

CAMDEN POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License CPS/0012/2019/F03


1 RAW MATERIALS AND PRODUCTS

Raw Materials and Products	Raw Material Type	Units	Maximum Permitted Consumption	Actual Consumption Jan-2023
	Coal	Tons	550 000	259 947.86
	Fuel Oil	Tons	5 000	3 947.90
Production Rates	Product / By-Product Name	Units	Maximum Production Capacity Permitted	Actual Production Jan-2023
	Energy	GWh	1600	516.75
	Ash	Tons	not specified	57 267
	RE PM	kg/MWh	not specified	0.374

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
CV Content	MJ/kg	19.56	23.17
Sulphur Content	%	< 2	0.90
Ash Content	%	25 to 35	22.03

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SO ₂	NO _x
Stack 1	100	3500	1100
Stack 2	100	3500	1100
Stack 3	100	3500	1100
Stack 4	100	3500	1100

4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Jan-2023
Unit 1	Fabric Filter Plant (FFP)	99.992%
Unit 2	Fabric Filter Plant (FFP)	99.996%
Unit 3	Fabric Filter Plant (FFP)	99.995%
Unit 4	Fabric Filter Plant (FFP)	99.994%
Unit 5	Fabric Filter Plant (FFP)	99.999%
Unit 6	Fabric Filter Plant (FFP)	99.999%
Unit 7	Fabric Filter Plant (FFP)	100.000%
Unit 8	Fabric Filter Plant (FFP)	Unit Off-line

Note: Abatement plant does not have bypass mode operation, hence plant 100% Utilised.

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	PM	SO ₂	NO	CO ₂	O ₂
Stack 1	93.3	98.0	98.0	0.0	0.0
Stack 2	100.0	98.3	98.3	0.0	0.0
Stack 3	100.0	98.8	74.8	0.0	0.0
Stack 4	100.0	93.1	91.7	0.0	0.0

Note: NO_x emissions is measured as NO in PPM. Final NO_x value is expressed as total NO₂

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of January-2023

Associated Unit/Stack	PM (tons)	SO ₂ (tons)	NO _x (tons)
1	37.7	787	395
2	37.3	964	491
3	50.3	886	558
4	45.7	836	529
5	11.1	833	200
6	11.0	930	191
7	0.2	208	79
8	0.0	0	0
SUM	193.2	5 445	2 445

Table 6.2: Operating days in compliance to PM AEL Limit - January 2023

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
Stack 1	28	2	0	0	2	61.9
Stack 2	26	5	0	0	5	77.0
Stack 3	31	0	0	0	0	15.5
Stack 4	6	0	0	0	0	1.3
SUM	91	7	0	0	7	

Table 6.3: Operating days in compliance to SO₂ AEL Limit - January 2023

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SO ₂ (mg/Nm³)
Stack 1	31	0	0	0	0	1 356.6
Stack 2	31	0	0	0	0	1 392.1
Stack 3	31	0	0	0	0	1 252.9
Stack 4	6	0	0	0	0	1 401.5
SUM	99	0	0	0	0	

Table 6.4: Operating days in compliance to NO_x AEL Limit - January 2023

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NO _x (mg/Nm³)
Stack 1	31	0	0	0	0	663.4
Stack 2	31	0	0	0	0	863.0
Stack 3	31	0	0	0	0	290.1
Stack 4	6	0	0	0	0	535.4
SUM	99	0	0	0	0	

Table 6.5: Legend Description

Condition	Colour	Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
Contravention		Emissions above ELV but outside grace or S30 incident conditions

Figure 1: Camden Stack 1 PM Emissions - January 23

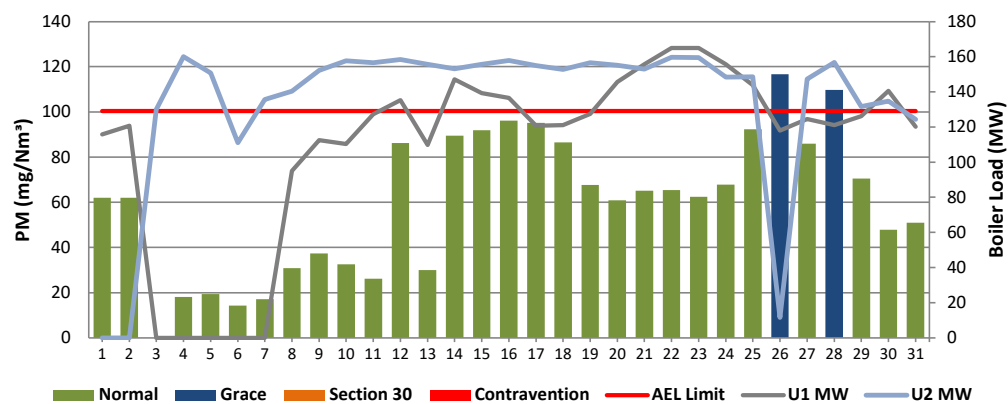


Figure 2: Camden Stack 2 PM Emissions - January 23

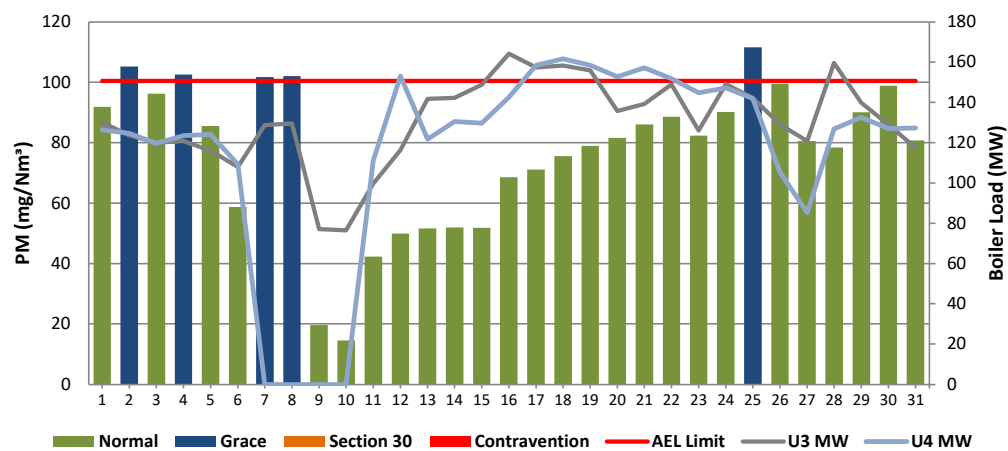


Figure 3: Camden Stack 3 PM Emissions - January 2023

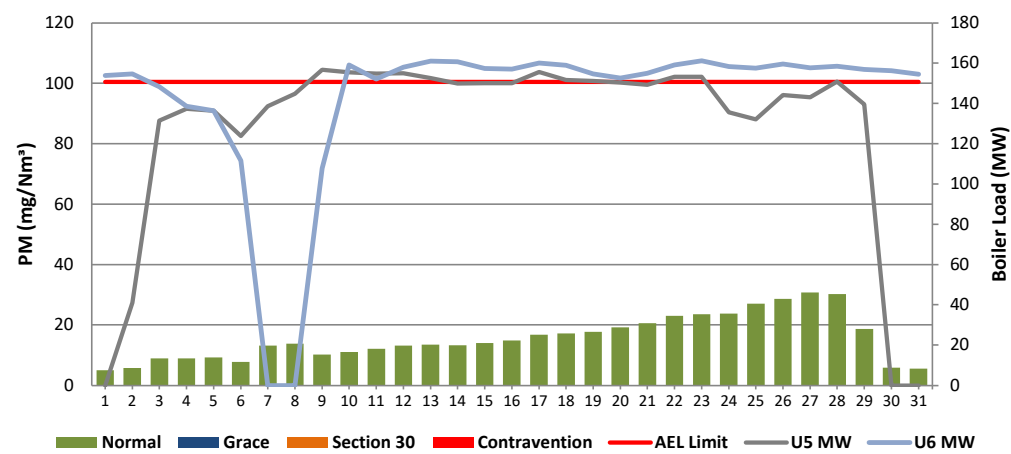


Figure 4: Camden Stack 4 PM Emissions - January 2023

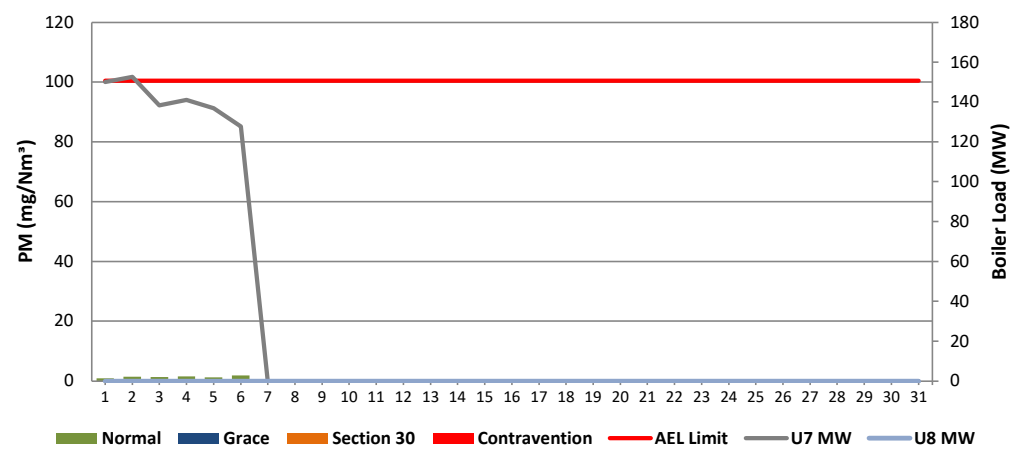


Figure 5: Camden Stack 1 SO₂ Emissions - January 2023

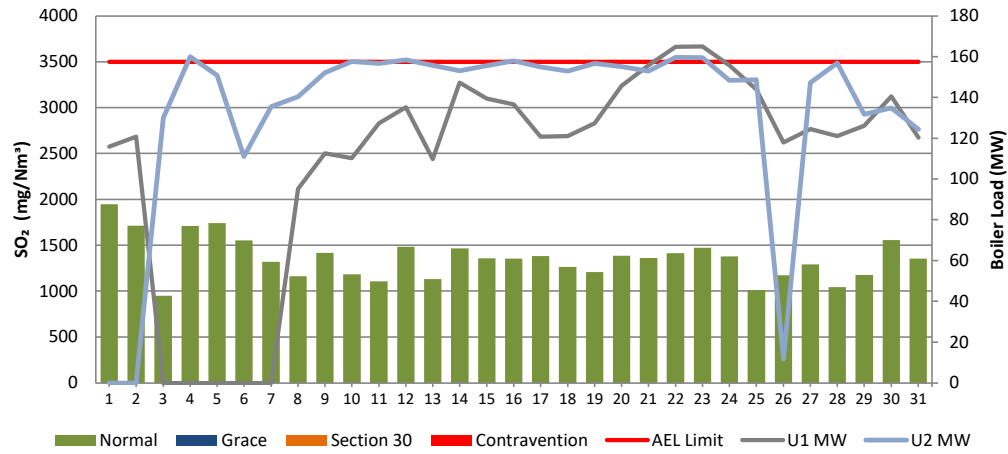


Figure 6: Camden Stack 2 SO₂ Emissions - January 2023

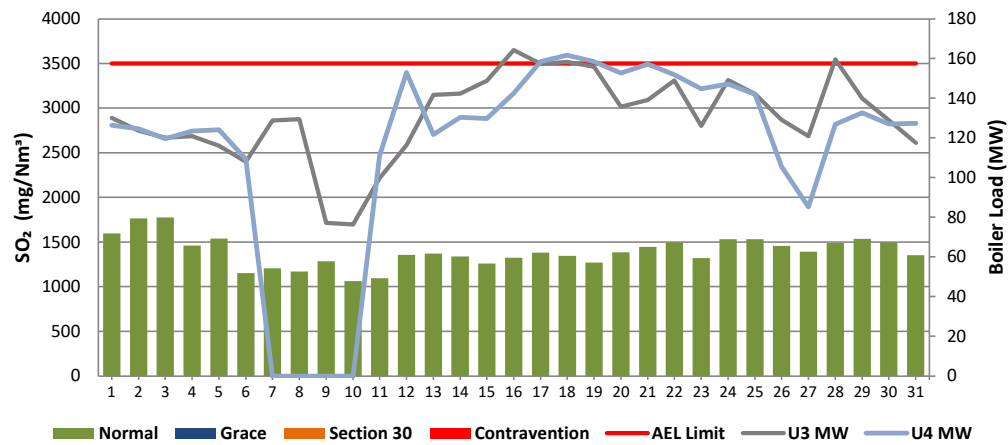


Figure 7: Camden Stack 3 SO₂ Emissions - January 2023

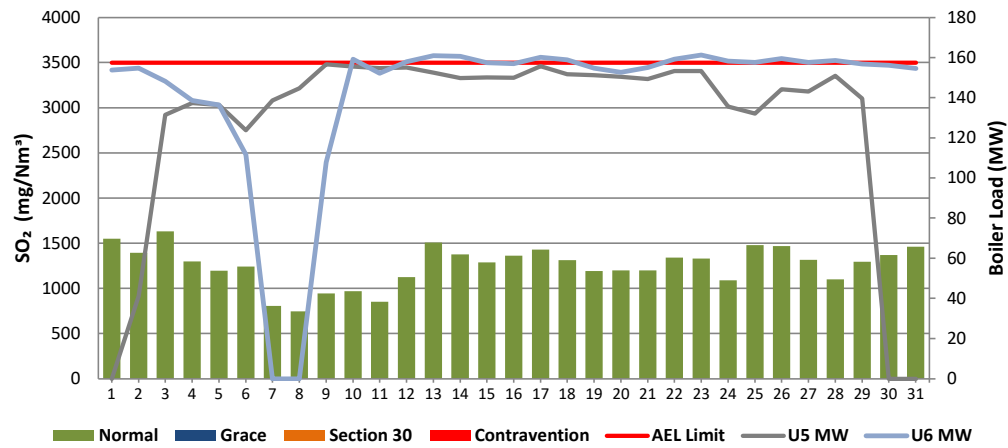


Figure 8: Camden Stack 4 SO₂ Emissions - January 2023

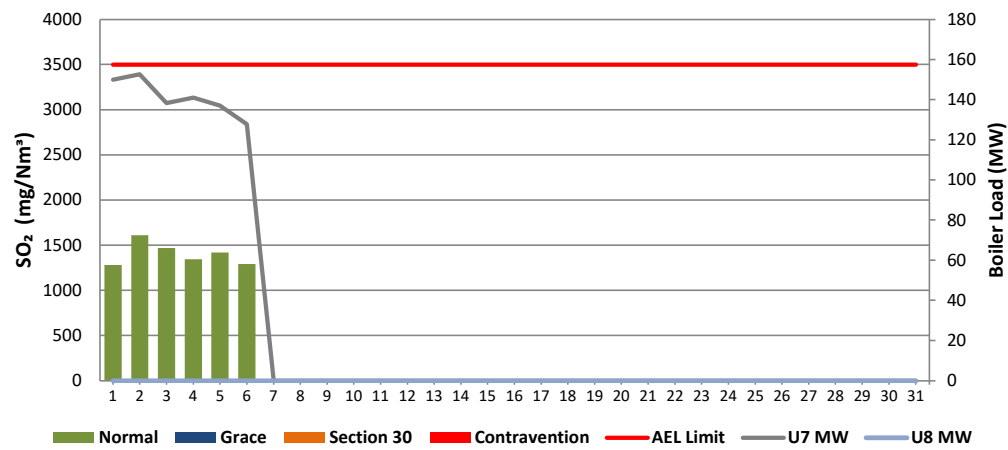


Figure 9: Camden Stack 1 NOx Emissions - January 2023

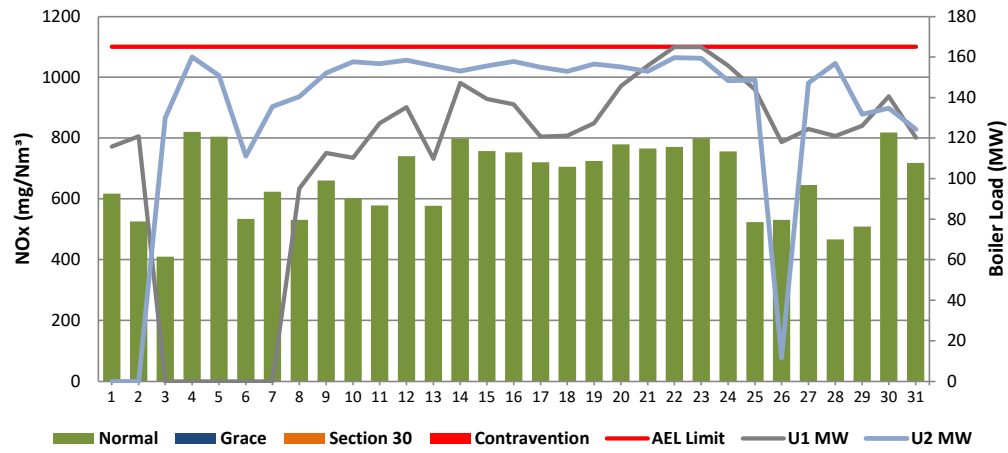


Figure 10: Camden Stack 2 NOx Emissions - January 2023

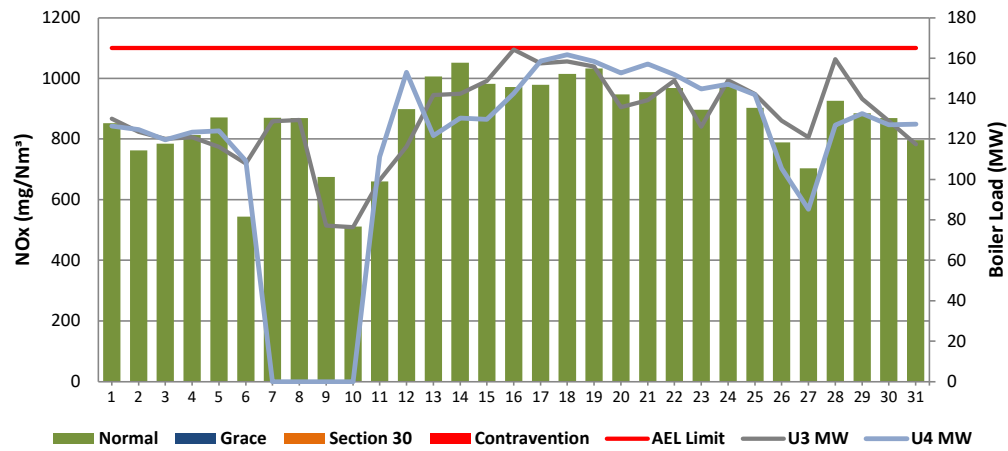


Figure 11: Camden Stack 3 NOx Emissions - January 2023

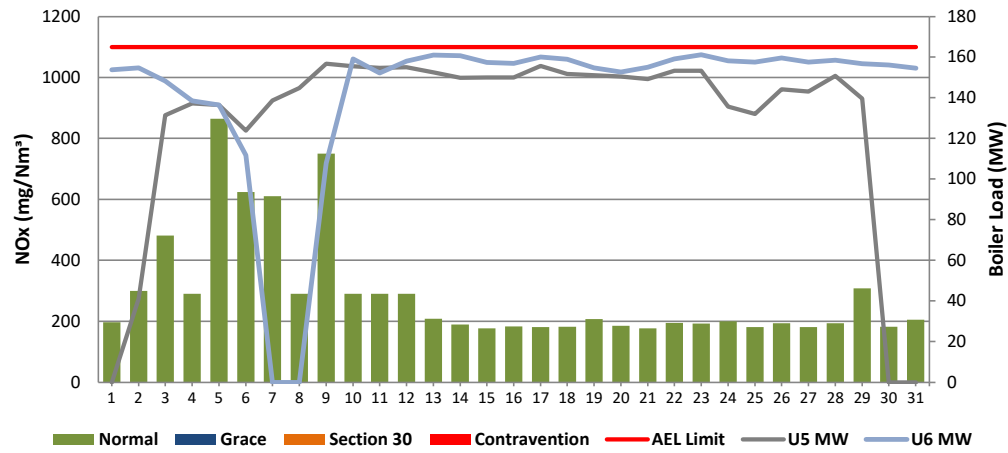
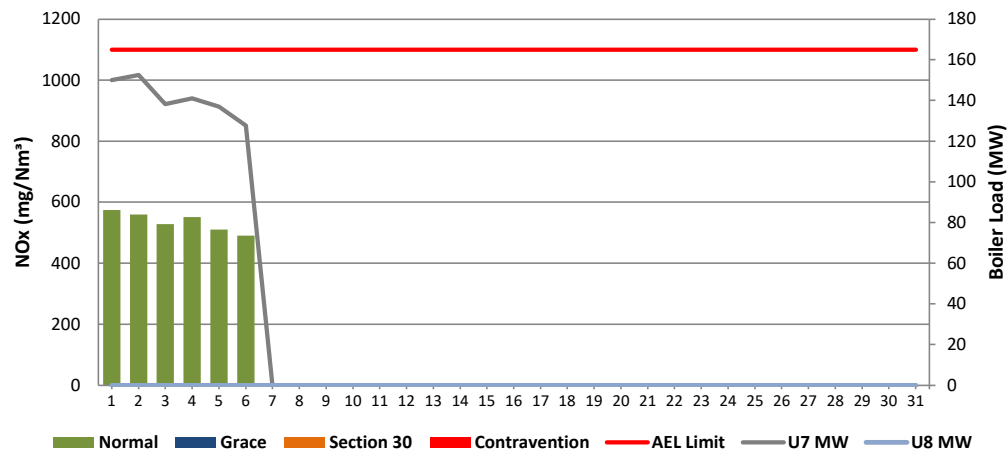


Figure 12: Camden Stack 4 NOx Emissions - January 2023



10 GENERAL / ABNORMALITIES

Unit 1:

None

Unit 2:

None

Unit 3:

None

Unit 4:

None

Unit 5:

None

Unit 6:

None

Unit 7:

None

Unit 8:

None

Comments on Use of averages for O2 and CO2 from QAL2 tests as per previous months

Stack 1 Dust monitor failure resulting in reliability issues from the 01-03 January 2023

Stack 3 & 4 low reliability (<80%) for SO2 and NOx

Stack 3 gas monitor malfunctioned contributing to low NOx readings


Engineering Manager

16/02/2023
Date


Environmental Manager

16/04/2023
Date

Compiled by: Environmental Department & verified by Boiler Eng

Env. Practitioner & System Eng

For: Department of Environment, Forestry & Fisheries

Chief Air Pollution Control Officer

Copies: Eskom Environmental Management

D Herbst
B Mccourt

Gx Compliance Management
Gx Asset Management

R Rampiar
E Patel

Camden Power Station:

Engineering Manager
Operating Manager
Maintenance Manager
Production Managers
Boiler Engineering Manager
System Engineer
Environmental Manager
Environmental Officer
P&T and Process Engineering Manager