Eskom

NOVEMBER 2021

HENDRINA POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License 17/4/AEL/MP313/11/16







1 RAW MATERIALS AND PRODUCTS

Raw Materials and	Raw Material Type	Units	Max. Permitted Consumption Rate	Consumption Rate Nov-2021
Products	Coal	Tons	820 000	105 227.0
	Fuel Oil	Tons	3 200	543.77
D escharting	Product / By-Product Name	Units	Max. Production Capacity Permitted	Production Rate Nov-2021
Production	Energy	GWh	1440	175.73
Pates	Lifeigy	OWII	1440	110.10
Rates	Ash	Tons	290 000	29 158

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristics	Units	Stipulated Range	Monthly Average Content
Sulphur Content	%	0.6 to < 1	1.02
Ash Content	%	31 to < 35	27.71

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	РМ	SOx	NOx	
North	75	3200	1200	
South	75	3200	1200	

4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Nov-2021
Unit 1	Fabric Filter Plant (FFP)	Unit Off-line
Unit 2	Fabric Filter Plant (FFP)	99.986%
Unit 3	Fabric Filter Plant (FFP)	Unit Off-line
Unit 4	Fabric Filter Plant (FFP)	99.956%
Unit 5	Fabric Filter Plant (FFP)	99.937%
Unit 6	Fabric Filter Plant (FFP)	99.968%
Unit 7	Fabric Filter Plant (FFP)	99.836%
Unit 8	Fabric Filter Plant (FFP)	Unit Off-line
Unit 9	Fabric Filter Plant (FFP)	Unit Off-line
Unit 10	Fabric Filter Plant (FFP)	Unit Off-line

Note: Abatement plant does not have bypass mode operation, hence plant 100% Utilised.

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	РМ	SO2	NO	O2	CO2
North	87.3	39.7	84.6	34.2	31.8
South	89.0	85.1	85.1	85.3	53.9

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of November-2021

Associated Unit/Stack	PM (tons)	SOx (tons)	NOx (tons)	CO ₂ (tons)
North	5.5	1 037.3	389.1	98 680.1
South	46.0	1 392.3	694.4	107 717.7
SUM	51.5	2 429.6	1 083.4	206 397.7

Table 6.2: Operating days in compliance to PM AEL Limit - November 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm ³)
North	17	0	0	0	0	11.9
South	25	1	0	0	1	52.1
SUM	42	1	0	0	1	

Comments: Normal days for PM determined accoding to section 7.3.5 of AEL (PM not reportable when units are off or during start-ups/shutdowns) North Stack non-normal days: 13, whereby 8 days units offload and 5 days regarded as start-up and shutdown operation. South Stack non-normal days: 5, which is noted as start-up and shut down operations.

Table 6.3: Operating days in compliance to SOx AEL Limit - November 2021

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SOx (mg/Nm ³)
North	19	0	0	0	0	2 103.1
South	28	0	0	0	0	1 419.7
SUM	47	0	0	0	0	

Comments: Normal days deatermined by when gassess continued to be detected by monitor. North Stack, gaseous emissions were not detected for a period of 11 days

South Stack, gaseous emissions were not detected for 2 days

Table 6.4: Operating days in compliance to NOx AEL Limit - November 2021

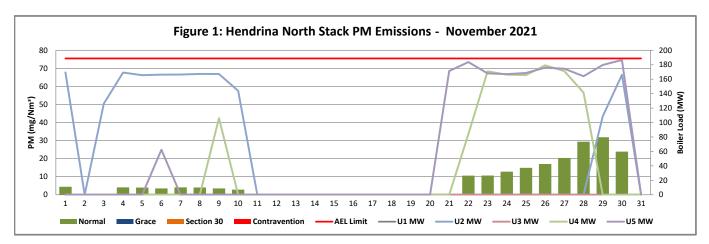
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)	
North	19	0	0	0	0	749.6	
South	28	0	0	0	0	703.2	
SUM	47	0	0	0	0		

Comments: Normal days deatermined by when gassess continued to be detected by monitor. North Stack, gaseous emissions were not detected for a period of 11 days South Stack, gaseous emissions were not detected for 2 days

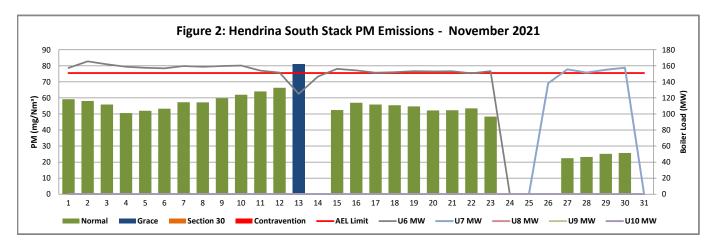
outil Stack, gaseous emissions were not detected for 2 t

Table 6.5: Legend Description

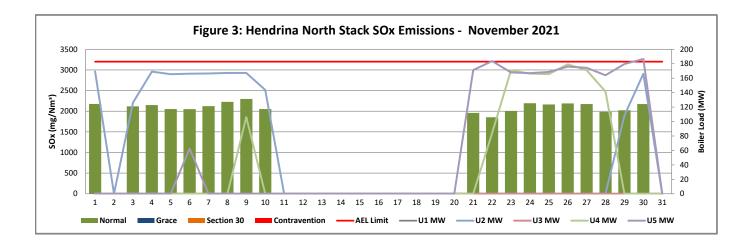
Condition	Colour	escription			
Normal		nissions below Emission Limit Value (ELV)			
Grace		Emissions above the ELV during grace period			
Section 30		missions above ELV during a NEMA S30 incident			
Contravention		Emissions above ELV but outside grace or S30 incident conditions			

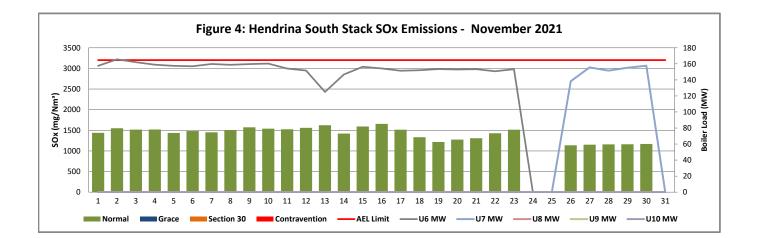


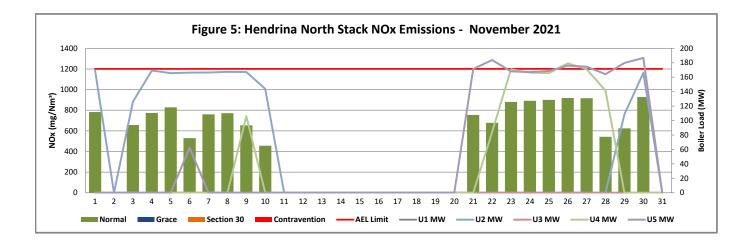
Note* Absence of green bar graphs (emission levels) and the absence of trend lines (units power output) indicates non-normal and zero emissions

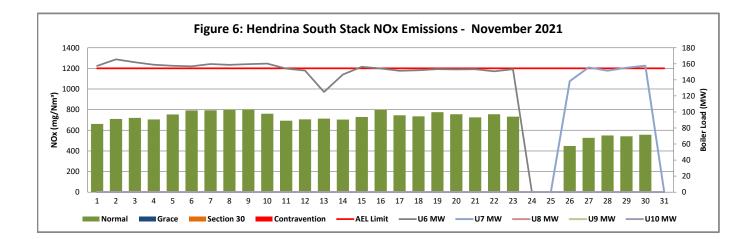


Note* Blue bar graph indicates Grace period and is therefore counted as non-normal day.









7 SHUT DOWN AND LIGHT UP INFORMATION

Table 7.1 PM Start-up information for the month of November-2021

North Stack	Event	1	Event 2		Event 3		Event 4	
Unit No.	Unit	2	Unit 2		Unit 4		Unit 4	
Breaker Open (BO)	1:15 am	2021/11/01	6:25 am	2021/11/10	BO previously	BO previously	12:15 am	2021/11/28
Draught Group (DG) Shut Down (SD)	5:15 am	2021/11/01	6:25 am	2021/11/10	n/a	n/a	3:25 pm	2021/11/28
BO to DG SD (duration)	00:04:00	DD:HH:MM		DD:HH:MM	n/a	DD:HH:MM	00:15:10	DD:HH:MM
Fires in time	5:10 pm	2021/11/02			22:09:50	2021/11/22		
Synch. to Grid (or BC)	5:10 am	2021/11/03			9:50 pm	2021/11/22		
Fires in to BC (duration)	00:12:00	DD:HH:MM		DD:HH:MM	00:12:00	DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit			not > limit	not > limit		
Emissions below limit from BC (duration)	n/a	DD:HH:MM		DD:HH:MM	n/a	DD:HH:MM		DD:HH:MM

North Otrola Ocations d	E sert	5	
North Stack Continued	Event	5	
Unit No.	Unit 5	5	
Breaker Open (BO)	BO previously BO previou		
Draught Group (DG) Shut Down (SD)	n/a	n/a	
BO to DG SD (duration)	n/a	DD:HH:MM	
Fires in time	4:10 am	2021/11/21	
Synch. to Grid (or BC)	4:10 pm	2021/11/21	
Fires in to BC (duration)	00:12:00	DD:HH:MM	
Emissions below limit from BC (end date)	not > limit	not > limit	
Emissions below limit from BC (duration)	n/a	DD:HH:MM	

South Stack	Event 1		Event 2		Event 3		
Unit No.	Unit 6	Unit		7	Un	Unit 7	
Breaker Open (BO)	4:05 am	2021/11/23	BO previously	BO previously	5:15 pm	2021/11/30	
Draught Group (DG) Shut Down (SD)	11:05 am	2021/11/23	n/a	n/a	5:15 pm	2021/11/30	
BO to DG SD (duration)	00:07:00	DD:HH:MM	n/a	DD:HH:MM		DD:HH:MM	
Fires in time			2021/11/26	2021/11/26			
Synch. to Grid (or BC)			3:00 pm	2021/11/26			
Fires in to BC (duration)		DD:HH:MM	00:06:00	DD:HH:MM		DD:HH:MM	
Emissions below limit from BC (end date)			not > limit	not > limit			
Emissions below limit from BC (duration)		DD:HH:MM	n/a	DD:HH:MM		DD:HH:MM	

9 COMPLAINTS REGISTER None

10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER There was no Sec 30 incident

10 of 10

11 General

The Station encountered 1x day graceperiod for South Stack PM Emisions on the 13th of November, as indicated in table 6.2 and Figure 2.

29 December 2021			29 December 2021					
Compiled: Environmental Officer Date B. Madiope		Date	Boiler/ FFP Dat Marco Cossa					
		Date	Validated by Manager:	Boiler Eng. or R. Goliada	Environmental J. Ramagoma	Date		
Compiled by:	Boiler Engineering Department		FFP SE/ Environmental Officer					
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Hendrina Power Station:		Engineering M Operating Ma Maintenance Unit Productio Boiler Enginee System Engine Environmenta C & I Engineer Production M Environmenta PSM	nager Manager on Manager ering Manager eer: Boiler Engineerin I Officer ring Manager anager	ng				