Eskom	Technical and Generic Report	Matimba Power Station

Title: **Matimba Power Station June 2025 emissions report**

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Compiled by	Reviewed by	Functional Responsibility	Authorized by
Kamogelo Kwata	**Helry Ramahlare**	**MC Mamabolo**	**Obakeng Mabotja**
Environmental Officer (GIT)	**Senior Advisor Environment**	**Environmental Manager**	**General Manager**
Date: 2025-07-31	Date: 2025-07-31	Date: 2025/07/31	Date: 2025-07-31

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1. Report Summary

Matimba Power Station was issued with an Atmospheric Emission License (H16/1/13-WDM05) in September 2022. The License requires the license holder to submit monthly reports to the Department. This report contains the required information as specified in the license for June 2025.The information recorded in the report is obtained from Matimba Emission Reporting tool V10.2024.

During the period under review, Matimba experienced one hundred and eight (108) exceedances of the daily particulate matter emission limit (50mg/Nm^3), one hundred and three (103) of these exceedances occurred outside of the 48-hour grace period and were recorded on the Eskom incident management process as non-compliance to the Atmospheric Emissions Licence and five (5) exceedances occurred within the 48-hour grace period.

There were no exceedances of the monthly SOx limit (3500mg/Nm^3). The were no exceedances of the daily NOx emission limit (750mg/Nm^3).

Flue gas conditioning plant availability was below 90% for unit 1, unit 2, unit 4, unit 5 and unit 6. Unit 1 SO3 plant's availability was 83%. Unit 2 SO3 plant's availability was 23%. Unit 4 SO3 plant's SO3 availability was 38%. Unit 5 SO3 plant's availability was 64% and unit 6 SO3 plant's availability was 17%.

The consumption rates for fuel oil for the month of June 2025 exceeded the limit of 1200 tons by 1409.486 tons due to unit 6 light up and combustion support.

More information regarding above mentioned issues is provided in the relevant sections within the report.

2. Emission information

2.1 Raw materials and products

Table 1: Quantity of Raw Materials and Products used/produced for the month.

Raw Materials and Products used	Raw Material Type	Unit	Maximum Permitted Consumption Rate (Quantity)	Consumption Rate
	Coal	Tons/month	1 500 000	652 439
	Fuel Oil	Tons/month	1 200	1409.486
Production Rates	**Product/ By-Product Name**	**Unit**	**Maximum Production Capacity Permitted (Quantity)**	**Production Rate**
	Energy	MW	4000	1644.357
	Ash	Tons/month	547500	235 500.883

The consumption rates for fuel oil for the month of June 2025 exceeded the permitted maximum limits due to multiple units light up trips and combustion support.

2.2 Abatement technology

Table 2: Abatement Equipment Control Technology Utilised

Associated Unit	Technology Type	Minimum utilisation (%)	Efficiency (%)
Unit 1	Electrostatic Precipitator	100%	99.992%
Unit 2	Electrostatic Precipitator	100%	99.997%
Unit 3	Electrostatic Precipitator	100%	Off
Unit 4	Electrostatic Precipitator	100%	99.998%
Unit 5	Electrostatic Precipitator	100%	99.996%
Unit 6	Electrostatic Precipitator	100%	99.998%
Associated Unit	**Technology Type**	**Minimum utilisation (%)**	**Actual Utilisation (%)**
Unit 1	SO_3 Plant	100%	83%
Unit 2	SO_3 Plant	100%	23%
Unit 3	SO_3 Plant	100%	Off
Unit 4	SO_3 Plant	100%	38%
Unit 5	SO_3 Plant	100%	64%
Unit 6	SO_3 Plant	100%	17%

Flue gas conditioning plant availability was below 90% for unit 1, unit 2, unit 4, unit 5 and unit 6. All units SO3 plants were on hold mode from the 8th to 25th of June 2025 due to no steam supply since unit 1, unit 3 and unit 5 were offload. Additionally unit 2 was on hold mode from the 26th of June 2025 due to Sulphur flow transmitters faulty. Unit 4 was on hold due to service air to valves isolated. Unit 6 was on hold due to average duct temperature low.

Table 3: Energy Source Material Characteristics.

	Characteristic	Stipulated Range (Unit)	Monthly Average Content
Coal burned	**Sulphur Content**	1.6%	1.498%
	Ash Content	40%	36.325%

Energy source characteristics remained within the ranges stipulated in the license.

2.3 Emissions reporting

2.3.1 Particulate Matter Emissions

The emission monitors correlation and parallel tests were performed on unit 2,3 and 4 in June 2024 and the curves were applied on emissions calculations for June 2025.Unit 1,5 and 6 emission calculations were done using the correlation/parallel tests curves from the spot test performed in August 2023.Unit 2 PM correlation curve applied is linear curve, Unit 3 and 4 PM correlation curve applied is polynomial curve.

Unit 1 Particulate Emissions

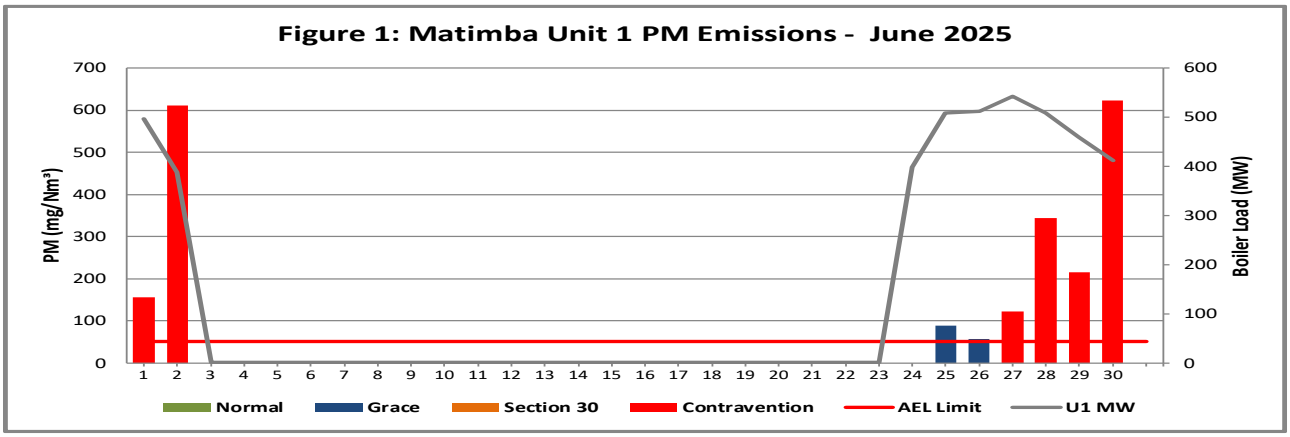

Figure 1: Particulate matter daily average emissions against emission limit for unit 1 for the month of June 2025

Interpretation: Unit 1 exceeded the daily particulate emission limit of 50mg/Nm3 on 1,2 and 25 to 30 of June 2025. All exceedances occurred outside of the 48-hour grace period and were recorded on the Eskom incident management process as non-compliance to the Atmospheric Emissions Licence. The exceedances were due to high hopper levels causing electrostatic precipitators fields to trip and have low efficiency.

Unit 2 Particulate Emissions

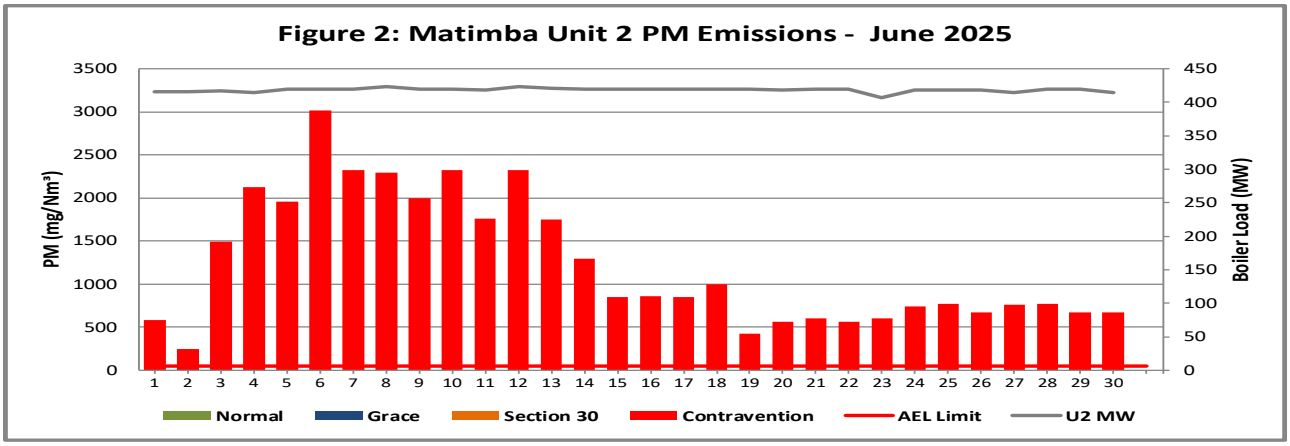

Figure 2: Particulate matter daily average emissions against emission limit for unit 2 for the month of June 2025

Interpretation: Unit 2 exceeded the daily particulate emission limit of 50mg/Nm3 on 1 to 30 June 2025. All exceedances occurred outside of the 48-hour grace period and were recorded on the Eskom incident management process as non-compliance to the Atmospheric Emissions Licence. The exceedances were due to high hopper levels causing electrostatic precipitators fields to trip and have low efficiency.

Unit 3 Particulate Emissions

Unit 3 is on outage

Unit 4 Particulate Emissions

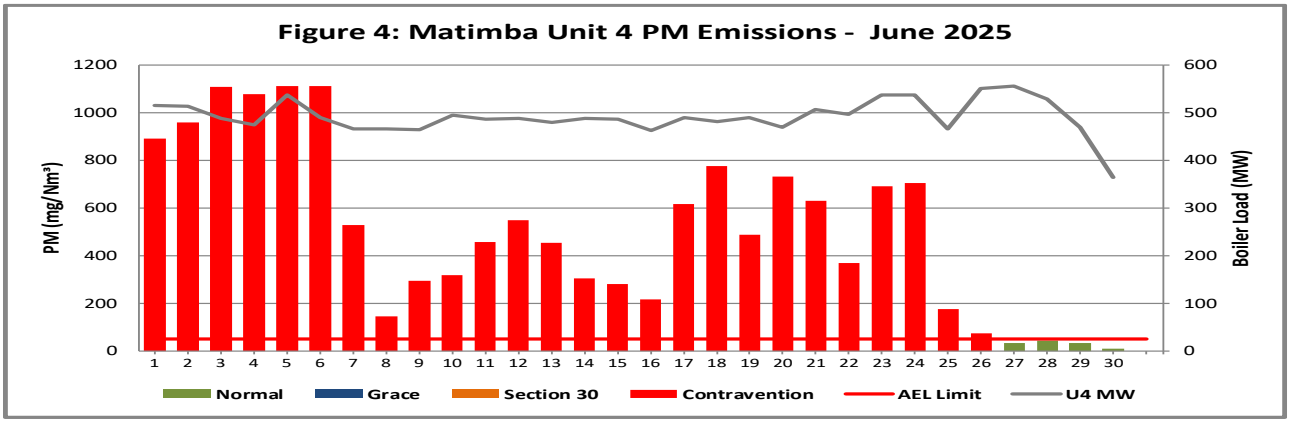

Figure 3: Particulate matter daily average emissions against emission limit for unit 4 for the month of June 2025

Interpretation: Unit 4 exceeded the daily particulate emission limit of 50mg/Nm3 on 1 to 26 June 2025. Exceedances from 1 to 26 June 2025 occurred outside of the 48-hour grace period and were recorded on the Eskom incident management process as non-compliance to the Atmospheric Emissions Licence. The exceedances were due to high hopper levels causing electrostatic precipitators fields to trip and have low efficiency.

Unit 5 Particulate Emissions

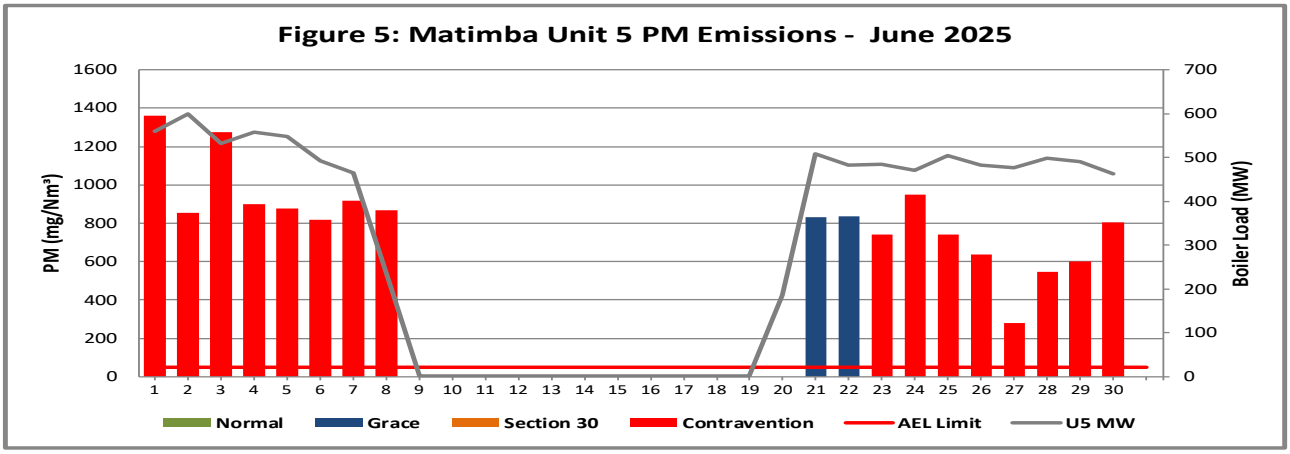

Figure 4: Particulate matter daily average emissions against emission limit for unit 5 for the month of June 2025

Interpretation: Unit 5 Particulate matter exceeded the daily limit of 50 mg/Nm^3 on 1 to 8 and 21 to 30 June 2025. Exceedances from 1 to 8 and 23 to 30 June 2025 occurred outside of the 48-hour grace period and was recorded on the Eskom incident management process as non-compliance to the Atmospheric Emissions Licence. The exceedances were due to high hopper levels causing electrostatic precipitators fields to trip and have low efficiency.

Unit 6 Particulate Emissions

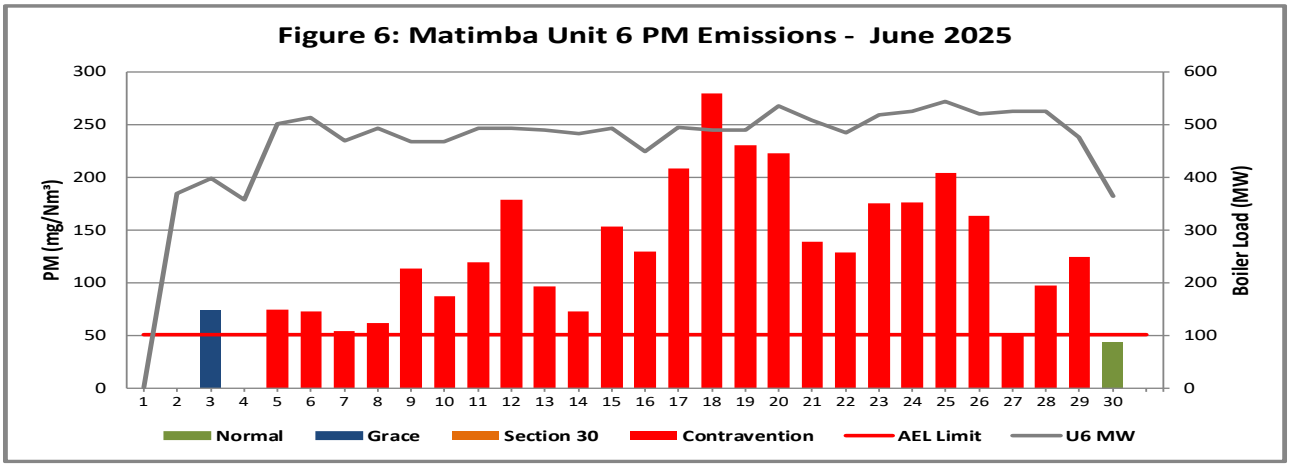

Figure 5: Particulate matter daily average emissions against emission limit for unit 6 for the month of June 2025

Interpretation: Unit 6 Particulate matter exceeded the daily limit of 50 mg/Nm^3 on 3 and 5 to 29 June 2025. The exceedances from 5 to 29 June 2025 occurred outside of the 48-hour grace period and was recorded on the Eskom incident management process as non-compliance to the Atmospheric Emissions Licence. The exceedances were due to high hopper levels causing electrostatic precipitators fields to trip and have low efficiency.

2.3.2 Gaseous Emissions

Gaseous emissions analyzers calibration for all 6 units were performed in June 2025 as per the Eskom emission standard requirement.

The quality assurance tests (QAL2) used for June 2025 emission calculations were performed in June 2024 for Unit 2,3 and 4. Unit 1,5 and 6 quality assurance curves utilized are spot tests performed in August 2023

2.3.2.a SOx Emissions

Unit 1 SO_2 Emissions

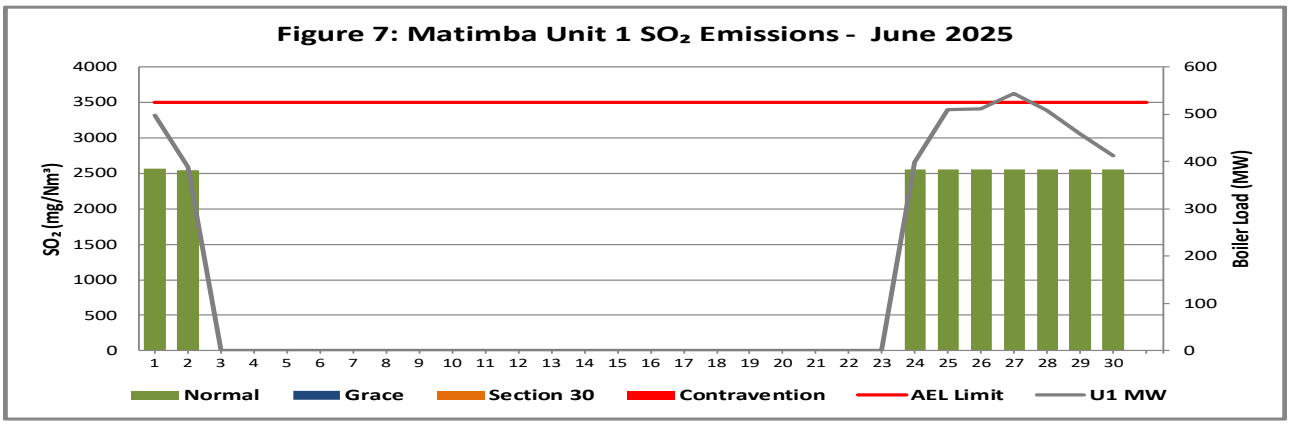

Figure 6: SO2 daily average emissions against emission limit for unit 1 for the month of June 2025

Interpretation: All daily averages below SO_2 emission monthly limit of 3500 mg/Nm^3. SRM (Standard Reference Measurements) were used to calculate the SO2 gaseous emissions for unit 1 in June 2025.

Unit 2 SO_2 Emissions

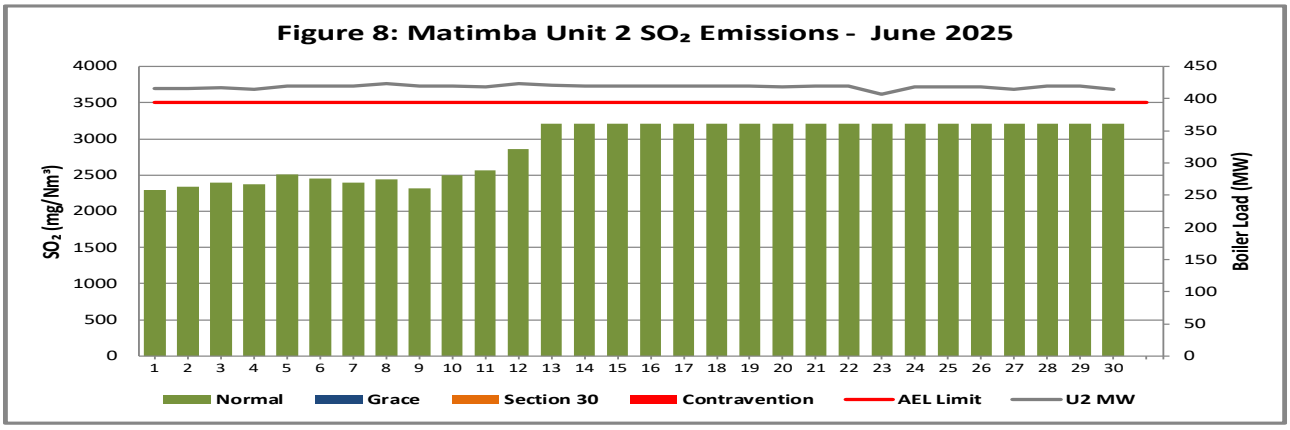

Figure 7: SO2 daily average emissions against emission limit for unit 2 for the month of June 2025

Interpretation: All daily averages below SO_2 emission monthly limit of 3500 mg/Nm^3.

Unit 3 SO_2 Emissions

Unit 3 is on outage

Unit 4 SO_2 Emissions

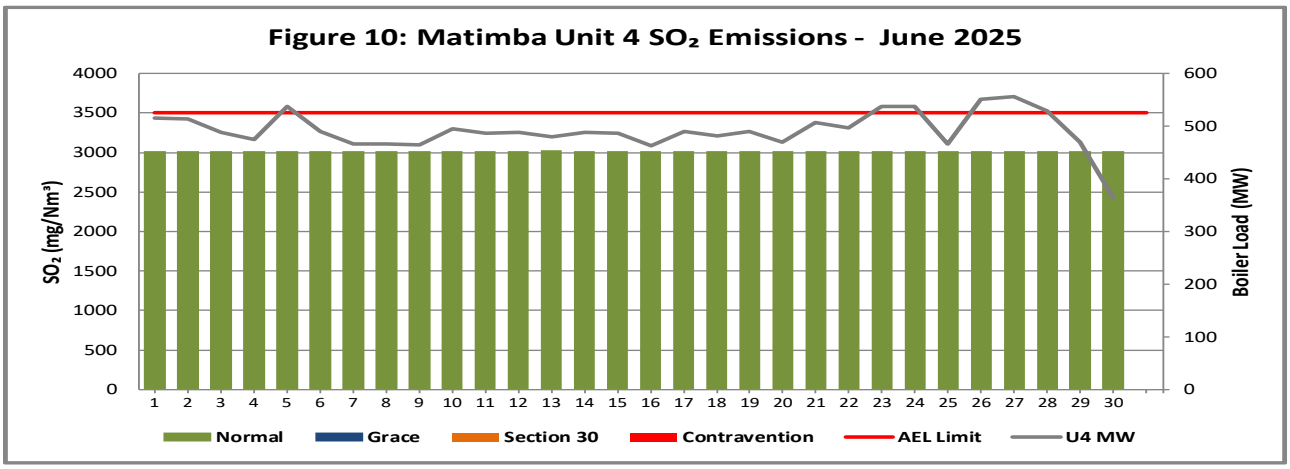

Figure 8: SO2 daily average emissions against emission limit for unit 4 for the month of June 2025

Interpretation: All daily averages below SO_2 emission monthly limit of 3500 mg/Nm^3 . SRM (Standard Reference Measurements) were used to calculate the SO2 gaseous emissions for unit 4 in June 2025.

Unit 5 SO_2 Emissions

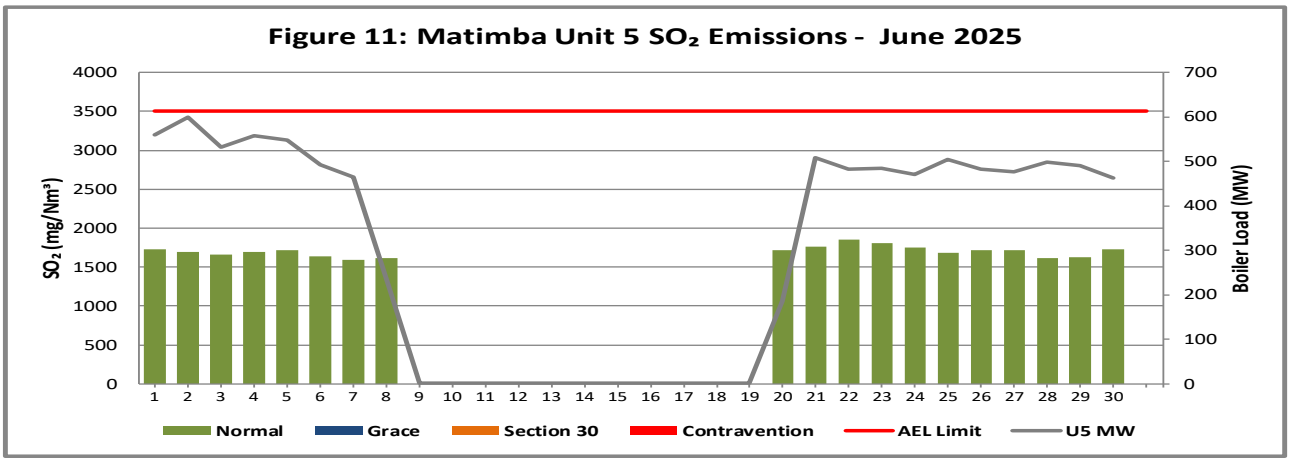

Figure 9: SO2 daily average emissions against emission limit for unit 5 for the month of June 2025

Interpretation: All daily averages below SO_2 emission monthly limit of 3500 mg/Nm^3.

Unit 6 SO_2 Emissions

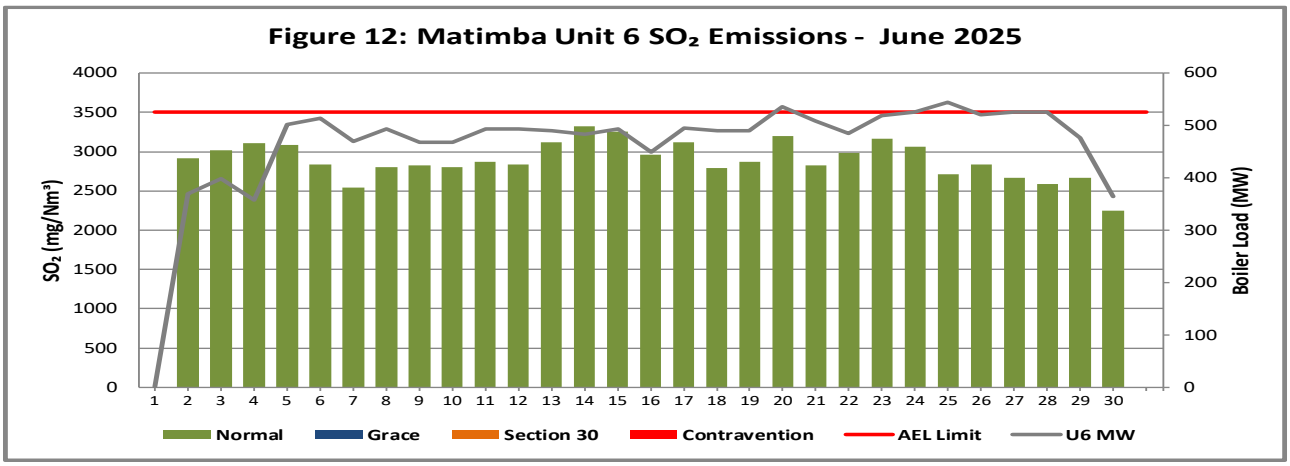

Figure 10: SO2 daily average emissions against emission limit for unit 6 for the month of June 2025

Interpretation: All daily averages below SO_2 emission monthly limit of 3500 mg/Nm^3 .

2.3.2.b NOx Emissions

Unit 1 NO_x Emissions

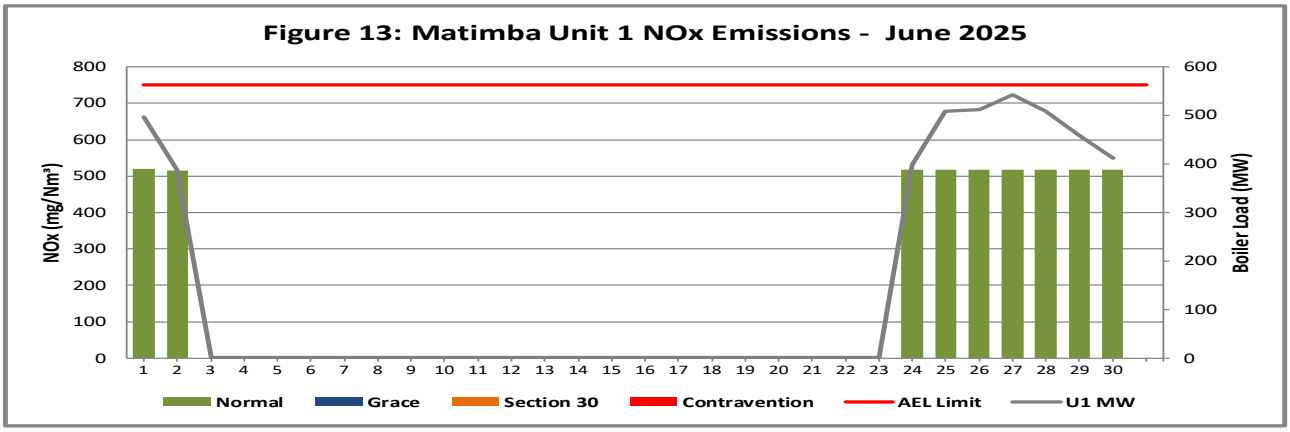

Figure 11: NOx daily average emissions against emission limit for unit 1 for the month of June 2025

Interpretation: All daily averages below NOx emission limit of 750 mg/Nm^3 . SRM (Standard Reference Measurements) were used to calculate the SO2 gaseous emissions for unit 1 in June 2025.

Unit 2 NO_x Emissions

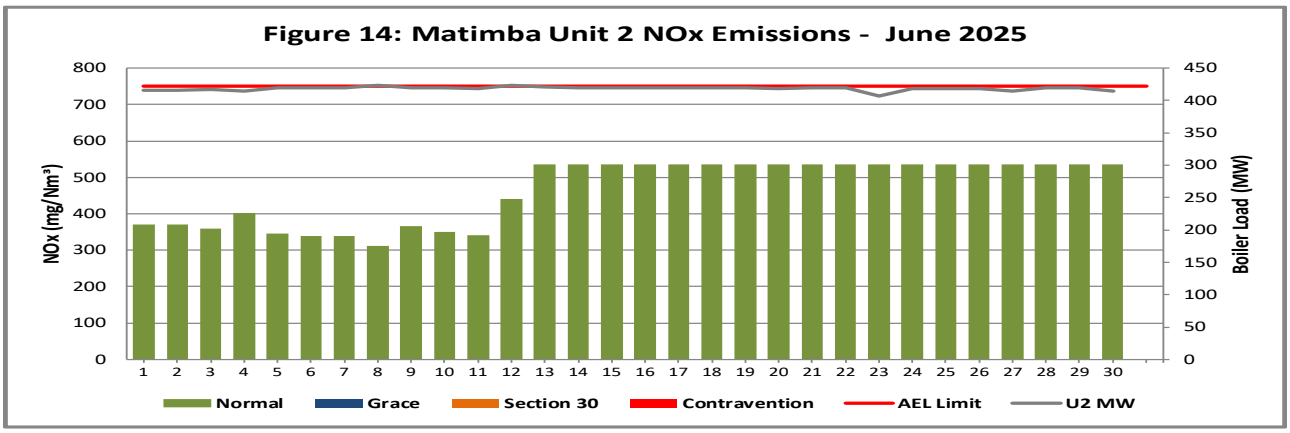

Figure 12: NOx daily average emissions against emission limit for unit 2 for the month of June 2025

Interpretation: All daily averages below NOx emission limit of 750 mg/Nm^3.

Unit 3 NO_x Emissions

Unit 3 is on outage

Unit 4 NO_x Emissions

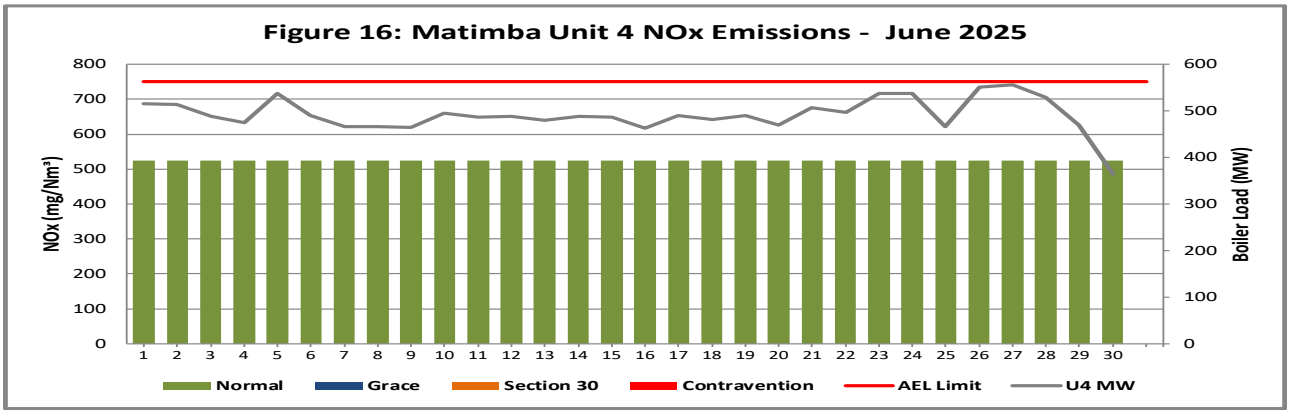

Figure 13: NOx daily average emissions against emission limit for unit 4 for the month of June 2025

Interpretation: All daily averages below NOx emission limit of 750 mg/Nm^3. SRM (Standard Reference Measurements) were used to calculate the SO2 gaseous emissions for unit 4 in June 2025.

Unit 5 NO_x Emissions

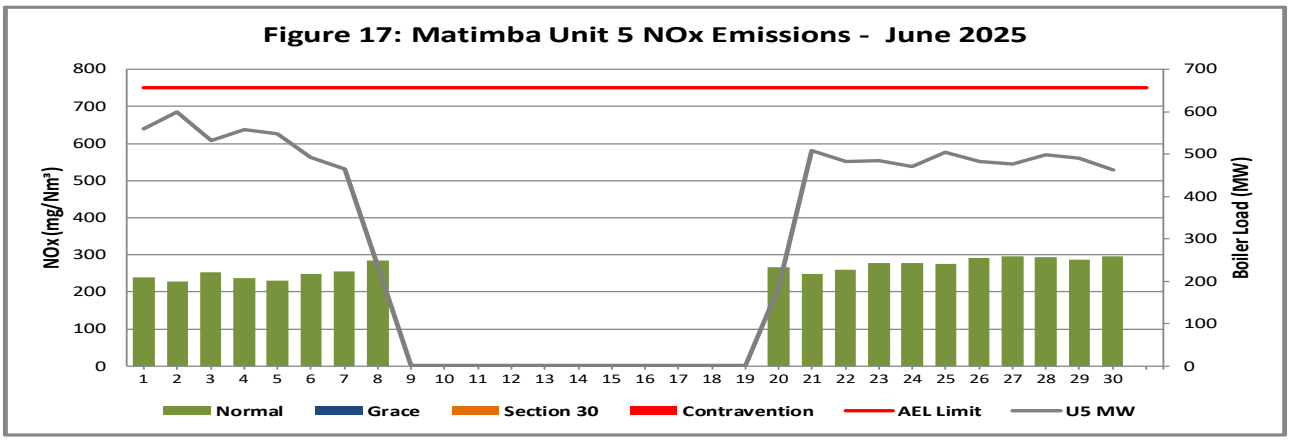

Figure 14: NOx daily average emissions against emission limit for unit 5 for the month of June 2025

Interpretation: All daily averages below NOx emission limit of 750 mg/Nm^3.

Unit 6 NO_x Emissions

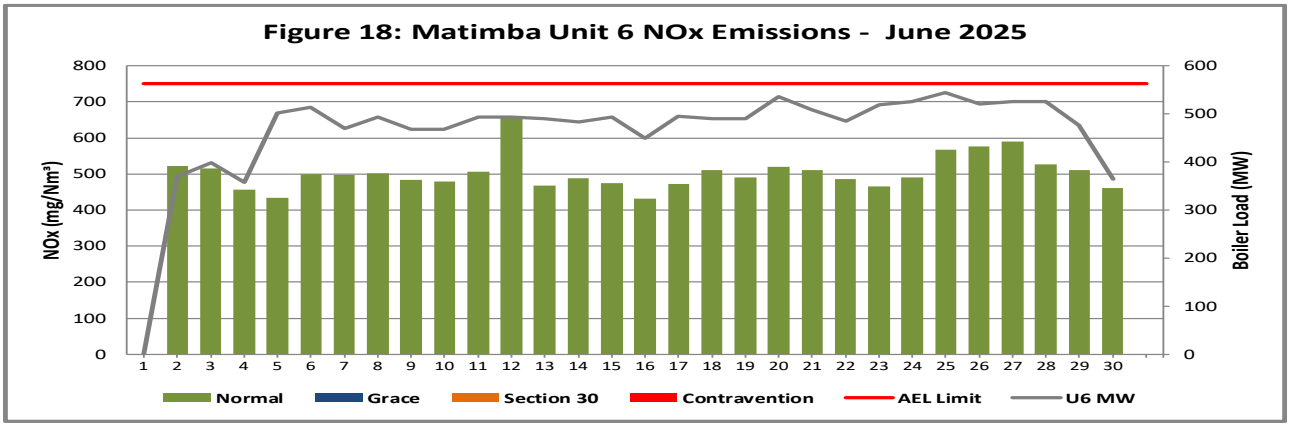

Figure 15: NOx daily average emissions against emission limit for unit 6 for the month of June 2025

Interpretation: All daily averages below NOx emission limit of 750 mg/Nm^3.

2.3.3 Total Volatile Organic Compounds

Table 4: Total volatile compound estimates

Eskom

CALCULATION OF EMISSIONS OF TOTAL VOLATILE COMPOUNDS FROM FUEL OIL STORAGE TANKS*

Date:	Wednesday, 23 July 2025
Station:	Matimba Power Station
Province:	Limpopo Province
Tank no.	1-4
Description:	Outdoor fuel oil storage tank
Tank Type:	Vertical fixed roof (vented to atmosphere)
Material stored:	Fuel Oil 150

MONTHLY INPUT DATA FOR THE STATION

Please only insert relevant monthly data inputs into the *blue cells* below
Choose from a dropdown menu in the *green cells*
The total VOC emissions for the month are in the *red cells*

IMPORTANT: Do not change ***any*** other cells without consulting the AQ CoE

MONTH:	**June**	
GENERAL INFORMATION:	**Data**	**Unit**
Total number of fuel oil tanks:	4	NA
Height of tank:	13.34	m
Diameter of tank:	9.53	m
Net fuel oil throughput for the month:	***1409.486***	
Molecular weight of the fuel oil:	166.00	Lb/lb-mole
METEROLOGICAL DATA FOR THE MONTH	**Data**	**Unit**
Daily average ambient temperature	16.61	°C
Daily maximum ambient temperature	25.19	°C
Daily minimum ambient temperature	9.38	°C
Daily ambient temperature range	15.81	°C
Daily total insolation factor	3.45	kWh/m²/day
Tank paint colour	***Grey/medium***	NA
Tank paint solar absorbtance	0.68	NA
FINAL OUTPUT:	**Result**	**Unit**
Breathing losses:	0.54	kg/month
Working losses:	0.04	kg/month
TOTAL LOSSES (Total TVOC Emissions for the month):	**0.58**	**kg/month**

*Calculations performed on this spreadsheet are taken from the USEPA AP-42- Section 7.1 Organic Liquid Storage Tanks - January 1996. This spreadsheet is derived from materials provided by Jimmy Peress, PE, Tritech Consulting Engineers, 85-93 Chevy Chase Street, Jamaica, NY 11432 USA, Tel - 718-454-3920, Fax - 718-454-6330, e-mail - PeressJ@nyc.rr.com.

2.3.4 Greenhouse gas (CO_2) emissions

CO_2 emissions are reported in terms of the Greenhouse gas reporting regulations (GN 43712, GNR. 994/2020) and are not included in the monthly AEL compliance report.

2.4 Daily power generated.

Table 5: Daily power generated per unit in MWh for the month of June 2025

Date	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
2025/06/01	10905.1	8939.91	Unit off	11292.3	11973.2	Unit off
2025/06/02	8525.78	8924.3	Unit off	11246.1	13004.2	7659.8
2025/06/03	Unit off	8976.1	Unit off	10685.6	11493.3	8760.22
2025/06/04	Unit off	8932.38	Unit off	10357.9	12140.3	7464.43
2025/06/05	Unit off	9070.67	Unit off	11779.7	11866.2	10955
2025/06/06	Unit off	9087.83	Unit off	10710.8	10689.9	11144.8
2025/06/07	Unit off	9067.87	Unit off	10130.2	10063.7	10172.1
2025/06/08	Unit off	9137.94	Unit off	10131.5	5033.58	10695.5
2025/06/09	Unit off	9084.21	Unit off	10125.4	Unit off	10133.9
2025/06/10	Unit off	9104.12	Unit off	10808.6	Unit off	10120.2
2025/06/11	Unit off	9060.95	Unit off	10659.4	Unit off	10687.7
2025/06/12	Unit off	9169.86	Unit off	10685.6	Unit off	10660.2
2025/06/13	Unit off	9081.65	Unit off	10487.4	Unit off	10631.9
2025/06/14	Unit off	9090.85	Unit off	10687.9	Unit off	10525.9
2025/06/15	Unit off	9080.34	Unit off	10655.5	Unit off	10729.9
2025/06/16	Unit off	9091.19	Unit off	10112.8	Unit off	9720.48
2025/06/17	Unit off	9086.34	Unit off	10728.3	Unit off	10713.5
2025/06/18	Unit off	9085.98	Unit off	10538.7	Unit off	10584.5
2025/06/19	Unit off	9073.29	Unit off	10725.8	Unit off	10596.4
2025/06/20	Unit off	9031.93	Unit off	10251.7	3544.96	11617.7
2025/06/21	Unit off	9058.4	Unit off	11075.2	10987	11045
2025/06/22	Unit off	9071.38	Unit off	10903.3	10462.2	10523.2
2025/06/23	Unit off	8790.37	Unit off	11754.1	10437.6	11274.2
2025/06/24	8495.33	9020.6	Unit off	11792.6	10117.5	11420
2025/06/25	11160	9021.32	Unit off	10168.2	10893.2	11830.2
2025/06/26	11214.1	9006.99	Unit off	12043.1	10393.7	11305.6
2025/06/27	11863.7	8927.4	Unit off	12150.6	10265	11400.2
2025/06/28	11161.2	9058.74	Unit off	11603.2	10779.9	11379.6
2025/06/29	10097	9063.57	Unit off	10273.5	10586	10396.1
2025/06/30	9209.39	9073.65	Unit off	8013.05	10137.2	7917.24

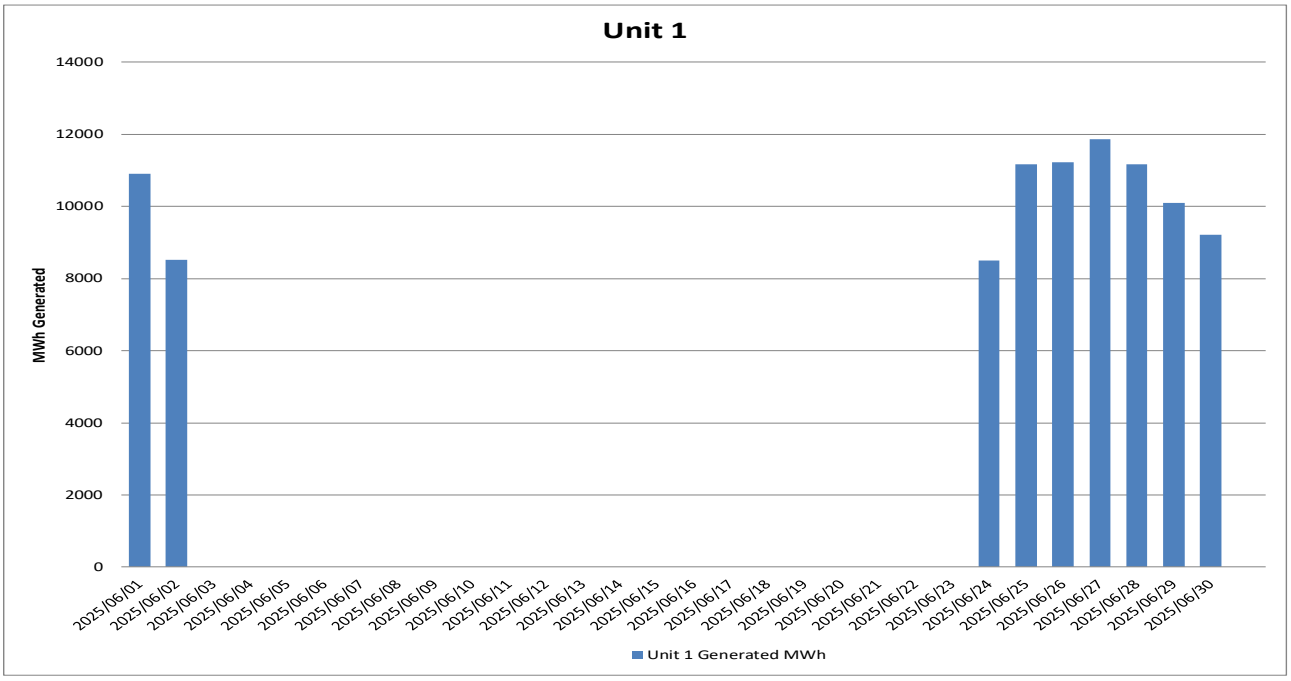

Figure 16: Unit 1 daily generated power in MWh for the month of June 2025

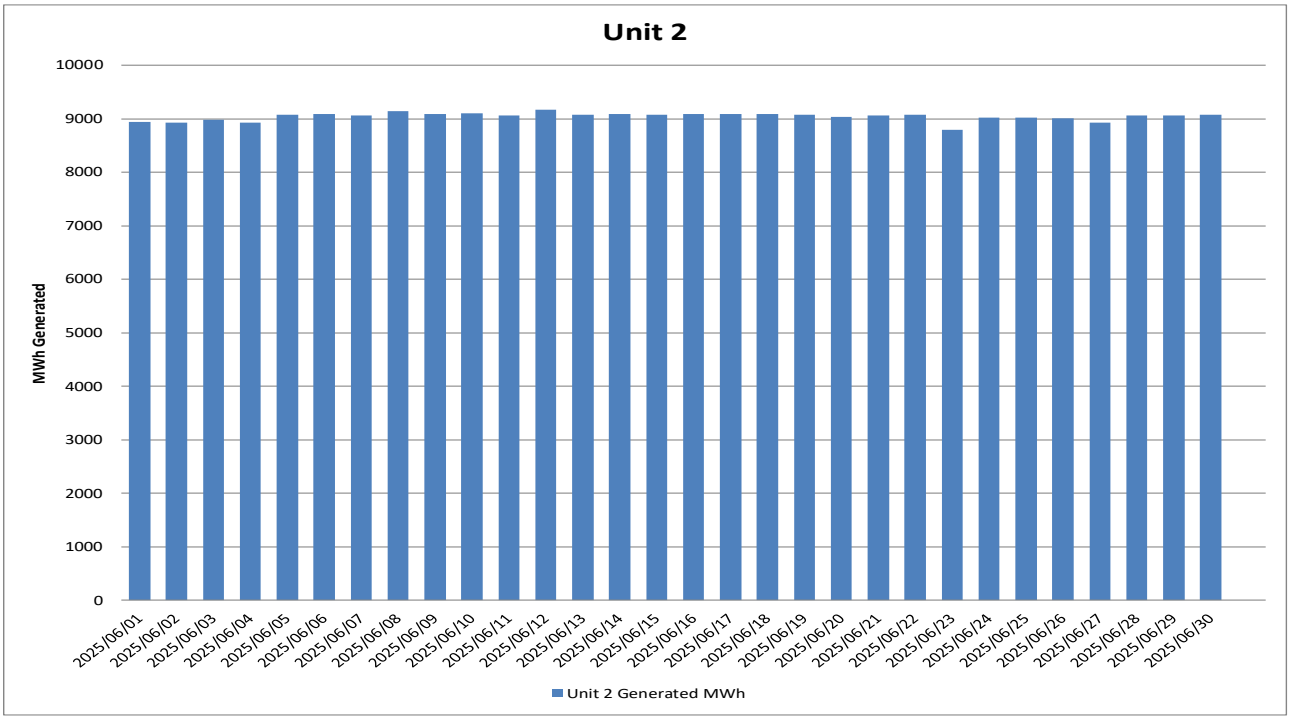

Figure 17: Unit 2 daily generated power in MWh for the month of June 2025

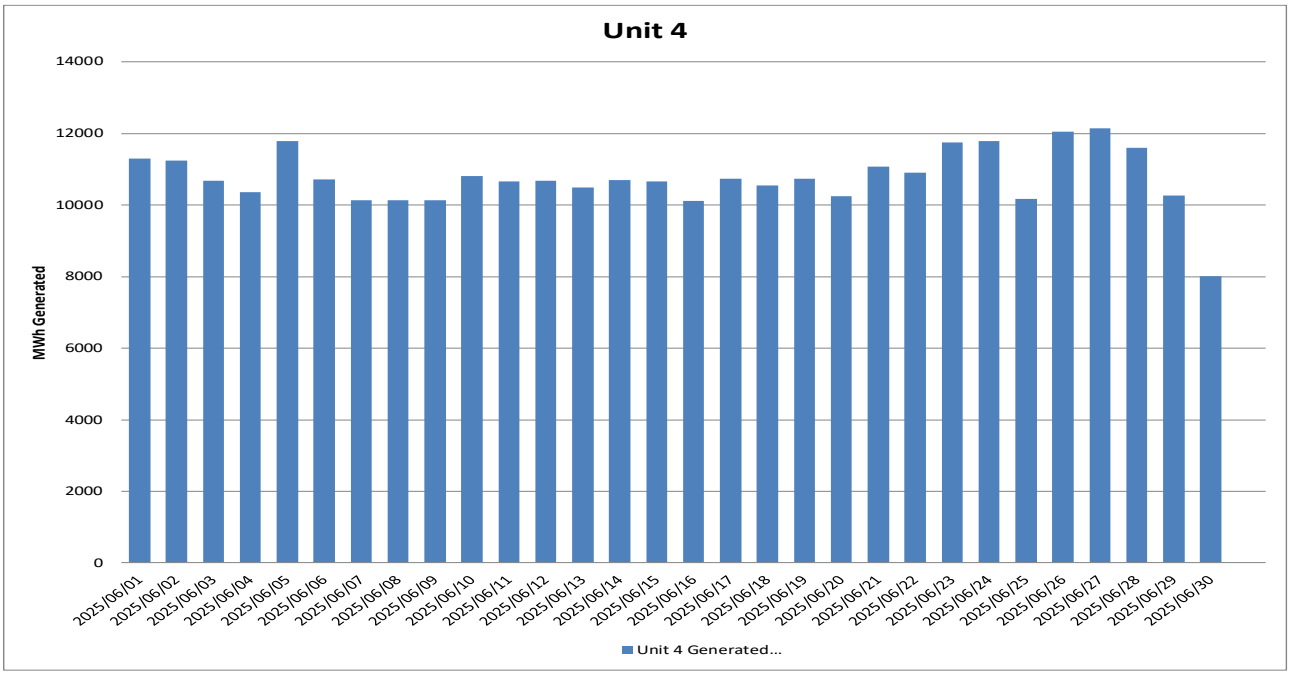

Figure 18: Unit 4 daily generated power in MWh for the month of June 2025

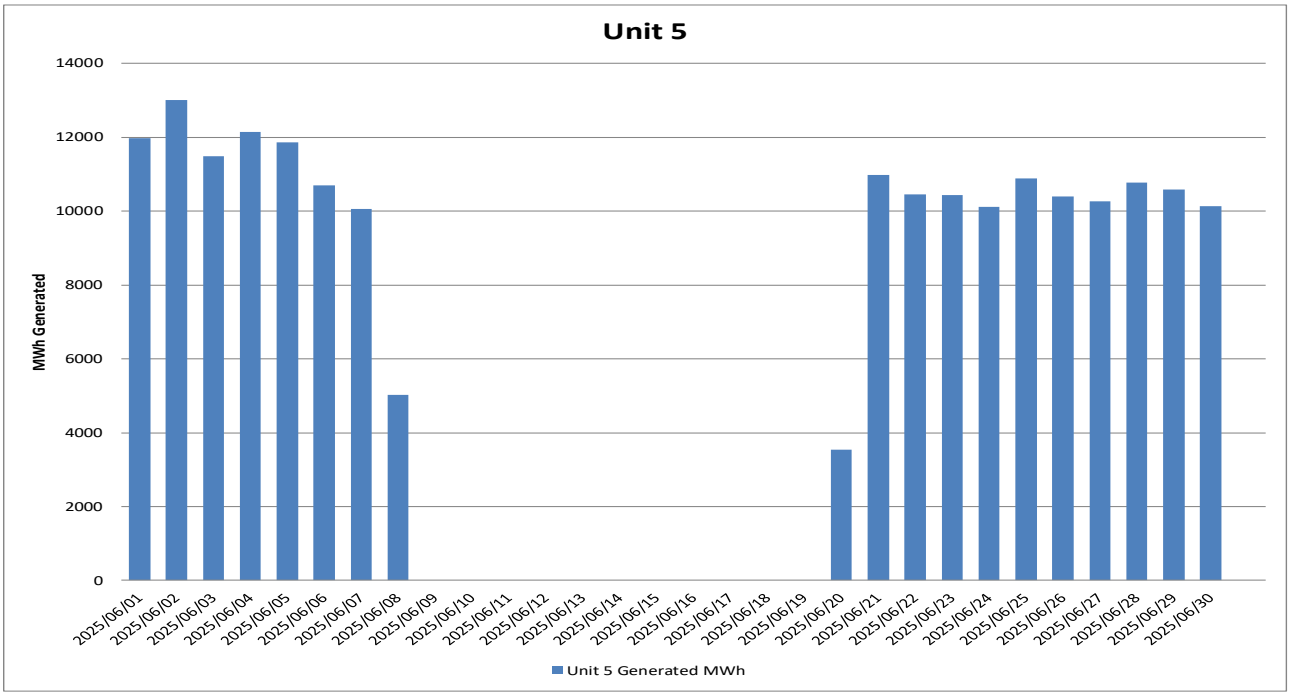

Figure 19: Unit 5 daily generated power in MWh for the month of June 2025

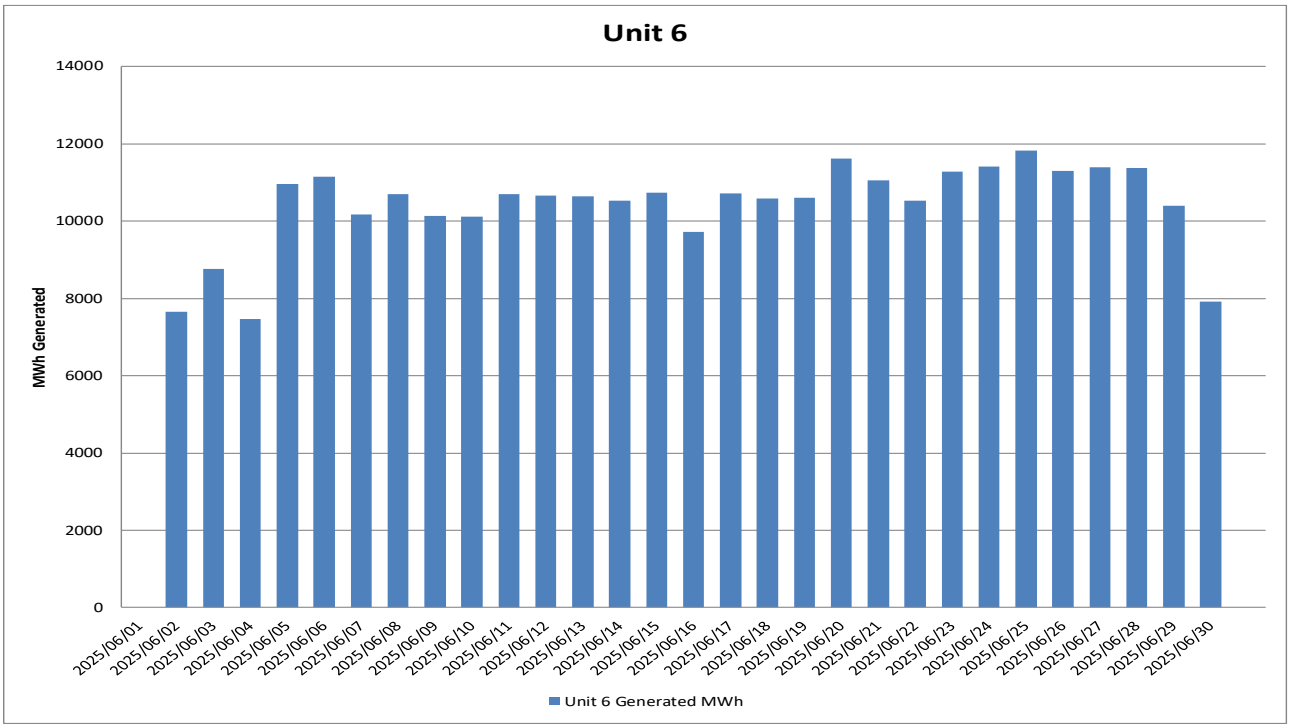

Figure 20: Unit 6 daily generated power in MWh for the month of June 2025

2.5 Pollutant Tonnages

The emitted pollutant tonnages for June 2025 are provided in table 6.

Table 6: Pollutant tonnages for the month of June 2025

Associated Unit/Stack	PM (tons)	SO_2 (tons)	NO_x (tons)
Unit 1	139.2	1 460.7	295.4
Unit 2	3 138.5	7 460.2	1 196.0
Unit 3	Off	Off	Off
Unit 4	1 011.4	6 028.6	1 046.5
Unit 5	724.1	1 742.4	269.6
Unit 6	129.2	3 089.6	538.9
SUM	5 142.6	19 781.4	3 346.3

2.6 Operating days in compliance to PM AEL Limit

Table 7: Operating days in compliance with PM AEL limit of June 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average PM (mg/Nm³)
Unit 1	0	2	0	6	8	277.2
Unit 2	0	0	0	30	30	1 228.2
Unit 3	Off	Off	Off	Off	Off	Off
Unit 4	4	0	0	26	26	506.5
Unit 5	0	2	0	16	18	824.7
Unit 6	1	1	0	25	26	130.9
SUM	**5**	**5**	**0**	**103**	**108**	

2.7 Operating days in compliance to SOx AEL Limit

Table 8: Operating days in compliance with SOx AEL limit of June 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average SO_2 (mg/Nm³)
Unit 1	9	0	0	0	0	2 557.3
Unit 2	30	0	0	0	0	2 906.1
Unit 3	Off	Off	Off	Off	Off	Off
Unit 4	30	0	0	0	0	3 021.1
Unit 5	19	0	0	0	0	1 702.3
Unit 6	29	0	0	0	0	2 898.2
SUM	**117**	**0**	**0**	**0**	**0**	

2.8 Operating days in compliance to NOx AEL Limit

Table 9: Operating days in compliance with NOx AEL limit of June 2025

Associated Unit/Stack	Normal	Grace	Section 30	Contravention	Total Exceedance	Average NOx (mg/Nm³)
Unit 1	9	0	0	0	0	517.2
Unit 2	30	0	0	0	0	465.7
Unit 3	Off	Off	Off	Off	Off	Off
Unit 4	30	0	0	0	0	524.4
Unit 5	19	0	0	0	0	265.5
Unit 6	29	0	0	0	0	503.6
SUM	**117**	**0**	**0**	**0**	**0**	

2.9 Reference values

Table 10: Reference values for data provided, June 2025

Compound / Parameter	Units of Measure	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
Oxygen	%	9.39	7.44	Off	7.90	8.82	9.78
Moisture	%	3.64	5.64	Off	4.92	4.12	3.07
Velocity	m/s	27.3	32.4	Off	26.8	23.6	21.5
Temperature	°C	141.2	132.8	Off	146.1	122.7	235.5
Pressure	mBar	965.1	923.2	Off	927.6	901.7	914.3

2.10 Continuous Emission Monitors

2.10.1 Reliability

Table 11: Monitor reliability percentage (%)

Associated Unit/Stack	PM	SO_2	NO
Unit 1	*67.2*	*100.0*	*100.0*
Unit 2	*10.1*	*100.0*	*99.3*
Unit 3	*Off*	*Off*	*Off*
Unit 4	*80.7*	*100.0*	*100.0*
Unit 5	*21.5*	*100.0*	*87.4*
Unit 6	*77.9*	*99.4*	*99.4*

Note: NOx emissions are measured as NO in PPM. Final NOx value is expressed as total NO2.

Continuous emission monitors were reliable for less than 80% of the reporting period for unit 1,2,5 and 6 PM. Unit 1 PM monitor reliability was low zero because the dust monitor was not calibrated, and the monitor kept maxing out of the monitor's range. Unit 2 PM monitor reliability was low due to the number of times the monitor kept maxing out of the monitors' range. Unit 5 PM monitor reliability was low due to the number of times the monitor kept maxing out of the monitors' range. Unit 6 PM monitor reliability was low due to the number of times the monitor kept maxing out of the monitors' range. Unit 1,2 and 4 gaseous monitor reliability was above 80% due to the SRM (Standard Reference Material) values from the parallel test used to calculate the gaseous emissions for unit 1,2 and 4.

Table 12: Average percentage (%) availability of monitors for the month of June 2025.

Unit	SO_2	NO_x	PM	CO_2
1	100.0	100.0	67.2	100.0
2	100.0	99.3	10.1	100.0
3	Off	Off	Off	Off
4	100.0	100.0	80.7	0.0
5	100.0	87.4	21.5	100.0
6	99.4	99.4	77.9	99.3

Continuous emission monitors were available for less than 80% of the reporting period for unit 1,2,5 and 6 PM. Unit 1 PM monitor availability was low zero because the dust monitor was not calibrated, and the monitor kept maxing out of the monitor's range since. Unit 2 PM monitor availability was low due to the number of times the monitor kept maxing out of the monitors' range. Unit 5 PM monitor availability was low due to the number of times the monitor kept maxing out of the monitors' range. Unit 6 PM monitor availability was low due to the number of times the monitor kept maxing out of the monitors' range. Unit 1,2 and 4 gaseous monitor availability was above 80% due to the SRM (Standard Reference Material) values from the parallel test used to calculate the gaseous emissions for unit 1,2 and 4.

2.10.2 Changes, downtime, and repairs

Unit 1

- No adjustments done on the CEMs.
- Correlation test to be done.

Unit 2

- No adjustments done on the CEMs.
- No downtime or repairs done on the particulate monitors.

Unit 3

- No adjustments done on the CEMs.
- Correlation test to be done.

Unit 4

- No adjustments done on the CEMs.
- Correlation test to be done.

Unit 5

- No adjustments done on the CEMs.
- Correlation test to be done.

Unit 6

- No adjustments done on the CEMs.
- Correlation test to be done.

2.10.3 Sampling dates and times

Table 13: Dates of last full conducted CEMS verification tests for PM for unit 6.

Name of service provider:		Stacklabs Environmental Services CC		
Address of service provider:		10 Chisel Street Boltonia Krugersdorp 1739		
Stack/ Unit	**PM**	**SO_2**	**NOx**	**CO_2**
6	2020/09/09 06h41	New sampling tests in table 14	New sampling tests in table 14	New sampling tests in table 14

Table 14: Dates of last conducted CEMS Spot verification tests for PM, SO_2 and NOx for unit 1, 5 and 6)

Name of service provider:		Levego Environmental services		
Address of service provider:		Building R6 Pineland site Ardeer Road Modderfontein 1645		
Stack/ Unit	**PM**	**SO_2**	**NOx**	**CO_2**
1	2023/08/01 19h33	2023/08/01 19:33	2023/08/01 19:33	2023/08/01 19:33
5	2023/08/05 07:30	2023/08/05 07:30	2023/08/05 07:30	2023/08/05 07:30
6	Dates in table 13 above	2023/08/05 15:52	2023/08/05 15:52	2023/08/05 15:52

Note: The CEMS Spot verification tests for PM, SO_2 and NOx were performed in August 2023. PM spot verification test results for unit 6 failed and old curves are still in use.

Table 15: Dates of last full conducted CEMS verification tests for PM for unit 2, unit 3 and 4 only

Name of service provider:		Levego Environmental services		
Address of service provider:		Building R6 Pineland site Ardeer Road Modderfontein 1645		
Stack/ Unit	**PM**	**SO_2**	**NOx**	**CO_2**
2	2024/07/02 08h50	2024/07/02 12h35	2024/07/02 12h35	2024/07/02 12h35
3	2024/06/23 16h34	2024/06/23 14h00	2024/06/23 14h00	2024/06/23 14h00
4	2024/06/29 16h05	2024/06/29 11h00	2024/06/29 11h00	2024/06/29 11h00

2.11 Units Start-up information

Table 16: Start-up information

Unit	1	
Fires in	2025/06/23	21h04
Synchronization with Grid	2025/06/24	03h01
Emissions below limit	2025/06/25	16h00
Fires in, to synchronization	5.57	HOURS
Synchronization to < Emission limit	36.59	HOURS

Unit	5	
Fires in	2025/06/20	03h22
Synchronization with Grid	2025/06/20	12h59
Emissions below limit	N/A	The unit did not go below the limit
Fires in, to synchronization	9.37	HOURS
Synchronization to < Emission limit	N/A	HOURS

Unit	6	
Fires in	2025/06/02	00h07
Synchronization with Grid	2025/06/02	05h56
Emissions below limit	2025/06/03	08h00
Fires in, to synchronization	5.49	HOURS
Synchronization to < Emission limit	26.4	HOURS

Unit	6	
Fires in	2025/06/04	03h35
Synchronization with Grid	2025/06/04	06h55
Emissions below limit	2025/06/04	12h00
Fires in, to synchronization	3.20	HOURS
Synchronization to < Emission limit	5.5	HOURS

2.12 Emergency generation

Table 17: Emergency generation

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
Emergency Generation hours declared by national Control	744	744	744	744	744	744
Emergency Hours declared including hours after standing down	215.05	720	Unit off	720	438.56	682.83
Days over the Limit during Emergency Generation	8	30	Unit off	26	18	26

During the period under review all Units were on emergency generation in force from 01 June 2025 until 30 June 2025.

2.13 Complaints register.

Table 18: Complaints

Source Code/ Name	Root Cause Analysis	Calculation of Impacts/ emissions associated with the incident	Dispersion modelling of pollutants where applicable	Measures implemented to prevent reoccurrence	Date by which measure will be implemented
None					

2.14 Air quality improvements and social responsibility conducted.

Air quality improvements

None

Social responsibility conducted.

None

2.15 Ambient air quality monitoring

Marapong ambient air quality monitoring station was relocated from the previous location to Ditheku primary school and commissioned to service on 20 March 2024. The June 2025 ambient air quality monitoring report is attached to this report as an addendum.

2.16 Electrostatic precipitator and Sulphur plant status

Unit 1

- High hopper levels cause a decline in precipitator performance.
- The SO_3 plant is operating normally with no abnormalities observed.

Unit 2

- High hopper levels cause a decline in precipitator performance.
- The SO_3 plant is operating normally with no abnormalities observed.

Unit 3

- Unit on outage.

Unit 4

- High hopper levels cause a decline in precipitator performance.
- The SO_3 plant is operating normally with no abnormalities observed.

Unit 5

- High hopper levels cause a decline in precipitator performance.
- The SO_3 plant is operating normally with no abnormalities observed.

Unit 6

- High hopper levels cause a decline in precipitator performance.
- The SO_3 plant is operating normally with no abnormalities observed.

SO_3 common plant

- The SO_3 common plant is operating normally with no abnormalities observed.

2.17 General

Name and reference number of the monitoring methods used:

1. Particulate and gas monitoring according to standards
    a. BS EN 14181:2004 - Quality Assurance of Automated Measuring Systems
    b. ESKOM internal standard 240-56242363 Emissions Monitoring and Reporting Standard

Sampling locations:

1. Stack one
    a. Particulates:
        i. S23º 40' 2.8" E027º 36' 34.8" 175m from ground level and 75m from the top.
    b. Gas:
        i. S23º 40' 2.8" E027º 36' 34.8" 100m from ground level and 150m from the top.
    c. Stack height
        i. 250 meter consist of 3 flues
2. Stack two
    a. Particulates:
        i. S23º 40' 14.8" E027º 36' 47.5" 175m from ground level and 75m from the top.
    b. Gas:
        i. S23º 40' 14.8" E027º 36' 47.5" 100m from ground level and 150m from the top.
    c. Stack height
        i. 250 meter consist of 3 flues

3. Attachments

- Fugitive dustfall out monitoring report and Ambient air quality report.
- Marapong ambient air quality report

4. Report Conclusion

The rest of the information demonstrating compliance with the emission license conditions is supplied in the annual emission report sent to your office.

Hoping the above will meet your satisfaction.

I hereby declare that the information in this report is correct.

Yours sincerely

Wikus Janse van Rensburg

GENERAL MANAGER: MATIMBA POWER STATION