

# HENDRINA POWER STATION MONTHLY EMISSIONS REPORT Atmospheric Emission License 17/4/AEL/MP312/11/16



## 1 RAW MATERIALS AND PRODUCTS

Raw	Raw Material Type	Units	Max. Permitted Consumption Rate	Consumption Rate Jul-2024
Materials and	Coal	Tons	820 000	276 454.0
Products	Fuel Oil	Tons	3 200	1897.63
	Product / By-Product Name	Units	Max. Production Capacity Permitted	Production Rate Jul-2024
Production		Units GWh		Production Rate Jul-2024 406.96
Production Rates	Product / By-Product Name  Energy  Ash		Permitted	

## 2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristics	Units	Stipulated Range	Monthly Average Content
Sulphur Content	%	0.6 to < 1	0.60
Ash Content	%	20 to < 35	22.45

### 3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	РМ	SO <sub>2</sub>	NOx	
North	50	3200	1100	
South	50	3200	1100	

## 4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Jul-2024
Unit 1	Fabric Filter Plant (FFP)	Unit Off-line
Unit 2	Fabric Filter Plant (FFP)	99.96%
Unit 3	Fabric Filter Plant (FFP)	Unit Off-line
Unit 4	Fabric Filter Plant (FFP)	Unit Off-line
Unit 5	Fabric Filter Plant (FFP)	99.95%
Unit 6	Fabric Filter Plant (FFP)	99.95%
Unit 7	Fabric Filter Plant (FFP)	99.96%
Unit 8	Fabric Filter Plant (FFP)	Unit Off-line
Unit 9	Fabric Filter Plant (FFP)	Unit Off-line
Unit 10	Fabric Filter Plant (FFP)	100%

Note: Abatement plant does not have bypass mode operation, hence plant 100% Utilised.

## 5 MONITOR RELIABILITY (%)

Associated Unit/Stack	РМ	SO <sub>2</sub>	NO	O <sub>2</sub>	CO2
North	100.0	81.2	100.0	100.0	98.76
South	99.1	100.0	100.0	99.9	100

Note: NOx emissions is measured as NO in PPM. Final NOx value is expressed as total NO  $_{
m 2}$ 

#### 6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of July-2024

Associated Unit/Stack	PM (tons)	SOx (tons)	NOx (tons)
North	10.6		
South	58.5	3 092.9	1 473.0
SUM	69.1	3 092.9	1 473.0

Table 6.2: Operating days in compliance to PM AEL Limit - July 2024

Associated Unit/Stack	Normal	rmal Grace Section 30 Contravention		Contravention	Total Exceedance	Average PM (mg/Nm³	
North	29	0	0	0	0	10.8	
South	24	4	3	0	7	45.4	
SUM	53	4	3	0	7		

-North Stack SO2 issue due to monitor defects. Mitigation measures outlined at section 9 of this report: General

Table 6.3: Operating days in compliance to SO<sub>2</sub> AEL Limit - July 2024

Table 6.3. Op	eraung days	in compliance to SO <sub>2</sub>	ALL LITTIL - July 20			
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SO₂ (mg/Nm³)
North						
South	31	0	0	0	0	2 104.6
SUM	33	0	0	27	27	

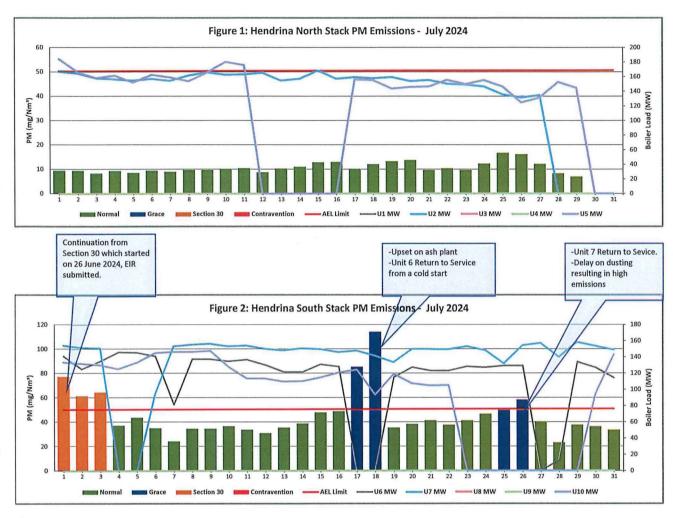
-North Stack NO2 issuedue to monitor defects, Mitigation measures outlined at section 9 of this report: General

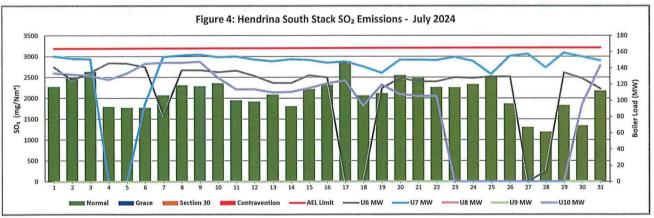
Table 6.4: Operating days in compliance to NOx AEL Limit - July 2024

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
North						
South	24	0	0	7	7	994.0
SUM	24	0	0	36	36	

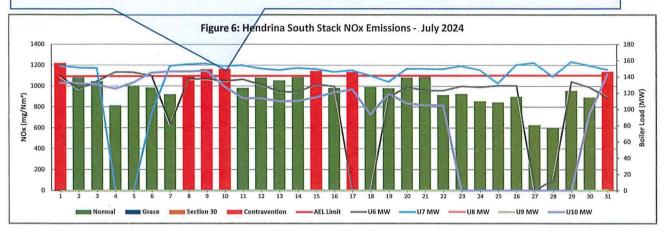
Table 6.5: Legend Description

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Condition	Colour	Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
Contravention	Barrer &	Emissions above ELV but outside grace or S30 incident conditions





On the highlighted exceedances (red), there was a drift on the Oxygen analyser signal which went high and later became normal. This has been reported to the OEM of the analyser and are waiting for the repair of the O2 analyser.



Gaseous Emission Trends (NOx and SOx) for the North Stack have been removed due to suspected erronous data from the Continuous Emission Monitoring System (CEMS).

Spot Checks measurements have been performed internally and they confirm the error.

The Station has conducted correlation and parallel tests for both stacks via services of a SANAS Acrredited service provider and the final report is awaited. The station shall implement the correlation factors once the reports are received from the service provider and they shall be shared with the Licencing Authority.

#### 7 SHUT DOWN AND LIGHT UP INFORMATION

Table 7.1 PM Start-up information for the month of July-2024

North Stack	Ever	nt 1	Ever	nt 2	Event	3	Event 4	
Unit No.	Unit 2		Unit 5		Unit 5		no event	
Breaker Open (BO)	7:45 am	2024/07/27	11:25 pm	2024/07/11	9:35 pm	2024/07/29		
Draught Group (DG) Shut Down (SD)	12:45 pm	2024/07/28	9:45 am	2024/07/12	2:15 pm	2024/07/30		
BO to DG SD (duration)	01:05:00	DD:HH:MM	00:10:20	DD:HH:MM	00:16:40	DD:HH:MM	DD:HH:MM	
Fires in time			2024/07/17	2024/07/17				
Synch. to Grid (or BC)			2:40 pm	2024/07/17				
Fires in to BC (duration)		DD:HH:MM	00:12:25	DD:HH:MM		DD:HH:MM	DD:HH:MM	
Emissions below limit from BC (end date)			not > limit	not > limit				
Emissions below limit from BC (duration)		DD:HH:MM	n/a	DD:HH:MM		DD:HH:MM	DD:HH:MM	

South Stack	Event 1		Even	2	Event 3	Event 4 Unit 7		
Unit No.	Unit	6	Unit 6		Unit 6			
Breaker Open (BO)	12:35 am	2024/07/07	4:35 am	2024/07/16	10:35 pm	2024/07/26	BO previously	BO previously
Draught Group (DG) Shut Down (SD)	DG did not trip or SD	DG did not trip or SD	11:55 am	2024/07/17	10:55 pm	2024/07/26	n/a	n/a
BO to DG SD (duration)	n/a	DD:HH:MM	01:07:20	DD:HH:MM	00:00:20	DD:HH:MM	n/a	DD:HH:MM
Fires in time			2024/07/19	2024/07/19	28:16:15	2024/07/28		
Synch, to Grid (or BC)			2:10 pm	2024/07/19	11:40 pm	2024/07/28		
Fires in to BC (duration)		DD:HH:MM	00:06:55	DD:HH:MM	00:07:25	DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)			not > limit	not > limit	not > limit	not > limit		
Emissions below limit from BC (duration)		DD:HH:MM	n/a	DD:HH:MM	n/a	DD:HH:MM		DD:HH:MM

South Stack Continued	Event 1 Unit 7		Event 2 Unit 7		Event 3 Unit 10		Event 4 Unit 10	
Unit No.								
Breaker Open (BO)	10:45 pm	2024/07/03	11:05 pm	2024/07/24	10:05 am	2024/07/11	1:05 pm	2024/07/22
Draught Group (DG) Shut Down (SD)	8:35 pm	2024/07/04	11:35 pm	2024/07/24	DG did not trip or SD	DG did not trip or SD	DG did not trip or SD	DG did not trip or SD
BO to DG SD (duration)	00:21:50	DD:HH:MM	00:00:30	DD:HH:MM	n/a	DD:HH:MM	n/a	DD:HH:MM
Fires in time	5:15 am	2024/07/06	2024/07/25	2024/07/25				
Synch. to Grid (or BC)	5:20 pm	2024/07/06	5:40 am	2024/07/25				
Fires in to BC (duration)	00:12:05	DD:HH:MM	00:04:45	DD:HH:MM		DD:HH:MM		DD:HH:MM
Emissions below limit from BC (end date)	not > limit	not > limit	not > limit	not > limit				
Emissions below limit from BC (duration)	n/a	DD:HH:MM	n/a	DD:HH:MM		DD:HH:MM		DD:HH:MM

8 Complaints	register:		Dispersion	www.wester.com	Measures	
Source Code /	Root Cause Analysis	Calculation of Impacts / emissions associated	modeling of pollutants where	be implemented	implemented to prevent reoccurrence	
The Station di	d not receive	complaints related to air	quality during the mo	onth of July 2024.		

#### 11 General

The station has taken to execute short term and long term mitigations to ensure reliability of the CEMS. The short term actions include interim repairs and replacement of damaged components, which are now complete, by the Original Equipment Manufacturer.

For the long term, the station will engage the Licencing Authority regarding a complete overhaul of the CEMS as required by Paragraph b) of General Condition 4.1 of the AEL.

26 August 2024

Compiled: Environmental Officer A. Boja

Date

Authorised by: GM

Compiled by: Boiler Engineering Department

For:

Nkangala District Municipality

Copies:

**Eskom Environmental Management** 

**Group Technology Engineering** 

Hendrina Power Station:

Checked by: System Engineer Boiler/ FFP

2024/08/28

Date

Moyahabo Cetlyff Maoto

**Boiler Engineering** 

2024/08/29 Date

G. Kgwathle

Supported by Manager:

Environmental

2024/08/29 Date

L. Ntila

FFP SE/ Environmental Officer

Air Quality Officer

D Herbst B Mccourt

R Rampiar

E. Patel

**Engineering Manager Operating Manager** Maintenance Manager Unit Production Manager **Boiler Engineering Manager** System Engineer: Boiler Engineering **Environmental Officer** 

C & I Engineering Manager Production Manager **Environmental Manager** 

PSM