



The Municipal Manager
Gert Sibande District Municipality
PO Box 1748
ERMELO
2350

Date: 14 April 2025

Enquiries: X. Jila

Tel +27 17 749 5100

E-mail: records@gsibande.gov.za
Email: BulelwaS@gsibande.gov.za

Dear Ms Mthembu

TUTUKA POWER STATION MONTHLY REPORT FOR MARCH 2025

This serves as the monthly report required in terms of Section 7.4 of Tutuka Power Station's Atmospheric Emission License (16/4/Lekwa/Eskom H SOC Ltd TPS/0013/2019/f03). The report includes verified emissions for Particulate Matters, Sulphur, and Nitrogen dioxides for the month of January 2025

The report presents monthly trends for each monitored pollutant. The Station had 4-units onload for the month of March 2025, units 2, 3, 4 and 5. Units 1 and 6 were offload. The Station exceeded the PM limit in Unit 3, from the 24th to 26th March 2025 due the following challenges with the Dust Handling Plant (DHP) and the Ash Plant:

- Unit 3 ash conditioner no.4 was blocked by a foreign object.
- The stacker link conveyor tripped due to a pull key being accidentally activated while OPSC was cleaning along the conveyor with high bunker levels.
- The main shiftable conveyor tripped due to low belt speed.

1 RAW MATERIALS AND PRODUCTS

Raw Materials and Products	Raw Material Type	Units	Max. Permitted	Actual Consumption Mar-2025
	Coal	Tons	1 200 000	573 072
	Fuel Oil	Tons	10 000	5455.05
Production Rates	Product / By-Product Name	Units	Max. Production Capacity Permitted	Indicative Production Rate Mar-2025
	Energy	GWh	2 611	1 162.0
	Ash	Tons	350 000	142 294
	RE Ash	kg/MWh	not specified	1.31

Note: Maximum energy rate is as per the maximum capacity stated in the AEL: [3 510 MW] x 24 hrs x days in Month/1000 to convert to GWh

Generation
Tutuka Power Station
Standerton/Bethal Road
Private Bag X2016 Standerton 2430 SA
Tel +27 17 749 9237 www.eskom.co.za
Eskom Holdings SOC Ltd Reg No 2002/015527/30

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2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristics	Units	Stipulated Range	Monthly Average Content
CV Content	MJ/kg	16-24	21.680
Sulphur Content	%	0.6 TO 2.6	1.080
Ash Content	%	21 TO 33	24.830

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SO ₂	NO _x
Unit 1	300	3400	1200
Unit 2	300	3400	1200
Unit 3	300	3400	1200
Unit 4	300	3400	1200
Unit 5	300	3400	1200
Unit 6	300	3400	1200

4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Mar-2025
Unit 1	Electrostatic Precipitators (ESP)	Unit Off
Unit 2	Electrostatic Precipitators (ESP)	99.3%
Unit 3	Electrostatic Precipitators (ESP)	98.2%
Unit 4	Electrostatic Precipitators (ESP)	99.4%
Unit 5	Electrostatic Precipitators (ESP)	98.5%
Unit 6	Electrostatic Precipitators (ESP)	Unit Off

Note: The ESP does not have bypass mode operation, hence plant considered 100% Utilised.

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	PM	SO ₂	NO
Unit 1	Off	Off	Off
Unit 2	100.0	100.0	0.0
Unit 3	100.0	51.5	0.0
Unit 4	98.8	96.0	0.0
Unit 5	100.0	0.0	0.0
Unit 6	Off	Off	Off

SO_x (units 3 and 5) and NO_x (units 2 -5) monitors malfunctioned, and surrogate values were used to estimate the emissions

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6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of March-2025

Associated Unit/Stack	PM (tons)	SO ₂ (tons)	NO _x (tons)
Unit 1	Off	Off	Off
Unit 2	258.5	1 428	1 027
Unit 3	560.2	3 678	1 263
Unit 4	219.7	3 544	1 901
Unit 5	390.6	4 002	2 161
Unit 6	Off	Off	Off
SUM	1 428.9	12 652	6 353

Table 6.2: Operating days in compliance to PM AEL Limit - March 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm ³)
Unit 1	Off	Off	Off	Off	Off	Off
Unit 2	29	2	0	0	2	246.1
Unit 3	21	6	0	1	7	266.9
Unit 4	31	0	0	0	0	123.3
Unit 5	27	0	0	0	0	177.6
Unit 6	Off	Off	Off	Off	Off	Off
SUM	108	7	0	1	9	

Table 6.3: Operating days in compliance to SO₂ AEL Limit - March 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SO ₂ (mg/Nm ³)
Unit 1	Off	Off	Off	Off	Off	Off
Unit 2	31	0	0	0	0	1 398.9
Unit 3	30	0	0	0	0	1 772.0
Unit 4	31	0	0	0	0	2 000.5
Unit 5	28	0	0	0	0	1 816.3
Unit 6	Off	Off	Off	Off	Off	Off
SUM	120	0	0	0	0	

Table 6.4: Operating days in compliance to NO_x AEL Limit - March 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NO _x (mg/Nm ³)
Unit 1	Off	Off	Off	Off	Off	Off
Unit 2	31	0	0	0	0	1 006.5
Unit 3	30	0	0	0	0	606.0
Unit 4	31	0	0	0	0	1 073.7
Unit 5	28	0	0	0	0	980.8
Unit 6	Off	Off	Off	Off	Off	Off
SUM	120	0	0	0	0	

Note: NO_x emissions is measured as NO in PPM. Final NO_x value is expressed as total NO₂

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Table 6.5: Legend
Description

Condition	Colour	Description
Normal	Green	Emissions below Emission Limit Value (ELV)
Grace	Dark Blue	Emissions above the ELV during grace period
Section 30	Brown	Emissions above ELV during a NEMA S30 incident
Contravention	Red	Emissions above ELV but outside grace or S30 incident conditions

Figure 2: Tutuka Unit 2 PM Emissions - March 2025

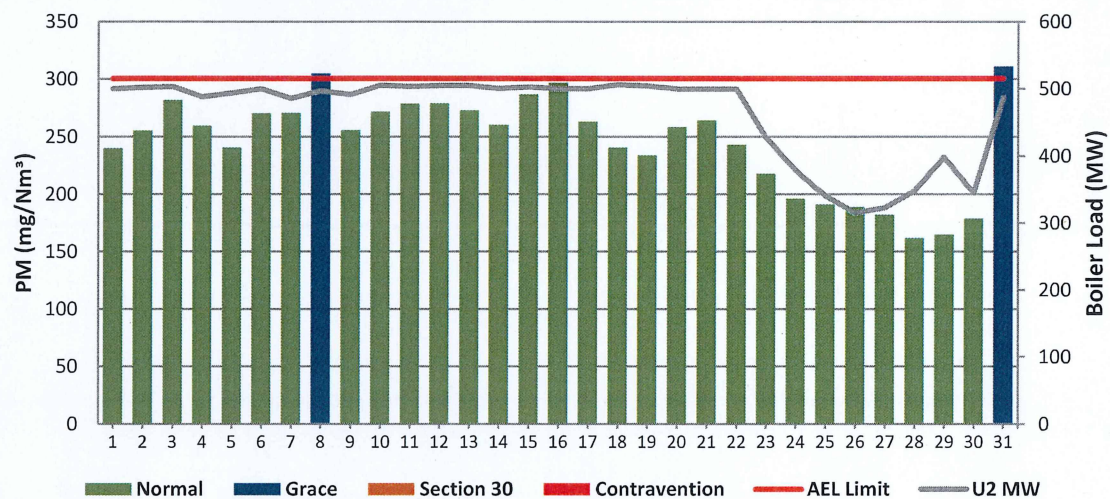
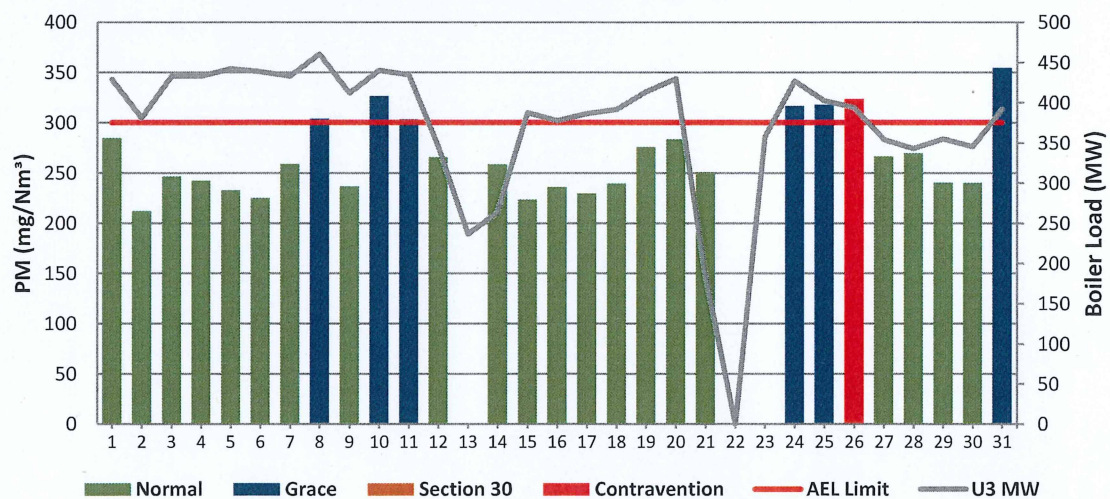


Figure 3: Tutuka Unit 3 PM Emissions - March 2025



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Figure 4: Tutuka Unit 4 PM Emissions - March 2025

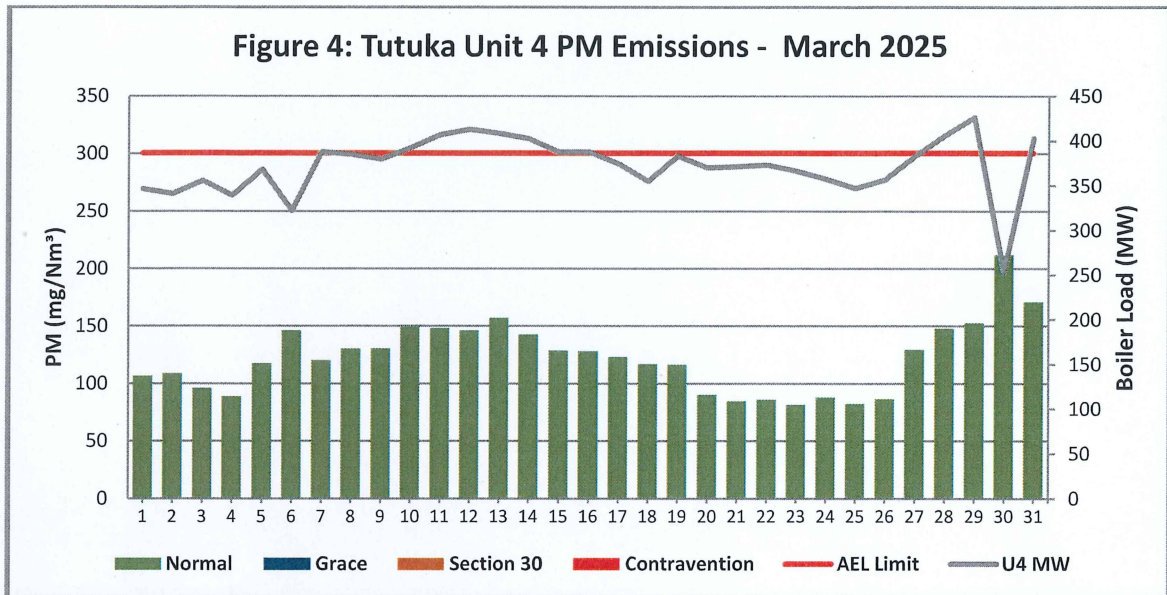
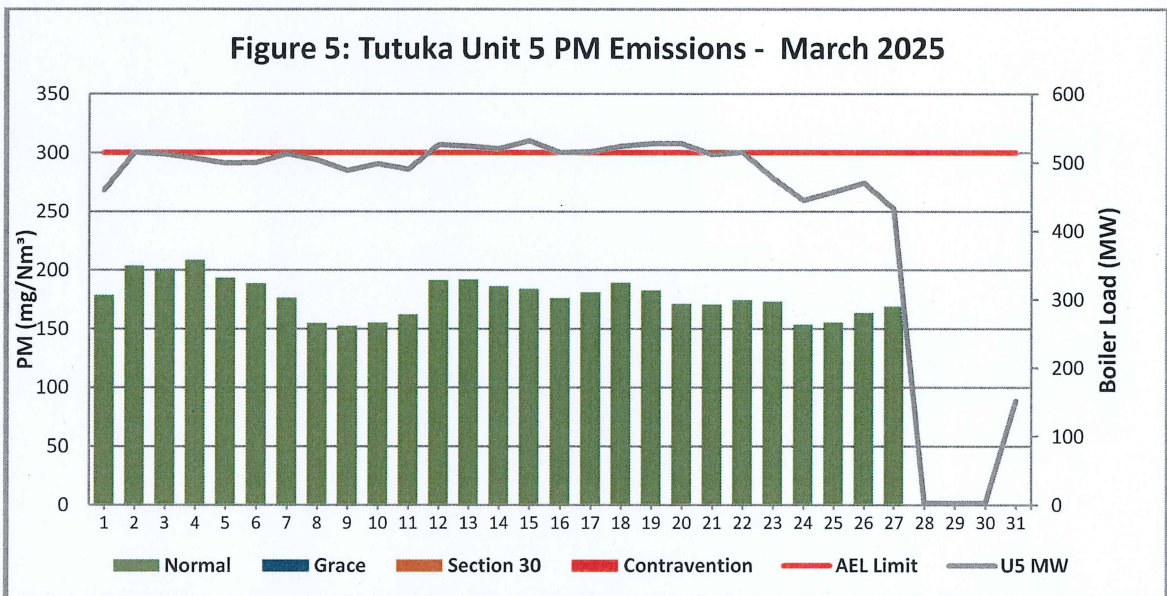
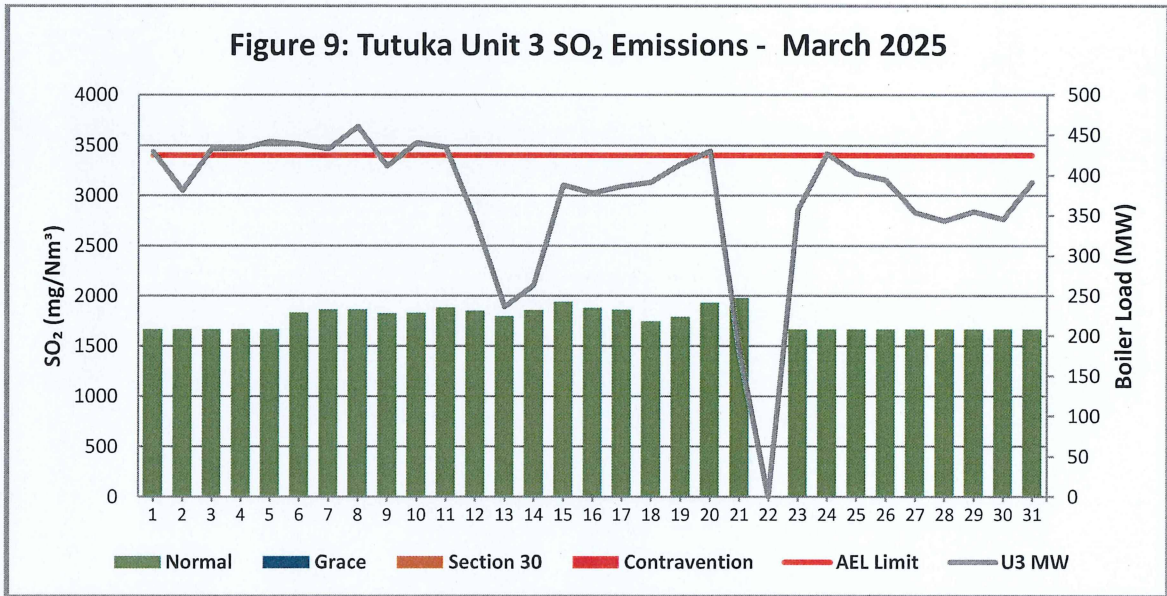
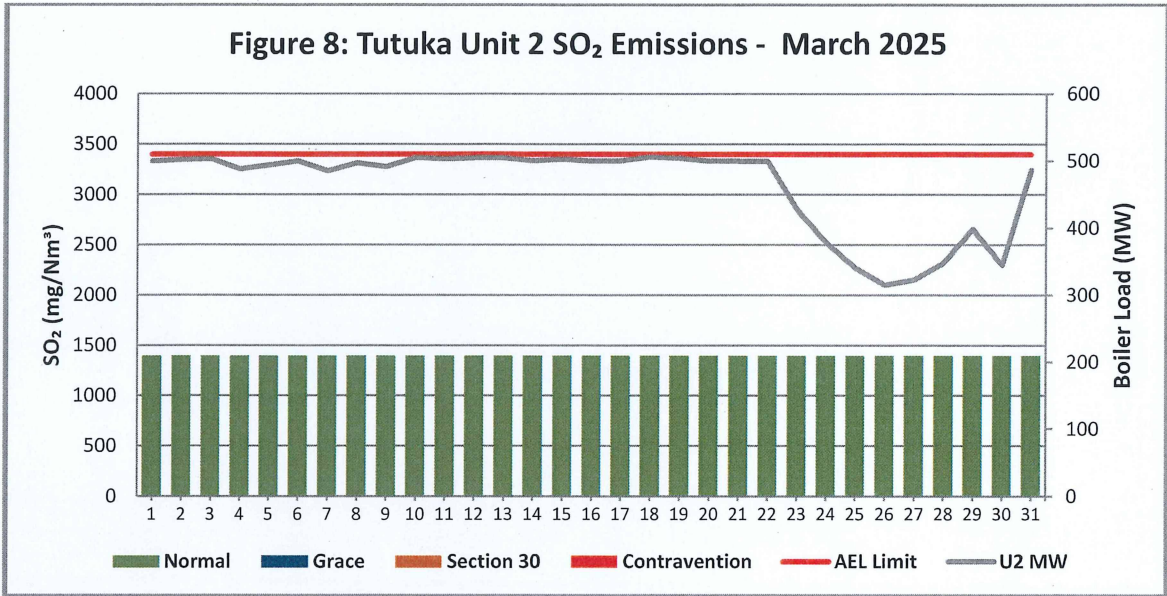


Figure 5: Tutuka Unit 5 PM Emissions - March 2025



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Figure 10: Tutuka Unit 4 SO₂ Emissions - March 2025

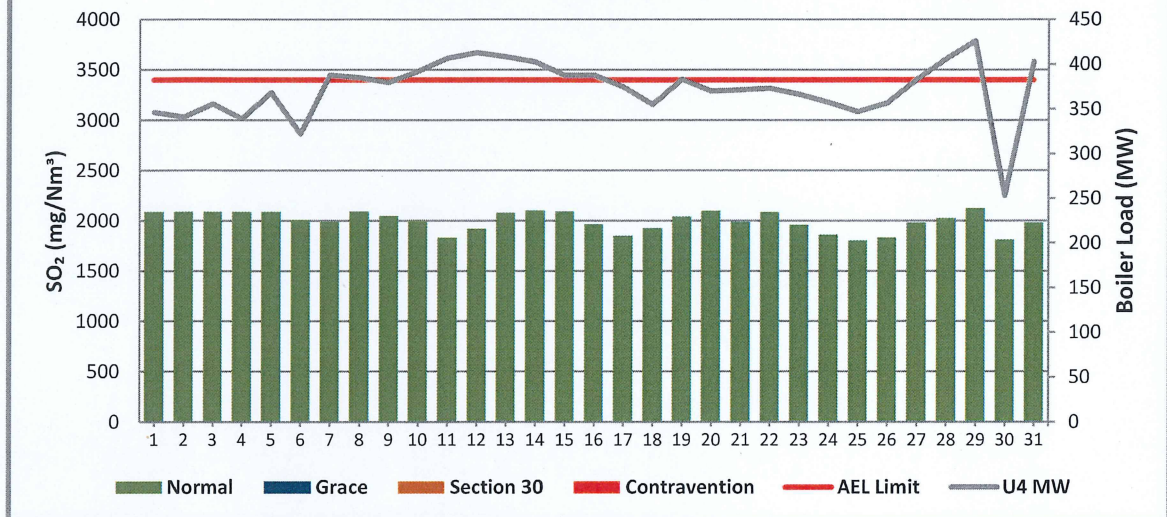
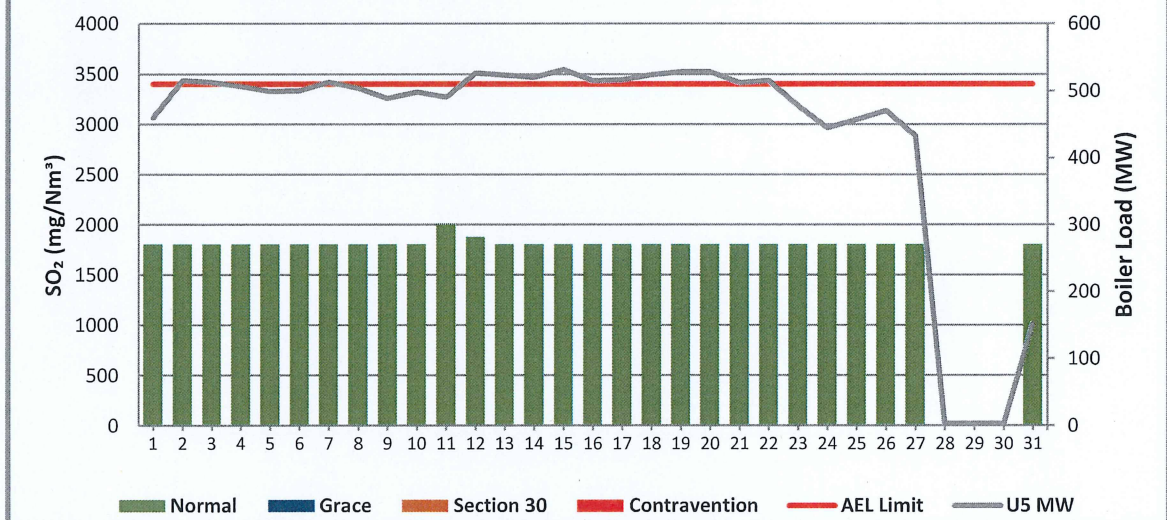


Figure 11: Tutuka Unit 5 SO₂ Emissions - March 2025



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Figure 14: Tutuka Unit 2 NOx Emissions - March 2025

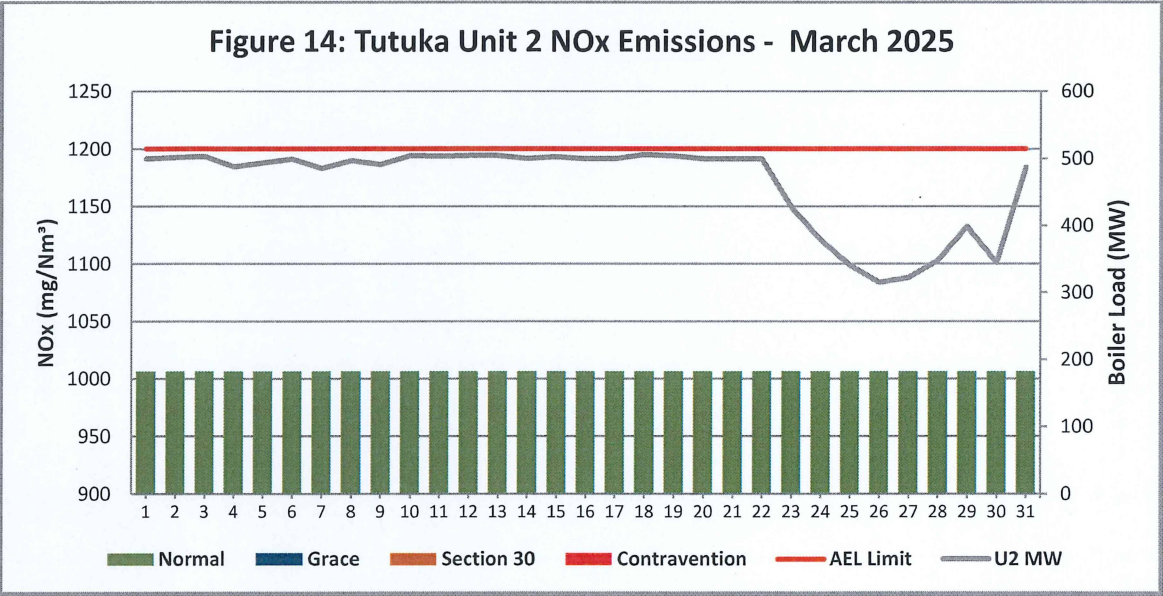
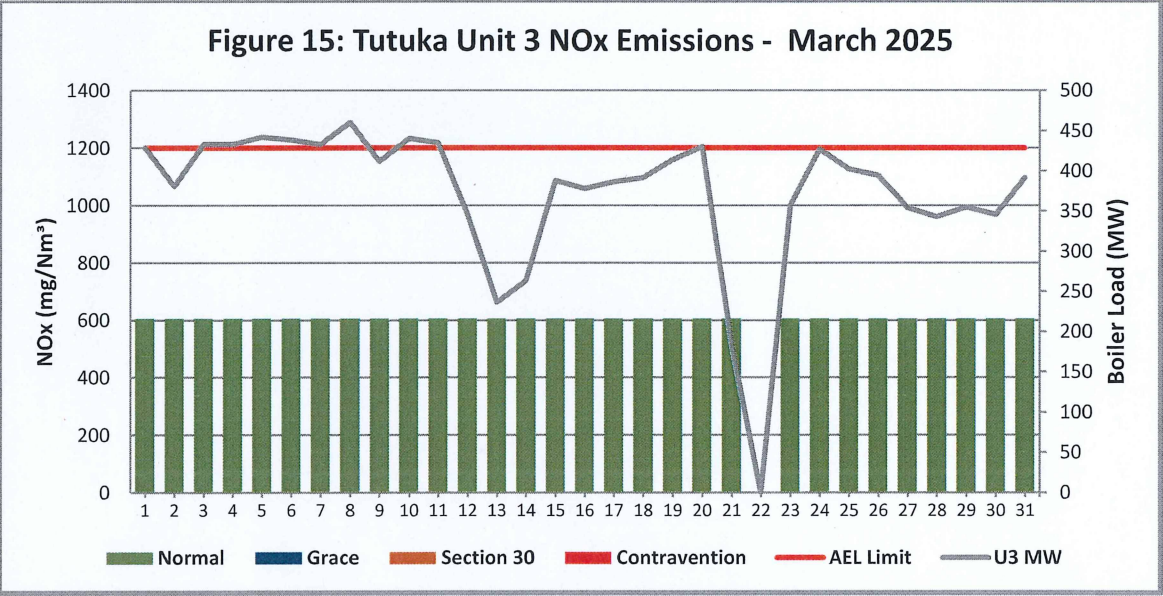
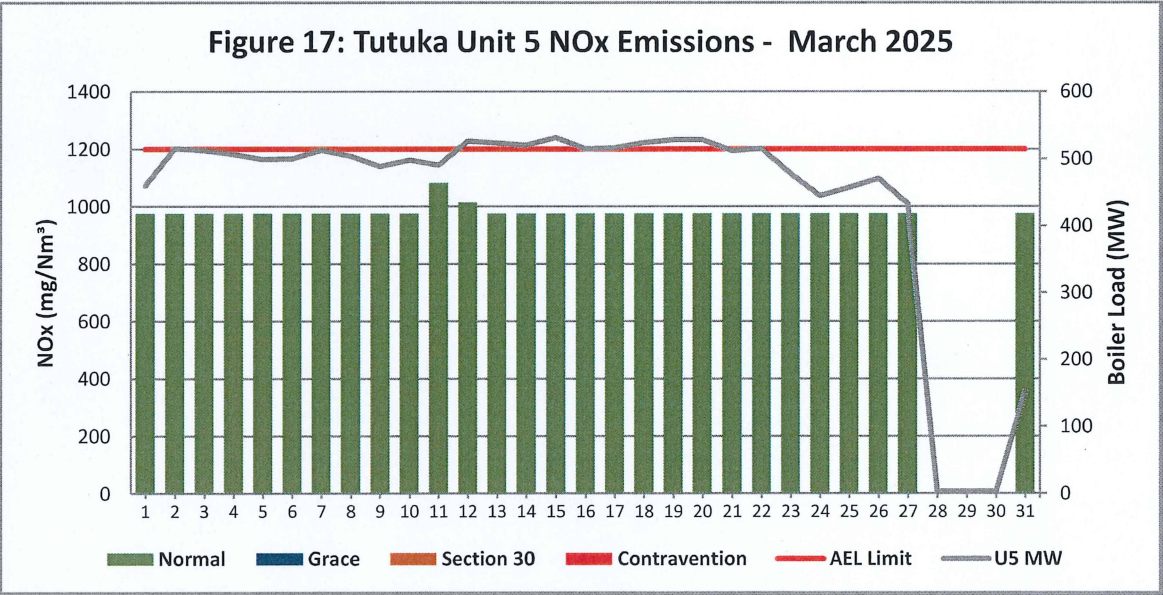
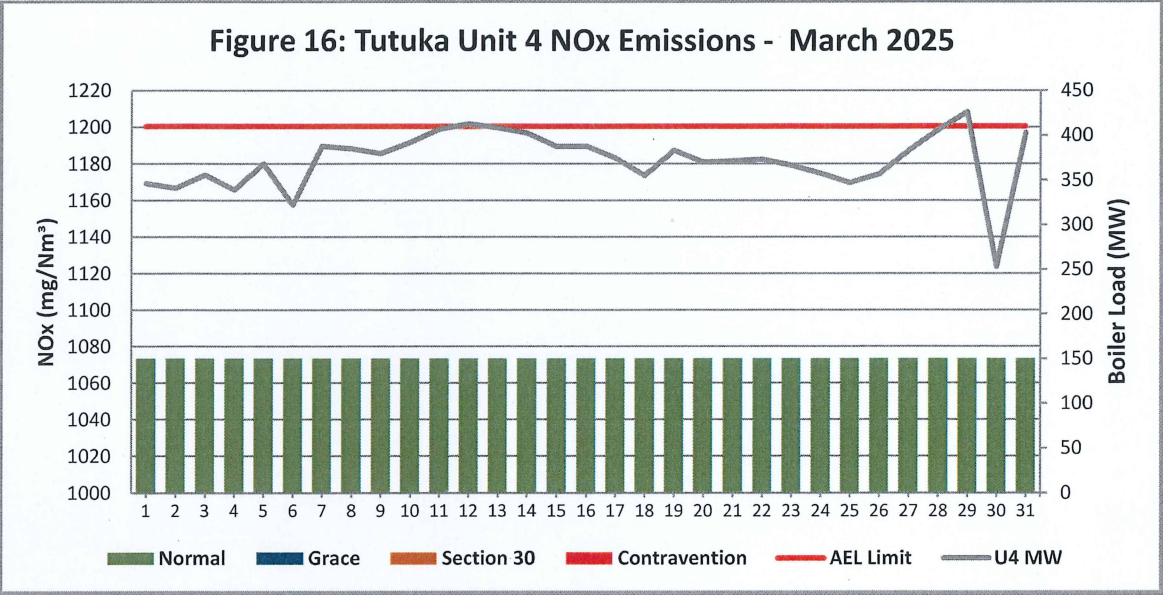


Figure 15: Tutuka Unit 3 NOx Emissions - March 2025



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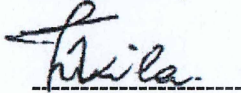
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7. COMPLAINTS REGISTER

Source Code/Name	Root Cause Analysis	Calculation of Impacts/emissions associated with the incident	Dispersion modelling of pollutants where applicable	Measures implemented to prevent recurrence	Date by which measure will be implemented
No complaints were received for the month of March 2025.					

Yours Sincerely

Compiled by:



Xoli Jila

SNR ENVIRONMENTAL ADVISOR

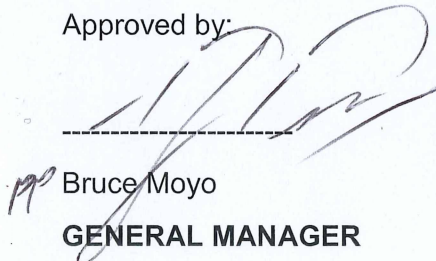
Supported by:



Mike Molepo

SNR CHEMIST: BOILER ENGINEERING

Approved by:



Bruce Moyo

GENERAL MANAGER