# Eskom

NOVEMBER 2021

HENDRINA POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License 17/4/AEL/MP313/11/16







1 RAW MATERIALS AND PRODUCTS

| Raw<br>Materials and | Raw Material Type         | Units | Max. Permitted Consumption<br>Rate    | Consumption Rate Nov-2021 |
|----------------------|---------------------------|-------|---------------------------------------|---------------------------|
| Products             | Coal                      | Tons  | 820 000                               | 105 227.0                 |
|                      | Fuel Oil                  | Tons  | 3 200                                 | 543.77                    |
|                      |                           |       |                                       |                           |
| <b>D</b> escharting  | Product / By-Product Name | Units | Max. Production Capacity<br>Permitted | Production Rate Nov-2021  |
| Production           | Energy                    | GWh   | 1440                                  | 175.73                    |
| Pates                | Lifeigy                   | OWII  | 1440                                  | 110.10                    |
| Rates                | Ash                       | Tons  | 290 000                               | 29 158                    |

## 2 ENERGY SOURCE CHARACTERISTICS

| Coal Characteristics | Units | Stipulated Range | Monthly Average Content |
|----------------------|-------|------------------|-------------------------|
| Sulphur Content      | %     | 0.6 to < 1       | 1.02                    |
| Ash Content          | %     | 31 to < 35       | 27.71                   |

3 EMISSION LIMITS (mg/Nm<sup>3</sup>)

| Associated<br>Unit/Stack | РМ | SOx  | NOx  |  |
|--------------------------|----|------|------|--|
| North                    | 75 | 3200 | 1200 |  |
| South                    | 75 | 3200 | 1200 |  |

#### **4 ABATEMENT TECHNOLOGY (%)**

| Associated<br>Unit/Stack | Technology Type           | Efficiency Nov-2021 |
|--------------------------|---------------------------|---------------------|
| Unit 1                   | Fabric Filter Plant (FFP) | Unit Off-line       |
| Unit 2                   | Fabric Filter Plant (FFP) | 99.986%             |
| Unit 3                   | Fabric Filter Plant (FFP) | Unit Off-line       |
| Unit 4                   | Fabric Filter Plant (FFP) | 99.956%             |
| Unit 5                   | Fabric Filter Plant (FFP) | 99.937%             |
| Unit 6                   | Fabric Filter Plant (FFP) | 99.968%             |
| Unit 7                   | Fabric Filter Plant (FFP) | 99.836%             |
| Unit 8                   | Fabric Filter Plant (FFP) | Unit Off-line       |
| Unit 9                   | Fabric Filter Plant (FFP) | Unit Off-line       |
| Unit 10                  | Fabric Filter Plant (FFP) | Unit Off-line       |

Note: Abatement plant does not have bypass mode operation, hence plant 100% Utilised.

## **5 MONITOR RELIABILITY (%)**

| Associated<br>Unit/Stack | РМ   | SO2  | NO   | O2   | CO2  |
|--------------------------|------|------|------|------|------|
| North                    | 87.3 | 39.7 | 84.6 | 34.2 | 31.8 |
| South                    | 89.0 | 85.1 | 85.1 | 85.3 | 53.9 |

#### **6 EMISSION PERFORMANCE**

Table 6.1: Monthly tonnages for the month of November-2021

| Associated<br>Unit/Stack | PM (tons) | SOx (tons) | NOx (tons) | CO <sub>2</sub> (tons) |
|--------------------------|-----------|------------|------------|------------------------|
| North                    | 5.5       | 1 037.3    | 389.1      | 98 680.1               |
| South                    | 46.0      | 1 392.3    | 694.4      | 107 717.7              |
| SUM                      | 51.5      | 2 429.6    | 1 083.4    | 206 397.7              |

#### Table 6.2: Operating days in compliance to PM AEL Limit - November 2021

| Associated<br>Unit/Stack | Normal | Grace | Section 30 | Contravention | Total Exceedance | Average PM (mg/Nm <sup>3</sup> ) |
|--------------------------|--------|-------|------------|---------------|------------------|----------------------------------|
| North                    | 17     | 0     | 0          | 0             | 0                | 11.9                             |
| South                    | 25     | 1     | 0          | 0             | 1                | 52.1                             |
| SUM                      | 42     | 1     | 0          | 0             | 1                |                                  |

Comments: Normal days for PM determined accoding to section 7.3.5 of AEL (PM not reportable when units are off or during start-ups/shutdowns) North Stack non-normal days: 13, whereby 8 days units offload and 5 days regarded as start-up and shutdown operation. South Stack non-normal days: 5, which is noted as start-up and shut down operations.

#### Table 6.3: Operating days in compliance to SOx AEL Limit - November 2021

| Associated<br>Unit/Stack | Normal | Grace | Section 30 | Contravention | Total Exceedance | Average SOx (mg/Nm <sup>3</sup> ) |
|--------------------------|--------|-------|------------|---------------|------------------|-----------------------------------|
| North                    | 19     | 0     | 0          | 0             | 0                | 2 103.1                           |
| South                    | 28     | 0     | 0          | 0             | 0                | 1 419.7                           |
| SUM                      | 47     | 0     | 0          | 0             | 0                |                                   |

Comments: Normal days deatermined by when gassess continued to be detected by monitor. North Stack, gaseous emissions were not detected for a period of 11 days

South Stack, gaseous emissions were not detected for 2 days

#### Table 6.4: Operating days in compliance to NOx AEL Limit - November 2021

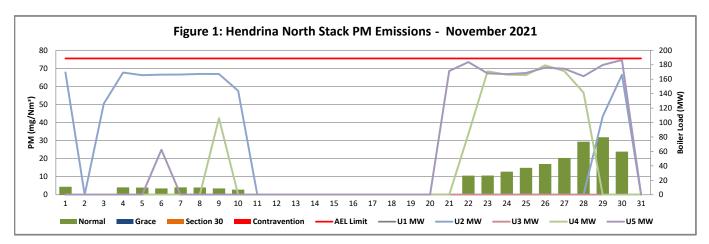
| Associated<br>Unit/Stack | Normal | Grace | Section 30 | Contravention | Total Exceedance | Average NOx (mg/Nm³) |  |
|--------------------------|--------|-------|------------|---------------|------------------|----------------------|--|
| North                    | 19     | 0     | 0          | 0             | 0                | 749.6                |  |
| South                    | 28     | 0     | 0          | 0             | 0                | 703.2                |  |
| SUM                      | 47     | 0     | 0          | 0             | 0                |                      |  |

Comments: Normal days deatermined by when gassess continued to be detected by monitor. North Stack, gaseous emissions were not detected for a period of 11 days South Stack, gaseous emissions were not detected for 2 days

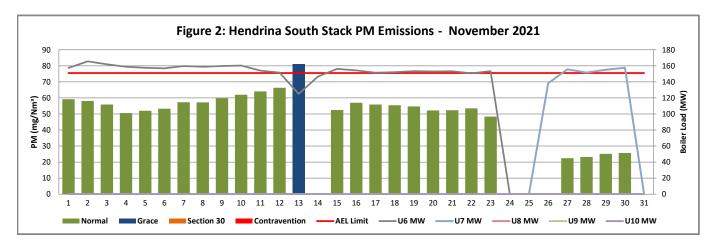
outil Stack, gaseous emissions were not detected for 2 t

## Table 6.5: Legend Description

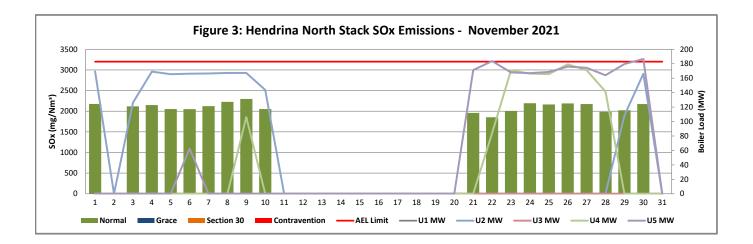
| Condition     | Colour | escription   |  |  |  |
|---------------|--------|--|--|--|--|
| Normal        |        | nissions below Emission Limit Value (ELV)                        |  |  |  |
| Grace         |        | Emissions above the ELV during grace period                      |  |  |  |
| Section 30    |        | missions above ELV during a NEMA S30 incident                    |  |  |  |
| Contravention |        | Emissions above ELV but outside grace or S30 incident conditions |  |  |  |

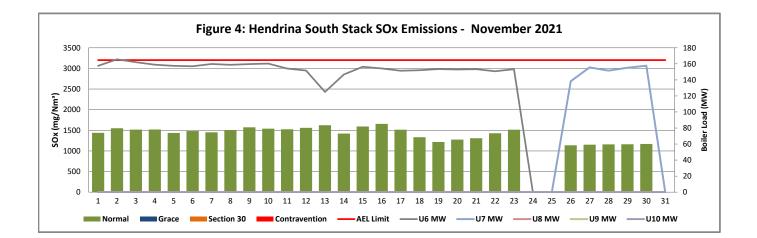


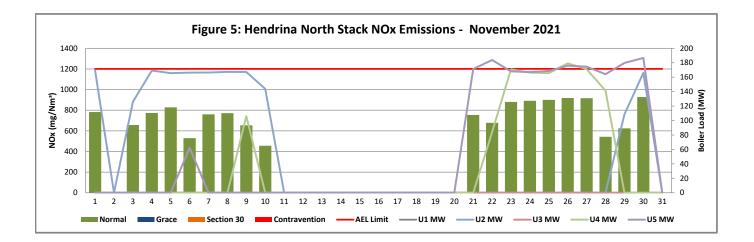
Note\* Absence of green bar graphs (emission levels) and the absence of trend lines (units power output) indicates non-normal and zero emissions

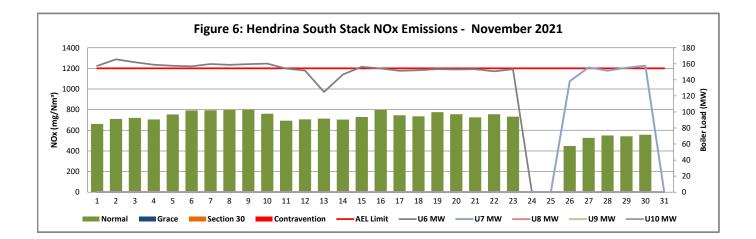


Note\* Blue bar graph indicates Grace period and is therefore counted as non-normal day.









## 7 SHUT DOWN AND LIGHT UP INFORMATION

Table 7.1 PM Start-up information for the month of November-2021

| North Stack                                 | Event       | 1           | Event 2 |            | Event 3       |               | Event 4  |            |
|---|-------------|-------------|---------|------------|---------------|---------------|----------|------------|
| Unit No.                                    | Unit        | 2           | Unit 2  |            | Unit 4        |               | Unit 4   |            |
| Breaker Open (BO)                           | 1:15 am     | 2021/11/01  | 6:25 am | 2021/11/10 | BO previously | BO previously | 12:15 am | 2021/11/28 |
| Draught Group (DG) Shut<br>Down (SD)        | 5:15 am     | 2021/11/01  | 6:25 am | 2021/11/10 | n/a           | n/a           | 3:25 pm  | 2021/11/28 |
| BO to DG SD (duration)                      | 00:04:00    | DD:HH:MM    |         | DD:HH:MM   | n/a           | DD:HH:MM      | 00:15:10 | DD:HH:MM   |
| Fires in time                               | 5:10 pm     | 2021/11/02  |         |            | 22:09:50      | 2021/11/22    |          |            |
| Synch. to Grid (or BC)                      | 5:10 am     | 2021/11/03  |         |            | 9:50 pm       | 2021/11/22    |          |            |
| Fires in to BC (duration)                   | 00:12:00    | DD:HH:MM    |         | DD:HH:MM   | 00:12:00      | DD:HH:MM      |          | DD:HH:MM   |
| Emissions below limit from BC (end date)    | not > limit | not > limit |         |            | not > limit   | not > limit   |          |            |
| Emissions below limit from<br>BC (duration) | n/a         | DD:HH:MM    |         | DD:HH:MM   | n/a           | DD:HH:MM      |          | DD:HH:MM   |

| North Otrola Ocations d                     | E sert                   | 5           |  |
|---|--------------------------|-------------|--|
| North Stack Continued                       | Event                    | 5           |  |
| Unit No.                                    | Unit 5                   | 5           |  |
| Breaker Open (BO)                           | BO previously BO previou |             |  |
| Draught Group (DG) Shut<br>Down (SD)        | n/a                      | n/a         |  |
| BO to DG SD (duration)                      | n/a                      | DD:HH:MM    |  |
| Fires in time                               | 4:10 am                  | 2021/11/21  |  |
| Synch. to Grid (or BC)                      | 4:10 pm                  | 2021/11/21  |  |
| Fires in to BC (duration)                   | 00:12:00                 | DD:HH:MM    |  |
| Emissions below limit from<br>BC (end date) | not > limit              | not > limit |  |
| Emissions below limit from BC (duration)    | n/a                      | DD:HH:MM    |  |

| South Stack                                 | Event 1  |            | Event 2       |               | Event 3 |            |  |
|---|----------|------------|---------------|---------------|---------|------------|--|
| Unit No.                                    | Unit 6   | Unit       |               | 7             | Un      | Unit 7     |  |
| Breaker Open (BO)                           | 4:05 am  | 2021/11/23 | BO previously | BO previously | 5:15 pm | 2021/11/30 |  |
| Draught Group (DG) Shut<br>Down (SD)        | 11:05 am | 2021/11/23 | n/a           | n/a           | 5:15 pm | 2021/11/30 |  |
| BO to DG SD (duration)                      | 00:07:00 | DD:HH:MM   | n/a           | DD:HH:MM      |         | DD:HH:MM   |  |
| Fires in time                               |          |            | 2021/11/26    | 2021/11/26    |         |            |  |
| Synch. to Grid (or BC)                      |          |            | 3:00 pm       | 2021/11/26    |         |            |  |
| Fires in to BC (duration)                   |          | DD:HH:MM   | 00:06:00      | DD:HH:MM      |         | DD:HH:MM   |  |
| Emissions below limit from<br>BC (end date) |          |            | not > limit   | not > limit   |         |            |  |
| Emissions below limit from<br>BC (duration) |          | DD:HH:MM   | n/a           | DD:HH:MM      |         | DD:HH:MM   |  |

9 COMPLAINTS REGISTER None

10 S30 INCIDENT OR LEGAL CONTRAVENTION REGISTER There was no Sec 30 incident

10 of 10

### 11 General

The Station encountered 1x day graceperiod for South Stack PM Emisions on the 13th of November, as indicated in table 6.2 and Figure 2.

| 29 December 2021                                    |                                |  | 29 December 2021   |                              |                              |      |  |  |
|---|--------------------------------|--|--|------------------------------|------------------------------|------|--|--|
| Compiled: Environmental Officer  Date    B. Madiope |                                | Date   | Boiler/ FFP Dat<br>Marco Cossa   |                              |                              |      |  |  |
|   |                                | Date   | Validated by Manager:  | Boiler Eng. or<br>R. Goliada | Environmental<br>J. Ramagoma | Date |  |  |
| Compiled by:  | Boiler Engineering Department  |  | FFP SE/ Environmental Officer  |                              |                              |      |  |  |
| For:  | Nkangala District Municipality |  | Air Qaulity Officer  |                              |                              |      |  |  |
| Copies:   | Eskom Environmental Management |  | D Herbst<br>B Mccourt  |                              |                              |      |  |  |
|   | Group Technology Engineering   | R Rampiar<br>E. Patel  |  |                              |                              |      |  |  |
| Hendrina Power Station:                             |                                | Engineering M<br>Operating Ma<br>Maintenance<br>Unit Productio<br>Boiler Enginee<br>System Engine<br>Environmenta<br>C & I Engineer<br>Production M<br>Environmenta<br>PSM | nager<br>Manager<br>on Manager<br>ering Manager<br>eer: Boiler Engineerin<br>I Officer<br>ring Manager<br>anager | ng                           |                              |      |  |  |