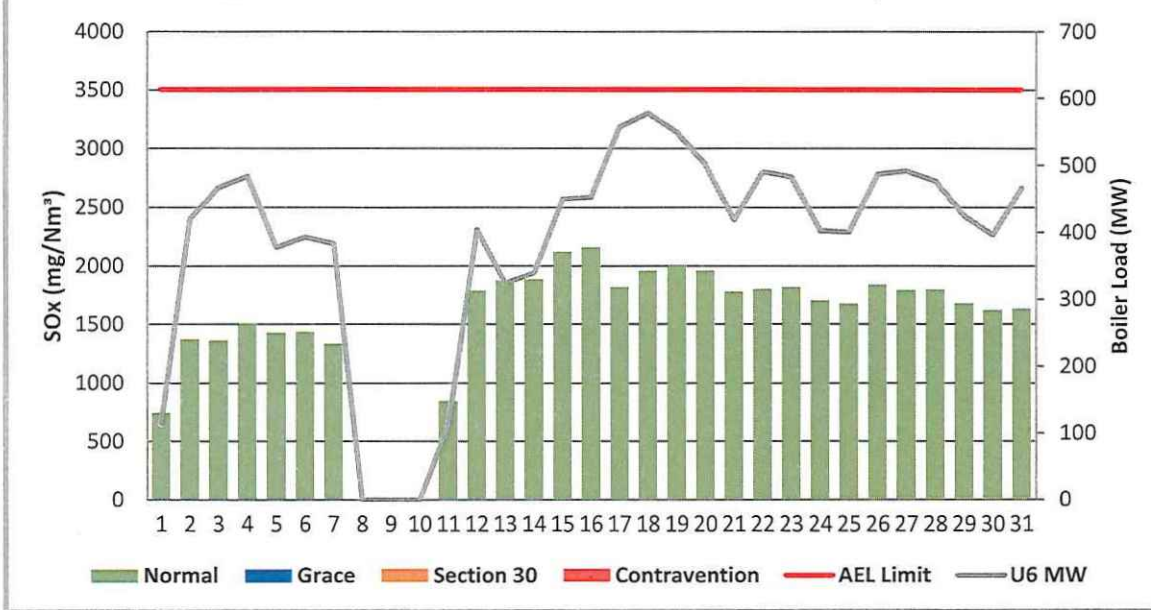


Figure 9: Duvha Unit 1 NOx Emissions - July 2021

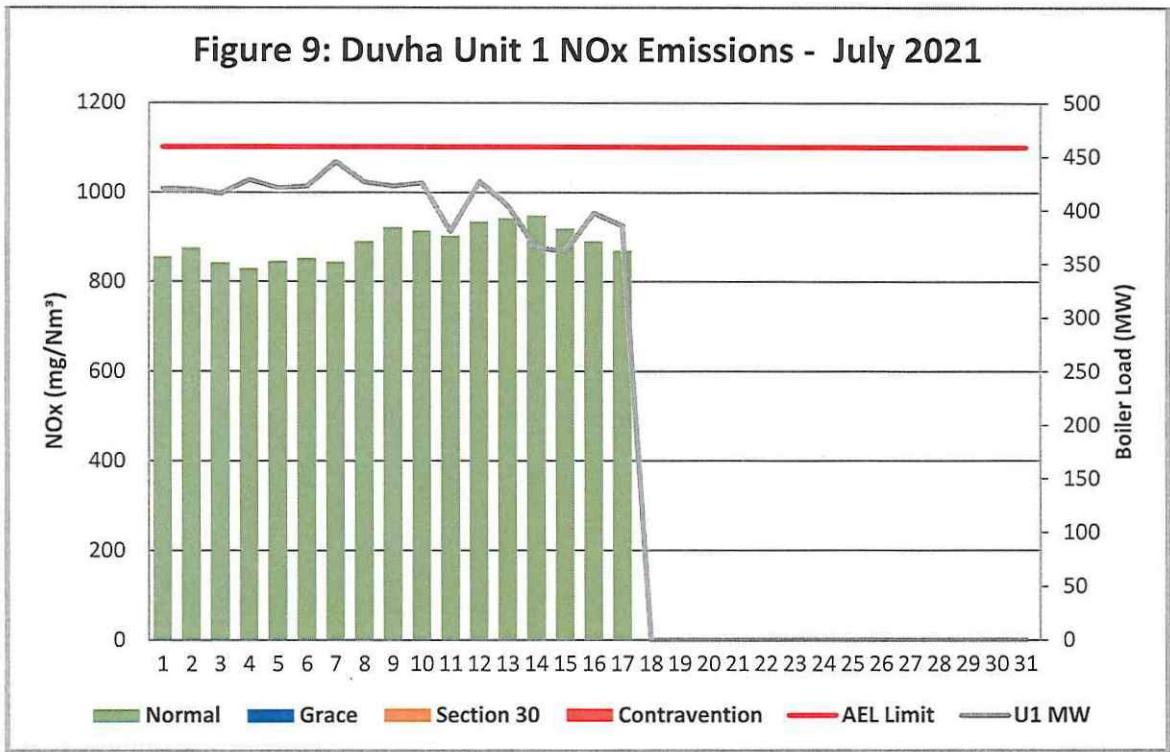


Figure 10: Duvha Unit 2 NOx Emissions - July 2021

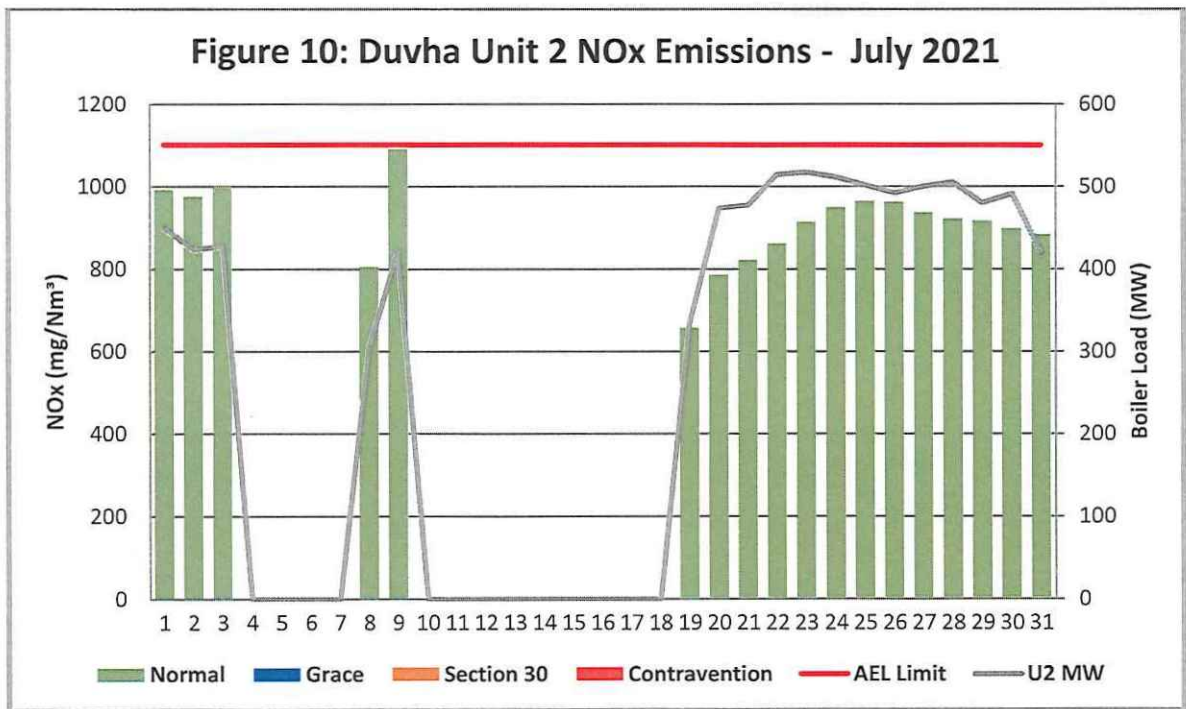


Figure 11: Duvha Unit 5 NOx Emissions - July 2021

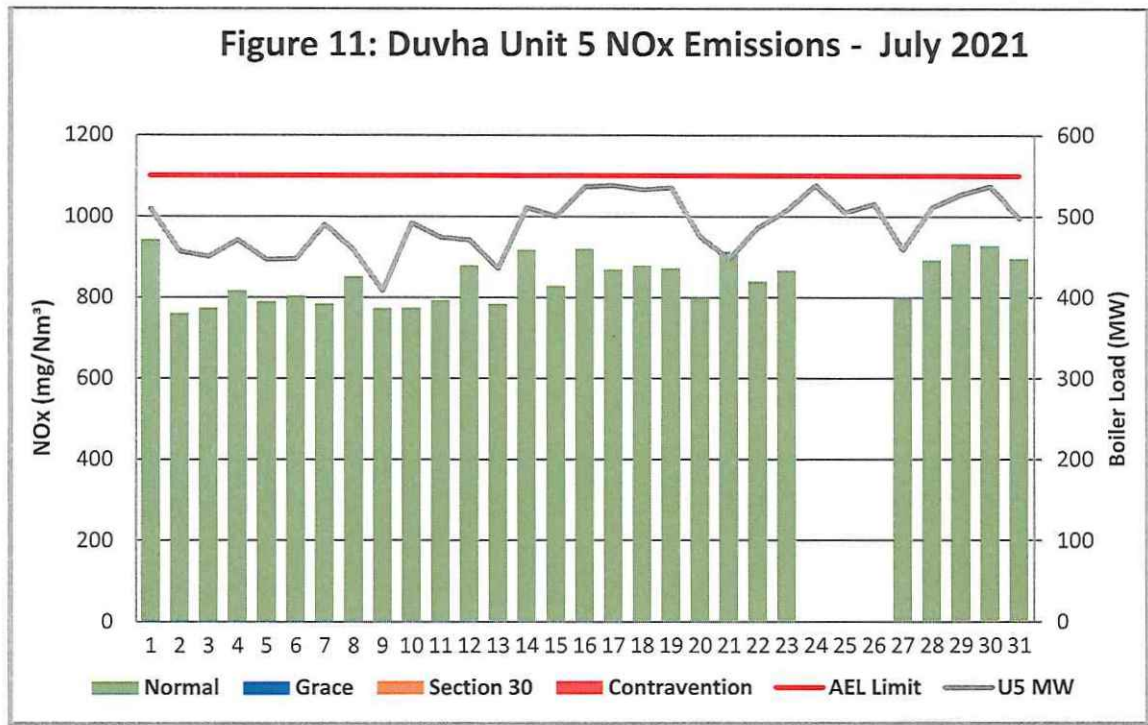
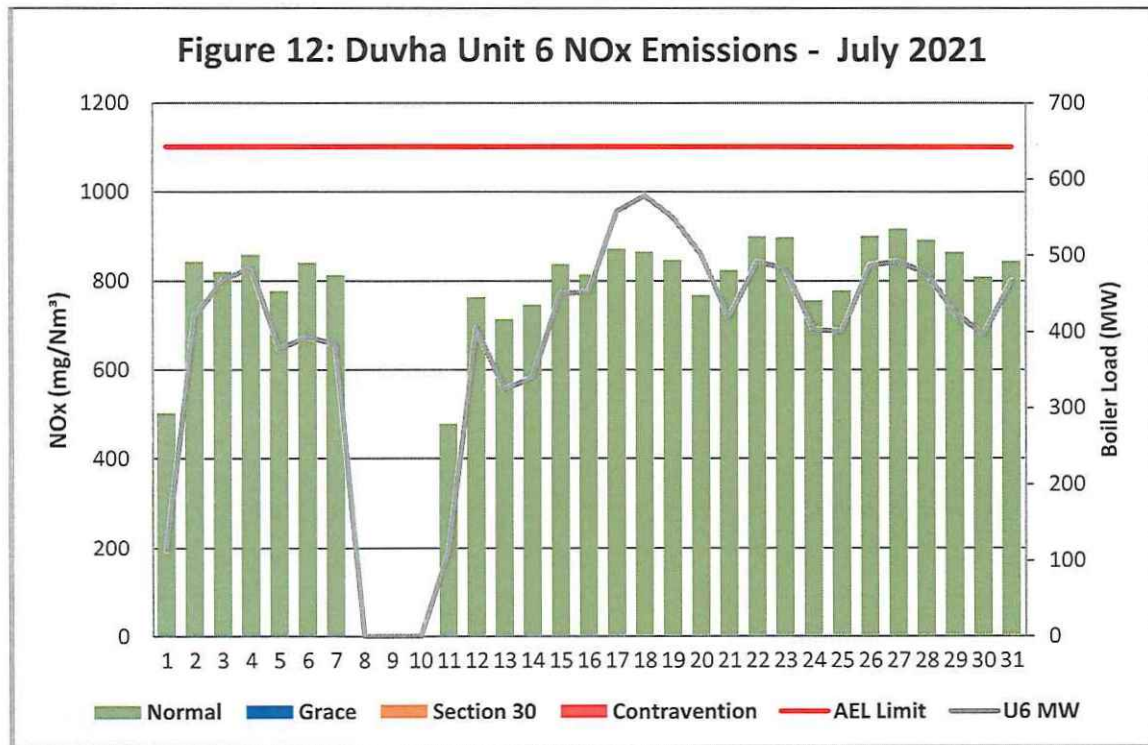


Figure 12: Duvha Unit 6 NOx Emissions - July 2021



7 SHUT DOWN AND LIGHT UP INFORMATION

Tables 7.1: Shut-down and light-up information for the month of July 2021

Unit No.1	<i>Event 1</i>	
Breaker Open (BO)	<i>4:50 pm</i>	<i>2021/07/17</i>
Draught Group (DG) Shut Down (SD)	<i>DG did not trip or SD</i>	<i>DG did not trip or SD</i>
BO to DG SD (duration)	<i>n/a</i>	DD:HH:MM
Fires in time		
Synch. to Grid (or BC)		
Fires in to BC (duration)		DD:HH:MM
Emissions below limit from BC (end date)		
Emissions below limit from BC (duration)		DD:HH:MM

Unit No.2	<i>Event 1</i>		<i>Event 2</i>	
Breaker Open (BO)	<i>9:35 pm</i>	<i>2021/07/03</i>	<i>9:20 pm</i>	<i>2021/07/09</i>
Draught Group (DG) Shut Down (SD)	<i>11:20 am</i>	<i>2021/07/04</i>	<i>2:10 pm</i>	<i>2021/07/10</i>
BO to DG SD (duration)	<i>00:13:45</i>	DD:HH:MM	<i>00:16:50</i>	DD:HH:MM
Fires in time	<i>10:40 am</i>	<i>2021/07/08</i>	<i>3:20 am</i>	<i>2021/07/19</i>
Synch. to Grid (or BC)	<i>5:05 pm</i>	<i>2021/07/08</i>	<i>2:50 pm</i>	<i>2021/07/19</i>
Fires in to BC (duration)	<i>00:06:25</i>	DD:HH:MM	<i>00:11:30</i>	DD:HH:MM
Emissions below limit from BC (end date)	<i>not > limit</i>	<i>not > limit</i>	<i>not > limit</i>	<i>not > limit</i>
Emissions below limit from BC (duration)	<i>n/a</i>	DD:HH:MM	<i>n/a</i>	DD:HH:MM

Unit No.5	<i>Event 1</i>	
Breaker Open (BO)	<i>11:45 am</i>	<i>2021/07/21</i>
Draught Group (DG) Shut Down (SD)	<i>7:50 pm</i>	<i>2021/07/21</i>
BO to DG SD (duration)	<i>00:08:05</i>	DD:HH:MM
Fires in time	<i>7:55 pm</i>	<i>2021/07/21</i>
Synch. to Grid (or BC)	<i>7:30 am</i>	<i>2021/07/22</i>
Fires in to BC (duration)	<i>00:11:35</i>	DD:HH:MM
Emissions below limit from BC (end date)	<i>12:00 am</i>	<i>2021/07/23</i>
Emissions below limit from BC (duration)	<i>00:16:30</i>	DD:HH:MM

Unit No.6	Event 1		Event 2		Event 3		Event 4	
Breaker Open (BO)	BO previously	BO previously	5:45 am	2021/07/05	3:20 pm	2021/07/07	11:30 am	2021/07/21
Draught Group (DG) Shut Down (SD)	n/a	n/a	DG did not trip or SD	DG did not trip or SD	7:10 am	2021/07/11	DG did not trip or SD	DG did not trip or SD
BO to DG SD (duration)	n/a	DD:HH:MM	n/a	DD:HH:MM	03:15:50	DD:HH:MM	n/a	DD:HH:MM
Fires in time	2:55 pm	2021/07/01			10:50 pm	2021/07/11		
Synch. to Grid (or BC)	3:30 am	2021/07/02			3:45 am	2021/07/12		
Fires in to BC (duration)	00:12:35	DD:HH:MM		DD:HH:MM	00:04:55	DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	12:00 am	2021/07/03			12:00 am	2021/07/13		
Emissions below limit from BC (duration)	00:20:30	DD:HH:MM		DD:HH:MM	00:20:15	DD:HH:MM		DD:HH:MM

8 General

Units 3 and 4 were offload during the month of April 2021.

Unit 6 oxygen monitor was faulty and giving faulty readings. The average Oxygen Standard Reference Method value from QAL 2 report was used to generate averages for this period.

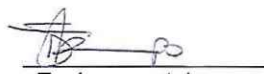
The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission report which will be sent to your office.

9 Complaints and 10 Incidents Register


Refer to addendum A


Boiler Plant Engineering
Manager

30 Aug 2021
Date


Environmental
Manager

2021/08/31
Date


Engineering Manager

31 Aug 2021
Date

Compiled
by

Environmental Officer

For:

Nkangala District Municipality

Air Quality Officer

Copies

Eskom Environmental Management

D Herbst
B Mccourt

Group Technology Engineering

R Rampiar
E Patel

Duvha Power Station

Engineering
Manager
Operating Manager
Maintenance
Manager
Production Manager
Boiler Engineering Manager
System Engineer
Environmental
Manager

