

Generation

Nkangala District Municipality

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Attention:

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AND

Directorate: Air Quality Management

Services

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DUVHA POWER STATION

Atmospheric Emission License 17/4/AEL/MP312/11/07

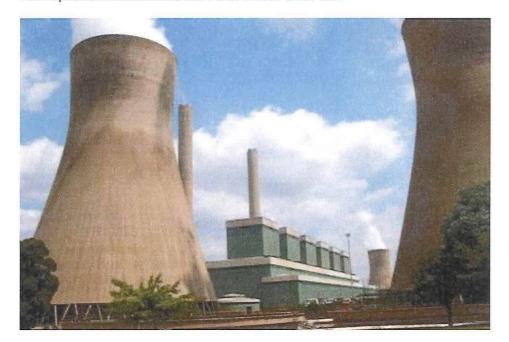
GENERAL MANAGER

DATE



DUVHA POWER STATION MONTHLY EMISSIONS REPORT

Atmospheric Emission License 17/4/AEL/MP312/11/07



1 RAW MATERIALS AND PRODUCTS

Raw Materials	Raw Material Type	Units	Maximum Permitted Consumpt ion Rate	Consumption Rate Apr-2025
una i roddoto	Coal	Tons	1 400 000	418 725.400
	Fuel Oil	Tons	5 000	4717.35
Production	Product / By- Product Name	Units	Maximum Productio n Capacity Permitted	Indicative Production Rate Apr-2025
Production Rates	/ By- Product	Units	Productio	Production Rate

Note: Maximum energy rate is as per the maximum capacity stated in the AEL: [3 600 MW] x 24 hrs x days in Month/1000 to convert to GWh

2 ENERGY SOURCE CHARACTERISTICS

Coal Characteristic	Units	Stipulated Range	Monthly Average Content
CV Content	MJ/kg	18-24	22.37
Sulphur Content	%	0.6 TO >1.2	0.67
Ash Content	%	27 TO 30	24.57

3 EMISSION LIMITS (mg/Nm³)

Associated Unit/Stack	PM	SO ₂	NOx
Unit 1	100	2600	1100
Unit 2	100	2600	1100
Unit 4	100	2600	1100
Unit 5	100	2600	1100
Unit 6	100	2600	1100

4 ABATEMENT TECHNOLOGY (%)

Associated Unit/Stack	Technology Type	Efficiency Apr-2025	Technology Type	SO₃ Utlization Apr-2025
Unit 1	FFP	99.8%	SO₃	n/a
Unit 2	FFP	99.9%	SO₃	n/a
Unit 4	ESP + SO ₃	99.9%	SO₃	95.3%
Unit 6	ESP + SO ₃	99.9%	SO₃	99.0%

Note: ESP plant does not have bypass mode operation, hence plant 100% Utilised.

5 MONITOR RELIABILITY (%)

Associated Unit/Stack	РМ	SO ₂	NO	Oz
Unit 1	99.9	98.1	96.3	99.6
Unit 2	99.9	96.3	96.1	100.0
Unit 4	100.0	70.8	70.7	78.6
Unit 6	100.0	58.8	58.8	94.8

Note: NOx emissions is measured as NO in PPM. Final NOx value is expressed as total NO₂

6 EMISSION PERFORMANCE

Table 6.1: Monthly tonnages for the month of April 2025

Associated Unit/Stack	PM (tons)	SO ₂ (tons)	NO _x (tons)	
Unit 1	59.5	3 877	1 384	
Unit 2	22.5	2 347	1 075	
Unit 4	25.9	1 124	440	
Unit 6	22.1	1 265	590	
SUM	129.92	8 613	3 488	

Table 6 2 Operating days in compliance to PM AEL Limit - April 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention
Unit 1	30	0	0	0
Unit 2	30	0 .	0	0
Unit 4	11	1	0	0
Unit 6	17	0	0	0
SUM	88	1	0	0

Table 6.3 Operating days in compliance to SO₂ AEL Limit - April 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention
Unit 1	30	0	0	0
Unit 2	30	0	0	0
Unit 4	14	0	0	0
Unit 6	19	0	0	0
SUM	93	0	0	0

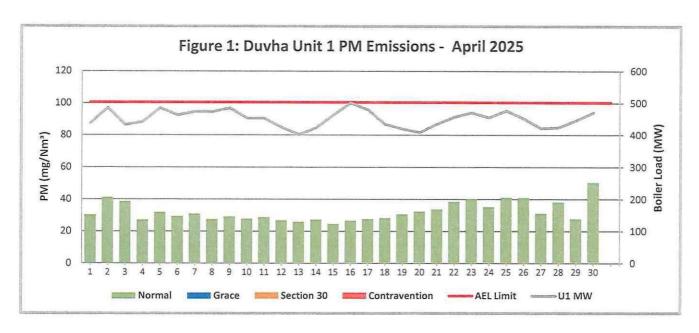
Table 6 4 Operating days in compliance to NOx AEL Limit - April 2025

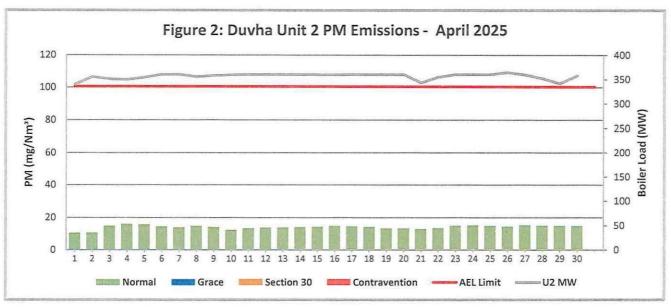
Associated Unit/Stack	Normal	Grace	Section 30	Contravention
Unit 1	30	0	0	0
Unit 2	30	0	0	0
Unit 4	14	0	0	0
Unit 6	19	0	0	0
SUM	93	0	0	0

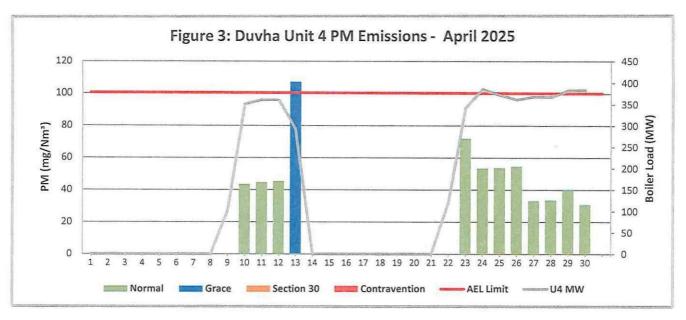
Note NO_x emissions is measured as NO in PPM Final NOx value is expressed as total NO_2

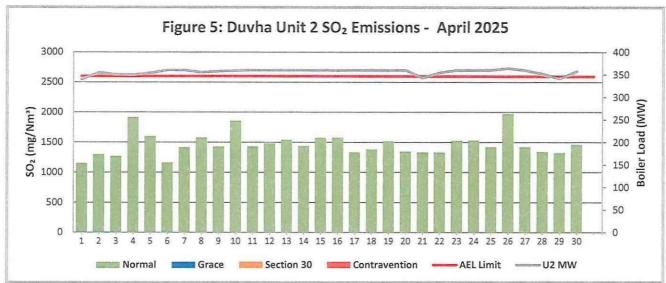
Table 6.5: Legend Description

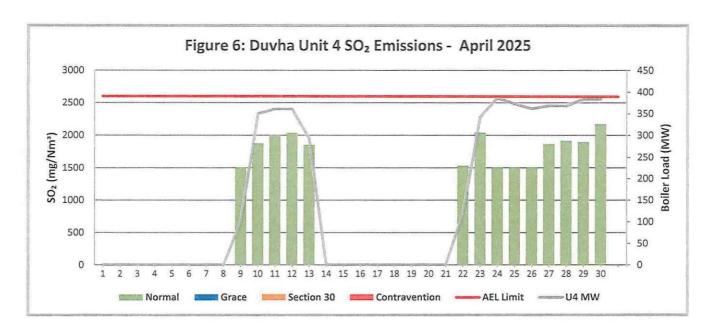
Condition Colour		Description
Normal		Emissions below Emission Limit Value (ELV)
Grace		Emissions above the ELV during grace period
Section 30		Emissions above ELV during a NEMA S30 incident
Contravention		Emissions above ELV but outside grace or S30 incident conditions

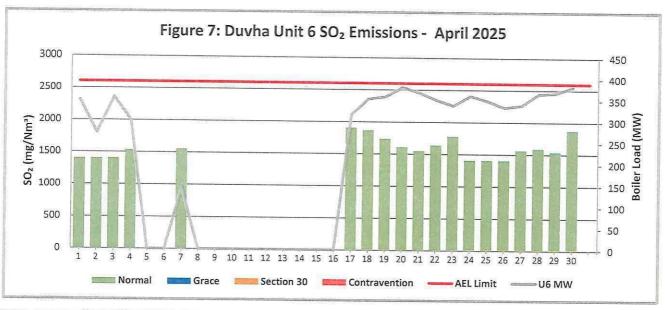


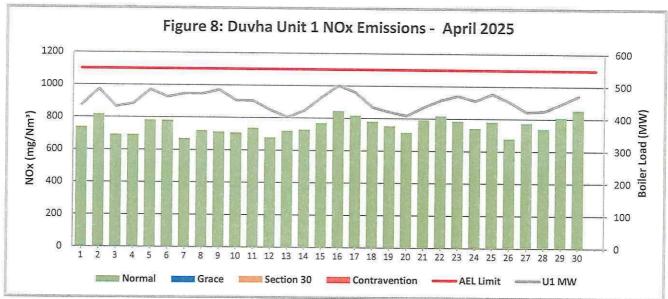


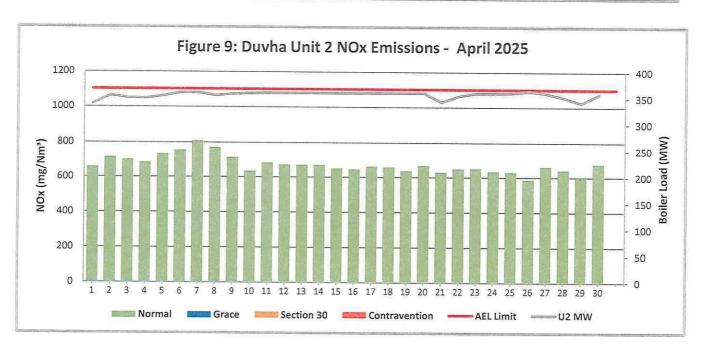












8 COMPLAINTS

There were no complaints for this month

Source Code / Name	Root Cause Analysis	Calculation of Impacts / emissions associated with the incident	Dispersion modeling of pollutants where applicable	Measures Implemented to prevent reoccurrence

9 GENERAL

Exceedance: Particulate Matter.

Unit 4

13/04/2025

The Unit was returned to service on the 13th of April 2025 and the unit was on Cold Unit Light Up

Additionally, the SO3 plant utilization was lower than the minimum rate as stipulated in the AEL due to the following reasons

Unit 4

13 April 2025

SO3 plant went to hold due to low load after the unit was returned to service

The averages for Oxygen (O2) and Carbon Dioxide (CO2) data from the QAL2 tests reports were used for reporting gaseous emissions for units 1, 2 and 4 & 6 due to poor performance of the O2 and CO2 gaseous monitors. The poor performance of the monitors particularly on unit 4 & 6 was due to the unavailability of the lift at the North Smokestack, this has led to inadequate calibration of the monitors as per requirement of bi-weekly calibration for an extended period. The lift was out of service due to mechanical failure from December 2024, the lift has now been repaired and returned to service on the 12th of May 2025.

With the lifts in service, the station expects a reliability of 80% for monitors in all the station's units

10. Complaints and S30 Incidents Register

The were no complaints and no S30s incurred during the month of April 2025

Boiler Plant Engineering Manager Date Environmental Manager Date

AMAGMS

2025-06-02

Engineering Manager

Date

Compiled by Environmental Officer

For Nkangala District Municipality Air Quality Officer

Copies Generation Environmental Management D Herbst

B Mccourt

Generation Compliance Management R Rampiar Generation Asset Management E Patel

Duvha Power Station Engineering Manager

Operating Manager Maintenance Manager Production Manager

Boiler Engineering Manager

System Engineer

Environmental Manager