

Mr Dan Hlanyane
Senior Manager Municipal Health & Environmental Services
Gert Sibande District Municipality
PO BOX 3016
ERMELO
2350

Date: 09 December 2021

Enquiries: Miss L Mthembu
Tel +27 17 799 3209

Dear Mr. Hlanyane

MAJUBA POWER STATION'S MONTHLY EMISSIONS REPORT FOR THE MONTH OF NOVEMBER 2021

This serves as the monthly report required in terms of Majuba Power Station's Atmospheric Emission License (MPS/0014/2019/F03) under section 7 routine reporting and record keeping. The emissions are for the month of November 2021. Verified emissions of particulates are included. SO₂ and NO_x (as NO₂) emissions are included for all units. Greenhouse gasses are excluded as per the agreement reached between Eskom and the Department of Environmental, Forestry and Fisheries in the first quarter of 2017/18 financial year's MINTEC and MINMEC management meeting.

Raw Materials and Products

Table 1. Quantity of Raw Materials and Products used/produced for the month of November 2021

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption/ Rate (Quantity)	Consumption/ Rate in Month of November 2021
	Coal	Tons/month	1 800 000	955 953.47
	Fuel Oil	Tons/month	6 000	10 450.7
Production Rates	Product/ By-Product Name	Unit	Maximum Production Capacity Permitted (Quantity - MW)	Production Rate in Month of November 2021
	Energy	GWh	4 110	1 773.96
	Ash	Tons/month	Not stated in the license	279 138.41

Abatement Technology

Table 2. Abatement Equipment Control Technology for the month of November 2021

Associated Unit	Technology Type	Actual Utilisation (%) for the month of November 2021	*Minimum Control Efficiency (%)
Unit 1	Fabric Filter Plant	100	99.96%
Unit 2	Fabric Filter Plant	100	99.95%
Unit 3	Fabric Filter Plant	100	99.97%
Unit 4	Fabric Filter Plant	100	99.97%
Unit 5	Fabric Filter Plant	100	99.93%
Unit 6	Fabric Filter Plant	100	99.98%

*Calculated from the assumption of 90% fly ash to 10% bottom ash and percentage ash as measured in coal.

Energy Source Characteristics

Table 3. Energy Source Material Characteristics for the month of November 2021

Characteristic	Stipulated Range (Unit)	Monthly Average Content
Sulphur Content	0.6 to >0.94%	0.8%
Ash Content	28 to >30%	29.2%

Emissions Reporting

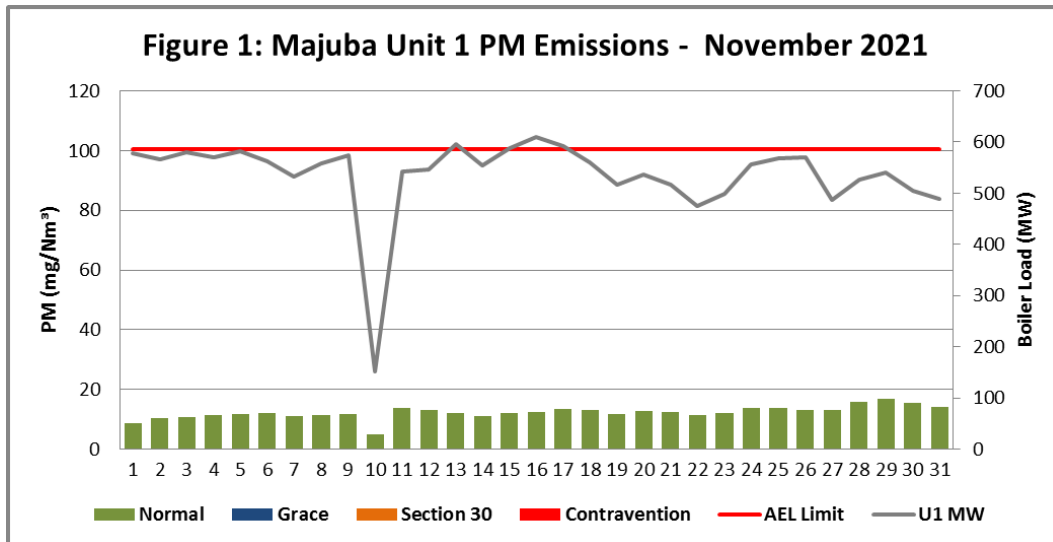


Figure 1. Particulate Matter emissions (daily averages) for the month of November 2021 against emission limit for Unit 1.

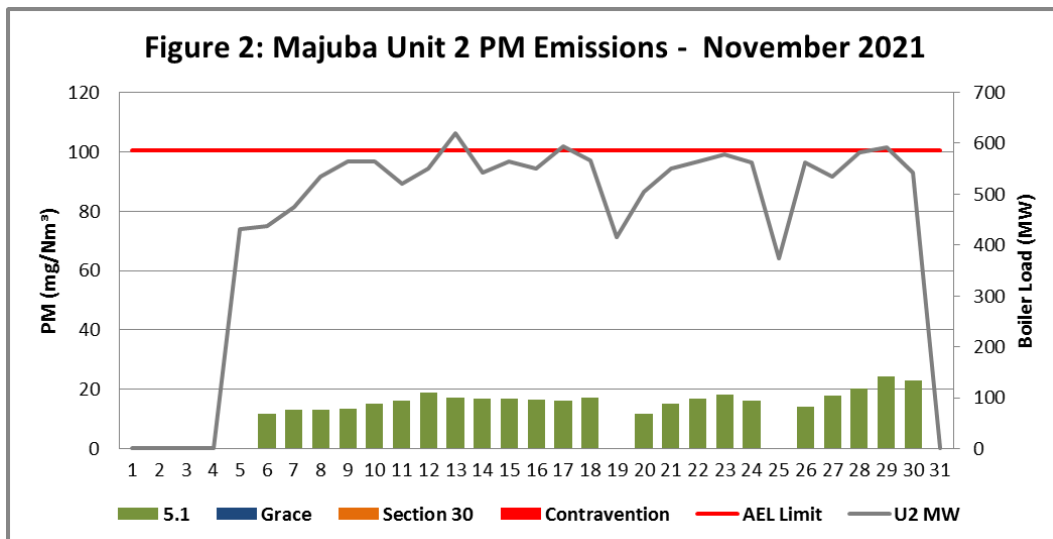


Figure 2. Particulate Matter emissions (daily averages) for the month of November 2021 against emission limit for Unit 2.

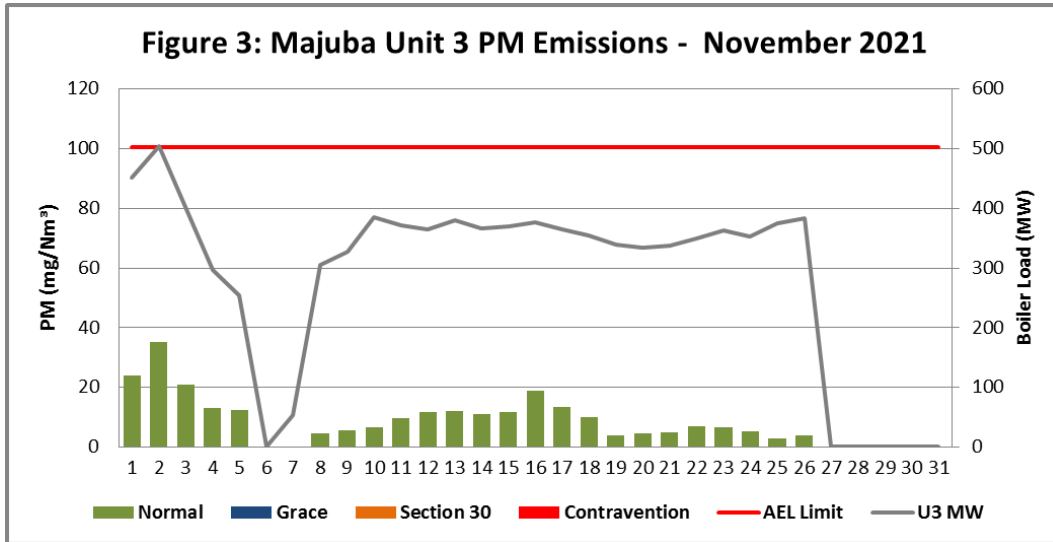


Figure 3. Particulate Matter emissions (daily averages) for the month of November 2021 against emission limit for Unit 3.

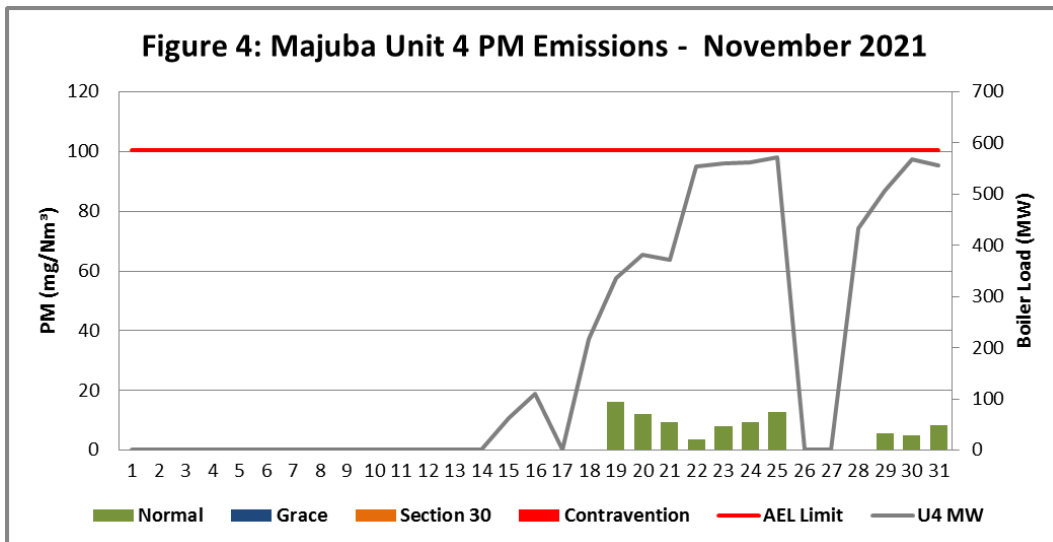


Figure 4. Particulate Matter emissions (daily averages) for the month of November 2021 against emission limit for Unit 4.

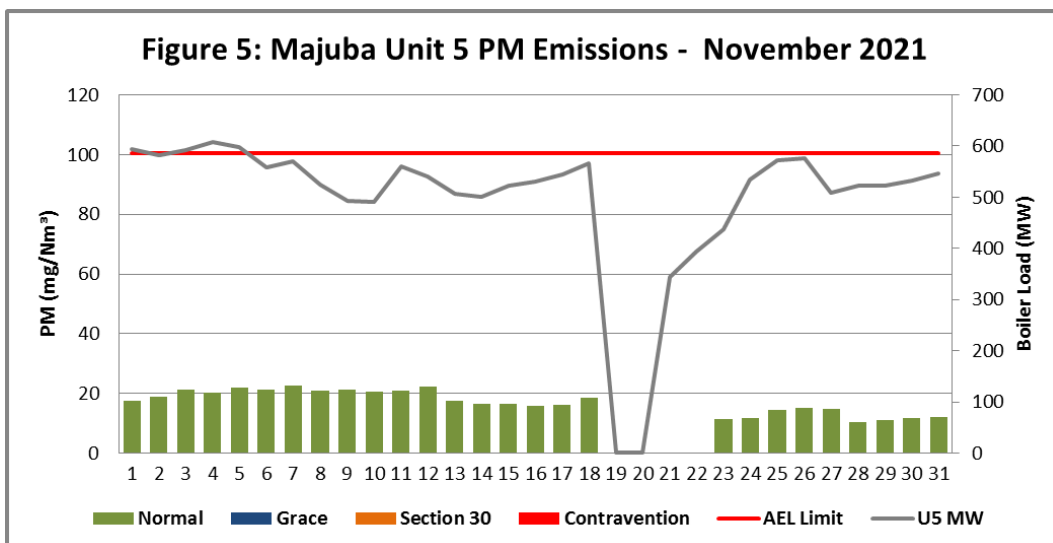


Figure 5. Particulate Matter emissions (daily averages) for the month of November 2021 against emission limit for Unit 5.

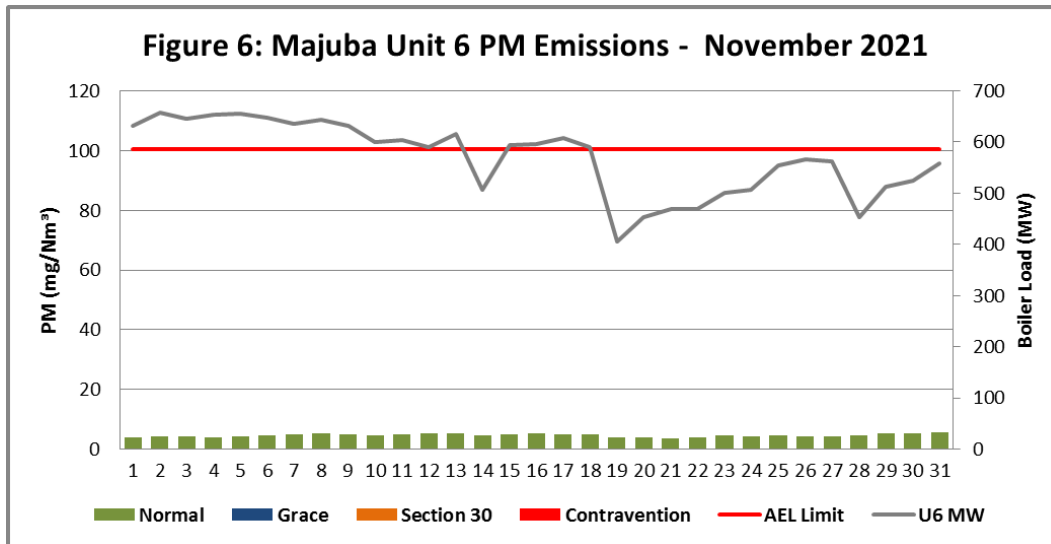


Figure 6. Particulate Matter emissions (daily averages) for the month of November 2021 against emission limit for Unit 6.

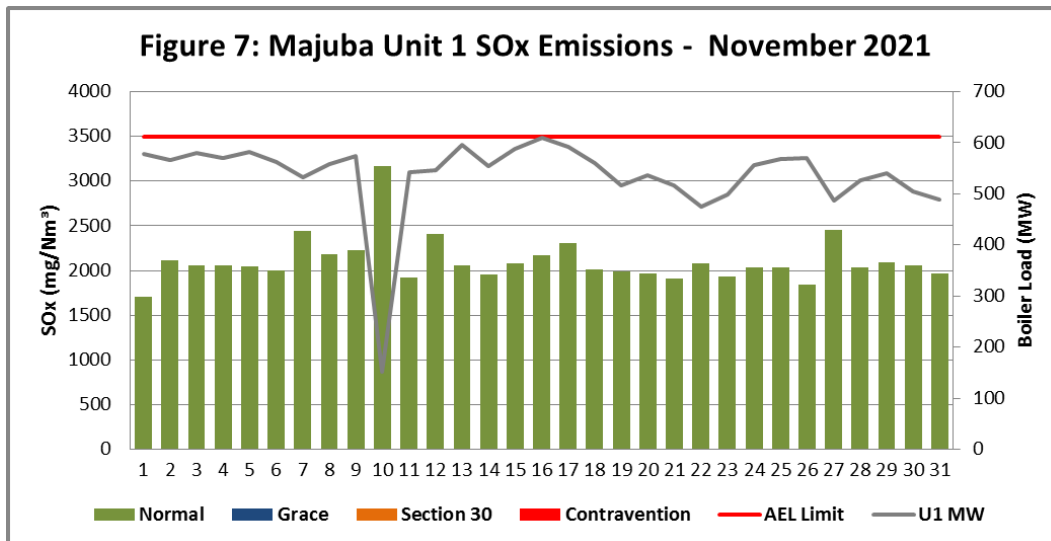


Figure 7. SOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 1.

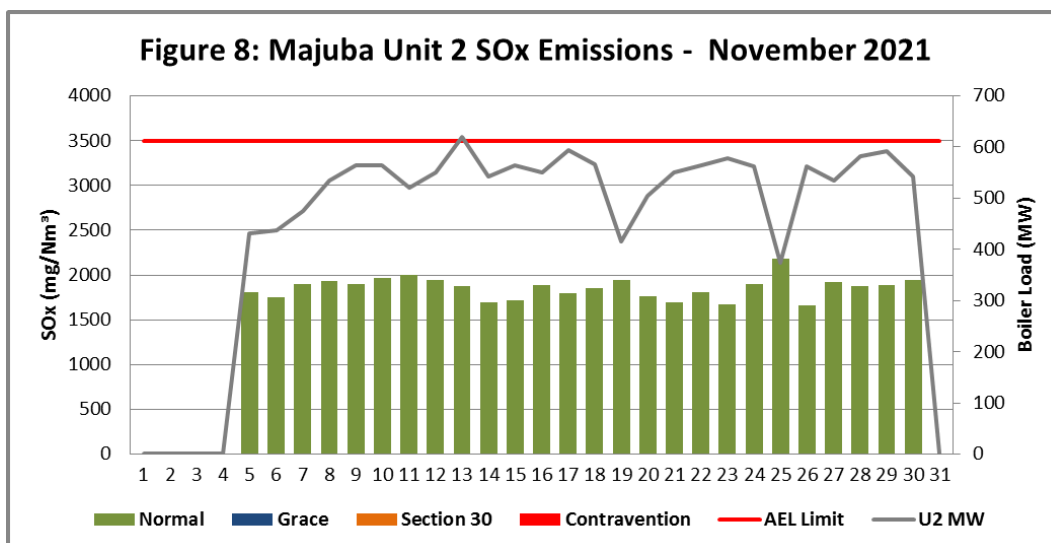


Figure 8. SOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 2.

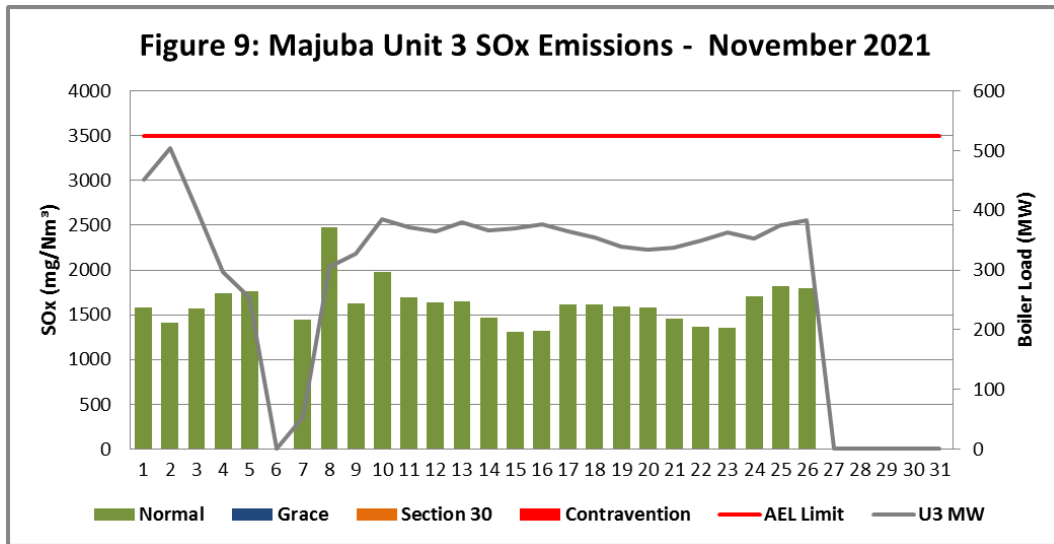


Figure 9. SOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 3.

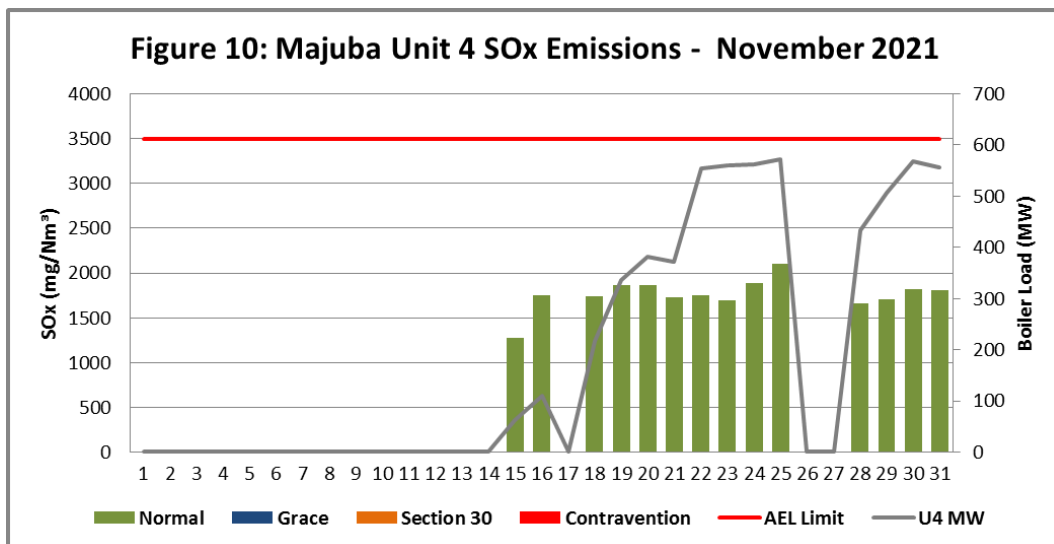


Figure 10. SOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 4.

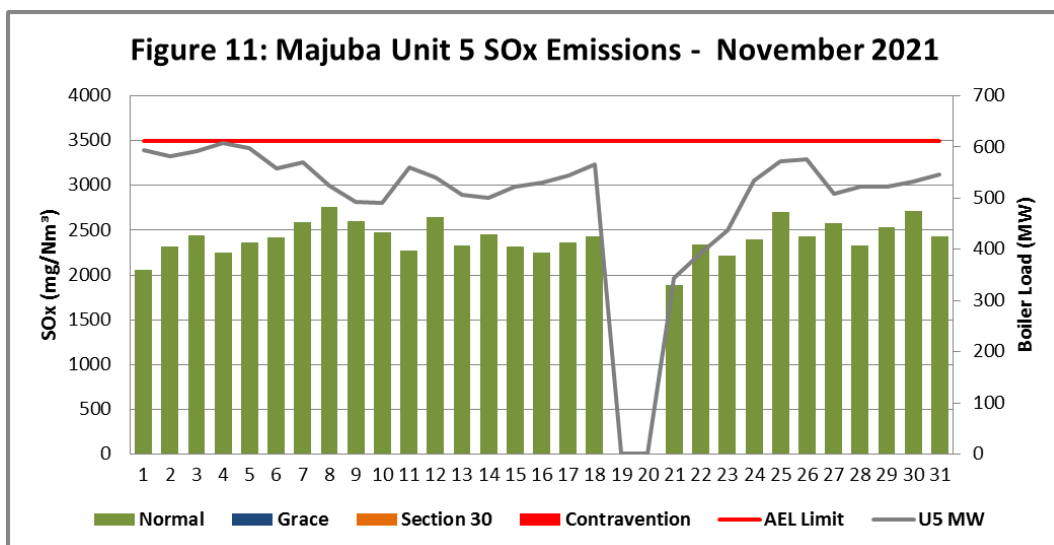


Figure 11. SOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 5.

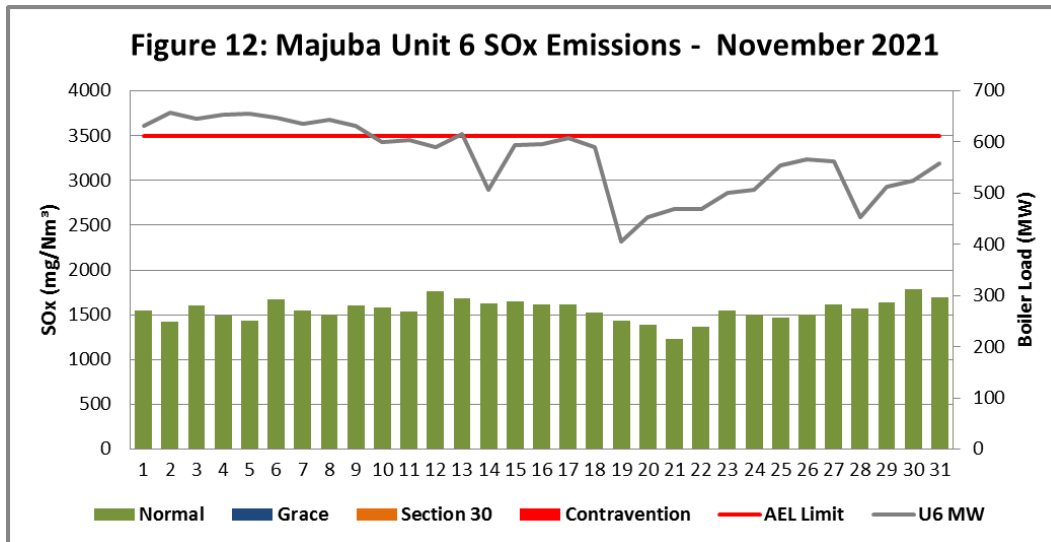


Figure 12. SOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 6.

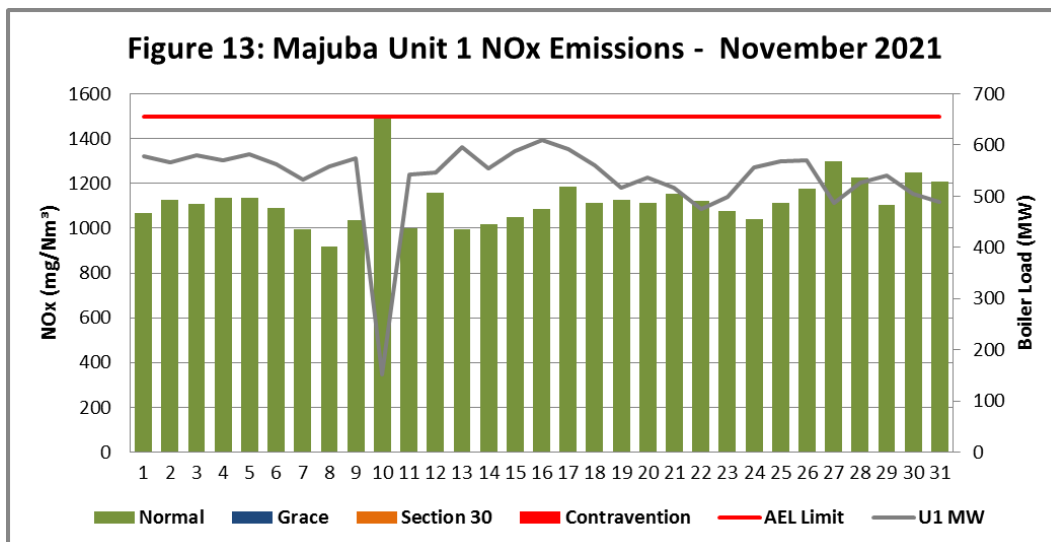


Figure 13. NOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 1.

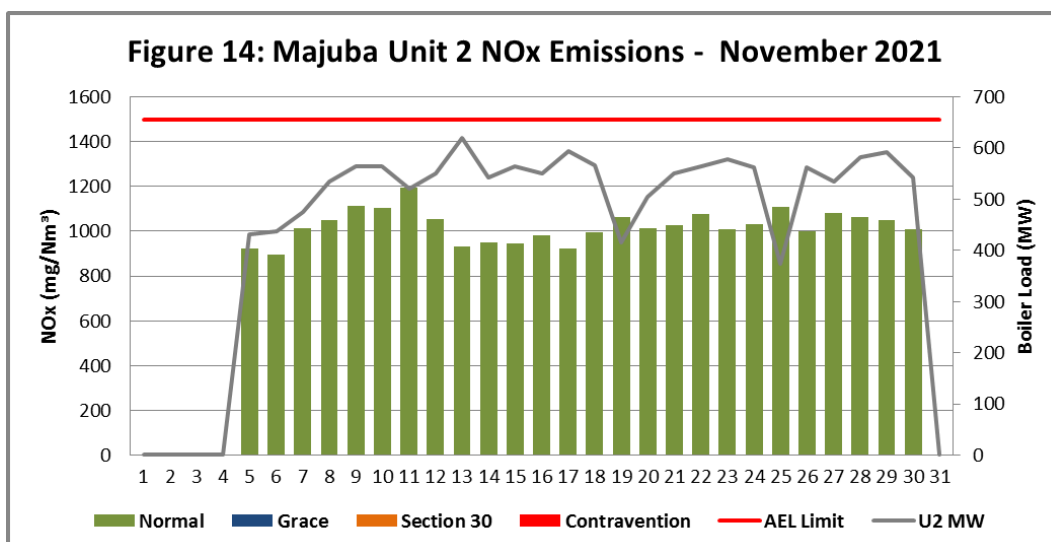


Figure 14. NOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 2.

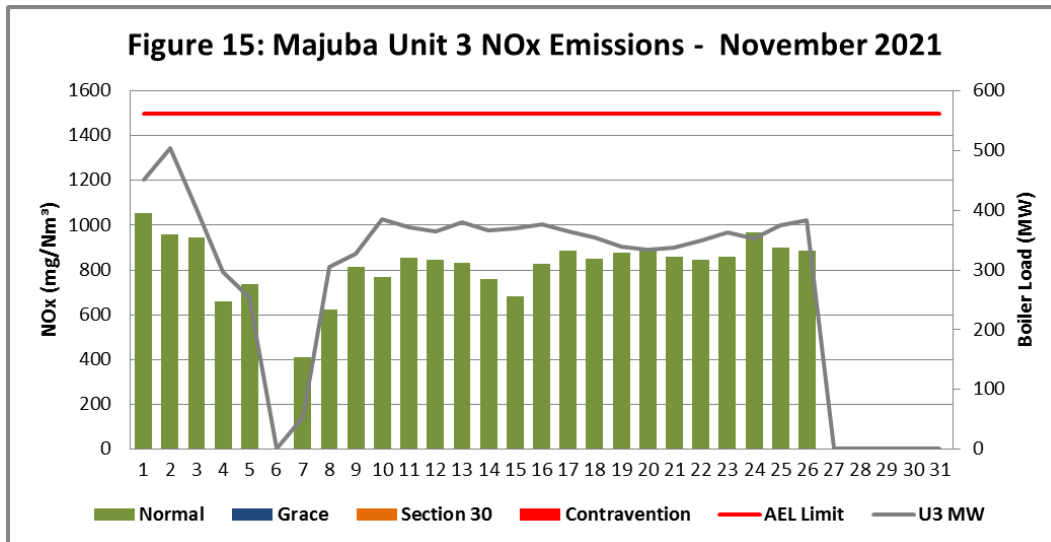


Figure 15. NOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 3.

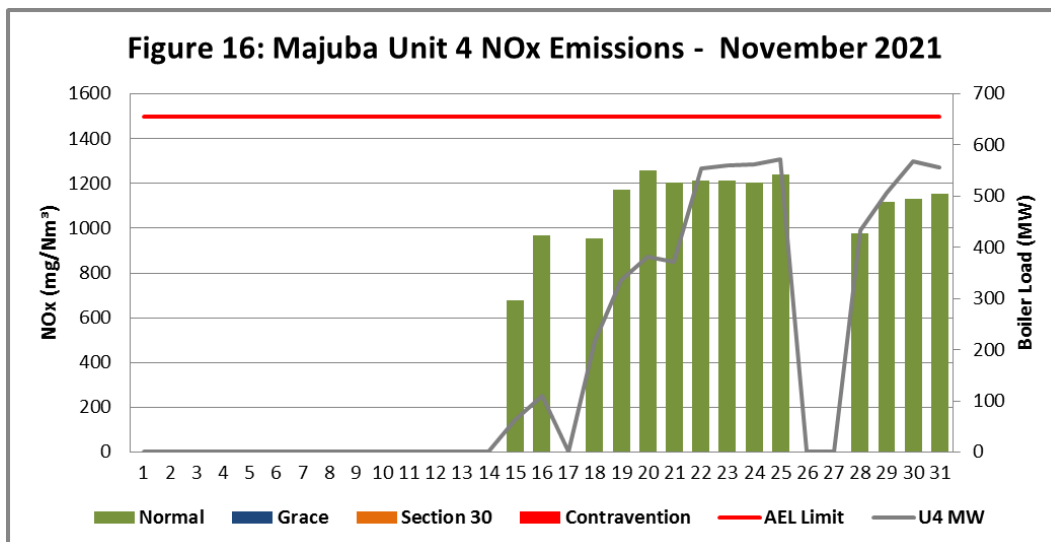


Figure 16. NOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 4

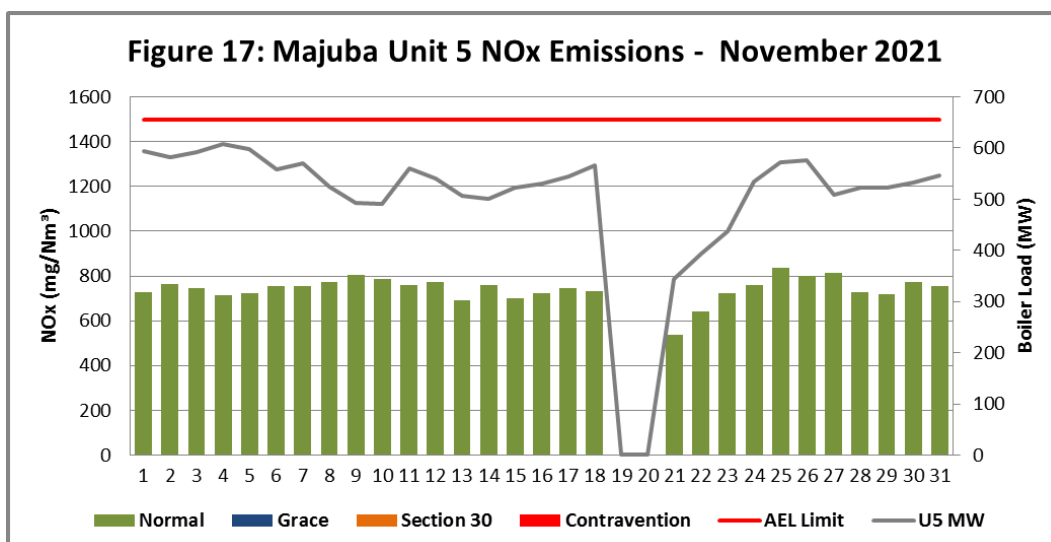


Figure 17. NOx emissions (daily averages) for the month of November 2021 against emission limit for Unit 5

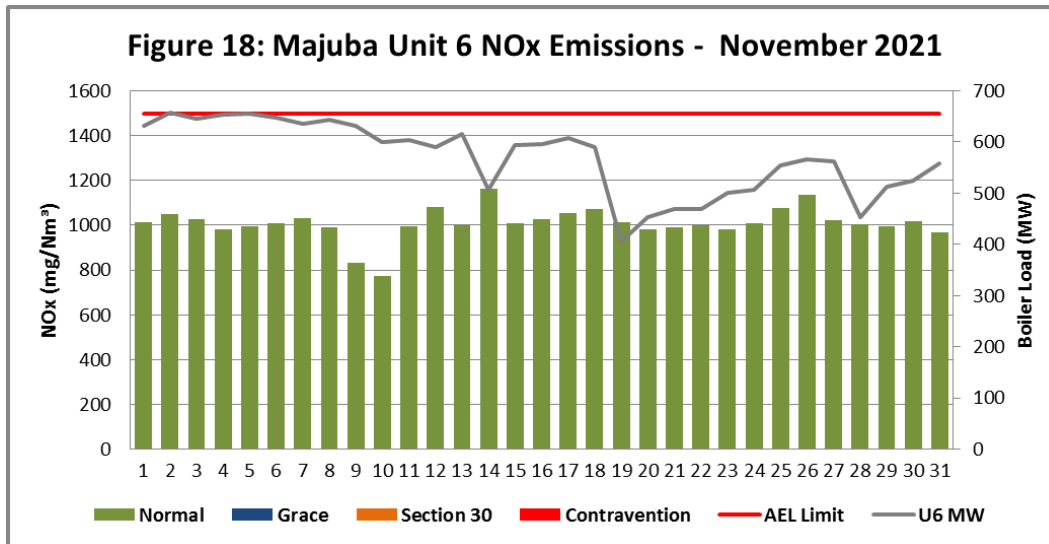


Figure 18. NOx emissions (daily averages) for the month November 2021 against emission limit for Unit 6

Table 4: Monthly tonnages for the month of November 2021

Unit	PM (tons)	SO ₂ (tons)	NO _x (tons)
1	23.6	4 089	2 172
2	20.6	2 800	1 548
3	9.3	1 647	863
4	5.1	1 338	860
5	35.0	5 216	1 611
6	8.8	3 060	1 988
Sum	102.3	18 150	9 042

Table 5: Average monthly concentrations (mg/Nm³) for the month of November 2021

Unit	PM (Mg/Nm ³)	SO ₂ (Mg/Nm ³)	NO ₂ (Mg/Nm ³)
1	12.2	2 111.5	1 117.0
2	16.5	1 857.3	1 023.1
3	10.8	1 622.0	823.8
4	9.1	1 756.3	1 102.2
5	17.3	2 410.0	741.2
6	4.6	1 550.2	1 011.0

Table 6: Each unit and respective days operating in compliance to the AEL Emission Limits (SO_x, NO_x and PM)

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance
Unit 1	31	0	0	0	0
Unit 2	26	0	0	0	0
Unit 3	25	0	0	0	0
Unit 4	14	0	0	0	0
Unit 5	29	0	0	0	0
Unit 6	31	0	0	0	0

CO₂ and O₂ Relationship

Date	Final Average CO ₂ (%)						Final Average O ₂ (%)						Final Average CO ₂ + O ₂ (%)					
	U1	U2	U3	U4	U5	U6	U1	U2	U3	U4	U5	U6	U1	U2	U3	U4	U5	U6
01-Nov	10.2		10.5		12.4	11.2	10.0		9.6		7.2	9.8	20.3		20.1		19.7	21.0
02-Nov	9.9		11.6		12.1	11.3	10.4		8.3		8.3	9.6	20.4		19.9		20.3	20.9
03-Nov	10.3		10.0		12.4	11.0	10.1		10.1		8.0	9.7	20.5		20.2		20.4	20.7
04-Nov	10.3		7.3		12.7	11.0	10.2		13.0		7.5	9.4	20.4		20.3		20.2	20.4
05-Nov	10.6	9.4	7.3		12.7	11.0	10.0	10.9	12.7		7.4	9.3	20.6	20.3	20.0		20.2	20.3
06-Nov	10.3	9.9			12.0	11.0	10.4	10.5			8.3	9.6	20.7	20.3			20.3	20.6
07-Nov	10.0	9.6	7.7		12.2	11.0	10.8	10.8	12.1		8.3	9.6	20.8	20.4	19.9		20.6	20.6
08-Nov	10.3	10.0	8.2		11.7	11.0	9.8	10.6	11.7		9.3	9.2	20.1	20.6	19.9		21.0	20.2
09-Nov	10.4	9.8	8.6		11.1	12.6	10.1	11.0	11.3		9.7	9.4	20.4	20.8	20.0		20.8	22.0
10-Nov	7.8	9.9	9.9		11.0	12.2	13.5	10.8	10.1		9.2	9.6	21.3	20.7	20.0		20.2	21.7
11-Nov	10.0	9.6	9.6		12.2	12.4	9.8	11.4	10.2		8.0	9.2	19.8	20.9	19.8		20.2	21.7
12-Nov	10.0	10.0	9.7		11.7	11.8	11.5	10.3	10.2		8.7	10.4	21.6	20.3	19.9		20.4	22.2
13-Nov	10.5	10.8	9.8		11.7	12.3	9.6	9.0	10.0		8.5	9.4	20.1	19.7	19.8		20.1	21.8
14-Nov	10.2	10.3	9.7		11.5	11.4	10.0	9.8	10.3		8.9	10.7	20.3	20.1	20.0		20.4	22.1
15-Nov	10.5	10.4	9.6		12.0	12.2	10.1	9.2	10.4	11.7	8.0	9.6	20.6	19.6	20.0	11.7	20.0	21.8
16-Nov	10.8	10.6	9.8	7.0	11.9	12.0	10.5	9.6	10.3	13.0	8.6	9.9	21.3	20.2	20.1	20.0	20.5	21.8
17-Nov	10.3	11.0	9.9		12.0	11.9	11.4	8.7	10.1		8.8	9.9	21.8	19.7	20.0		20.8	21.8
18-Nov	10.2	10.6	9.7	7.8	12.2	11.5	10.4	9.7	10.3	11.6	8.4	10.5	20.6	20.3	20.0	19.4	20.5	22.0
19-Nov	9.8	8.8	9.3	9.9		9.1	11.1	12.4	10.7	9.9		12.2	20.9	21.2	20.0	19.8		21.4
20-Nov	10.0	9.9	9.0	10.3		9.7	10.8	10.5	11.1	9.7		11.5	20.8	20.4	20.1	20.0		21.3
21-Nov	9.5	10.3	9.0	10.2	8.8	9.7	11.5	10.0	11.0	10.0	9.5	12.4	20.9	20.3	20.0	20.2	18.3	22.1
22-Nov	8.6	10.1	9.1	10.5	9.2	9.5	12.6	10.7	10.9	10.3	11.1	12.9	21.2	20.8	20.0	20.8	20.3	22.3
23-Nov	9.3	10.4	9.0	10.8	10.0	10.2	11.6	9.8	11.1	9.4	10.1	11.7	20.8	20.2	20.1	20.2	20.1	21.9
24-Nov	10.0	10.4	8.6	10.9	11.1	10.6	10.6	9.8	11.8	9.2	9.2	11.4	20.6	20.2	20.4	20.0	20.4	22.0
25-Nov	10.3	8.8	9.1	10.8	11.6	11.0	10.5	12.8	11.3	9.4	10.1	10.7	20.8	21.6	20.4	20.3	21.6	21.8
26-Nov	10.2	10.5	9.3		11.7	10.7	10.8	9.7	10.9		9.4	11.0	21.0	20.2	20.1		21.1	21.7
27-Nov	9.3	10.1			10.8	10.7	12.7	10.6			10.1	10.9	22.0	20.7			20.9	21.6
28-Nov	9.3	10.7		9.7	10.9	9.3	11.6	10.1		10.4	9.1	12.6	20.8	20.8		20.1	20.0	21.9
29-Nov	9.6	10.8		10.7	11.2	10.0	11.1	10.0		9.6	8.8	11.5	20.7	20.8		20.3	20.0	21.5
30-Nov	9.3	10.4		11.5	11.3	10.4	11.6	10.2		8.8	8.9	11.0	21.0	20.6		20.3	20.2	21.4
Totals	9.9	10.1	9.3	10.0	11.5	11.0	10.8	10.3	10.8	10.2	8.8	10.5	20.8	20.5	20.0	20.2	20.3	21.5

Calculation: CO₂% + O₂% = 19.5-21.5%

Table 7: CO₂ and O₂ deviations of the Month of November 2021

*Blank spaces indicate that the unit was offline during that period

Emergency Generation

Table 8: Emergency Generation for the month of November 2021

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
Emergency Generation hours declared by national Control	0	0	0	0	0	0
Emergency Hours declared including hours after stand down	0	0	0	0	0	0
Hours over the Limit during Emergency Generation	0	0	0	0	0	0

Comments on the performance and availability of each unit

UNIT 1

The unit base loaded for all the days of the month. Seven fabric filter bags were replaced this month.

UNIT 2

The unit base loaded for most days of the month and was off for four days. Ten fabric filter bags were replaced this month.

UNIT 3

The unit base loaded for most days of the month and was off for two days. Thirty-nine fabric filter bags were replaced this month.

UNIT 4

The unit was on Outage (MGO) for 15 days of the month. Twenty-three fabric filter bags were replaced this month.

UNIT 5

The unit base loaded for the whole month and was off for two days. Seventeen fabric filter bags were replaced this month.

UNIT 6

The unit base loaded for most days of the month and was off for four days. Four fabric filter bags were replaced this month.

Complaints Register

Table 9: Complaints for the month of November 2021

Source Code/ Name	Root Cause Analysis	Calculation of Impacts/ emissions associated with the incident	Dispersion modelling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date by which measure will be implemented
	No complaint was received during the month of November 2021				

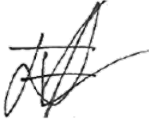
General

Correlation curves for Units 1 and 2 are still valid, however both Units were re-bagged and as a result new correlation tests are required. Correlation tests reports for Units 2 and 6 are outstanding.

Fuel oil consumption for the month of November 2021 exceeded the AEL limit of 6000 tons per month. An action plan with corrective and preventive measures for reducing the fuel oil consumption will be submitted to GSDM.

Yours sincerely

Report compiled by:



Faith Kagoda
ENVIRONMENTAL MANAGER: (MAJUBA)

Date 09/12/2021

Report verified by:

pp 

Duni Rapudi
BOILER ENGINEERING MANAGER (A): (MAJUBA)

Date 10/12/2021

Report approved by:



Londi Mthembu
ENGINEERING MANAGER (A): (MAJUBA)

Date 2021/12/10