



Generation

Nkangala District Municipality
P O Box 437
Middleburg
1050

Attention:

Mr V Mahlangu

AND

Directorate: Air Quality Management Services
The Director:
Mr Vumile Senene
Department of Forestry Fisheries and Environment
Private Bag X447
PRETORIA
0001
Tel: (012) 310 3263
Fax: (012) 320 0488

Date: 2024/07/17

Enquiries: Lufuno Tshidzumba-Matla Environmental
☎ +27 17 612 6269

Enquiries: Lindokuhle Ngobese
☎ +27 17 612 6291

Total number of pages:
13

Total number of annexes:

MATLA POWER STATION

Atmospheric Emission License 17/4/AEL/MP312/11/14

BOILER ENGINEERING MANAGER

ENVIRONMENTAL MANAGER

pp

ENGINEERING MANAGER

26/07/2024

DATE

2024/07/29

DATE

2024/08/13

DATE

MATLA POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License 17/4/AEL/MP312/11/14


1 RAW MATERIALS AND PRODUCTS

Raw Materials and Products	Raw Material Type	Units	Max Permitted Consumption Rate	Consumption Rate Aug-2023
	Coal	Tons	1 475 000	832 342
	Fuel Oil	Tons	3 500	196
Production Rates	Product / By-Product Name	Units	Max Production Capacity Permitted	Production Rate Aug-2023
	Energy	GWh	2 745	1 356
	Ash	Tons	471 000	261 189
	RE PM	kg/MWh	not specified	3.414

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
Sulphur Content	%	0.8-1.1	1.00
Ash Content	%	21-40	31.38

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SO ₂	NO
South	200	3500	1200
Unit 4	200	3500	1200
Unit 5	100	3500	1200
Unit 6	100	3500	1200

Note: NO_x emissions is measured as NO in PPM. Final NO_x value is expressed as total NO₂

4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Aug-2023
South	Electro Static Precipators (ESP)	98.212%
Unit 4	Electro Static Precipators (ESP)	98.624%
Unit 5	Electro Static Precipators (ESP)	95.728%
Unit 6	Electro Static Precipators (ESP)	99.022%

Note: Abatement plant does not have bypass mode operation, hence plant 100% Utilised.

5 DATA RELIABILITY (%)

Associated Unit/Stack	PM	SO ₂	NO	O ₂
South	79.8	100.0	100.0	100.0
Unit 4	88.2	100.0	100.0	100.0
Unit 5	55.2	100.0	100.0	100.0
Unit 6	87.5	100.0	100.0	100.0

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of August-2023

Associated Unit/Stack	PM	SO _x	NO _x
Unit 1	265.1	1 071.3	256.9
Unit 2	991.5	4 394.5	1 053.8
Unit 3	749.7	3 176.1	761.6
Unit 4	637.0	3 850.7	1 369.5
Unit 5	1 606.4	2 122.9	786.1
Unit 6	380.7	2 625.3	722.8
SUM	4 630.4	17 240.9	4 950.6

Table 6.2: Operating days in compliance to PM AEL Limit - August 2023

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm ³)
South	0	3	0	28	31	567.9
Unit 4	7	7	0	15	22	387.3
Unit 5	0	0	0	25	25	1 562.0
Unit 6	7	3	0	15	18	353.4
SUM	14	13	0	83	96	

Table 6.3: Operating days in compliance to SO₂ AEL Limit - August 2023

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SO ₂ (mg/Nm ³)
South	31	0	0	0	0	2 413.3
Unit 4	30	0	0	0	0	2 368.1
Unit 5	25	0	0	0	0	2 028.1
Unit 6	26	0	0	0	0	2 352.1
SUM	112	0	0	0	0	

Table 6.4: Operating days in compliance to NO_x AEL Limit - August 2023

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NO _x (mg/Nm ³)
South	31	0	0	0	0	578.7
Unit 4	30	0	0	0	0	842.2
Unit 5	25	0	0	0	0	749.4
Unit 6	26	0	0	0	0	647.6
SUM	112	0	0	0	0	

Note: NO_x emissions is measured as NO in PPM. Final NO_x value is expressed as total NO₂

Table 6.5: Legend Description

Condition	Colour	Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
Contravention		Emissions above ELV but outside grace or S30 incident conditions

Figure 1: Matla South Stack PM Emissions - August 23

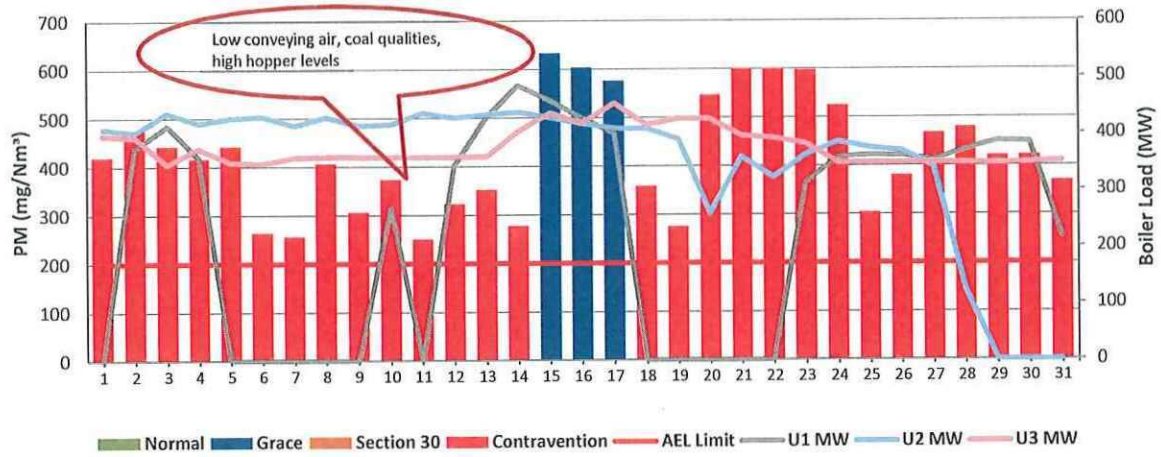


Figure 2: Matla Unit 4 PM Emissions - August 2023

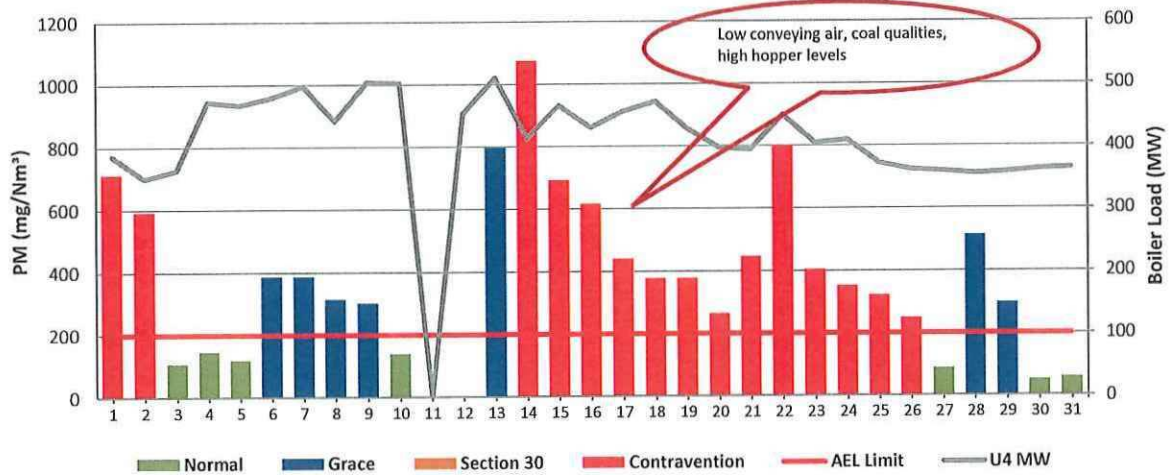


Figure 3: Matla Unit 5 PM Emissions - August 2023

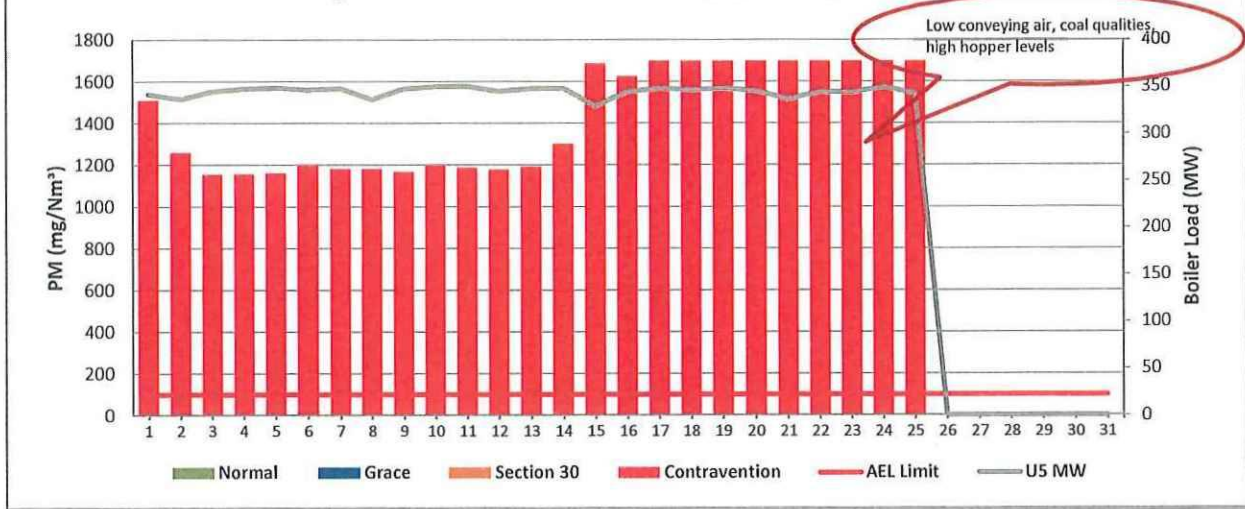


Figure 4: Matla Unit 6 PM Emissions - August 2023

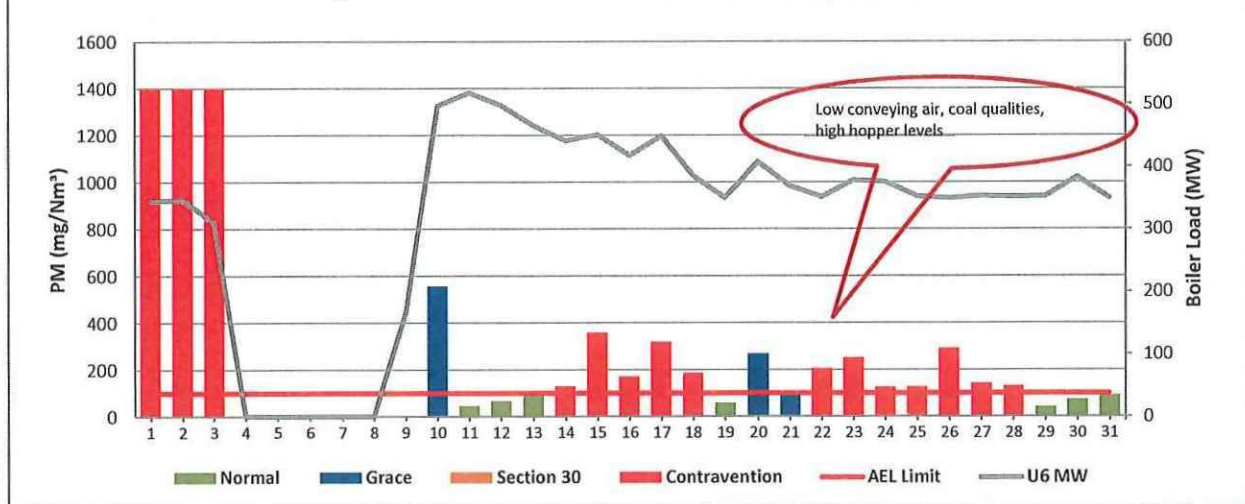


Figure 5: Matla South Stack SO₂ Emissions - August 2023

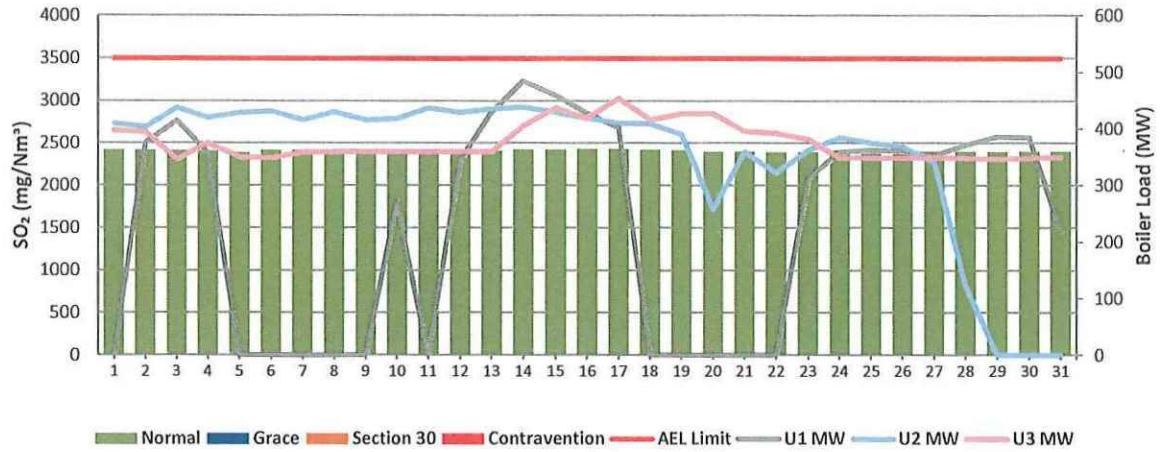


Figure 6: Matla Unit 4 SO₂ Emissions - August 2023

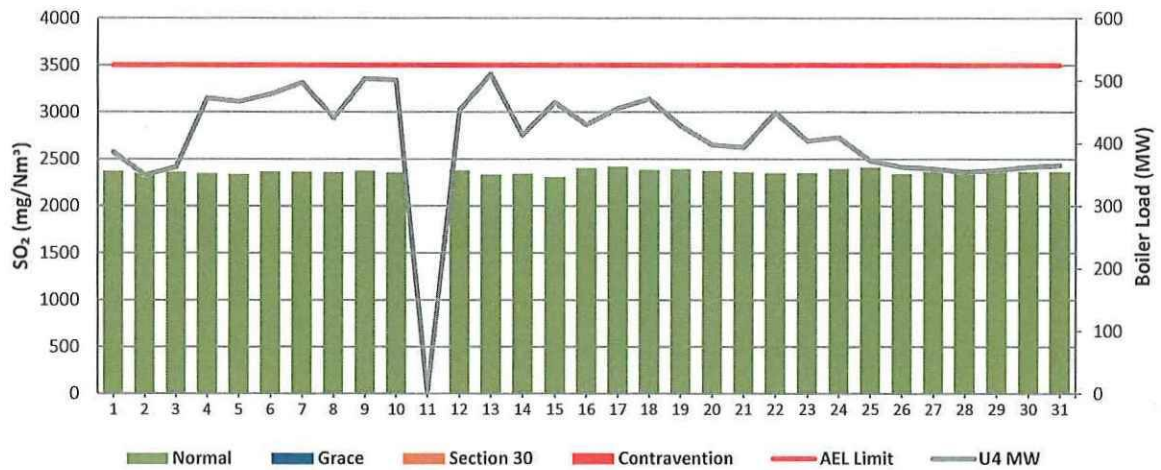


Figure 7: Matla Unit 5 SO₂ Emissions - August 2023

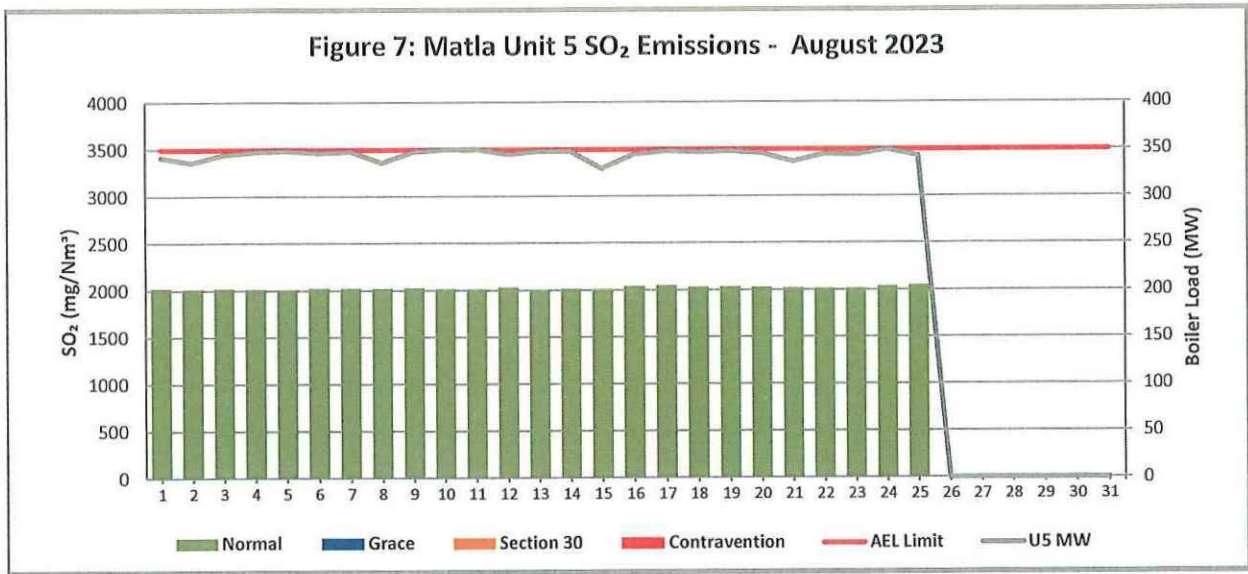


Figure 8: Matla Unit 6 SO₂ Emissions - August 2023

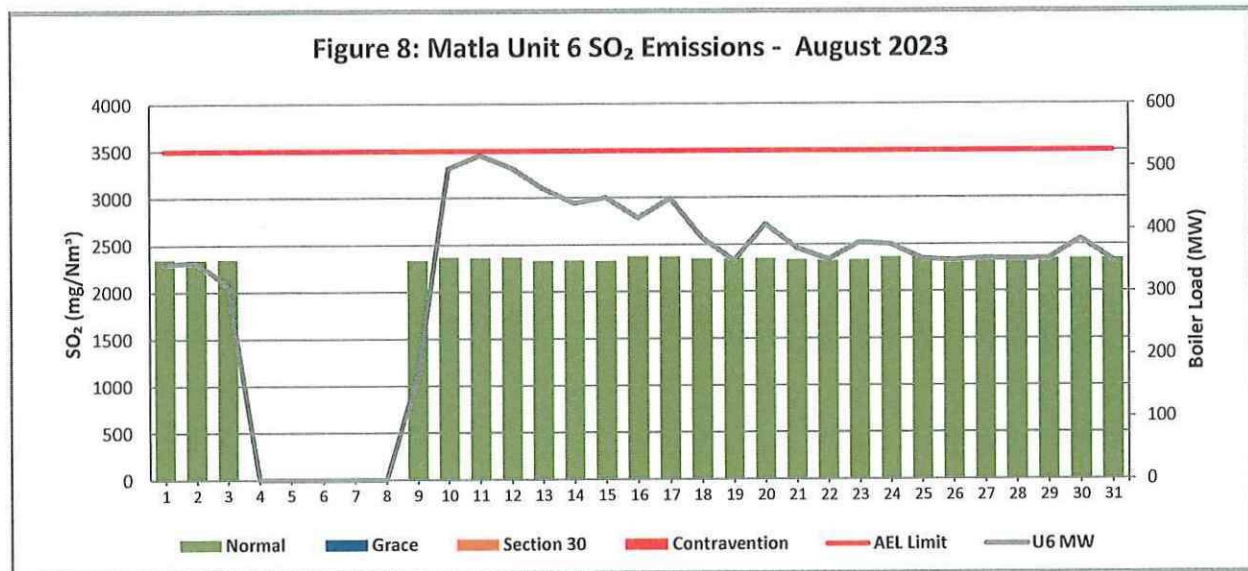


Figure 9: Matla South Stack NOx Emissions - August 23

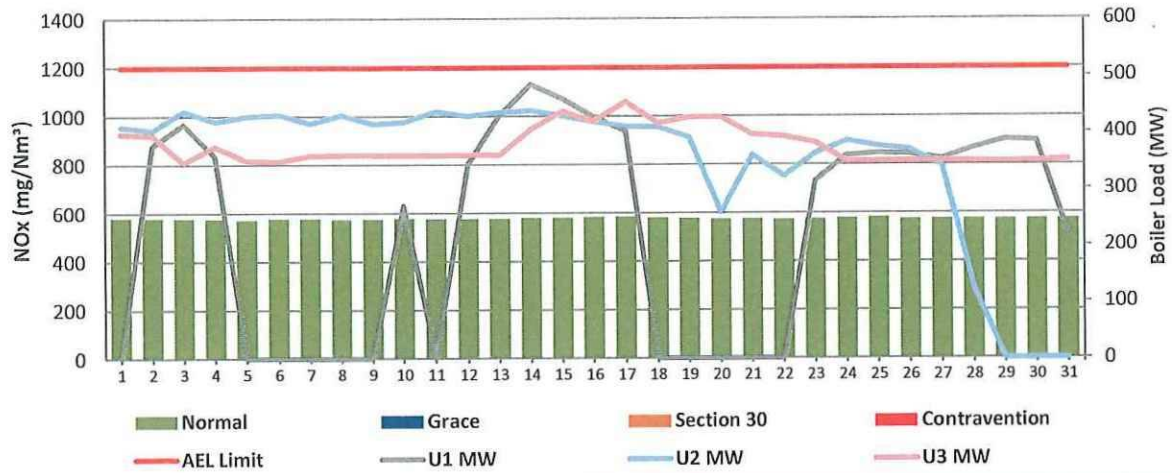


Figure 10: Matla Unit 4 NOx Emissions - August 23

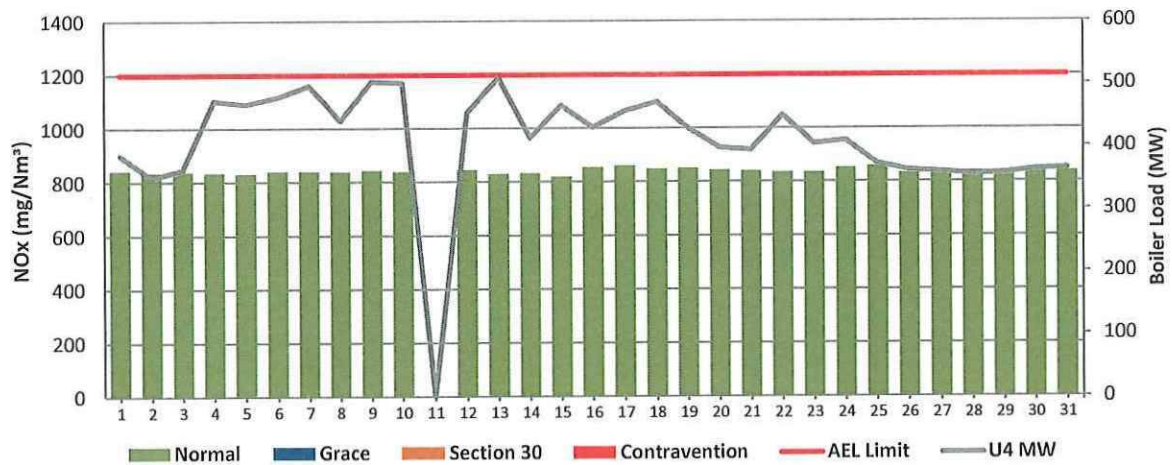


Figure 11: Matla Unit 5 NOx Emissions - August 2023

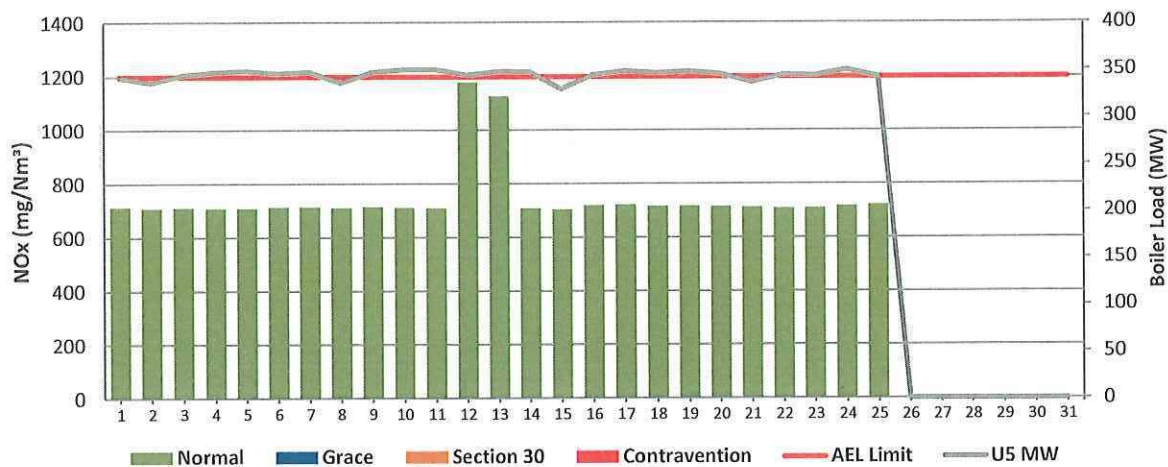
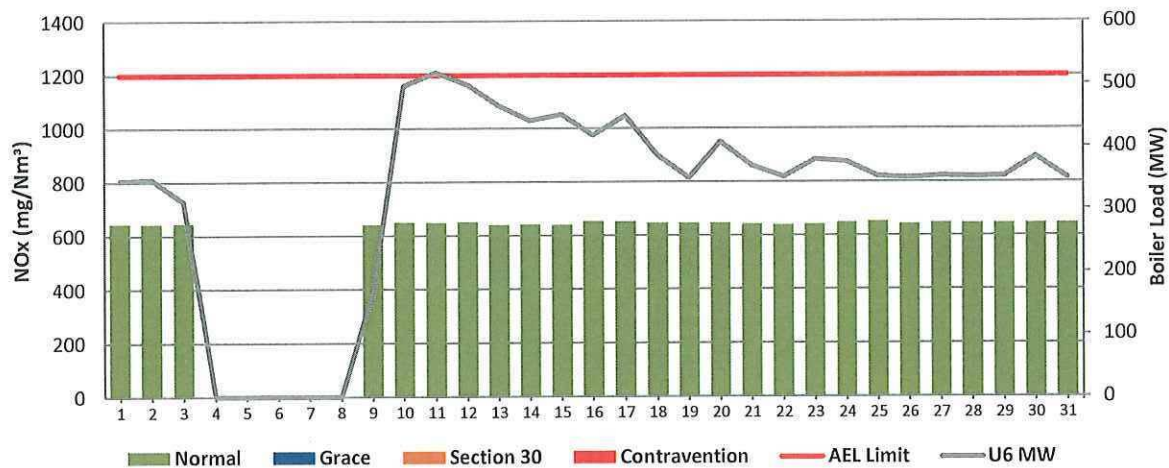


Figure 12: Matla Unit 6 NOx Emissions - August 2023



7 SHUT DOWN AND LIGHT UP INFORMATION

Table 7.1. PM Start-up information for the month of August-2023

South Stack	Event 1		Event 2		Event 3		Event 4	
Unit No.	Unit 1		Unit 1		Unit 1		Unit 2	
Breaker Open (BO)	BO previously	BO previously	2:10 pm	2023/08/04	12:00 pm	2023/08/17	10:25 pm	2023/08/21
Draught Group (DG) Shut Down (SD)	n/a	n/a	6:30 am	2023/08/05	6:55 am	2023/08/18	10:25 pm	2023/08/21
BO to DG SD (duration)	n/a	DD:HH:MM	00:16:20	DD:HH:MM	00:18:55	DD:HH:MM	00:00:00	DD:HH:MM
Fires in time	4:50 pm	2023/08/01	5:00 am	2023/08/12	12:00 am	2023/08/23	8:55 am	2023/08/22
Synch. to Grid (or BC)	3:40 am	2023/08/02	7:30 am	2023/08/13	10:20 am	2023/08/23	3:35 pm	2023/08/22
Fires in to BC (duration)	00:10:50	DD:HH:MM	01:02:30	DD:HH:MM	00:10:20	DD:HH:MM	00:06:40	DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit	not > limit	not > limit	not > limit	not > limit	not > limit	not > limit
Emissions below limit from BC (duration)	n/a	DD:HH:MM	n/a	DD:HH:MM	n/a	DD:HH:MM	n/a	DD:HH:MM

South Stack ...cont.	Event 5		Event 6		Event 7		Event 8	
Unit No.	Unit 2		no event		no event		no event	
Breaker Open (BO)	7:50 am	2023/08/27						
Draught Group (DG) Shut Down (SD)	2:30 pm	2023/08/28						
BO to DG SD (duration)	01:06:40	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Fires in time	11:25 pm	2023/08/27						
Synch. to Grid (or BC)	9:15 am	2023/08/28						
Fires in to BC (duration)	00:09:50	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit						
Emissions below limit from BC (duration)	n/a	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM

Unit No. 4	Event 1		Event 2		Event 3		Event 4	
Breaker Open (BO)	9:25 pm	2023/08/10						
Draught Group (DG) Shut Down (SD)	12:50 am	2023/08/11						
BO to DG SD (duration)	00:03:25	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Fires in time	3:55 pm	2023/08/11						
Synch. to Grid (or BC)	4:45 am	2023/08/12						
Fires in to BC (duration)	00:12:50	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit						
Emissions below limit from BC (duration)	n/a	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM

Unit No. 5	Event 1		Event 2		Event 3		Event 4	
Breaker Open (BO)	4:20 pm	2023/08/15	9:20 pm	2023/08/25				
Draught Group (DG) Shut Down (SD)	4:20 pm	2023/08/15	8:35 pm	2023/08/26				
BO to DG SD (duration)		DD:HH:MM	00:23:15	DD:HH:MM		DD:HH:MM		DD:HH:MM
Fires in time	4:20 pm	2023/08/15						
Synch. to Grid (or BC)	9:30 pm	2023/08/15						
Fires in to BC (duration)	00:05:10	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit						
Emissions below limit from BC (duration)	n/a	DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM

Unit No. 6	Event 1		Event 2		Event 3		Event 4	
Breaker Open (BO)								
Draught Group (DG) Shut Down (SD)								
BO to DG SD (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Fires in time								
Synch. to Grid (or BC)								
Fires in to BC (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)								
Emissions below limit from BC (duration)		DD:HH:MM		DD:HH:MM		DD:HH:MM		DD:HH:MM

7.2: Point Source emissions released during start-up (fires-in) and Shut-down (SD) for the month of August-2023 in mg/Nm³

8 EMERGENCY GENERATION

Table 8. Emergency Generation per unit for the month of August 2023

9 COMPLAINTS REGISTER

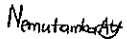
Source Code / Name	Root Cause Analysis	Calculation of Impacts / emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date measure will be implemented
(Insert name of offroad)	(Insert root cause for incident)	(Insert emissions associated with incident)	(Insert dispersion model information where applicable)	(Insert mitigation measures taken)	(Insert date of implementation of

To be completed in the case of a S30 incident or a legal contravention:

[illegible]

11 General

Mzwandile Gcaleka  19/07/2024
Boiler Engineering Date

Lutendo Murovhi  19/07/2024
Environmental Department Date

 2024/08/27
General Manager Date

Compiled by Boiler Engineering Department
For Department of Forestry Fisheries and Environment
Copies Eskom Environmental Management

Group Technology Engineering

Matla Power Station

ESP & SO₃ System Engineer
Chief Air Pollution Control Officer

D Herbst
B Mccourt

R Rampiar
E Patel

Engineering Manager
Operating Manager
Maintenance Manager
Unit Production Manager
Boiler Engineering Manager
System Engineer
Environmental Officer
Performance and Test
Production Manager