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Date:  
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Enquiries:  
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Ref: ANK/2024/11

Dear Ian

## ANKERLIG POWER STATION'S MONTHLY EMISSIONS REPORT FOR THE MONTH OF NOVEMBER 2024

This serves as the monthly report required in terms of Section 9 in Ankerlig Power Station's Atmospheric Emission License (WCCT036). The emissions are for the month of November, these being SO<sub>2</sub>, CO<sub>2</sub>, PM and NO<sub>x</sub> (as NO<sub>2</sub>).

### 1 Raw Materials and Products

Table 1. Quantity of Raw Materials and Products used/produced for the month of November 2024

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption/ Rate (Quantity)	Total consumption in Month of November
	Fuel Diesel	Tons/hour/unit	40	9 514 147.93L
Production Rates	Product/ By-Product Name	Unit	Maximum Production Capacity Permitted per unit (MW)	Total production/Power sent out in Month of November
	Energy	MWh	170 MW per hour per unit	30 378.78 MW/h
	Fuel use per hour per unit (L)		Fuel efficiency Litres per MWH	
	Unit 11: 33 775.42 Unit 12: N/A Unit 21: 34 235.61 Unit 22: 34 495.24 Unit 31: 36 860.46 Unit 32: 35 202.07 Unit 41: 34 080.47 Unit 42: 32 071.15 Unit 43: 34 823.42		Unit 11: 313.46 Unit 12: N/A Unit 21: 311.14 Unit 22: 314.41 Unit 31: 314.78 Unit 32: 320.94 Unit 41: 306.45 Unit 42: 314.46 Unit 43: 311.90	

## 2 Abatement Technology

Table 2. Abatement Equipment Control Technology availability for the month of November

Associated Unit	Technology Type	Actual Utilisation (%) for the month of November
Unit 11	Low NOx burners	100%
Unit 12	Low NOx burners	100%
Unit 21	Low NOx burners	100%
Unit 22	Low NOx burners	100%
Unit 31	Low NOx burners	100%
Unit 32	Low NOx burners	100%
Unit 41	Low NOx burners	100%
Unit 42	Low NOx burners	100%
Unit 43	Low NOx burners	100%

Table 3: Tonnages and mg/Nm<sup>3</sup> for the month of November

	Date	CO (mg/Nm <sup>3</sup> )	NO <sub>x</sub> (mg/Nm <sup>3</sup> )	PM (mg/Nm <sup>3</sup> )	SO <sub>2</sub> (mg/Nm <sup>3</sup> )
<b>Hourly Licence Limit mg/Nm<sup>3</sup></b>			<b>250</b>	<b>75</b>	<b>3500</b>
<b>Unit 11</b>	2024/11/09	5.1	19	0	42.64
	2024/11/10	2.53	18.54	0	42.93
	2024/11/13	6.9	22.67	0	46.63
	2024/11/15	8.13	23.43	0	48.47
	2024/11/22	2.77	24.67	0	55.27
<b>Unit 12</b>	N/A				
<b>Unit 21</b>	2024/11/22	0.44	2.14	0	0.37
	2024/11/10	0.3	2	0	1.53
	2024/11/22	1.93	78.67	0	0.27
<b>Unit 22</b>	2024/11/09	0.59	28.47	0	1.45
	2024/11/10	0.35	3	0	1.32
	2024/11/13	0.17	68.67	0	0.22
	2024/11/15	0.76	46.43	0	1.5
	2024/11/22	0.23	2.33	0	4
<b>Unit 31</b>	2024/11/09	0.3	1	0	0.2
	2024/11/13	0.3	1	0	0.2

<b>Unit 32</b>	2024/11/09	1.93	149.13	0	1.35
	2024/11/13	1.2	153.67	0	0.37
<b>Unit 41</b>	2024/11/09	4.63	154.86	0	5.04
	2024/11/13	2.85	149	0	3.73
<b>Unit 42</b>	2024/11/09	3.1	157.4	0	1.3
	2024/11/10	3.57	158.71	0	3.59
	2024/11/13	4.22	184.4	0	2
	2024/11/15	3.19	148.43	0	1.54
	2024/11/22	4.4	155	0	1.4
<b>Unit 43</b>	2024/11/09	1.69	120.64	0	0.59
	2024/11/10	1.2	117.86	0	0.73
	2024/11/13	1.46	115.6	0	0.06
	2024/11/15	1.67	109.43	0	0.47
<b>Total Emission mass (Tons)</b>		1.574	16.373	0	0.232

*Units 11, 22, 31 & 32's NOx and SOx monitor read abnormal at times during the month due to the cooler leak. Spares have been ordered and delivery is expected in Jan 2025*

**COMMENT:** All pollutants measured were within allowed limits and no non-conformances were registered for the month under review.

Table 4: Each unit and respective days operating under normal operation (Please note the units rarely run for the entire day)

Unit	Hours operating under normal operation	Test-run hours	Total
11	39	13	52
12	0	0	0
21	22	10	32
22	37	13	50
31	17	5	22
32	11	5	16
41	18	6	24
42	26	14	40
43	33	9	42
<i>Total</i>	203	75	278

### 3 Monitoring Equipment: Continuous Emission Monitoring System (CEMS) availability

Table 5

Associated Unit	Technology Type	Actual Utilisation (%) for the month of November
Unit 11	CEMS	100%
Unit 12	CEMS	100%
Unit 21	CEMS	100%
Unit 22	CEMS	100%
Unit 31	CEMS	100%
Unit 32	CEMS	100%
Unit 41	CEMS	100%
Unit 42	CEMS	100%
Unit 43	CEMS	100%

#### 4 Monitoring Equipment Calibration

Continuous Emission Monitoring System (CEMS) is always online unless a fault is reported. The system auto calibrates every four (4) hours and raises an alarm if auto calibration is out of spec. Onsite technicians calibrate the system with calibration gas annually.

#### 5 Ambient Monitoring Station

The station's new AEL does not require operation of an ambient monitoring station until decommissioning of Acacia Power Station.

#### 6 Load Factor: 3.18%

#### 7 Leak Detection and Repair programme

No leaks were reported during November 2024

#### 8 Complaints Register

Table 6. Complaints for the month of November 2024

Source Code/ Name	Root Cause Analysis	Calculation of Impacts/ emissions associated with the incident	Dispersion modelling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date by which measure will be implemented
None	N/A	N/A	N/A	N/A	N/A

#### 9 General

The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission reports sent to your office.

Trusting the above meets the reporting requirements specified within the stations' Atmospheric Emission License.

Do not hesitate to contact Maureen Dlulisa on 021 573 6162 for any related queries.

Yours sincerely



Pamela Mrubata

**ANKERLIG POWER STATION**