

## HENDRINA POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License 17/4/AEL/MP313/11/16



### **1 RAW MATERIALS AND PRODUCTS**

Raw Materials and	Raw Material Type	Units	Max. Permitted Consumption Rate	Consumption Rate Sep-2021	
Products	Coal	Tons	820 000	292 350.0	
rioddolo	Fuel Oil	Tons	3 200	176.24	
Des desation	Product / By-Product Name	Units	Max. Production Capacity Permitted	Production Rate Sep-2021	
Production Rates	Energy	GWh	1440	476.70	
Nates	Ash	Tons	290 000	74 345	

### **2 ENERGY SOURCE CHARACTERISTICS**

Coal Characteristics Units		Stipulated Range	Monthly Average Content		
Sulphur Content	%	0.6 to < 1	1.06		
Ash Content	%	31 to < 35	25.43		

# 3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	РМ	SOx	NOx	
North	75	3200	1200	
South	75	3200	1200	

# 4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Sep-2021
Unit 1	Fabric Filter Plant (FFP)	Unit Off-line
Unit 2	Fabric Filter Plant (FFP)	Unit Off-line
Unit 3	Fabric Filter Plant (FFP)	Unit Off-line
Unit 4	Fabric Filter Plant (FFP)	99.991%
Unit 5	Fabric Filter Plant (FFP)	99.978%
Unit 6	Fabric Filter Plant (FFP)	99.982%
Unit 7	Fabric Filter Plant (FFP)	99.981%
Unit 8	Fabric Filter Plant (FFP)	Unit Off-line
Unit 9	Fabric Filter Plant (FFP)	Unit Off-line
Unit 10	Fabric Filter Plant (FFP)	100.000%

Note: Abatement plant does not have bypass mode operation, hence plant 100% Utilised.

# 5 MONITOR RELIABILITY (%)

Associated Unit/Stack	РМ	SO <sub>2</sub>	NO	O <sub>2</sub>	CO <sub>2</sub>
North	94.0	57.2	93.1	65.4	89.4
South	99.9	100.0	100.0	89.9	99.4

## **6 EMISSION PERFORMANCE**

Table 6.1: Monthly tonnages for the month of September-2021

Associated Unit/Stack	PM (tons)	SOx (tons)	NOx (tons)	CO <sub>2</sub> (tons)	
North	3.8	869.2	558.2	144 419.9	
South	93.5	4 083.4	2 449.2	315 850.2	
SUM	97.2	4 952.6	3 007.4	460 270.1	

Table 6.2: Operating days in compliance to PM AEL Limit - September 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
North	28	0	0	0	0	5.9
South	30	0	0	0	0	35.2
SUM	58	0	0	0	0	

Table 6.3: Operating days in compliance to SOx AEL Limit - September 2021

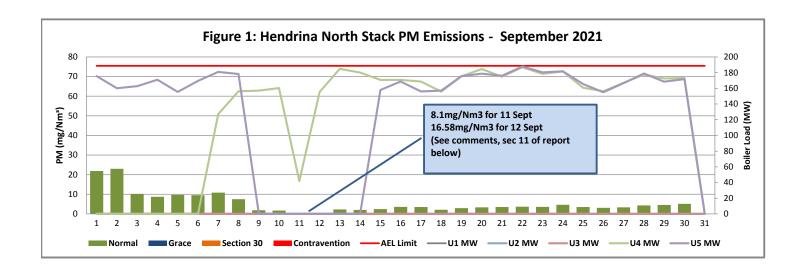
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SOx (mg/Nm³)
North	30	0	0	0	0	1 146.6
South	30	0	0	0	0	1 533.6
SUM	60	0	0	0	0	

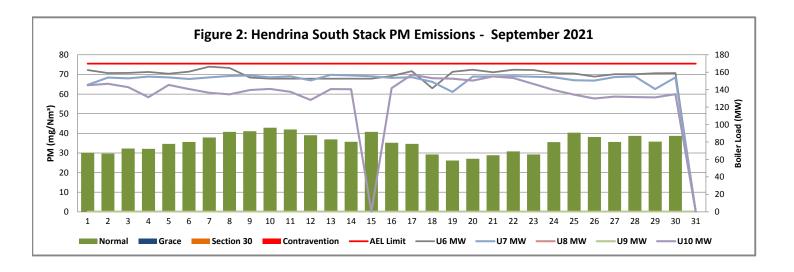
Table 6.4: Operating days in compliance to NOx AEL Limit - September 2021

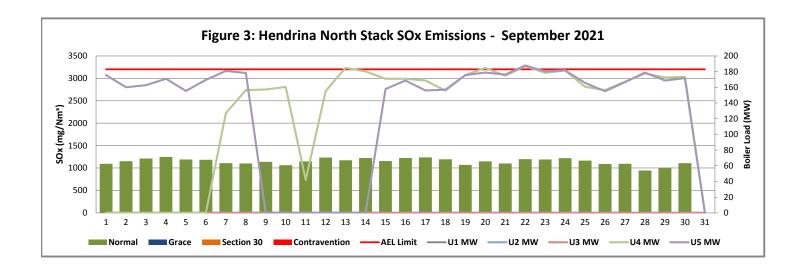
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
North	30	0	0	0	0	714.9
South	30	0	0	0	0	919.2
SUM	60	0	0	0	0	

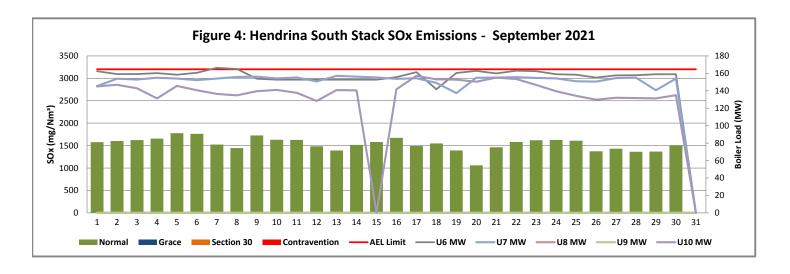
Table 6.5: Legend Description

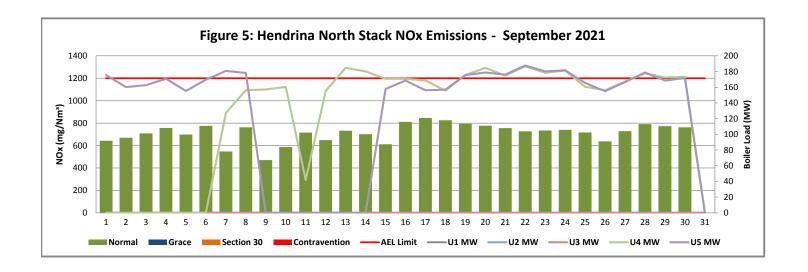
Condition	Colour	escription			
Normal		Emissions below Emission Limit Value (ELV)			
Grace		Emissions above the ELV during grace period			
Section 30		Emissions above ELV during a NEMA S30 incident			
Contravention		Emissions above ELV but outside grace or S30 incident conditions			

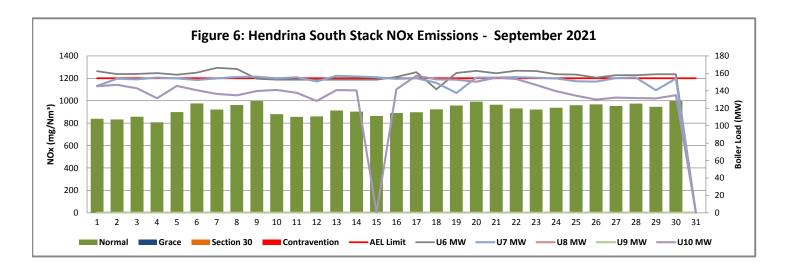












## 7 SHUT DOWN AND LIGHT UP INFORMATION

Table 7.1 PM Start-up information for the month of September-2021

rable 7.1 PM Start-up information for the month of September-2021									
North Stack	Even	t 1	Event 2	Event 3	Event 4				
Unit No.	Unit	5	no event	no event	no event				
Breaker Open (BO)	10:25 PM	2021/09/08							
Draught Group (DG) Shut Down (SD)	01:15 PM	2021/09/09							
BO to DG SD (duration)	00:14:50	DD:HH:MM	DD:HH:MM	DD:HH:MM	DD:HH:MM				
Fires in time	03:40 AM	2021/09/15							
Synch. to Grid (or BC)	01:40 PM	2021/09/15							
Fires in to BC (duration)	00:10:00	DD:HH:MM	DD:HH:MM	DD:HH:MM	DD:HH:MM				
Emissions below limit from BC (end date)	not > limit	not > limit							
Emissions below limit from BC (duration)	n/a	DD:HH:MM	DD:HH:MM	DD:HH:MM	DD:HH:MM				

North StackContinued	Event	1	Event	2	Event 3		Event 4		
Unit No.	no eve	ent	no eve	vent no ev		vent no		o event	
Breaker Open (BO)									
Draught Group (DG) Shut Down (SD)									
BO to DG SD (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM	
Fires in time									
Synch. to Grid (or BC)									
Fires in to BC (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM	
Emissions below limit from BC (end date)									
Emissions below limit from BC (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM	

South Stack	Even	t 1	Event 2	Event 2		Event 3		Event 4	
Unit No.	Unit 10		no event		no event		no event		
Breaker Open (BO)	09:15 PM	2021/09/14							
Draught Group (DG) Shut Down (SD)	09:15 PM	2021/09/14							
BO to DG SD (duration)		DD:HH:MM	С	D:HH:MM		DD:HH:MM		DD:HH:MM	
Fires in time	09:50 PM	2021/09/15							
Synch. to Grid (or BC)	03:50 AM	2021/09/16							
Fires in to BC (duration)	00:06:00	DD:HH:MM	C	D:HH:MM		DD:HH:MM		DD:HH:MM	
Emissions below limit from BC (end date)	not > limit	not > limit							
Emissions below limit from BC (duration)	n/a	DD:HH:MM	С	D:HH:MM		DD:HH:MM		DD:HH:MM	

South StackContinued	Event 1		Event 2		Event 3		Event 4	
Unit No.	no event		no event		no event		no event	
Breaker Open (BO)								
Draught Group (DG) Shut Down (SD)								
BO to DG SD (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Fires in time								
Synch. to Grid (or BC)								
Fires in to BC (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)								
Emissions below limit from BC (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM

<sup>7.2:</sup> Point Source emissions released during start-up (fires-in) and Shut-down (SD) for the month of September-2021 in mg/Nm³

[Include reference to once off test showing typical emissions rates during fires in and SD]

### **8 EMERGENCY GENERATION**

None

## 9 COMPLAINTS REGISTER

No complain received

## 10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER

To be completed in the case of a S30 incident or a legal contravention:

Unit no	Incident Start Date	Incident End Date	Incident Cause	Remedial action	Date S30 initial notification sent	investigation	Date DEA Acknowledg-ment	Date DEA Acceptabe	Comments / Reference No.
			Under investigation, Monitor failure due to units unavailability						Incident still under Investigation,Initial Sec30
South Stack	23/09/2021	24/09/2021		Replacement with spare monitor	24/09/2021	24/09/2021	24/09/2021		Notification attached

### 11 General

Initial sec30 Report for the 23 of September is attached.

Group Technology Engineering

Hendrina Power Station:

For 11 and 12 Sept, only Unit 4 was running for North Stack, and there was multiple hot start-ups for Unit 4, and emissions during unit hotstart-up are not reported as per the AEL sec 7.3.5 and as a result there was no emissions reported for 11 and 12 Septmber as that would be regarded as not-normal running days/over-reporting.

The Station has inserted the actaul emissions manualy for 11 and 12 Spetember for the sake of clarity.

The Statio	on has inserted the actaul emission	ns manualy for 11 and 12 Spetember for th	e sake of clar	ity.				
28/	a diff	03	03/11/202					
Compiled: Environmental Officer	Date	Boiler/ FFP		Date				
B. Madiope		Marco Cossa	Marco Cossa					
	2021/11/03	J. Ramagoma: Environment	UMC	03/11/2021				
Authorised by: GM (Acting)	Date	Validated by Manager:	Boiler (	or Environmental	Date			
A Van Greuning			R. Nelwam	ondo J. Ramagoma				
Compiled by: Boiler Engineering Departmen	t	FFP SE/ Environmental Officer						
For: Nkangala District Municipality		Air Qaulity Officer						
Copies: Eskom Environmental Manage	ement	D Herbst						
		B Mccourt						

Engineering Manager
Operating Manager
Maintenance Manager
Unit Production Manager
Boiler Engineering Manager
System Engineer: Boiler Engineering

Environmental Officer C & I Engineering Manager Production Manager Environmental Manager

R Rampiar E. Patel