Eskom

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Date:
31 March 2025

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Dear Ms. Nompumelelo Simelane

Ref: Kendal Power Station AEL (17/4/AEL/MP312/11/15)

SUBMISSION OF KENDAL POWER STATION'S EMISSIONS REPORT FOR THE MONTH OF FEBRUARY 2025.

This is a monthly report required in terms of Section 7.4 in the Kendal Power Station's Atmospheric Emission License. The emissions are for Eskom Kendal Power Station.

Compiled by:

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Date: 31/03/2025

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KENDAL POWER STATION'S EMISSIONS REPORT FOR THE MONTH OF FEBRUARY 2025

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Eskom

FEBRUARY 2025

KENDAL POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License 17/4/AEL/MP312/11/15

1 RAW MATERIALS AND PRODUCTS

Raw Materials and Products	Raw Material Type	Units	Maximum Permitted Consumption Rate	Consumption Rate Feb-2025
	Coal	Tons	2 260 000	582 623
	Fuel Oil	Tons	5 000	5783 530
Production Rates	Product / By-Product Name	Units	Maximum Production Capacity Permitted	Indicative Production Rate Feb-2025
	Energy	GWh	2 765.952	1 020.927
	Ash	Tons	770 000	44 279 348
	RE Ash	kg/MWh	not specified	1.297

Note: Maximum energy rate is as per the maximum capacity stated in the AEL: [4 116 MW] x 24 hrs x days in Month/1000 to convert to GWh

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
CV Content	MJ/kg	16-24 (MJ/kg)	18.690
Sulphur Content	%	<1 (%)	0.860
Ash Content	%	40 (%)	7.600

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SO_2	NOx
Unit 1	100	3500	1100
Unit 2	100	3500	1100
Unit 3	100	3500	1100
Unit 4	100	3500	1100
Unit 5	100	3500	1100
Unit 6	100	3500	1100

4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Feb-2025	Technology Type	SO_3 Utlization Feb-2025
Unit 1	*ESP + SO_3*	*95.635%*	*SO_3*	*92.9%*
Unit 2	*ESP + SO_3*	*Off-line*	*SO_3*	*Off-line*
Unit 3	*ESP + SO_3*	*96.880%*	*SO_3*	*100.0%*
Unit 4	*ESP + SO_3*	*98.169%*	*SO_3*	*42.9%*
Unit 5	*ESP + SO_3*	*94.727%*	*SO_3*	*71.4%*
Unit 6	*ESP + SO_3*	*98.218%*	*SO_3*	*Off-line*

***Note**: ESP plant does not have bypass mode operation, hence plant 100% Utilised.*

There is no Sulphur value for SO3 utilization due to switch failure on the server, however DCS signals used for its trippong alarms were used to get its utilization values. Sulphur flow will be available once we have commissioned the new PI system.

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	PM	SO_2	NO	O_2
Unit 1	*88.1*	*100.0*	*99.2*	*100.0*
Unit 2	*Off*	*Off*	*Off*	*Off*
Unit 3	*86.8*	*100.0*	*100.0*	*100.0*
Unit 4	*80.3*	*100.0*	*92.3*	*0.0*
Unit 5	*99.5*	*100.0*	*99.4*	*0.0*
Unit 6	*100.0*	*100.0*	*100.0*	*100.0*

Note: NOx emissions is measured as NO in PPM. Final NOx value is expressed as total NO_2

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of February 2025

Associated Unit/Stack	PM (tons)	SO_2 (tons)	NO_x (tons)
Unit 1	480.6	3 243	1 644
Unit 2	Off	Off	Off
Unit 3	366.1	2 347	884
Unit 4	84.3	2 463	482
Unit 5	377.1	1 948	903
Unit 6	16.4	248	105
SUM	1 324.60	10 249	4 018

Table 6.2: Operating days in compliance to PM AEL Limit - February 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
Unit 1	4	3	0	19	22	274.0
Unit 2	Off	Off	Off	Off	Off	Off
Unit 3	8	5	0	15	20	200.8
Unit 4	10	4	0	0	4	163.1
Unit 5	3	1	0	18	19	360.6
Unit 6	0	0	0	5	5	184.6
SUM	**25**	**13**	**0**	**57**	**70**	

Table 6.3: Operating days in compliance to SO_2 AEL Limit - February 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SO_2 (mg/Nm³)
Unit 1	27	0	0	0	0	1 744.0
Unit 2	Off	Off	Off	Off	Off	Off
Unit 3	28	0	0	0	0	1 258.2
Unit 4	16	0	0	0	0	2 990.5
Unit 5	24	0	0	0	0	1 590.3
Unit 6	5	0	0	0	0	2 135.9
SUM	**100**	**0**	**0**	**0**	**0**	

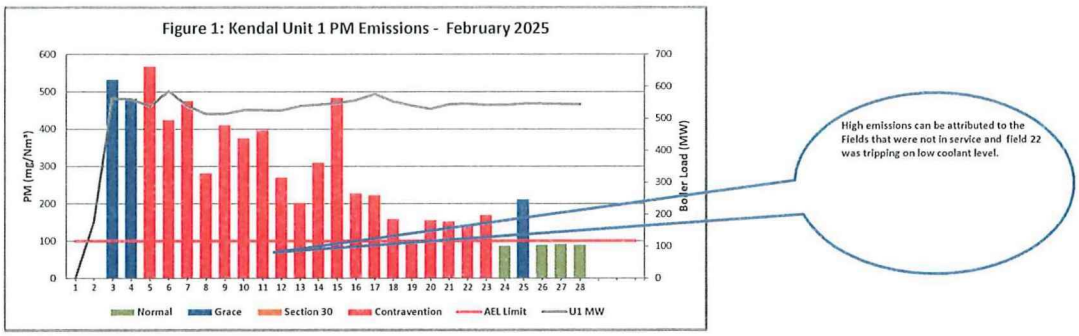
Table 6.4: Operating days in compliance to NOx AEL Limit - February 2025

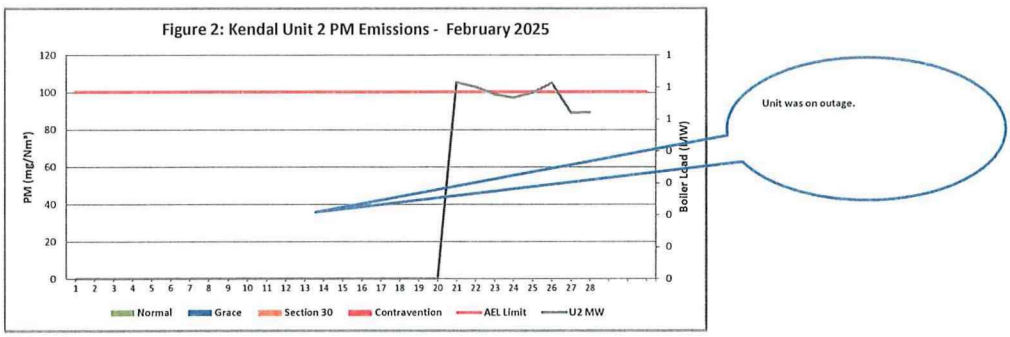
Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
Unit 1	27	0	0	0	0	878.4
Unit 2	Off	Off	Off	Off	Off	Off
Unit 3	28	0	0	0	0	475.2
Unit 4	16	0	0	0	0	576.0
Unit 5	24	0	0	0	0	725.4
Unit 6	5	0	0	0	0	875.5
SUM	100	0	0	0	0	

Note: NOx emissions is measured as NO in PPM. Final NOx value is expressed as total NO_2

Table 6.5: Legend Description

Condition	Colour	Description
Normal	GREEN	Emissions below Emission Limit Value (ELV)
Grace	BLUE	Emissions above the ELV during grace period
Section 30	ORANGE	Emissions above ELV during a NEMA S30 incident
Contravention	RED	Emissions above ELV but outside grace or S30 incident conditions





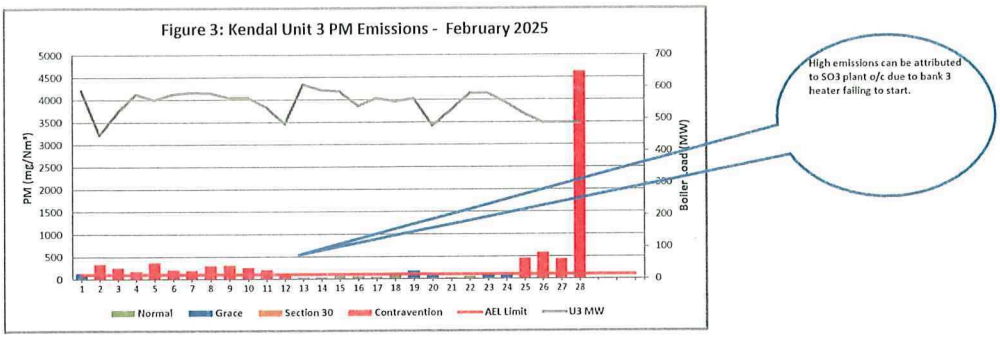


Figure 3: Kendal Unit 3 PM Emissions - February 2025
PM (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U3 MW
High emissions can be attributed to SO3 plant o/c due to bank 3 heater failing to start.

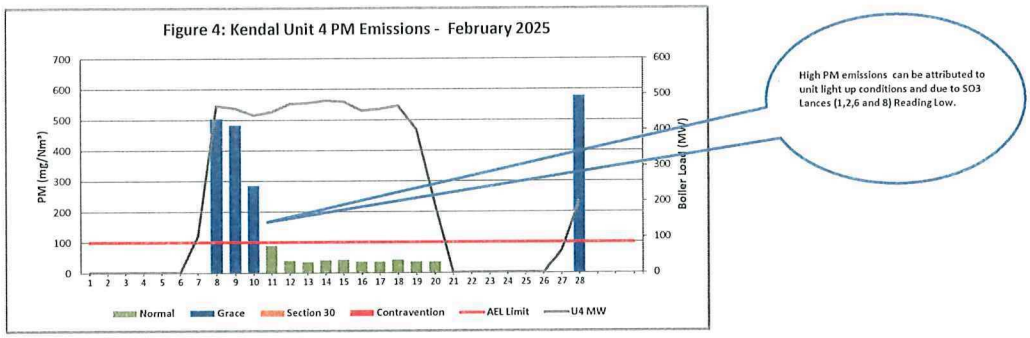


Figure 4: Kendal Unit 4 PM Emissions - February 2025
PM (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U4 MW
High PM emissions can be attributed to unit light up conditions and due to SO3 Lances (1,2,6 and 8) Reading Low.

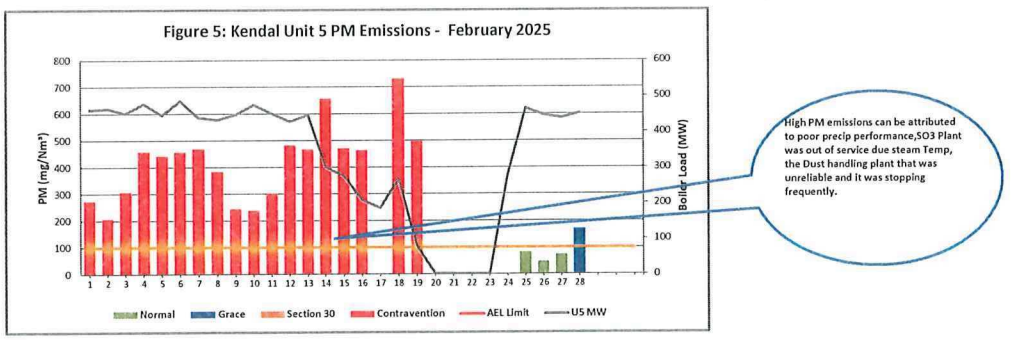


Figure 5: Kendal Unit 5 PM Emissions - February 2025
PM (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U5 MW
High PM emissions can be attributed to poor precip performance,SO3 Plant was out of service due steam Temp, the Dust handling plant that was unreliable and it was stopping frequently.

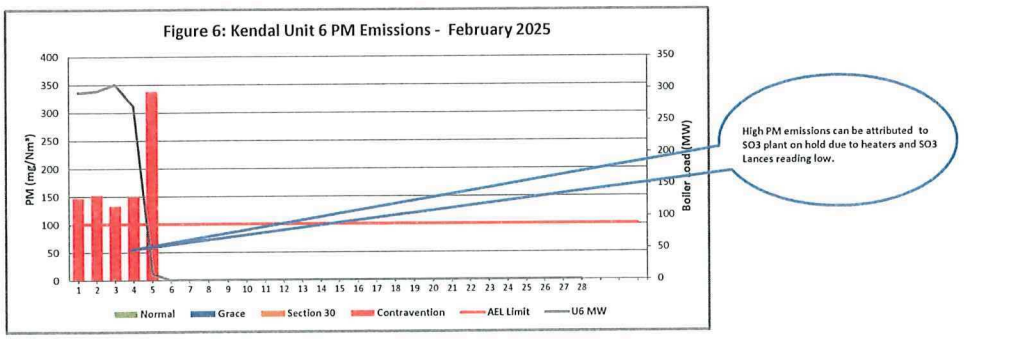


Figure 6: Kendal Unit 6 PM Emissions - February 2025
PM (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U6 MW
High PM emissions can be attributed to SO3 plant on hold due to heaters and SO3 Lances reading low.

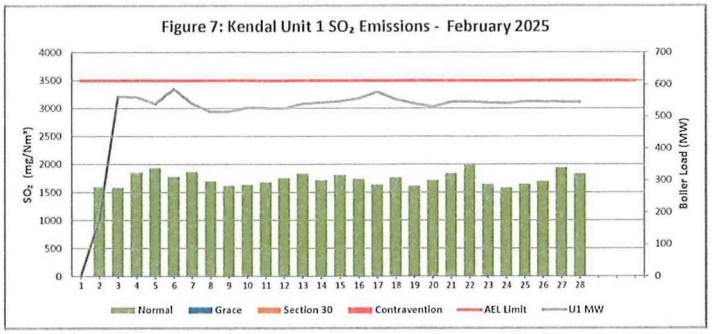


Figure 7: Kendal Unit 1 SO_2 Emissions - February 2025
SO_2 (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U1 MW

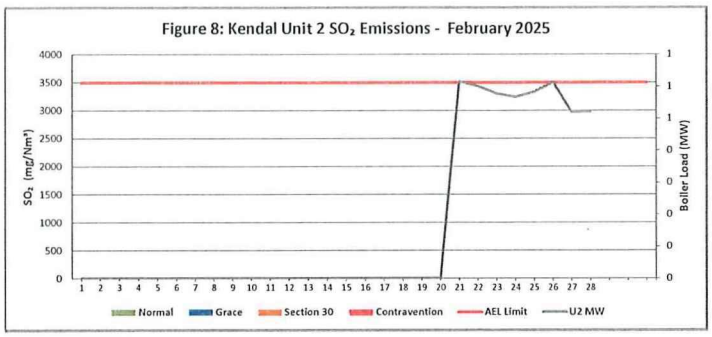


Figure 8: Kendal Unit 2 SO_2 Emissions - February 2025
SO_2 (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U2 MW

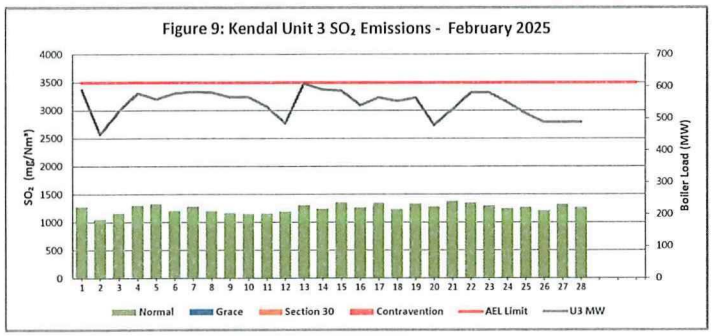


Figure 9: Kendal Unit 3 SO_2 Emissions - February 2025
SO_2 (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U3 MW

Figure 10: Kendal Unit 4 SO_2 Emissions - February 2025

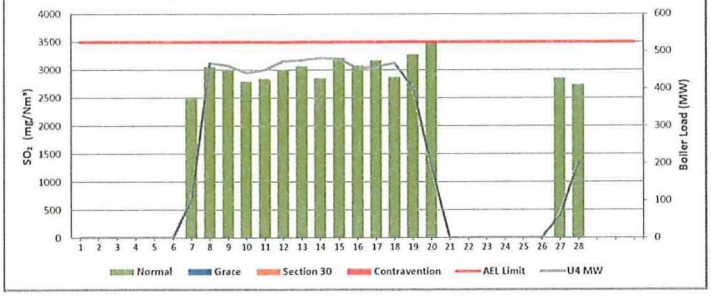


Figure 11: Kendal Unit 5 SO_2 Emissions - February 2025

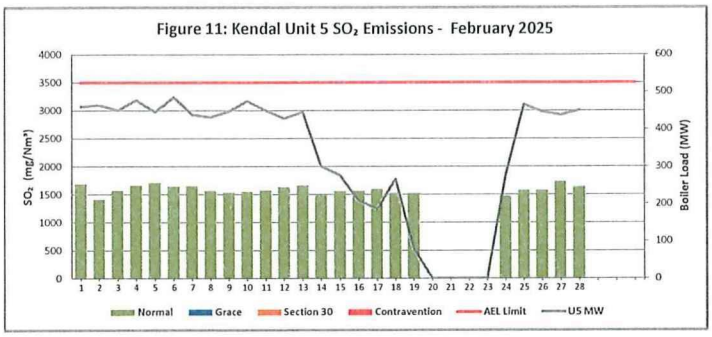


Figure 12: Kendal Unit 6 SO_2 Emissions - February 2025

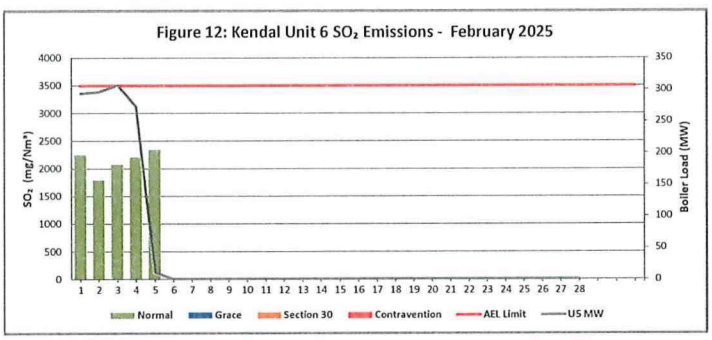
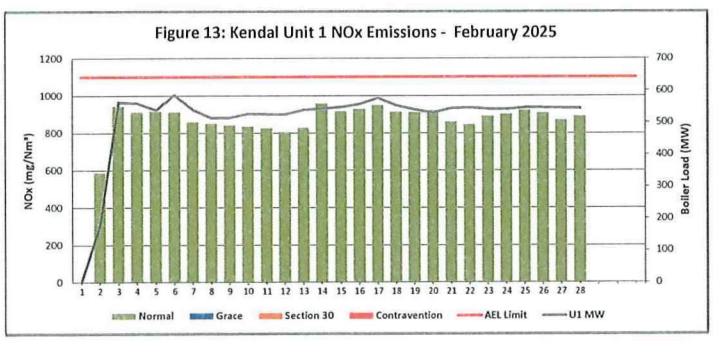


Figure 13: Kendal Unit 1 NOx Emissions - February 2025



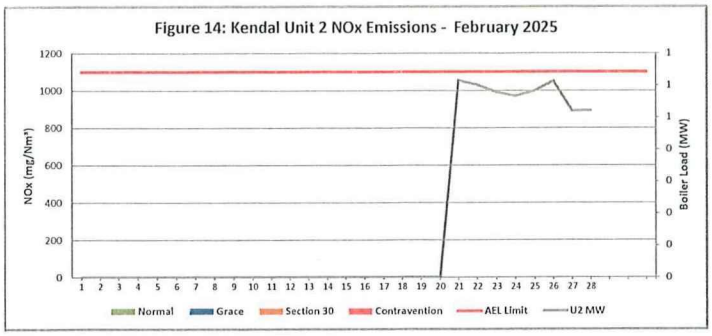


Figure 14: Kendal Unit 2 NOx Emissions - February 2025
NOx (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U2 MW

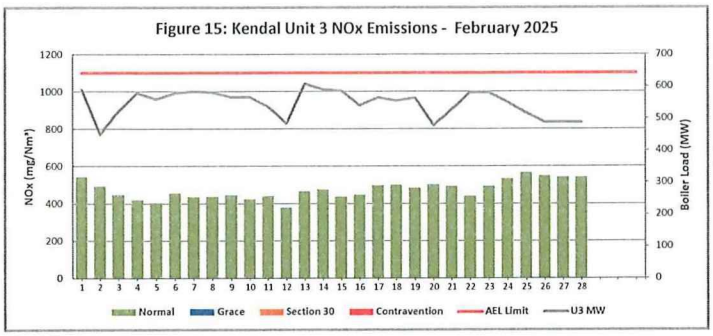


Figure 15: Kendal Unit 3 NOx Emissions - February 2025
NOx (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U3 MW

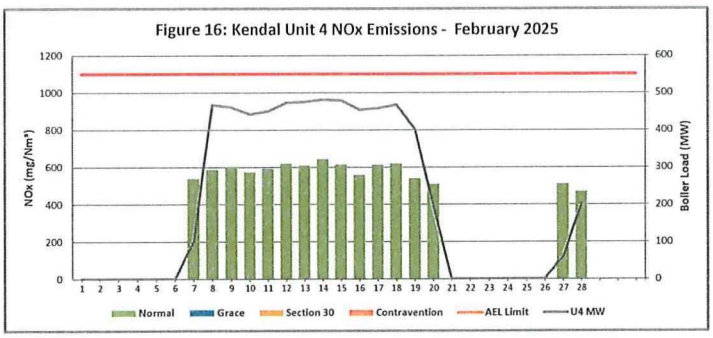


Figure 16: Kendal Unit 4 NOx Emissions - February 2025
NOx (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U4 MW

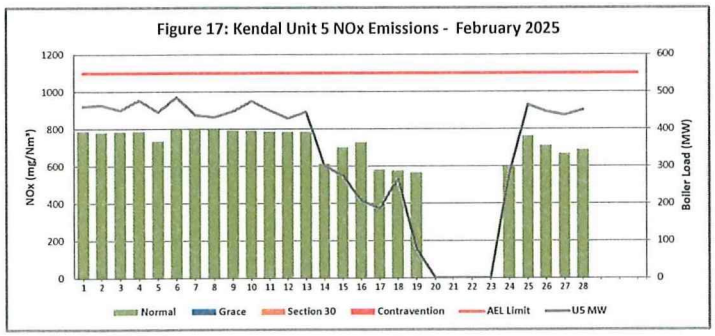


Figure 17: Kendal Unit 5 NOx Emissions - February 2025
NOx (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U5 MW

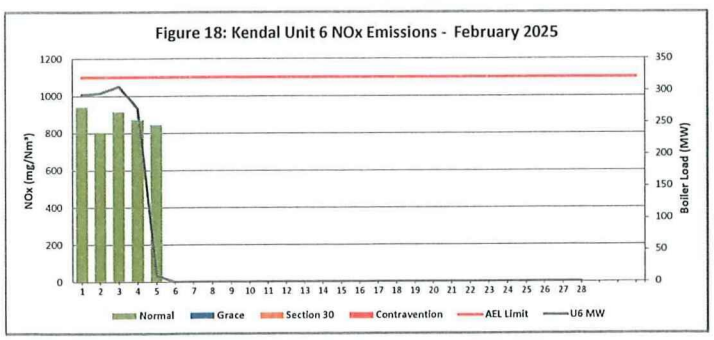


Figure 18: Kendal Unit 6 NOx Emissions - February 2025
NOx (mg/Nm³)
Boiler Load (MW)
Normal
Grace
Section 30
Contravention
AEL Limit
U6 MW

7 COMPLAINTS

There were no complaints for this months

Source Code / Name	Root Cause Analysis	Calculation of Impacts / emissions associated	Dispersion modeling of pollutants where applicable	Measures implemented to prevent reoccurrence

Abatement Technology-Table 4

In order to achieve the required operational dust removal efficiency based on measured values, several assumptions such as
- Coal ash content (%) and burnt rate mass
- Fly : Coarse ash ratio of 80:20 - 80% of fly-ash mass obtained from burnt coal goes to ESP
- Measurement of dust emission by Dust Monitor over a period of time (monthly)

Operational Dust Removal Efficiency

$\eta = (1 - (Output/Input)) \times 100$

$$\eta = 1 - \left(\frac{DustEmissionFromAQR\ ReportDustMonitor(tons)}{(CoalBurnt(tons) * \%AshContent * 80\%)}\right) \times 100$$

Monitor Reliability-Table 5

In terms of the minimum emissions standard, the requirement is that a monitor should be 80% reliable on a monthly average.
The **monitor reliability** refers to **data reliability** because the assumed value of 99.325% reliability is compared to the dust concentration signal. If the dust concentration signal is above 99.325% opacity,the data information is no longer reliable because the monitor reading is out of its maximum reading range. The data reliability looks at how many times did the dust concentration signal go above 98% over a period of time e.g 24hours
The formula is as follows:
= (1 – (count hours above 99.325%/24hours))x 100

Emissions Performance:

- Average velocity values from the latest correlation report were used on the gaseous emissions on Units due to defective CEMS monitors and velocity correction factors were set M=1 and C=0
- Unit 1, 3, 4 and 5 maxed out, meaning the emissions were higher than what the monitor was correlated for, in which case we use surrogate values. This is attributed to abnormal plant conditions.
- Please note that the reported figures in tonnage calculation are the figures after the station usd the maxing out quantification exercise which is the use of "surrogate values" on days when the monitor maxed out.
- Flow was not working for the whole month because of sensors that are faulty and the sensors have to be replaced on all the units. The process for procuring new sensors is in progress.
- Correlation curves for units 1,4 and 5 were changed to suite changes of the data signals from *AAA* to *HME* data values because of the damaged cables for *AAA* signal giving vaues that were not reliable.
- Surrogation values were recalculated after updating raw data based on curves update.
- The QAL 2 average values for gaseous were used as raw data in cases where the monitor had an error, were used as surogation values.

- Unit 1
- Findings: High emissions can be attributed to the Fields that were not in service and field 22 was tripping on low coolant level.
- Resolution: Plant repaired.

- Unit 2
- Unit was off.

- Unit 3
- Findings: High emissions can be attributed to the SO3 plant o/c due to bank 3 heater failing to start.
- Resolution: Plant repaired.

- Unit 4

Findings: High PM emissions can be attributed to unit light up conditions and due to SO3 Lances (1,2,6 and 8) Reading Low.
- Resolution: Plant repaired.

Unit 5
Findings: High PM emissions can be attributed to poor precip performance,SO3 Plant was out of service due steam Temp, the Dust handling plant that was unreliable and it was stopping frequently.
Resolution: Plant repaired.

- Unit 6
- Findings: High PM emissions can be attributed to SO3 plant on hold mode due to heaters and SO3 Lances reading low.
- Resolution: Plant repaired.