

Ms Nompumelelo Simelane  
Nkangala District  
P. O Box 437  
MIDDLEBURG  
1050  
By email: SimelaneNL@nkangaladm.gov.za

Date:  
31 May 2025

Enquiries:  
+27 13 647 6970

Ref: Kendal Power Station Annual Emissions Report

Dear Ms. Simelane

### **KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025**

This serves as the annual report required in terms of Section 7.6 in Kendal Power Station's Atmospheric Emission License, as well as in terms of other reporting requirements listed in the Minimum Emission Standards. The emissions are for Eskom's 2024/2025 financial year, which is from 1 April 2024 to 31 March 2025. Verified emissions of particulates, as measured by installed CEMS and for SO<sub>2</sub> and NO<sub>x</sub> (as NO<sub>2</sub>) from Eskom Research and Technology Division (RT&D) calculated data was used.

#### **Name, description, and reference number of plant as specified in the AEL:**

Name of facility	Eskom Holdings SOC Limited –Kendal Power Station
Description of facility	Power Generation
Reference number of plant	AEL License No: 17/AEL/MP312/11/15

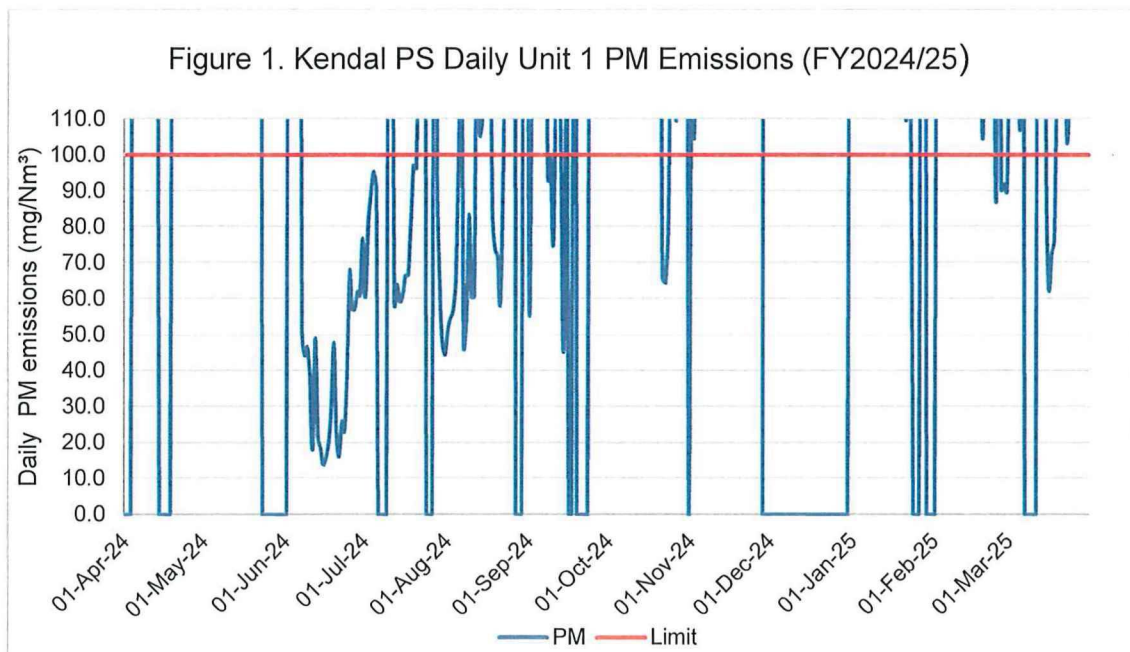
# KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

## Emission Trends:

The emissions in the table below are that of the 2024/2025 financial year. Eskom Research and Technology Division (RT&D) calculated emissions data for **CO<sub>2</sub>**, **N<sub>2</sub>O**, **SO<sub>2</sub>** & **NO<sub>2</sub>** was used.

Table 1. General oversight of emissions at Kendal Power Station 2024/2025

Power Station	Coal-fired emissions (tons/annum)	Fuel-oil emissions (tons/annum)	Total (tons/annum)
Kendal Power Station	<b>CO<sub>2</sub></b> : 17995673	<b>CO<sub>2</sub></b> : 294814	<b>CO<sub>2</sub></b> : 18,290,487
	<b>N<sub>2</sub>O</b> : 254.78		<b>N<sub>2</sub>O</b> : 254.78
	<b>PM</b> : 21503.89		<b>PM</b> : 21503.89
	<b>SO<sub>2</sub></b> : 156360	<b>SO<sub>2</sub></b> : 3851.33	<b>SO<sub>2</sub></b> : 160,211.33
	<b>NO<sub>2</sub></b> : 52065		<b>NO<sub>2</sub></b> : 52065



## KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

Figure 2. Kendal PS Daily Unit 2 PM Emissions (FY2024/25)

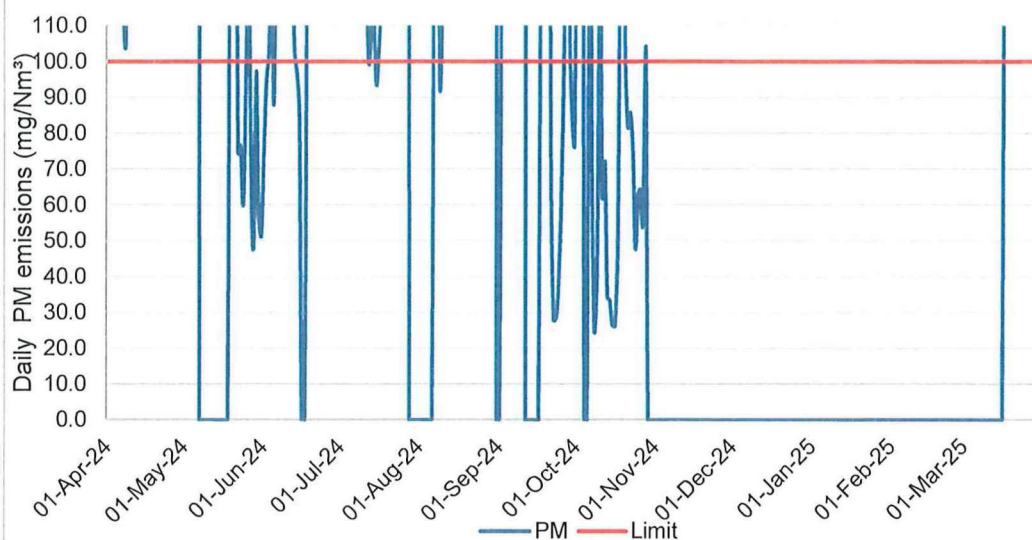
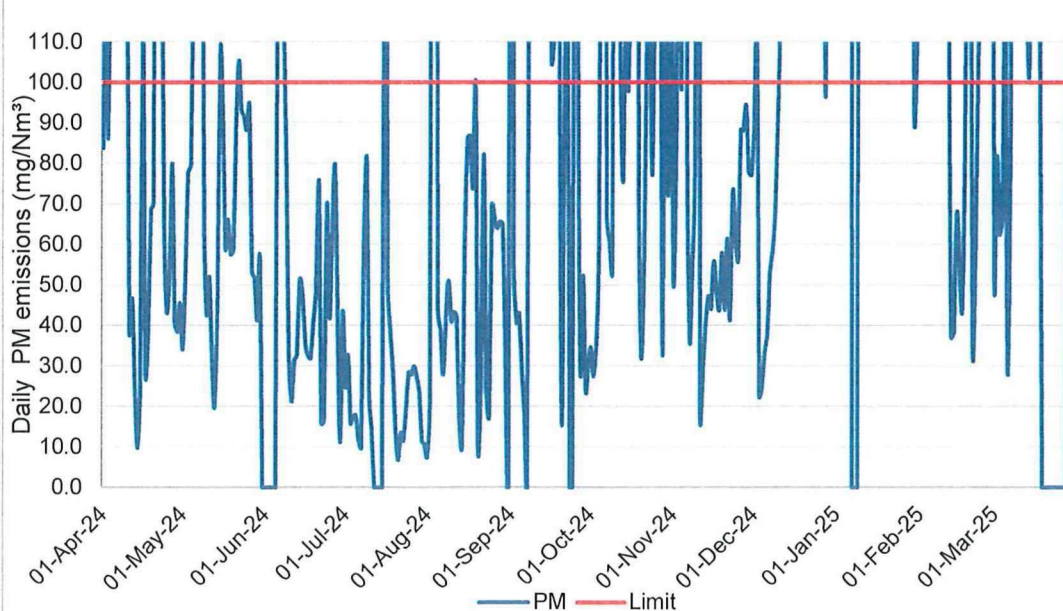
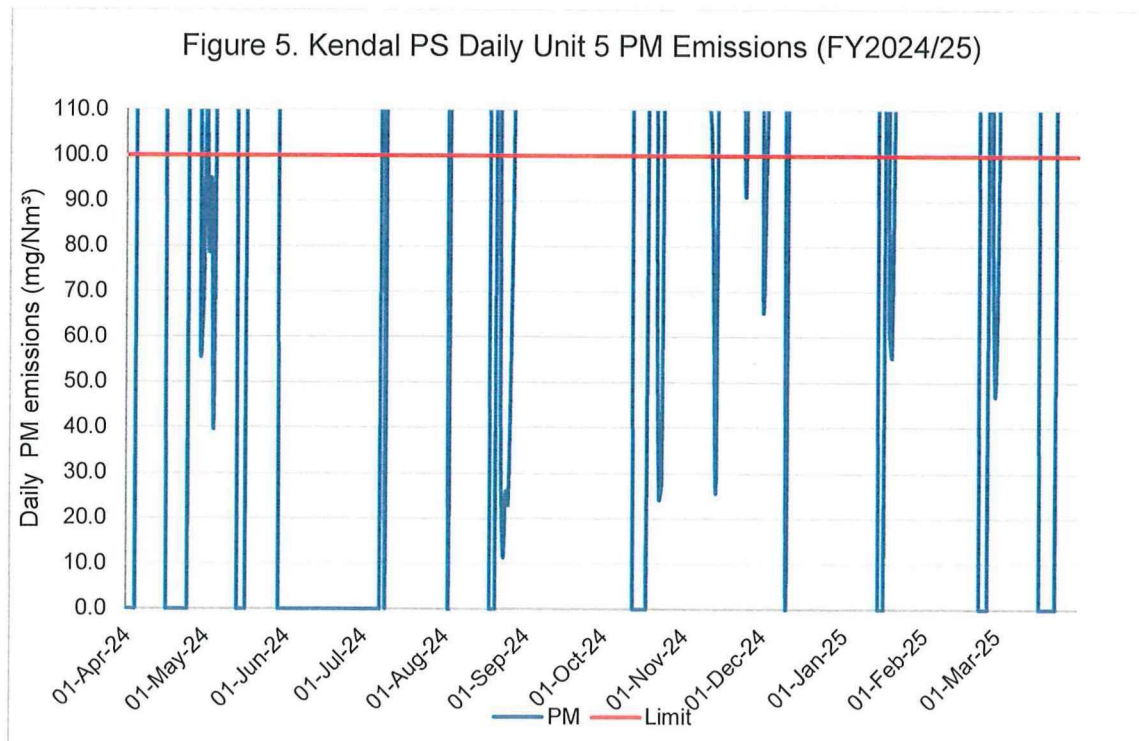
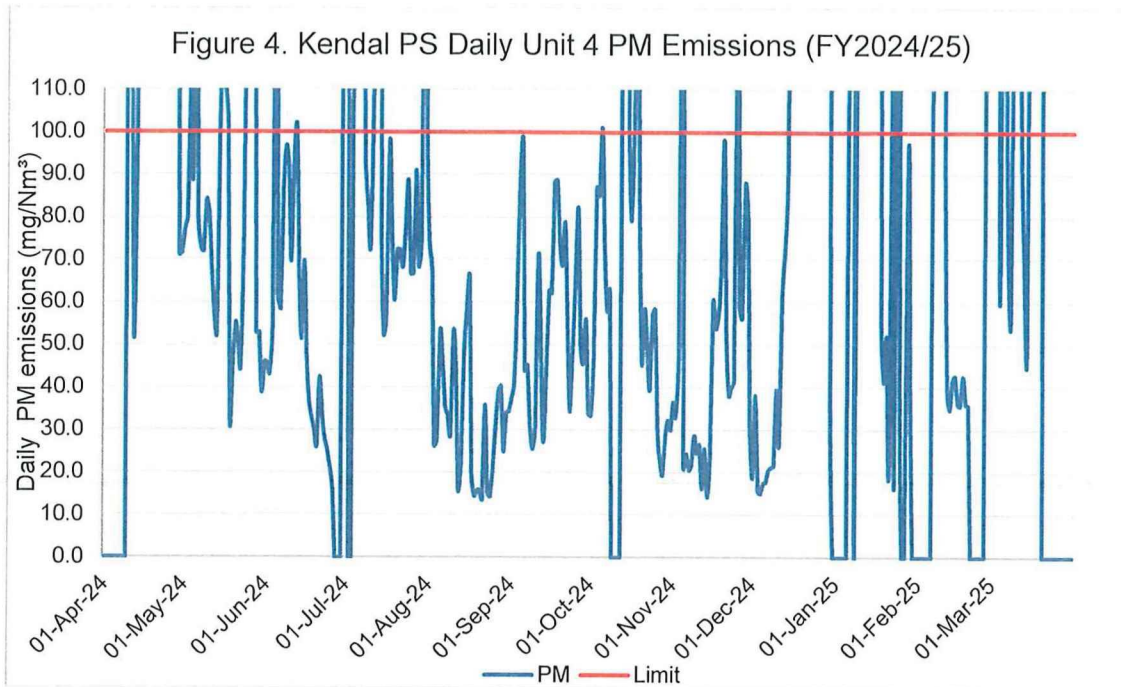


Figure 3. Kendal PS Daily Unit 3 PM Emissions (FY2024/25)



# KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025





**KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025**

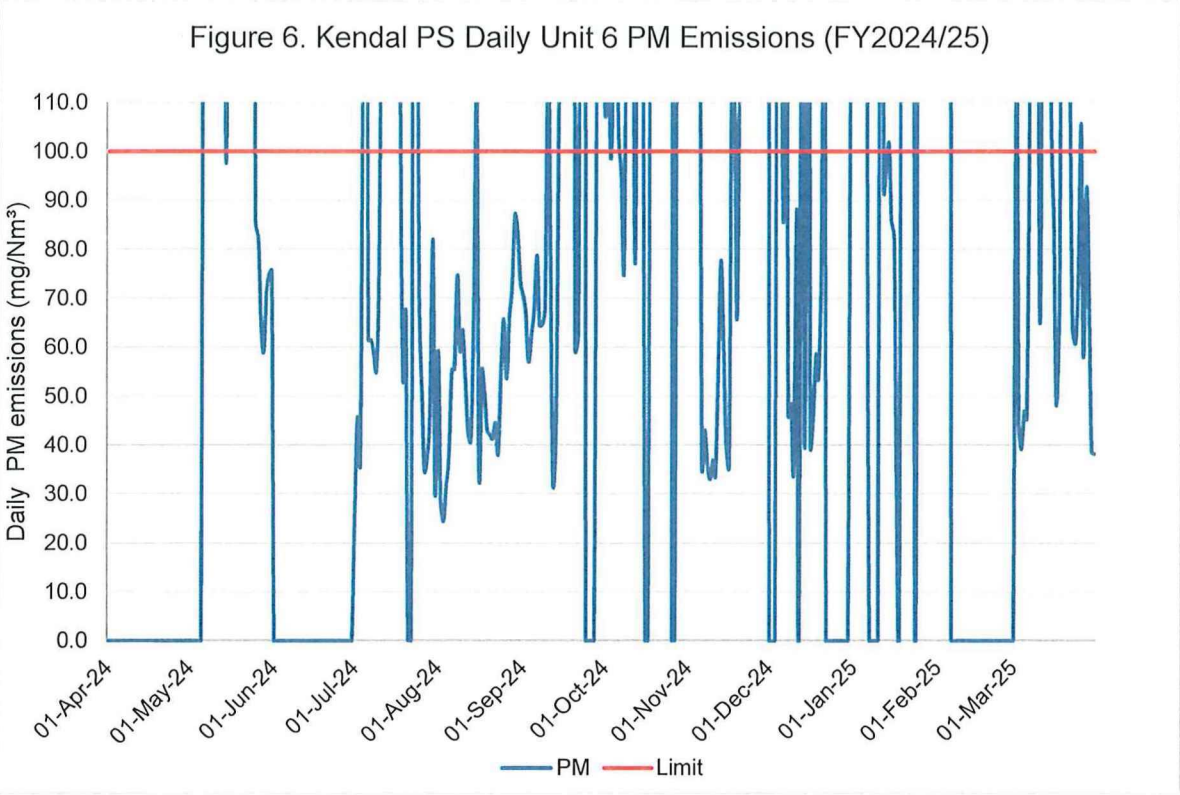


Figure 1 to 6. Monthly Particulate Emissions in mg/Nm<sup>3</sup> per unit for Kendal Power Station 2024/2025

Please note: Gaseous emissions, in particular, are largely dependent on the power generated by the power station, and thus the amount of coal burnt. Eskom Research and Technology Division (RT&D) calculated emissions data for CO<sub>2</sub>, N<sub>2</sub>O, SO<sub>2</sub> & NO<sub>2</sub> was used.

KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

Figure 7. Kendal PS Daily Unit 1 SO<sub>2</sub> Emissions (FY2024/25)

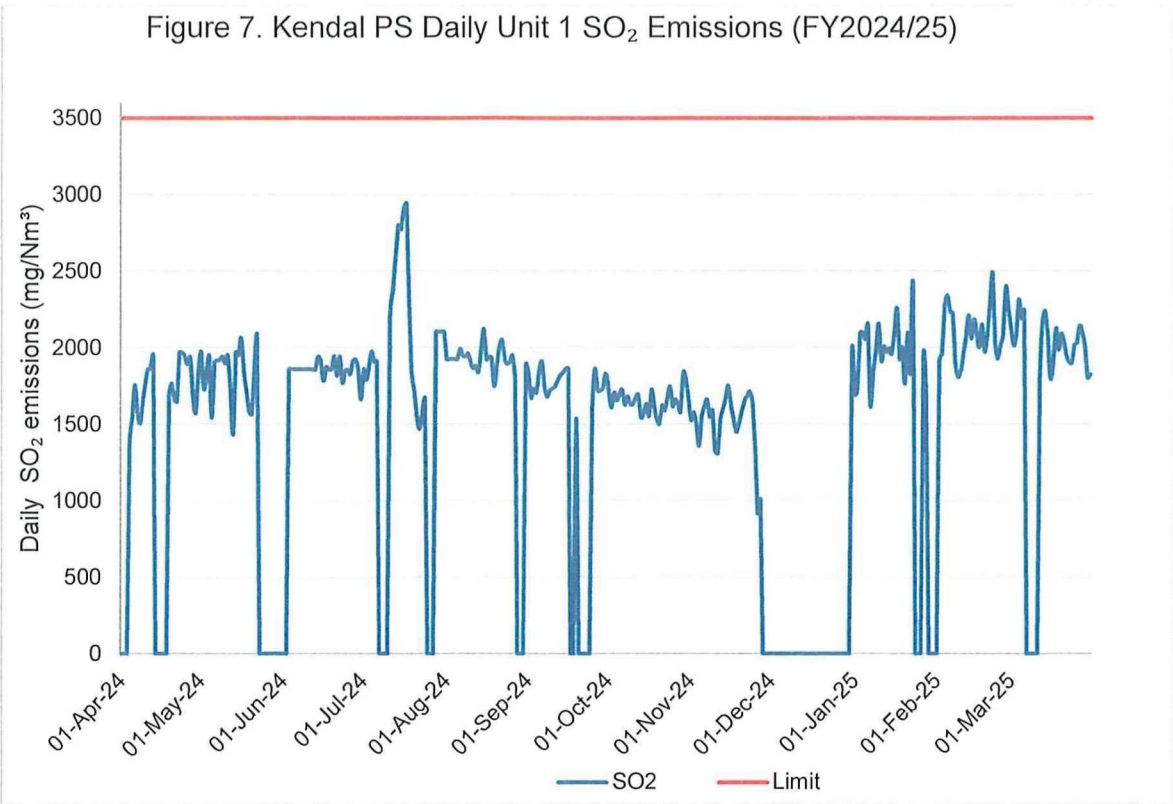
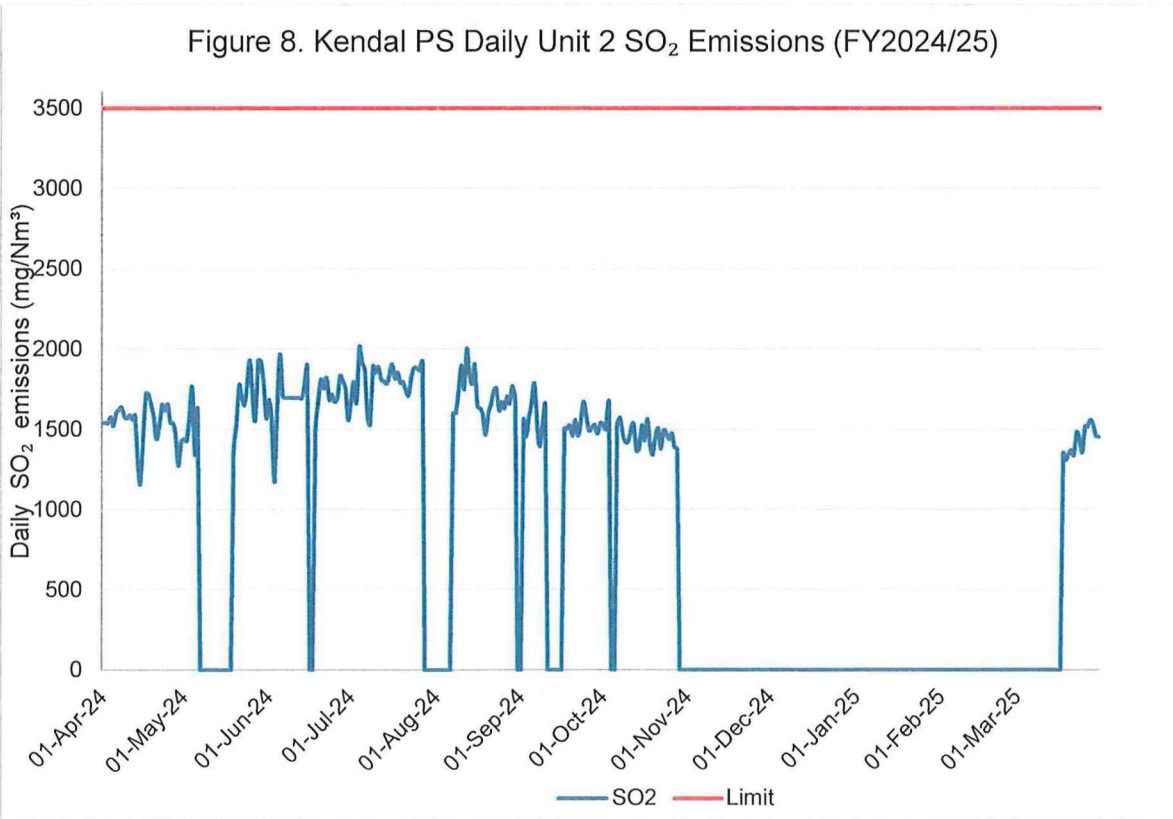


Figure 8. Kendal PS Daily Unit 2 SO<sub>2</sub> Emissions (FY2024/25)



**KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025**

Figure 9. Kendal PS Daily Unit 3 SO<sub>2</sub> Emissions (FY2024/25)

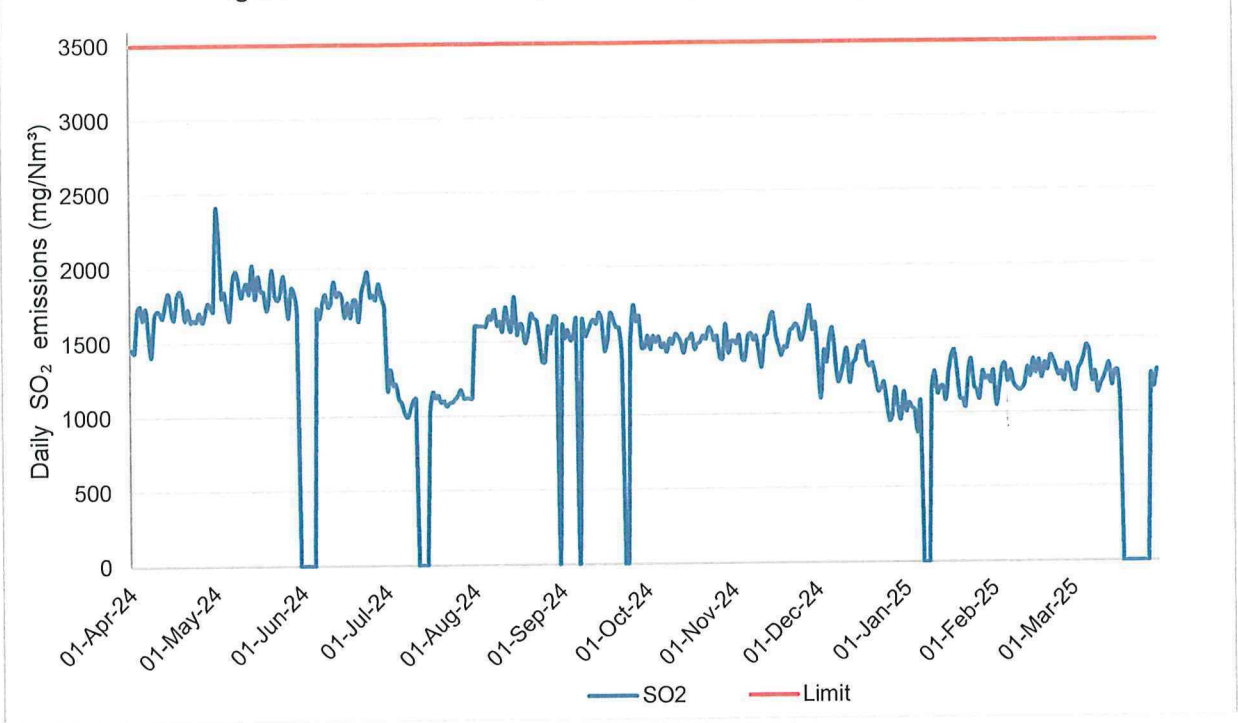
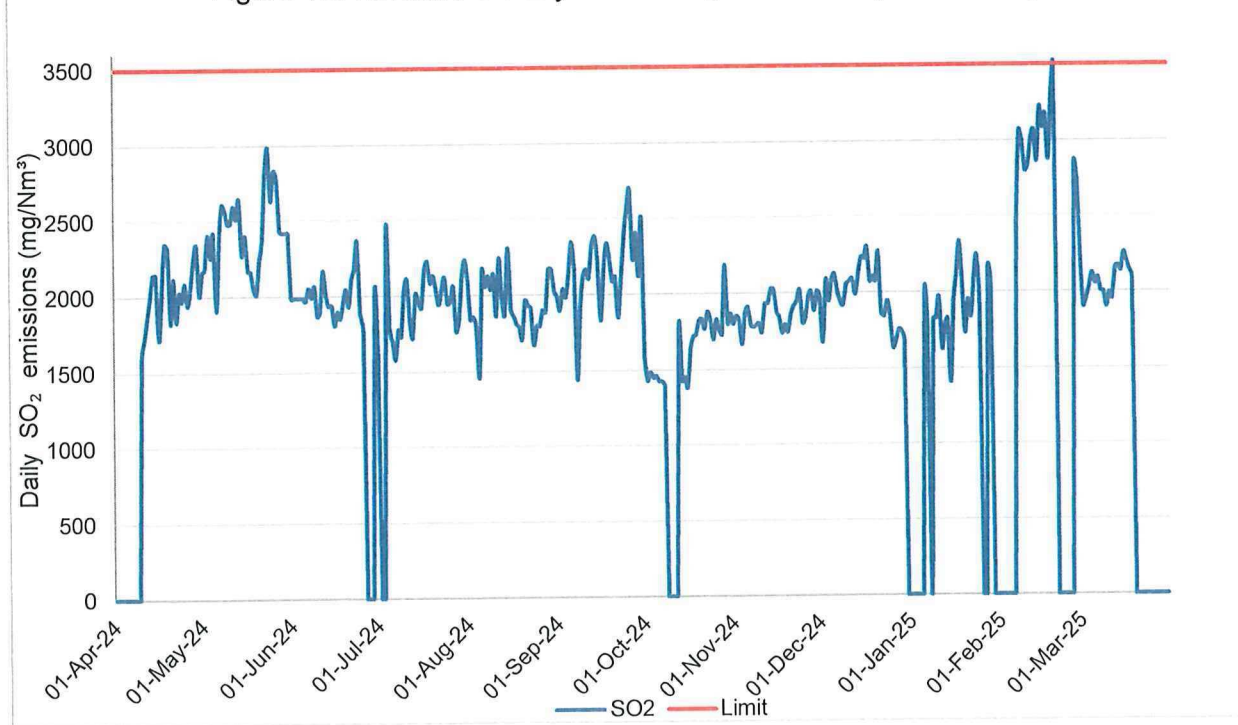


Figure 10. Kendal PS Daily Unit 4 SO<sub>2</sub> Emissions (FY2024/25)



# KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

Figure 11. Kendal PS Daily Unit 5 SO<sub>2</sub> Emissions (FY2024/25)

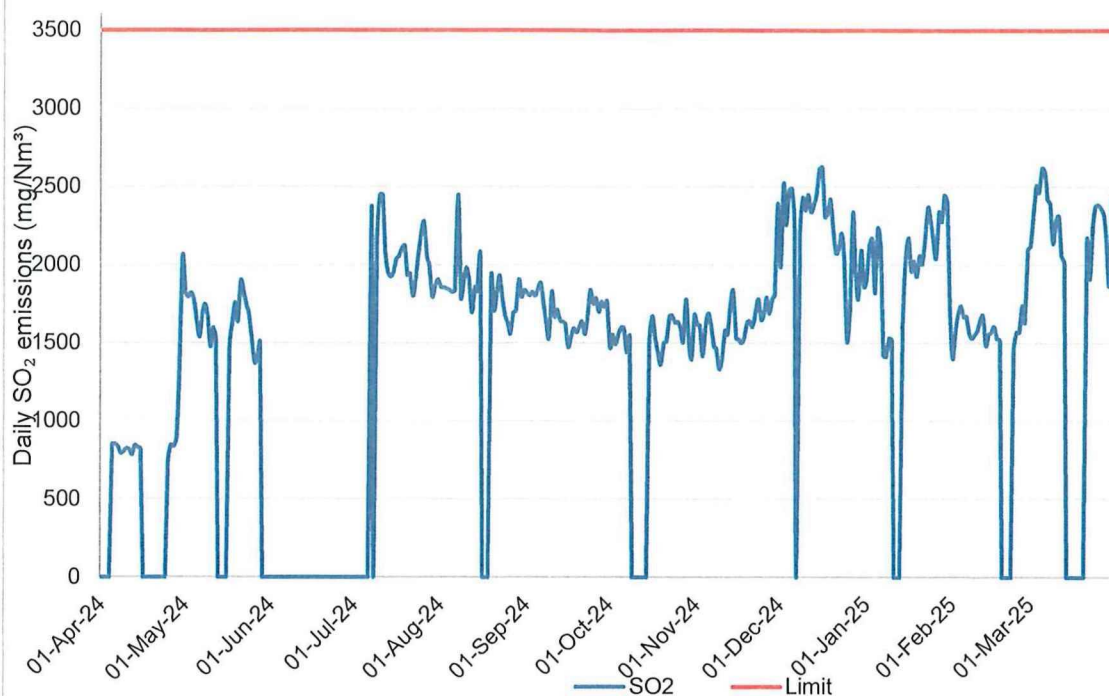


Figure 12. Kendal PS Daily Unit 6 SO<sub>2</sub> Emissions (FY2024/25)



Figure 7 to 12. Monthly SO<sub>2</sub> Emissions in mg/Nm<sup>3</sup> per unit for Kendal Power Station 2024/2025



# KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

Figure 13. Kendal PS Daily Unit 1 NOx Emissions (FY2024/25)

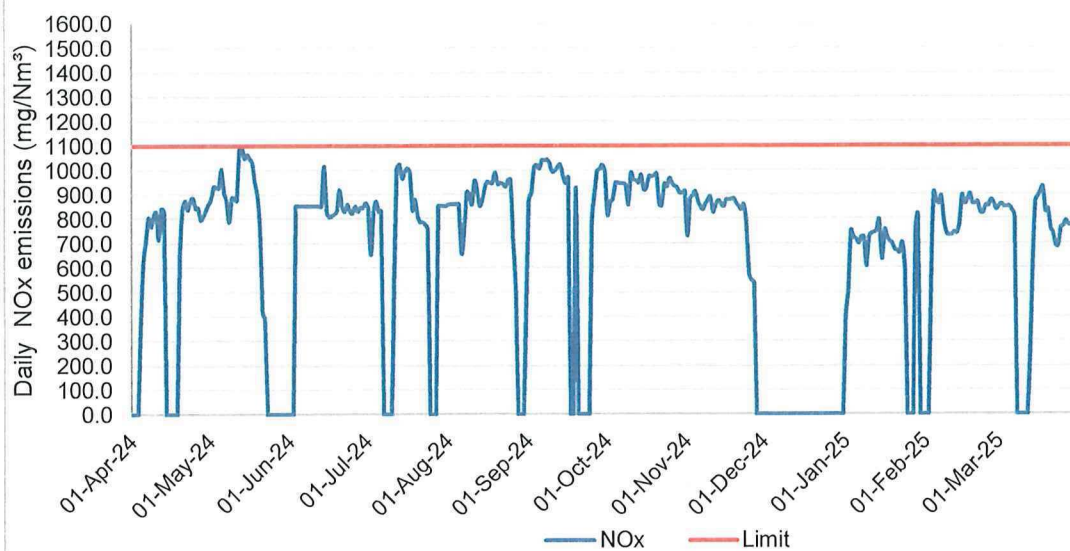
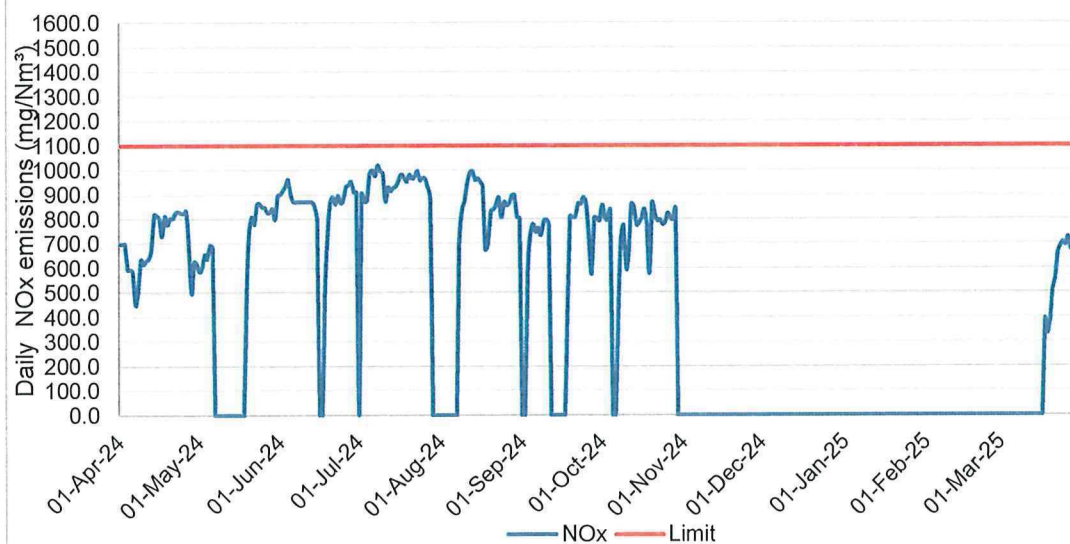


Figure 14. Kendal PS Daily Unit 2 NOx Emissions (FY2024/25)



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Figure 15. Kendal PS Daily Unit 3 NOx Emissions (FY2024/25)

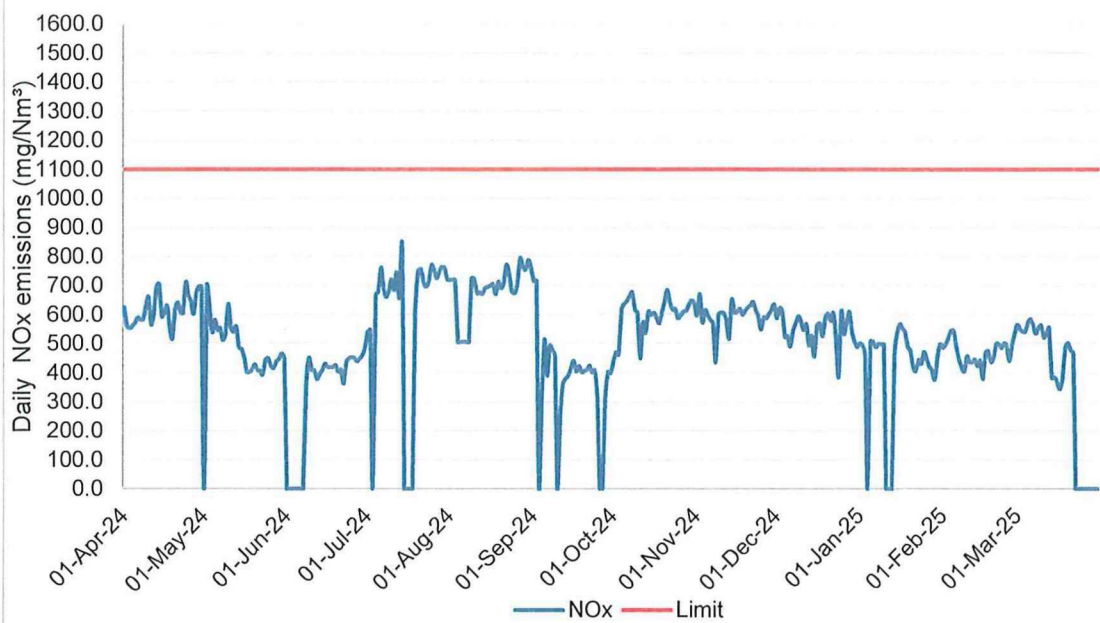
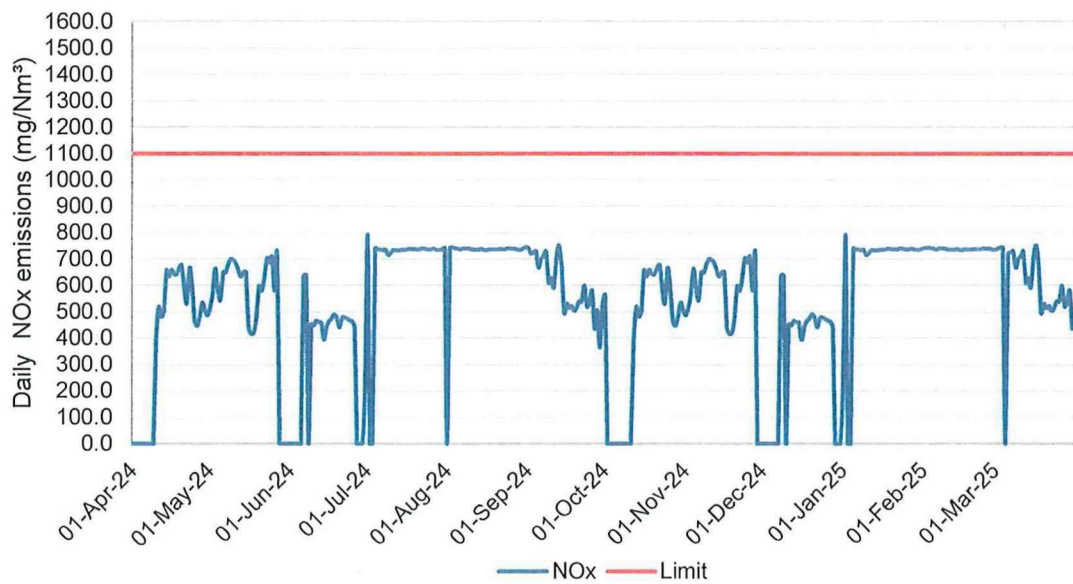


Figure 16. Kendal PS Daily Unit 4 NOx Emissions (FY2024/25)



KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

Figure 17. Kendal PS Daily Unit 5 NOx Emissions (FY2024/25)

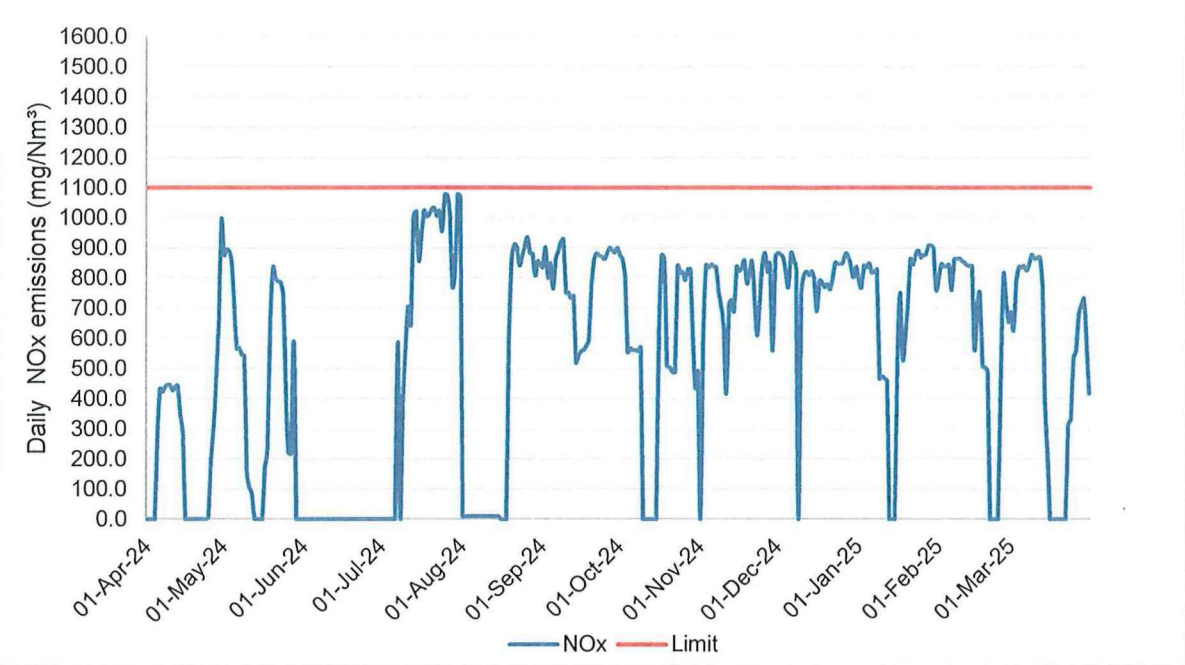


Figure 18. Kendal PS Daily Unit 6 NOx Emissions (FY2024/25)

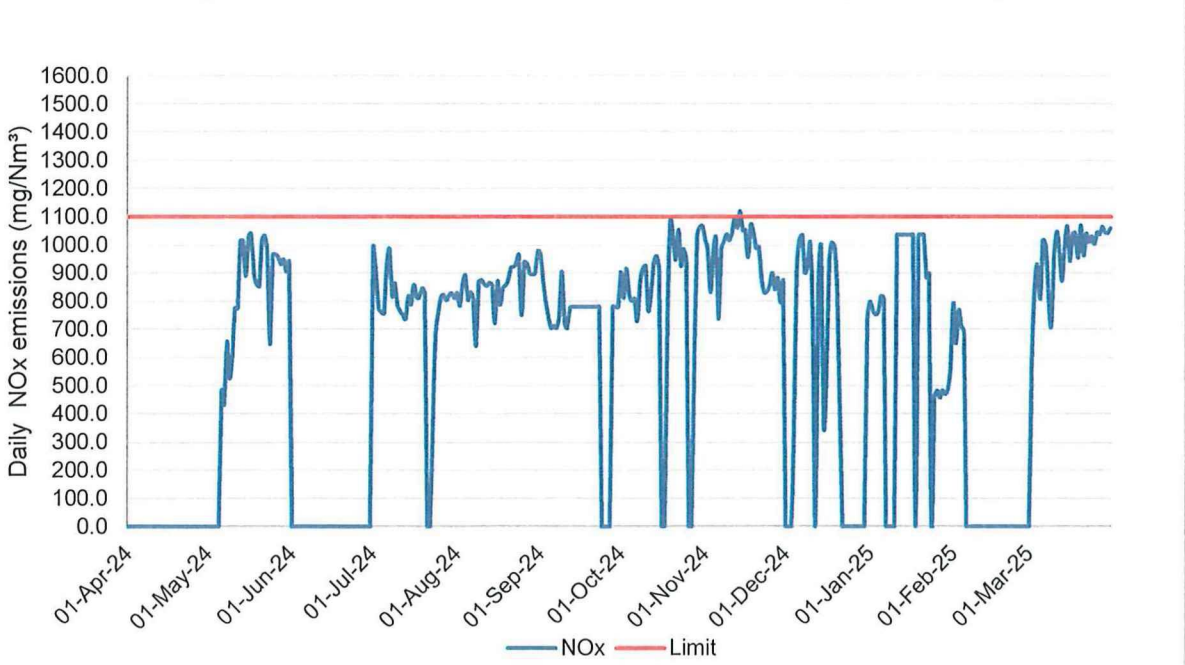


Figure 13 to 18. Monthly NO<sub>2</sub> Emissions in mg/Nm<sup>3</sup> for Kendal Power Station 2024/2025

**KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025**

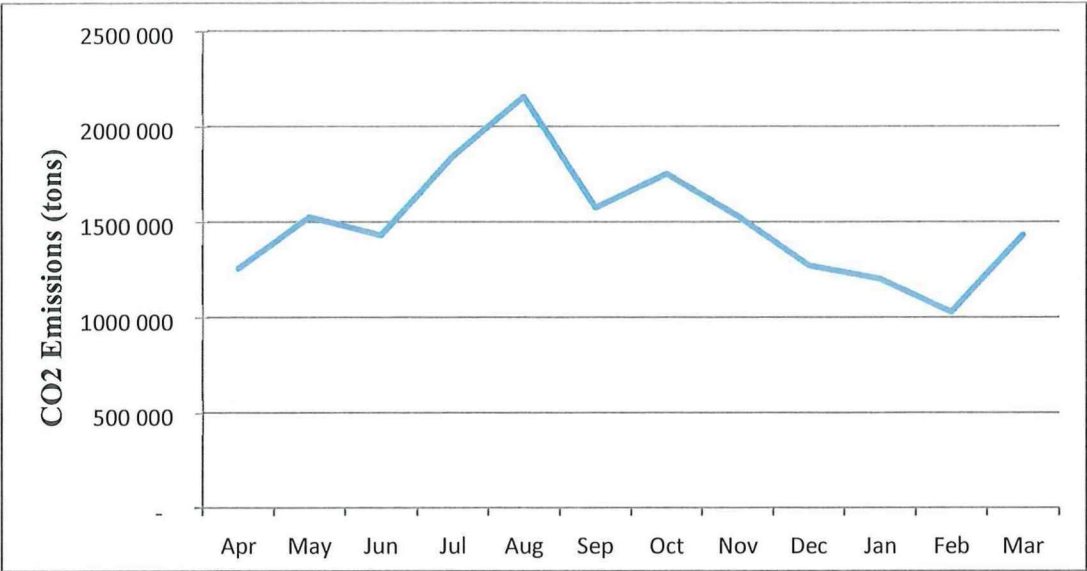


Figure 19. Monthly CO<sub>2</sub> Emissions in tons from Kendal Power Station 2024/2025

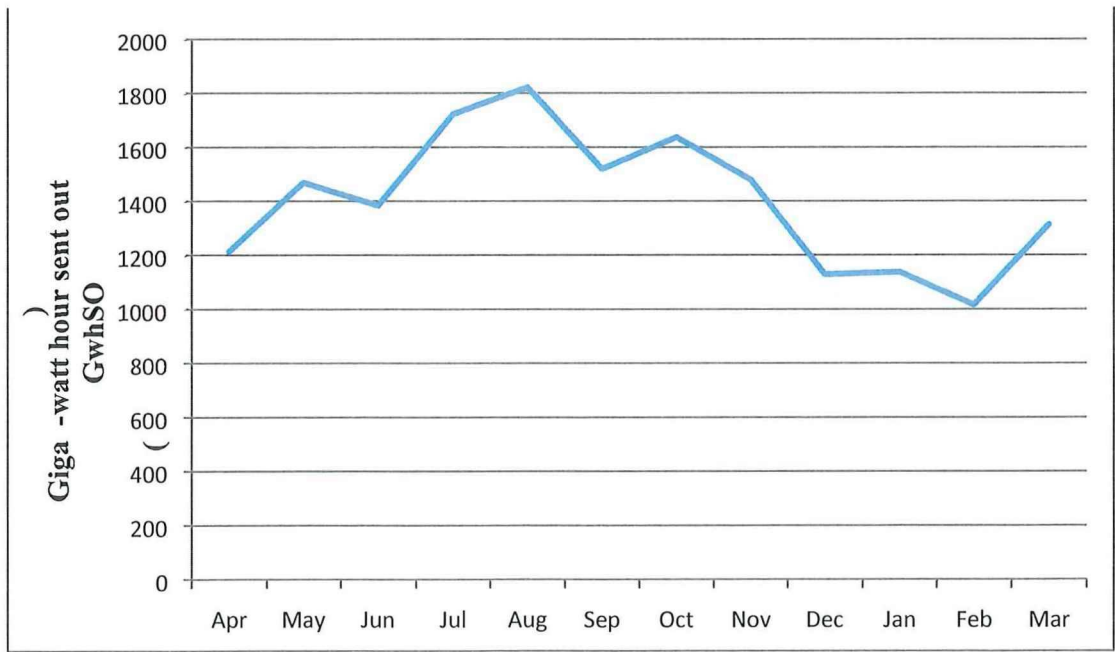


Figure 20. Monthly Energy sent out in GWh at Kendal Power Station 2024/2025

Figures showing compliance with the daily average emission limits of the respective pollutants have been presented to you in the monthly emission reports sent to your offices.



## KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

### Monitoring Data Reliability

Table 2. General oversight of average monitoring data availability in percentage for Kendal Power Station 2024/2025 in terms of the number of full hours per annum that valid result were obtained for the CEMS in question (2024/2025)

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
PM	86.24	65.52	56.52	76.08	95.2	76.35
SO <sub>2</sub>	83.47	94.96	78.14	55.91	93.61	63.74
NO <sub>x</sub>	68.52	94.87	76.13	55.41	93.84	72.21

### Compliance Audit Report(s):

The Eskom Generation Air Quality Centre of Excellence (AQ CoE) conducted an Atmospheric Emissions License (AEL) No. 17/4/AEL/MP312/11/15 compliance Review audit for Kendal Power Station on 1 August 2023.

Summary of the findings were as follows:

- AEL condition 4.1- While operating procedures and maintenance strategies for the SO<sub>3</sub>, DHP and ESP were indicated to be available and implemented, it was clear that the mitigation measures were not adequate to prevent and reduce atmospheric emissions. Within the review period (Q1\_April to June 2023)- Kendal incurred emission limit non-compliances based on poorly maintained plants such as the DHP which negatively affected the abatement technology (ESP).
- AEL condition 4.2 deals with duty of care. The station has a procedure in place to demonstrate duty of care in terms of NEMA Section 28(3), however, from the extended non-compliance noted during the period under review (Q1), it was clear that the procedure was not followed to reduce and minimize the PM emissions.
- Under AEL condition 7.2 a non-compliance was raised, the station incurred 312 PM, 10 SO<sub>2</sub>, and NO<sub>x</sub> exceedances recorded in Q1. The station is implementing an emission recovery /turnaround plan to address emission non-compliance. However, some of these projects are delayed as per committed due dates, and revised dates are anticipated.
- Under AEL condition 7.4 it was found that all units had expired correlation tests.
- Under AEL condition 7.3 (sub-condition 7.3.1;7.3.2;7.3.3,7.3.9) it was found that the station did not take reasonable measures to control emissions during start-up after an outage still exceeded the emissions beyond the grace periods.

### Major Upgrades Projects:

1. ESP refurbishment- Unit 2,3,4,5 & 6 completed, and unit 1 will be completed during the next outage.
2. SO<sub>3</sub> plant tanks & common line refurbishment- Completed.
3. High frequency Transformers Installation on all units- Completed.
4. Refurbishment/replacement of primary & secondary Air heaters- Unit 2,3,4,5 & 6- Completed, unit 1 is outstanding and it will be done during the next outage.
5. Ash handling plant recovery GO scope of work-Completed on unit 2,3,4,5 & 6 and unit 1 will be executed during the next outage.

## KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

### Greenhouse Gas Emissions:

Greenhouse gas emissions as CO<sub>2</sub> and N<sub>2</sub>O have been reported on in table 1 above. These have been calculated.

### Results of Spot Measurements or Correlation Tests:

Table 3. Overview of dates of last conducted CEMS verification tests for PM, SO<sub>2</sub> and NO<sub>x</sub>

Stack/Unit	PM	SO <sub>2</sub>	NO <sub>x</sub>
1	13 <sup>th</sup> to 18 <sup>th</sup> of June 2024	14 <sup>th</sup> and the 17 <sup>th</sup> of June 2024	14 <sup>th</sup> and the 17 <sup>th</sup> of June 2024
2	03 <sup>rd</sup> and the 11 <sup>th</sup> of May 2023	28 <sup>th</sup> and the 30 <sup>th</sup> of May 2024	28 <sup>th</sup> and the 30 <sup>th</sup> of May 2024
3	19 <sup>th</sup> March and the 04 <sup>th</sup> April 2024	3 <sup>rd</sup> to the 5 <sup>th</sup> of April 2024	3 <sup>rd</sup> to the 5 <sup>th</sup> of April 2024
4	23 <sup>rd</sup> February to 24 <sup>th</sup> March 2024	26 <sup>th</sup> February to the 04 <sup>th</sup> of March 2024	26 <sup>th</sup> February to the 04 <sup>th</sup> of March 2024
5	08 <sup>th</sup> to the 15 <sup>th</sup> of November 2023	9 <sup>th</sup> to the 15 <sup>th</sup> November 2023	9 <sup>th</sup> to the 15 <sup>th</sup> November 2023
6	25 <sup>th</sup> to 5 <sup>th</sup> July 2024	27 <sup>th</sup> of June to the 5 <sup>th</sup> July 2024	27 <sup>th</sup> of June to the 5 <sup>th</sup> July 2024

Please see attached appendices 1 to12 for the recent parallel tests and correlation tests. Conducted at Kendal Power Station.

### An explanation of all instances where minimum emission standards were exceeded:

All of the exceedances within the grace period and those that exceeded the grace period are reported in monthly reports as submitted to your Office on a monthly basis.

Emission monitoring and reporting will continue on these units and the monthly reports will be submitted to the Licensing Authorities as required and in instances where the emission performance has improved or not improved, such will be displayed in the reports as submitted.

# KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL YEAR 2024/2025

## Summary of PM Emission Exceedance per month per unit for 2024/2025 year:

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
April	19	29	12	15	13	Unit off
May	22	9	6	8	20	15
June	4	22	2	3	Unit off	Unit off
July	2	21	0	5	11	4
August	9	21	Unit off	Unit off	22	Unit off
September	14	14	13	Unit off	29	0
October	28	4	14	2	21	22
November	26	Unit off	2	Unit off	24	17
December	Unit off	Unit off	21	13	29	2
January	21	Unit off	25	11	24	15
February	22	Unit off	20	4	19	5
March	21	13	13	10	20	12
Total	188	133	128	71	232	92

### NAEIS reporting:

Kendal Power Station annual report on the NAEIS system is due on the 30<sup>th</sup> Of June 2025.

The rest of the information demonstrating compliance with the emission license conditions is supplied in the monthly emission reports sent to your office.

Hoping the above will meet your satisfaction.

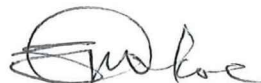
### Compiled by:



Tsakani Holeni  
ENVIRONMENTAL SENIOR ADVISOR- KENDAL

Date: 20/06/2025

### Supported by:

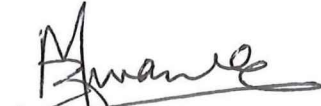


Solly Chokoe  
ENVIRONMENTAL MANAGER- KENDAL

Date: 20/06/2025

**KENDAL POWER STATION'S ANNUAL EMISSIONS REPORT FOR THE FINANCIAL  
YEAR 2024/2025**

**Verified by:**



Jacob Zwane

**BOILER ENGINEERING SYSTEM ENGINEER -KENDAL**

Date: 25/06/2025

**Validated by:**

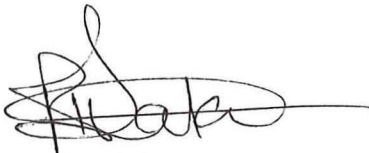


Tendani Rasivhetshele

**BOILER ENGINEERING MANAGER-KENDAL**

Date: 30/06/2025

**Supported by:**



Phindile Takane

**ENGINEERING MANAGER-KENDAL**

Date: 30/06/2025,

**Approved by:**



Tshepiso Temo

**GENERAL MANAGER-KENDAL**

Date: 01/07/2025