

		Medupi Power Station Monthly Emissions Report		Template Identifier	240-43921804	Rev	6
				Document Identifier	240-88543153	Rev	2
		Effective Date	February 2021				
		Review Date	February 2024				

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 Ref: H16/1/13-AEL/M1/R1 – July 2021 rev 1
 Dear Mr Koenaitse

Date: 2021/07/31
 Enquiries: MF. Dikgale
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MEDUPI POWER STATION MONTHLY EMISSIONS REPORT FOR THE MONTH OF JULY 2021

This document serves as the monthly emissions report required in terms of Section 7.7.1 of Medupi Power Station Provisional Atmospheric Emission License (AEL), H16/1/13-AEL/M1/R1.

This report is a reflection of Unit 2, 3, 4, 5 and 6 gaseous and particulate emissions performance against the AEL limit for the month of July 2021 only. This report supersedes the previous submission made for the month on July 2021.

1. Raw Materials and Products

Table 1: Quantity of raw materials and products for Unit 2, 3, 4, 5 and 6 in July 2021

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption/Rate (Quantity)	Unit 2, 3, 4, 5 and 6 consumption July 2021
	Coal	Tons/month	1 875 000	871 686
	Fuel Oil	Tons/month	20 000	4 229
Production Rates	Product/ By-Product Name	Unit	Maximum Production Capacity Permitted (Quantity)	Unit 2, 3, 4, 5 and 6 Production Rate in Month of July 2021
	Energy	MW	4 800	2 832
	Ash Emitted	Tons/month	not specified	154.80

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Date	Reportable hours of Operation					Coal usage	Production rate (MW)				
	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6		U2	U3	U4	U5	U6
01-July- 21	24,0	24,0	24,0	24,0	0,0	25359	589,0	684,8	487,4	631,2	0
02-July- 21	24,0	24,0	24,0	24,0	0,0	25123	568,9	608,4	484,4	636,7	0
03-July- 21	24,0	24,0	24,0	24,0	0,0	25564	584,2	590,2	470,4	632,1	186,1
04-July- 21	24,0	24,0	24,0	24,0	0,0	30339	670,3	758,5	479,2	581,8	379,0
05-July- 21	24,0	24,0	24,0	24,0	8,0	26905	524,0	505,7	466,6	484,2	447,9
06-July- 21	24,0	24,0	24,0	24,0	24,0	30077	633,5	620,0	477,5	526,4	479,9
07-July- 21	24,0	24,0	0,3	24,0	24,0	24142	700,7	687,4	400,1	393,1	486,2
08-July- 21	24,0	24,0	0,0	24,0	24,0	25310	536,9	535,0	317,8	556,6	446,7
09-July- 21	24,0	24,0	21,8	24,0	15,9	28002	512,6	607,9	397,8	541,3	473,2
10-July- 21	24,0	24,0	24,0	24,0	0,4	31725	626,8	665,1	493,8	664,0	664,3
11-July- 21	24,0	24,0	24,0	24,0	0,0	27195	556,1	644,3	529,2	620,6	399,8
12-July- 21	24,0	24,0	24,0	24,0	12,2	28530	460,0	653,1	501,5	530,5	477,4
13-July- 21	24,0	24,0	24,0	24,0	24,0	30625	606,7	586,2	524,7	569,0	583,5
14-July- 21	24,0	24,0	24,0	24,0	24,0	31591	733,5	665,1	555,1	664,9	629,0
15-July- 21	24,0	24,0	24,0	12,9	24,0	29735	606,8	549,0	502,3	477,3	574,4
16-July- 21	24,0	21,4	24,0	1,2	24,0	32803	763,5	616,9	559,9	519,7	618,5
17-July- 21	24,0	0,0	24,0	24,0	24,0	27875	769,4	0	549,7	561,2	704,3
18-July- 21	24,0	0,0	24,0	24,0	24,0	22749	738,7	0	369,8	481,1	472,4
19-July- 21	16,3	0,0	24,0	3,5	24,0	24809	639,1	490,7	527,0	511,0	560,7
20-July- 21	0,0	8,8	24,0	18,7	24,0	30425	619,9	645,5	564,0	383,2	592,4
21-July- 21	22,9	24,0	16,8	24,0	24,0	31923	667,5	648,3	630,8	504,3	563,6
22-July- 21	24,0	24,0	0,0	14,3	24,0	26900	647,5	635,7	153,9	529,0	574,3
23-July- 21	24,0	24,0	3,6	0,0	24,0	33511	719,4	676,9	501,8	516,1	667,4
24-July- 21	24,0	24,0	12,8	24,0	24,0	32422	631,9	625,8	532,6	524,7	619,1
25-July- 21	24,0	24,0	24,0	24,0	24,0	35398	711,9	686,7	523,6	671,4	632,0
26-July- 21	24,0	24,0	24,0	24,0	24,0	32977	688,9	634,5	504,3	594,3	654,4
27-July- 21	24,0	0,3	24,0	24,0	24,0	25834	657,3	369,2	526,1	580,8	622,1
28-July- 21	24,0	0,0	17,3	24,0	24,0	23459	683,3	0	462,6	513,6	506,1
29-July- 21	24,0	0,0	0,0	24,0	24,0	20434	742,6	0	0	563,0	438,4
30-July- 21	24,0	0,0	0,0	24,0	24,0	25497	721,3	0	328,3	694,8	646,5

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SO₂ Monthly = 3500 mg/Nm³ Dust Daily = 50 mg/Nm³ NO₂ Daily = 750 mg/Nm³

The emission limits are as follows:

Medupi Power Station uses Continuous Emission Monitoring System which uses the extractive method for analysis.

4. Emissions Reporting

Characteristic	Stipulated Range (%)	Monthly Average Content (%)
Sulphur Content	0.5 - 3.5	2.0
Ash Content	0.02 - 0.1	0.010
Oil		

Table 5: Energy Source Material Characteristics for the month of July 2021

Characteristic	Stipulated Range (% by weight on a dry basis)	Monthly Average Content (% by weight on a dry basis)
Sulphur Content	1.3 - 2.2	1.21
Ash Content	35 - 39	33.87
Coal		

Table 4: Energy Source Material Characteristics for the month of July 2021

3. Energy Source Characteristics

Associated Unit/Stack	Technology Type	Efficiency
Unit 1	Fabric Filter Plant (FFP)	-
Unit 2	Fabric Filter Plant (FFP)	99.954%
Unit 3	Fabric Filter Plant (FFP)	99.926%
Unit 4	Fabric Filter Plant (FFP)	99.972%
Unit 5	Fabric Filter Plant (FFP)	99.945%
Unit 6	Fabric Filter Plant (FFP)	99.912%

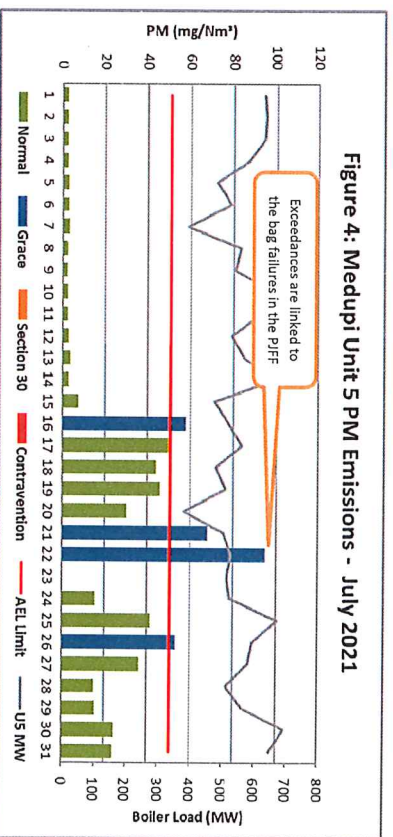
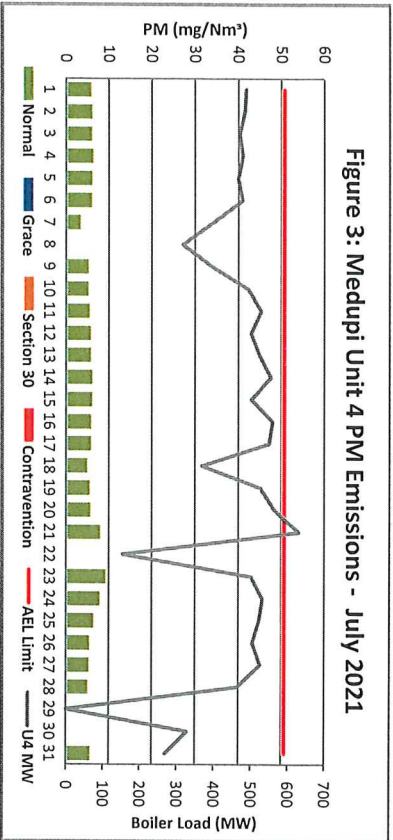
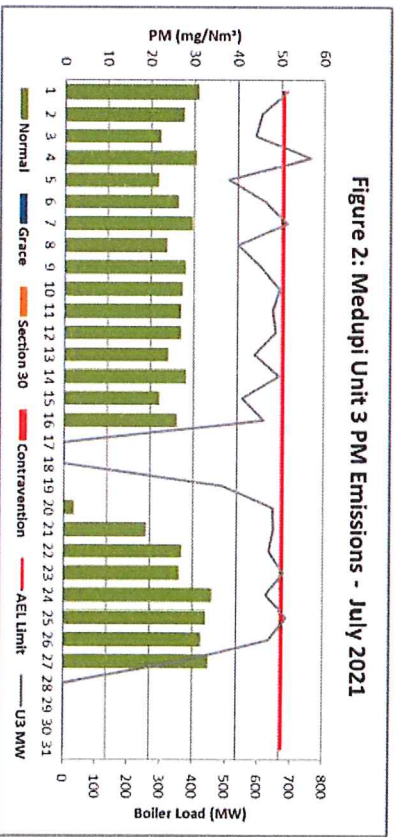
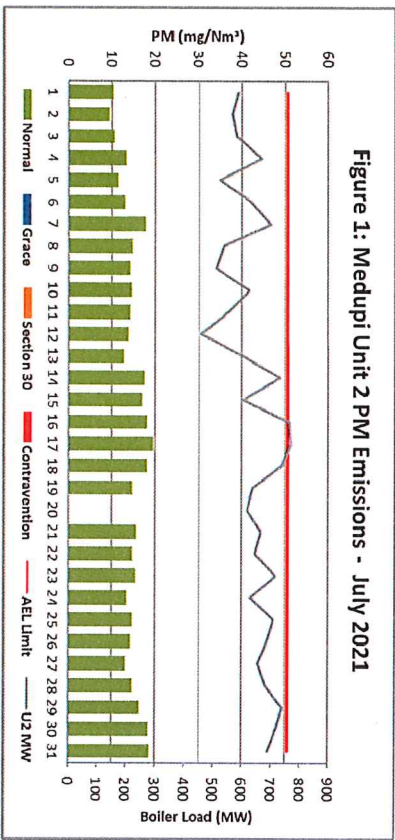
Table 3: Abatement Equipment Control Technology efficiency for month of July 2021

2. Abatement Technology

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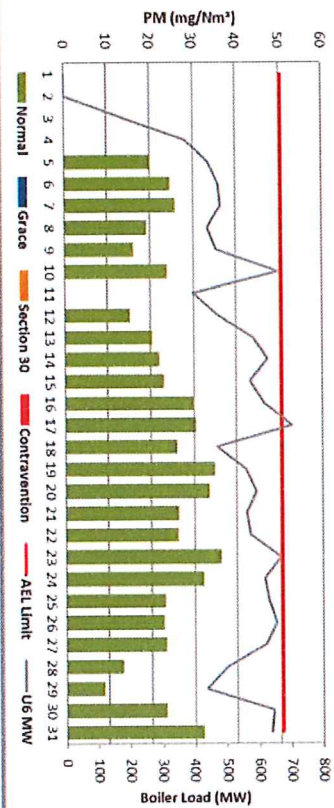
PM Emissions Averages



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Figure 5: Medupi Unit 6 PM Emissions - July 2021



4.1 SOx Emissions Averages

Figure 6: Medupi Unit 2 SOx Emissions - July 2021

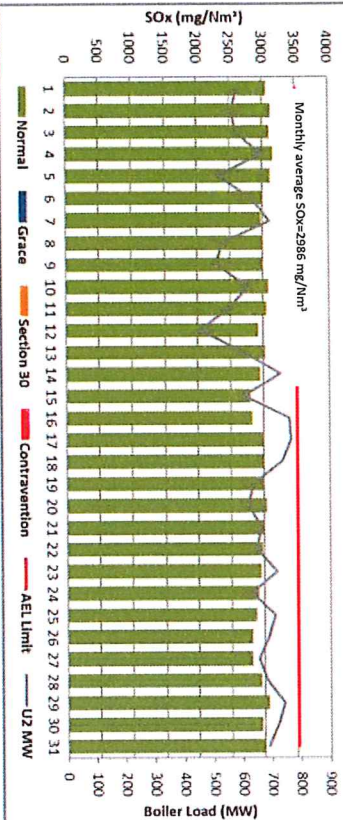
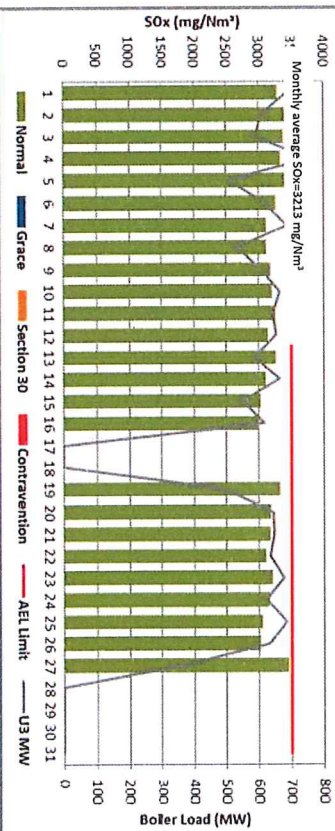


Figure 7: Medupi Unit 3 SOx Emissions - July 2021



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Figure 8: Medupi Unit 4 SOx Emissions - July 2021

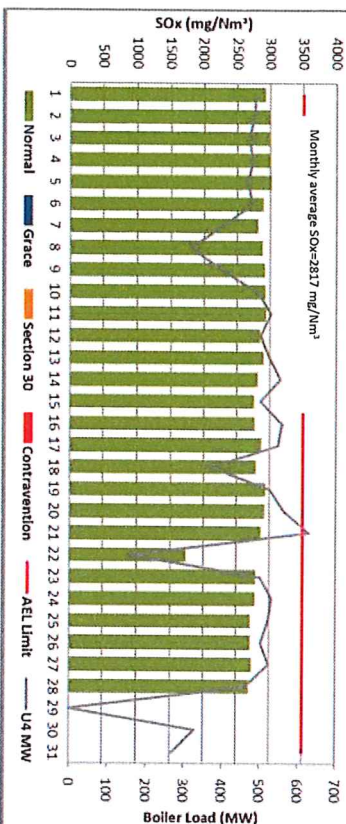


Figure 9: Medupi Unit 5 SOx Emissions - July 2021

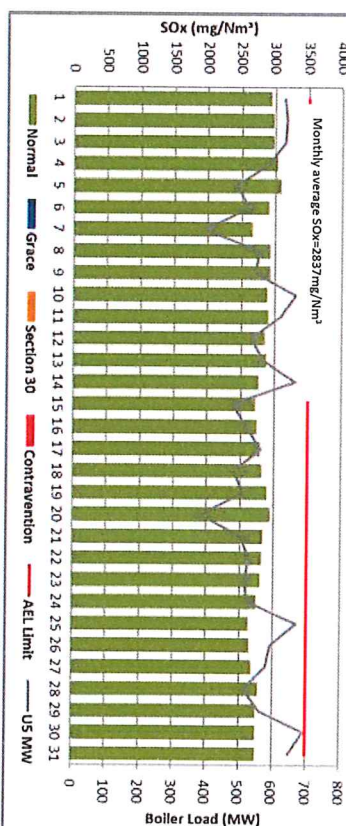
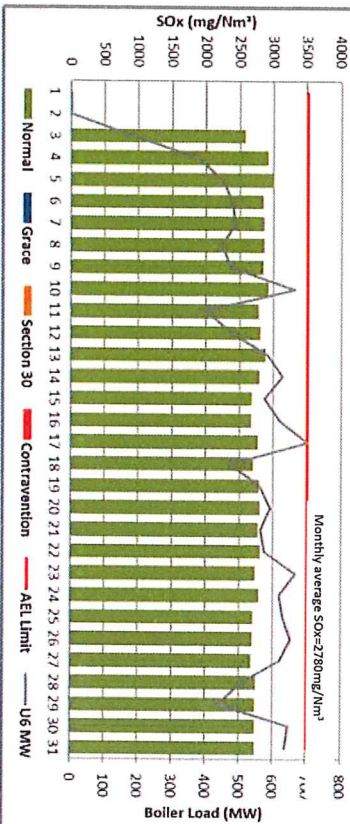


Figure 10: Medupi Unit 6 SOx Emissions - July 2021



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4.2 NOx Emissions Averages

Figure 11: Medupi Unit 2 NOx Emissions - July 2021

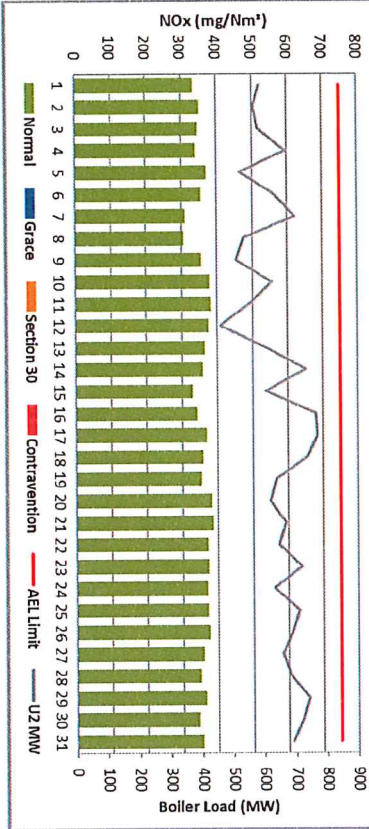


Figure 12: Medupi Unit 3 NOx Emissions - July 2021

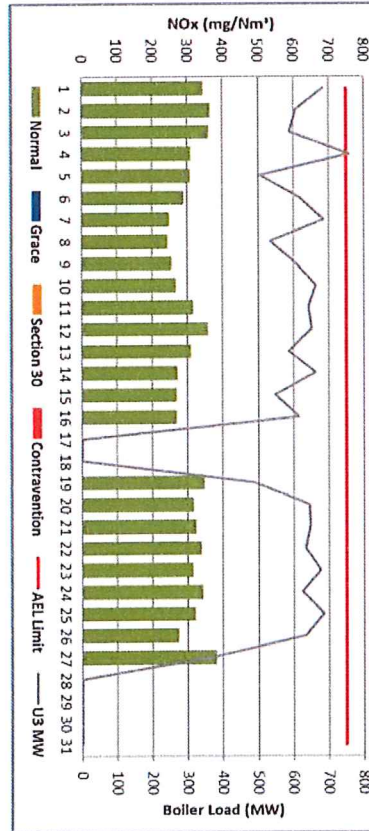


Figure 13: Medupi Unit 4 NOx Emissions - July 2021

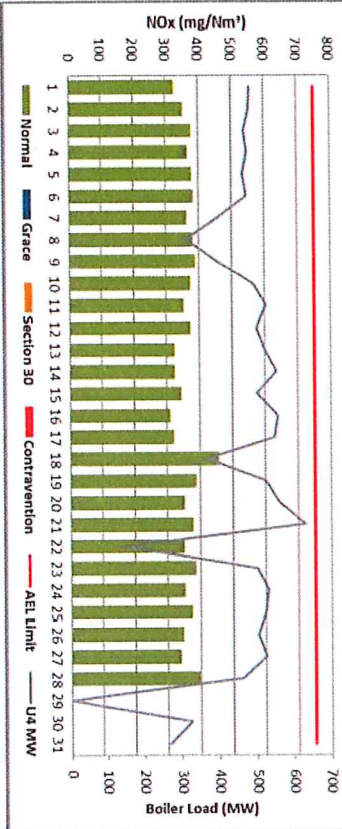
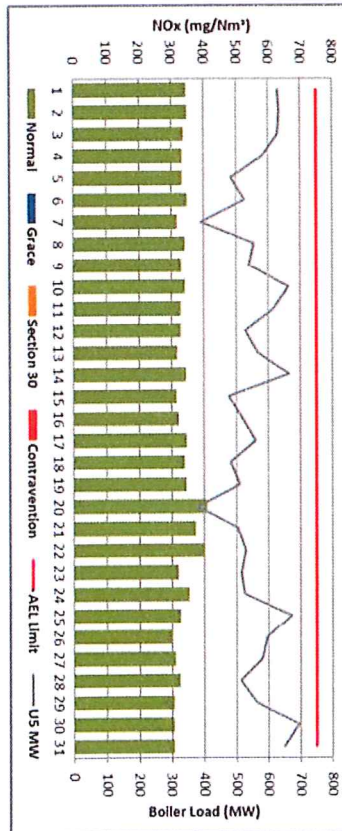


Figure 14: Medupi Unit 5 NOx Emissions - July 2021



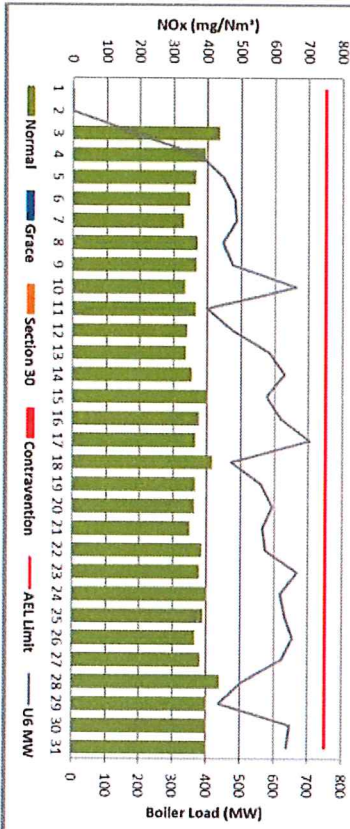
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Figure 15: Medupi Unit 6 NOx Emissions - July 2021



Medupi Power Station graphical representation of the daily average emissions

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Associated Unit/Stack	PM	SO ₂	NO	O ₂
Unit 1	-	-	-	-
Unit 2	20,0	20,0	20,0	20,0
Unit 3	100,0	96,8	96,8	100,0
Unit 4	100,0	99,7	100,0	100,0
Unit 5	100,0	96,7	96,5	93,8
Unit 6	100,0	100,0	100,0	99,6

Table 7: CEMS Monitor Reliability

Date	Time	CEMS status	Comments
July 2021	N/A	N/A	N/A

Table 6: Periods during which CEMS was inoperative

Unit 2, 3, 4, 5 and 6 Continuous Emission Monitoring Systems were in operation at all times when the unit was on load.

5. Continuous Emission Monitoring Systems (CEMS)

Associated Unit/Stack	PM	SO ₂	NO ₂	CO
Unit 1	-	-	-	-
Unit 2	31,0	6 322	755	70
Unit 3	37,1	4 551	435	107
Unit 4	12,2	6 196	786	49
Unit 5	30,2	6 275	735	169
Unit 6	44,4	5 498	739	54
SUM	154,8	28 843	3 449	448

Table 7: Monthly tonnages for the month of July 2021

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9. Air quality improvements initiatives and public education and awareness campaigns

No awareness campaign.

10. Complaints Register

Table 9: Complaints for the month of July 2021

N/A	Source Code/ Name	Air pollution complaints received	N/A	Calculation of impacts/ emissions associated with the incident	Date of complaint and date of response by the license holder	Results of investigation	Action taken to resolve the complaint	N/A
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Compiled by:

Thabo Khoza
Senior Environmental Advisor

Verified by:

Malose Langa
System Engineer Boiler

Supported by:

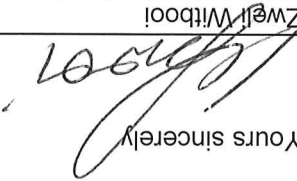
Mokgadi Dikgale
Environmental Manager

Supported by:

Jabulani Mkhatsywa
Engineering Group Manager

I Zwelli Witbooi, declares that the information provided in this report is accurate and correct.

Yours sincerely


Zwelli Witbooi
GENERAL MANAGER: MEDUPI POWER STATION

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