



Tariffs & Charges 2004

Tariff rate component summary

NOTE: A deposit may be payable as security for the due payment of electricity accounts. For new or additional capacity, capital contributions will be charged in addition to the tariffs.

Tariff	Supply size	Admin charge	Service charge	Network charge	(Active) energy charge: Non TOU	(Active) energy charge: TOU	Re-active energy charge	Demand charge
Urban	NIGHTSAVE Urban	≥ 25 kVA	R/month	R/month		c/kWh ^{V,T}		R/kVA ^{V,T}
	MEGA-FLEX	> 1 MVA	R/month	R/month			c/kWh ^{V,T}	R/kW ^{V,T}
	MINIFLEX	≥ 25 kVA and < 5 MVA	R/month	R/month			c/kvarh ^T	R/kW ^{V,T}
	HOMEPOWER Bulk ⁺	No limit		R/month [*]	R/month ^V	c/kWh ^V	c/kWh ^{V,T}	
	BUSINESSRATE 1	≤ 25 kVA		R/month [*]	R/month	c/kWh		
	BUSINESSRATE 2	> 25 kVA and ≤ 50 kVA		R/month [*]	R/month	c/kWh		
	BUSINESSRATE 3	> 50 kVA and ≤ 100 kVA		R/month [*]	R/month	c/kWh		
	BUSINESSRATE 4	≤ 25 kVA				c/kWh		
Residential	HOMEPOWER 1	25 kVA		R/month ⁺	R/month	c/kWh		
	HOMEPOWER 2	50 kVA		R/month ⁺	R/month	c/kWh		
	HOMEPOWER 3	> 50 kVA and ≤ 100 kVA		R/month ⁺	R/month	c/kWh		
	HOMEPOWER 4	16 kVA ¹		R/month ⁺	R/month	c/kWh		
	HOME LIGHT 1	60 A, 20 A or 2.5 A				c/kWh		
	HOME LIGHT 2	60 A or 20 A				c/kWh		
Rural	NIGHTSAVE Rural	≥ 25 kVA	R/month	R/month	R/kVA ^{V,T}	c/kWh ^{V,T}		R/kVA ^{V,T}
	RURA-FLEX	≥ 25 kVA ^{2/3}	R/month	R/month	R/kVA ^{V,T}		c/kWh ^{V,T}	c/kvarh ^T
	LANDRATE 1	16 kVA ¹ /32 kVA ² / 25 kVA ³		R/month [*]	R/month	c/kWh		
	LANDRATE 2	64 kVA ² / 50 kVA ³		R/month [*]	R/month	c/kWh		
	LANDRATE 3	100 kVA ^{2/3}		R/month [*]	R/month	c/kWh		
	LANDRATE 4	16 kVA ¹			R/month [*]	c/kWh		
LANDRATE Dx	10 A		R/month [*]					

⁺ Not applicable to new supplies.

^V Subject to Voltage surcharge

^T Subject to Transmission surcharge

¹ Single-phase

² Dual-phase

³ Three-phase

* The Service charge for these tariffs include the administration costs components, namely meter reading, billing and meter capital. It was previously referred to as Basic charge.

Eskom has introduced an easy to remember national ShareCall number:

- dial **08600ESKOM** on a phone with an alphanumeric keypad; or
- dial **0860037566** if your phone does not have an alphanumeric keypad

Contact centre (CC)	Telephone	Fax	E-mail
Bellville	0860 037 566	021 915 2867	western@eskom.co.za
Bloemfontein	0860 037 566	051 404 2627	north.western@eskom.co.za
Braamfontein	0860 037 566	011 507 5756	central@eskom.co.za
East London	0860 037 566	043 703 2929	southern@eskom.co.za
Polokwane	0860 037 566	015 299 0400	northern@eskom.co.za
Westville	0860 037 566	031 204 5850	eastern@eskom.co.za
Witbank	0860 037 566	013 693 3886	north.eastern@eskom.co.za

Eskom advisory services:

- Phone **Agrelek** on 0860 037 333 or visit their web site at www.agrelek.co.za
- For electricity solutions for the **commercial sector** phone 0800 002 079
- For electricity solutions for the **industrial sector** phone 0800 036 333

For the latest contact details and tariff information visit our web site at

www.eskom.co.za/tariffs

Foreword

5

Eskom's customer service charter

7

Abbreviations and definitions

8

Urban_h tariffs

NIGHTSAVE Urban

Electricity tariff for urban_h customers with supplies of 25 kVA and above

13

MEGAFLEX

TOU electricity tariff for urban_h customers with supplies larger than 1 MVA

15

MINIFLEX

TOU electricity tariff for urban_h customers with supplies of 25 kVA to 5 MVA

17

BUSINESSRATE

Electricity tariff for small businesses in urban_h areas

19

HOMEPOWER Bulk

Electricity tariff for residential bulk supplies in urban_h areas connected prior to 1 January 2004

21

Residential tariffs

HOMEPOWER Standard

Electricity tariff for medium to high-usage residential customers with supplies up to 100 kVA in urban_h areas

22

HOMELIGHT

Electricity tariff for low-usage residential customers in urban_h areas

23

Foreword

Rural, tariffs

NIGHTSAVE Rural

Electricity tariff for rural, customers with supplies of 25 kVA and above

25

RURAFLEX

TOU electricity tariff for rural, customers with dual- and three-phase supplies

27

LANDRATE

Electricity tariff for rural, customers with supplies up to 100 kVA

29

Other tariff options

Public lighting

31

Special pricing options

Day Ahead Pricing (DAP)

33

Mobile Reticulation Transformer (MRT)

33

Premium Power

33

Electrification of worker houses

33

Customer self-built power supply options

33

Appendixes

A. Eskom's average price increase

35

B. Treatment of public holidays

36

C. Eskom's defined time periods

37

D. TOU conversion surcharge

38

E. Connection fees

39

On 16 October 2003 the National Electricity Regulator (NER) Board awarded Eskom a 2.5% annual price increase, which is still under appeal by Eskom. Due to public demand for hard copies of the 2004 Tariffs & Charges booklet, Eskom has decided to issue this book applicable from 1 April 2004, superseding any previous copies. Please note that the rates as shown include a 2.5% price increase, but may change, depending on the outcome of the appeal. In parallel Eskom continued with the structural tariff adjustments in line with the Energy White Paper and the following approved structural tariff changes must also be noted:

• Effective from 1 January 2004:

- * The **withdrawal of Nightsave (kW)** as a tariff. In other words, customers previously supplied in terms of Eskom's Rand and Orange Free State Licence 1983, will no longer have their maximum demand measured in kW.
- * An **increase of not more than 4% on average** (in real terms), in other words before the annual price increase, for **Nightsave (Rural)**, **Ruraflex** and **Landrate**, in order to reduce subsidies to the rural tariffs. This increase is offset by a reduction in the overall rates of Megaflex and Nightsave (Urban).
- * A change to the **Ruraflex** tariff description in order to **allow dual-phase supplies**.
- * **Homepower (Standard)** will have a **supply limit of 100 kVA**, with a **graded network charge** based on standard supply sizes. This implies that Homepower (Standard) will no longer be offered for new supplies above 100 kVA. New residential supplies larger than 100 kVA may choose either Miniflex or Nightsave (Urban) as a tariff. This will not affect supplies larger than 100 kVA connected prior to 1 January 2004.
- * **Homepower (Bulk)** will no longer be offered for new supplies. New supplies can select Nightsave (Urban), Miniflex or Homepower (Standard) as a tariff option, provided that it meets the supply criteria as set out for each tariff. This will not affect supplies connected prior to 1 January 2004.
- * A change to the **Miniflex** tariff description to allow three-phase supplies of less than 100 kVA - ie it will be applicable to urban, customers with supplies of 25 kVA to 5 MVA.
- * The **piloting of Seasonsave**, the Nightsave seasonal tariff.

- **Effective from 1 April 2004:**

- * **Nightsave (Urban) and Megaflex chargeable demand** will be the greater of the maximum demand registered in that month or 60% of the notified maximum demand (NMD). This will be applicable until the introduction of network charges.
 - For points with diversity, the greater of 60% of the sum of all the NMDs for the premises that get diversity, or sum of the chargeable simultaneous maximum demand (SMD), will apply.
 - For the R2/kVA connection charge rebate, the demand the rebate will be based on is 60% of the NMD or the chargeable demand, whichever is the higher. For customers that get diversity, the rebate will be based on the demand as above.
- * **The administration and service charges will be based on the greater of the actual demand, measured in kVA, or the NMD for that month**, ie the monthly utilised capacity and not the annual utilised capacity.

With regards to **future tariff structural** changes, Eskom is in the process of compiling its 2005 Retail Tariff Restructuring Plan. Once approval from Eskom's board is obtained the proposed changes will be published in the Sunday newspapers and on Eskom's web site to invite customer comments. The date (subject to change) for publishing the proposed changes in the Sunday Times, Rapport and City Press is 13 June 2004.

Deon Conradie
SENIOR MANAGER (ELECTRICITY PRICING)

Our customers have the right to:

- Accurate measurement of consumption.
- Error-free bills.
- Be treated with respect.
- Experience excellent treatment on Eskom's electricity supply agreement.
- Be dealt with promptly and efficiently.
- Be treated fairly.
- Have their property treated with respect.
- Confidentiality of their information.
- One-stop service without referral.
- Quality of supply in terms of negotiated agreement.
- Be involved in issues affecting them.

Visit our web site at www.eskom.co.za for more information on Eskom's service levels.
Go to:

- Customer Services
 - ▶ Customer Service Info
 - ▶ Customer Service Standards

Abbreviations

<	less than
≤	less than or equal to
>	greater than
≥	greater than or equal to
A	ampere
c	cents
c/kvarh	cents per reactive kilovolt-ampere-hour
c/kWh	cents per kilowatt-hour
CPI	consumer price index
GWh	gigawatt-hour
km	kilometre
kVA	kilovolt-ampere
kvarh	reactive kilovolt-ampere-hour
kV	kilovolt
kW	kilowatt
kWh	kilowatt-hour
MVA	megavolt-ampere
N/A	Not applicable
NER	National Electricity Regulator
NMD	Notified Maximum Demand
PF	Power factor
R	Rand
R/kVA	Rand per kilovolt-ampere
R/kW	Rand per kilowatt
TOU	Time-of-Use
V	volt
VAT	value added tax
W	watt

Definitions

(Active) energy charge: A fixed or time and/or seasonally differentiated charge linked to each kWh (unit of energy) consumed.

Administration charge: A fixed charge payable per premise every month, whether electricity is consumed or not, and determined by the monthly utilised capacity of the premise. It is a contribution towards fixed costs such as meter reading, billing and meter capital.

Annual utilised capacity: The greater of the customer's NMD or highest actual demand, measured in kVA, registered during a rolling 12-month period, i.e. the previous 12 months.

Billing period: The period that stretches from one meter reading date to the following meter reading date.

Capital allowance: The capital amount contained in the tariff intended to recover, over time through tariff rates and subsidies, the capital expenditure incurred in making the supply available.

Capital costs: Expenditure made on plant, equipment and other resources in order to make capacity available i.e. providing a new supply, network upgrades, network downgrades, etc. Capital costs are recovered through:

- **Rate components;** and
- **Capital contributions** such as connection fees, monthly connection charges and/or up-front payments. This may be payable in addition to the tariff.

Connection fee: The minimum, once-off, up-front payment for new or additional capacity.

Demand charge: A R/kVA or R/kW charge which is time and/or seasonally differentiated and is applied to the chargeable demand registered during the month.

- **Actual demand** is the highest demand recorded during all time periods in a billing month, regardless of whether the tariff has a demand charge or not.
- **Maximum demand** is the highest demand measured in a billing month during the chargeable time periods specified for each specific tariff.

- **Notified Maximum Demand (NMD)** is the highest expected actual demand notified in writing by the customer and accepted by Eskom as that which the customer requires Eskom to be in a position to supply on demand during all time periods. It is normally the capacity that Eskom will reserve for a customer for the short term, i.e. the following year.
- **Chargeable demand** is equal to the maximum demand, except for Nightsave (Urban) and Megaflex where the chargeable demand will be the greater of the customer's maximum demand or 60% of NMD. This 60% NMD rule will be applicable from 1 April 2004 until the introduction of network charges.

Deposit:

A once-off refundable payment or guarantee provided by a customer to Eskom as security for the due payment of electricity accounts.

Key customer:

Typically a customer under a common management structure that uses a minimum of 100 GWh of electricity on a contiguous site in any 12 consecutive months.

Licensed area of supply:

A licensed area is a designated area where a particular supplier has the right to trade in electricity for their end customers. In South Africa, distributors of electricity can generally only supply customers that fall within their area of supply. These are legally designated areas. This means that a distributor such as a local authority would apply to supply electricity in a particular area. The electricity could still be purchased from Eskom but the distributor would be responsible for distributing the electricity. Eskom's tariffs are therefore only applicable where Eskom is licensed to supply. Supply licenses are issued by the NER.

Monthly connection charge:

Collective name used for the Standard, Premium and Rebatable Connection Charges where Eskom provides financing for new or additional capacity. It is a contribution towards the recovery of network capital costs and is payable each month in addition to the tariff charges.

- **Standard Connection Charge (SCC)** is a monthly payment towards the recovery of capital expenditure. It is not rebated and is applicable to a standard supply only.
- **Rebatable Connection Charge (RCC)** is a monthly payment towards recovery of capital expenditure which is rebated based on either the monthly consumption (i.e. kWh) or chargeable demand (R/kVA or R/kW) and is applicable to a standard supply only.

- **Premium Connection Charge (PCC)** is a non-rebatable monthly payment towards recovery of expenditure that exceeds the cost of a standard supply.

Monthly utilised capacity:

The greater of the customer's NMD or actual demand, measured in kVA, registered during the billing month, i.e. a one-month period.

Network charge:

A charge payable every month, whether electricity is consumed or not, and is a contribution towards Eskom's fixed network costs including capital, operations, maintenance and refurbishment. Where applicable, this charge is based on the annual utilised capacity.

Point of delivery (POD):

See premise.

Point of supply:

A physical point on the electrical network, where electricity is delivered to a customer, usually the metering point.

Premise:

The premise or point of delivery is the grouping of point of supplies at the same electrical substation for one customer and at the same voltage and tariff, and can be a metering or summation point.

Premium supply:

A supply where the normal and minimum cost design standard is exceeded to meet customers' specific contractual requirements. The cost allocated as premium cost is charged in excess of the standard supply cost.

Rate component:

Different charges associated with the tariff, for example energy charge.

Reactive energy charge:

This charge is applicable to Megaflex, Miniflex and Ruralflex. It is levied on every kvarh which is registered in excess of 30% of the kWh supplied during the specified periods of the month. There is no reactive energy charge for a customer operating with a power factor of 0.96 or better. The method of calculating this excess differs and is described with the respective tariff.

Rural_{ip} areas:

Rural_{ip} refers to rural as classified for pricing purposes.

NIGHTSAVE Urban

Service charge:

A fixed charge payable per account every month, whether electricity is consumed or not. For the Homepower, Homelight, Landrate and Businessrate tariffs this charge also contributes towards the administration costs, i.e. meter reading, billing and meter capital. Where applicable, this charge is based on the monthly utilised capacity.

Standard supply:

A supply where the normal and minimum cost design standards are applied in making the supply available to comply with the Quality of Supply standard, NRS048.

Tariff:

A brand name for a collection of rate components for a defined market segment/customer class, for example Homelight.

Time-of-use (TOU) tariff:

A tariff that has different energy rates for different time periods and seasons in order to reflect Eskom's cost of supply at different times more accurately.

Transmission surcharge:

A charge to partly recover the costs associated with the transmission of energy over long distances. The demand charge (where applicable), active energy charge, reactive energy charge (where applicable) and network charge (where applicable) are subject to a transmission surcharge after the voltage surcharge has been levied. The surcharge rate depends on the distance from Johannesburg.

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%

Urban_p areas:

Urban_p refers to urban as classified for pricing purposes.

Voltage surcharge:

A voltage surcharge is applied to the active energy charge, the demand charge (where applicable) and the network charge (where applicable) to reflect the higher cost at lower voltage.

Electricity tariff for urban_p customers with supplies of 25 kVA and above

Nightsave (Urban) is a tariff applicable to urban_p customers with a NMD of at least 25 kVA, who can move all or part of their electricity demand to Eskom's off-peak period between 22:00 and 06:00 on weekdays and the entire Saturday, Sunday and public holidays.

Time periods:

Refer to Appendix C.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

Where applicable, the monthly connection charge for all existing and new connections will be subject to a connection charge rebate (not beyond extinction) at R2.00 per kVA of chargeable demand.

Connection fee:

Refer to Appendix E (Table 1).

Service charge:

Charged per account and is based on the sum of the monthly utilised capacity of all premises linked to an account.

≤ 100 kVA	R 35,13 + VAT =	R 40,05
> 100 kVA and ≤ 500 kVA	R 489,83 + VAT =	R 558,41
> 500 kVA and ≤ 1 MVA	R 1 491,32 + VAT =	R 1 700,10
> 1 MVA	R 1 491,45 + VAT =	R 1 700,25
Key customers	R 802,70 + VAT =	R 10 035,08

Administration charge:

Determined by, and payable for, the monthly utilised capacity of each premise linked to an account.

≤ 100 kVA	R 82,93 + VAT =	R 94,54
> 100 kVA and ≤ 500 kVA	R 1 233,77 + VAT =	R 1 411,10
> 500 kVA and ≤ 1 MVA	R 1 085,63 + VAT =	R 1 237,62
> 1 MVA	R 1 095,00 + VAT =	R 1 248,30
Key customers	R 1 122,35 + VAT =	R 1 279,48

MEGAFLEX

Demand charge:

Payable for each **kVA** of the **chargeable demand** (the greater of the maximum demand or 60% of NMD) supplied during **peak periods** per month measured over **30-minute integrating periods** subject to the correct metering being installed.

High-demand season (June – August)

R42,38 + VAT = **R48,31/kVA**

Low-demand season (September – May)

R14,39 + VAT = **R16,40/kVA**

Active energy charge:

High-demand season (June – August)

12,65c + VAT = **14,42c/kWh**

Low-demand season (September – May)

9,50c + VAT = **10,83c/kWh**

Voltage surcharge:

Calculated as a percentage of demand and active energy charges.

Supply voltage

Supply voltage	Surcharge
> 132 kV	0,00%
≥ 66 kV and ≤ 132 kV	7,63%
≥ 500 V and < 66 kV	10,07%
< 500 V	17,30%

Transmission surcharge:

Calculated as a percentage of demand and active energy charges after the voltage surcharge has been levied. The surcharge rate depends on the distance from Johannesburg.

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%



TOU electricity tariff for urban_p customers with supplies larger than 1 MVA

Megaflex is a tariff applicable to urban_p customers with supplies larger than 1 MVA and who can shift their load to defined time periods.

Time periods:

Refer to Appendix C.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

Where applicable, the monthly connection charge for all existing and new connections will be subject to a connection charge rebate (not beyond extinction) at R2,00 per kW of chargeable demand.

Connection fee:

Refer to Appendix E (Table 1).

Service charge:

Charged per account and is based on the sum of the monthly utilised capacity of all premises linked to an account.

> 1 MVA R1 491,45 + VAT = **R 1 700,25**
 Key customers R8 802,70 + VAT = **R10 035,08**

Administration charge:

Determined by, and payable for, the monthly utilised capacity of each premise linked to an account.

> 1 MVA R1 122,41 + VAT = **R1 279,54**
 Key customers R1 148,97 + VAT = **R1 309,83**

Demand charge:

R10,33 + VAT = **R11,78/kW**

Payable for each **kW** of the **chargeable demand** (the greater of the maximum demand or 60% of NMD) supplied during **peak and/or standard periods** on weekdays and Saturdays per month measured over **30 minutes integrating periods**.

Active energy charge:

High-demand season (June – August)

50,44c + VAT = 57,50c/kWh
14,56c + VAT = 16,59c/kWh
8,63c + VAT = 9,84c/kWh

Low-demand season (September – May)

Peak 15,45c + VAT = 17,61c/kWh
Standard 10,23c + VAT = 11,66c/kWh
Off-peak 7,72c + VAT = 8,80c/kWh

Reactive energy charge:

3,17c + VAT = 3,61c/kvarh

Supplied in excess of 30% (0,96 PF) of kWh recorded during peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month.

Voltage surcharge:

Calculated as a percentage of demand and active energy charges.

Supply voltage	Surcharge
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> 132 kV	0,00%
≥ 66 kV and ≤ 132 kV	7,63%
≥ 500 V and < 66 kV	10,07%
< 500 V	17,30%

Transmission surcharge:

Calculated as a percentage of the demand, active and reactive energy charges after the voltage surcharge has been levied. The surcharge rate depends on the distance from Johannesburg.

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%



MINIFLEX

TOU electricity tariff for urban_p customers with supplies of 25 kVA to 5 MVA

Miniflex is a tariff applicable to urban_p customers with supplies of 25 kVA to 5 MVA and who can shift their load to defined time periods.

Time periods:

Refer to Appendix C.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

Where applicable, the monthly connection charge for all existing and new connections will be subject to a connection charge rebate (not beyond extinction) at 1,81c/kWh of all active energy consumed during peak periods.

Connection fee:

Refer to Appendix E (Table 1).

Service charge:

Charged per account and is based on the sum of the monthly utilised capacity of all premises linked to an account.

≤ 100 kVA	R 92,46 + VAT = R 105,40
> 100 kVA and ≤ 500 kVA	R 489,83 + VAT = R 558,41
> 500 kVA and ≤ 1 MVA	R 1 491,32 + VAT = R 1 700,10
> 1 MVA	R 1 491,45 + VAT = R 1 700,25
Key customers	R 802,70 + VAT = R 10 035,08

Administration charge:

Determined by, and payable for, the monthly utilised capacity of each premise linked to an account.

≤ 100 kVA	R 82,79 + VAT = R 94,38
> 100 kVA and ≤ 500 kVA	R 124,34 + VAT = R 141,75
> 500 kVA and ≤ 1 MVA	R 1 085,71 + VAT = R 1 237,71
> 1 MVA	R 1 085,71 + VAT = R 1 237,71
Key customers	R 1 085,71 + VAT = R 1 237,71

BUSINESSRATE

Active energy charge:

High-demand season (June – August)

51,82c + VAT = 59,07c/kWh
 16,18c + VAT = 18,45c/kWh
 10,32c + VAT = 11,76c/kWh

Peak
Standard
Off-peak

Low-demand season (September – May)

17,09c + VAT = 19,48c/kWh
 11,89c + VAT = 13,55c/kWh
 9,41c + VAT = 10,73c/kWh

Reactive energy charge:

1,59c + VAT = 1,81c/kvarh

Supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals.

Voltage surcharge:

Calculated as a percentage of active energy charges.

Supply voltage	Surcharge
> 132 kV	0,00%
≥ 66 kV and ≤ 132 kV	7,63%
≥ 500 V and < 66 kV	10,07%
< 500 V	17,30%

Transmission surcharge:

Calculated as a percentage of the active and reactive energy charges after the voltage surcharge has been levied. The surcharge rate depends on the distance from Johannesburg.

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%



Electricity tariff for small businesses in urban, areas

The Businessrate range of tariffs is applicable to urban_p supplies with a NMD of 100 kVA or less. Typical customers are small businesses, but the tariff can also be applied to governmental institutions or similar supplies.

Businessrate 1:	for supplies ≤ 25 kVA
Businessrate 2:	for supplies > 25 kVA and ≤ 50 kVA
Businessrate 3:	for supplies > 50 kVA and ≤ 100 kVA
Businessrate 4:	for supplies ≤ 25 kVA

Prepayment supplies:

Since the meter can only accommodate the energy component, a customer is required to sign a debit order for the sum of the service and network charges (where applicable) to be automatically deposited into Eskom's account.

The prepayment supply option, limited by technical standards, are offered to the following supplies:

- **Businessrate 1** single-phase (60 A)
- **Businessrate 2** three-phase (80 A)
- **Businessrate 4** single-phase (60 A)

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

Connection fees:

Different rates will apply to conventional and prepayment technology. Refer to Appendix E (Table I).

HOMEPower Bulk

Electricity tariff for residential bulk supplies* in urban areas connected prior to 1 January 2004

Homepower (Bulk) is a tariff applicable to residential bulk supplies, typically sectional title developments and multiple housing units, such as townhouse complexes, connected prior to 1 January 2004. Any new residential bulk supply connected after this date can select Nightsave (Urban), Miniflex or Homepower (Standard) as a tariff option, provided that it meets the supply criteria as set out for each tariff.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

Connection fee:

Refer to Appendix E (Table 1).

Service charge:

R92,19 + VAT = **R105,10** payable each month for each premise, whether electricity is consumed or not.

Network charge:

R17,85 + VAT = **R20,35** payable each month for each dwelling unit in the complex, whether electricity is consumed or not.

Energy charge:

20,90c + VAT = **23,83c/kWh**

Voltage surcharge:

Calculated as a percentage of energy and network charges.

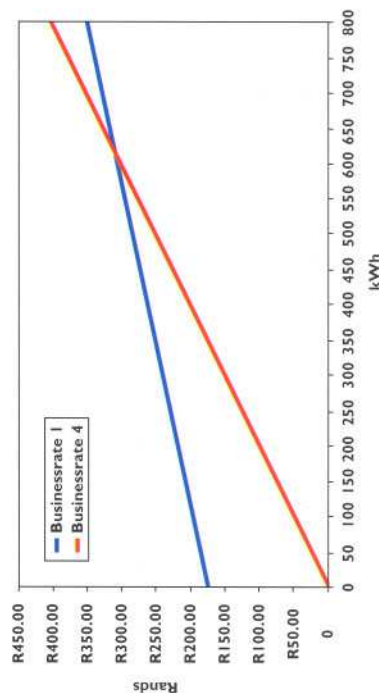
Supply voltage	Surcharge	Effective rate including voltage surcharge
≥ 500 V	10,07%	Network charge: R19,65 + VAT = R22,40 Energy charge: 23,00c + VAT = 26,22c/kWh
< 500 V	17,30%	Network charge: R20,94 + VAT = R23,87 Energy charge: 24,52c + VAT = 27,95c/kWh

In terms of the Electricity Act, Homepower (Standard) should be used by the Body Corporate for the billing of individual supplies within the above mentioned sectional title developments and multiple housing units.

* A bulk supply is a single supply point on a premise from where electricity is distributed to multiple housing units.

Charges:	Service charge (per month)	Network charge (per month)*	Energy charge (per unit)
Businessrate 1	R118,10 + VAT = R134,63	R61,65 + VAT = R70,28	21,62c + VAT = 24,65c/kWh
Businessrate 2	R118,10 + VAT = R134,63	R109,09 + VAT = R124,36	21,62c + VAT = 24,65c/kWh
Businessrate 3	R118,10 + VAT = R134,63	R253,25 + VAT = R288,71	21,62c + VAT = 24,65c/kWh
Businessrate 4	N/A	N/A	51,34c + VAT = 58,53c/kWh

Comparing Businessrate 1 and Businessrate 4



The break-even between Businessrate 1 and 4 is 605 kWh/month.

- If less than 605 kWh/month is used, Businessrate 4 is cheaper than Businessrate 1.
- If more than 605 kWh/month is used, Businessrate 1 is cheaper than Businessrate 4.

* The service and network charge is payable each month whether electricity is consumed or not. The service and network charge on Businessrate 4 is not charged as a fixed charge per month.

HOMEPower

Standard

Electricity tariff for medium to high-usage residential customers with supplies up to 100 kVA in urban^o areas

Homepower is a tariff applicable in urban^o areas to medium to high-usage residential customers, churches, schools, halls, old age homes or similar supplies with a NMD of 100 kVA or less.

Homepower 1: for 25 kVA three-phase supplies

Homepower 2: for 50 kVA three-phase supplies

Homepower 3: for > 50 kVA and ≤ 100 kVA three-phase supplies

Homepower 4: for 16 kVA single-phase supplies

Prepayment supplies:

Since the meter can only accommodate the energy component, a customer is required to sign a debit order for the sum of the service and network charges to be automatically deposited into Eskom's account.

The prepayment supply option, limited by technical standards, is offered to **Homepower 4** single-phase (60 A).

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

Connection fees:

Refer to Appendix E (Table 1).

Charges:	Service charge (per month)*	Network charge (per month)*	Energy charge (per unit)
Homepower 1	R35,79 + VAT = R40,80	R55,82 + VAT = R63,63	24,52c + VAT = 27,95c/kWh
Homepower 2	R35,79 + VAT = R40,80	R117,99 + VAT = R134,51	24,52c + VAT = 27,95c/kWh
Homepower 3	R35,79 + VAT = R40,80	R237,68 + VAT = R270,96	24,52c + VAT = 27,95c/kWh
Homepower 4	R35,79 + VAT = R40,80	R27,91 + VAT = R31,82	24,52c + VAT = 27,95c/kWh

* The service and network charge is payable each month whether electricity is consumed or not.

HOMELIGHT

Electricity tariff for low-usage residential customers in urban^o areas

The Homelight range of tariffs is applicable to single-phase, low-usage residential supplies in urban^o areas, but can also be applied to churches, schools, halls or similar supplies with low usage. The tariff has different energy rates based on the supply capacity required and provides for a subsidy to low-usage customers. The prepayment supply option will be offered to all Homelight supplies.

Homelight 1: Lower connection fee with higher energy charges.

Homelight 2: Higher connection fee with lower energy charges.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, an up-front payment may be payable in addition to the tariff.

Connection fees:

Different rates will apply to Homelight 1 and Homelight 2.

Capacity	Homelight 1	Homelight 2
2.5 A (single-phase)	No charge	N/A
20 A (single-phase)	R131,58 + VAT = R150,00	R1 008,77 + VAT = R1 150,00
≤ 80 A (single-phase)	R877,19 + VAT = R1 000,00	R1 754,39 + VAT = R2 000,00

Energy charge:

Homelight 1 2.5A*: 39,08c + VAT = **44,55c/kWh**

20 A: 39,08c + VAT = **44,55c/kWh**

60 A: 43,96c + VAT = **50,11c/kWh**

Homelight 2 20 A: 33,94c + VAT = **38,69c/kWh**

60 A: 38,82c + VAT = **44,25c/kWh**

Maximum wattage:

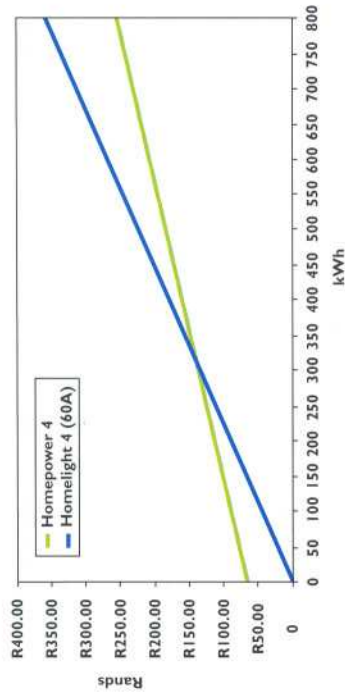
Any combination of appliances can be used at the same time as long as the power limit does not exceed a maximum of **525 W for 2.5 A** limited supplies, **4 200 W for 20 A** limited supplies and **12 500 W for 60 A** limited supplies.

* A 10 A tariff at the Homelight 1 (2.5 A) tariff rate is available in selected areas where free basic electricity is offered.

* The Homelight 2 (20 A) rate is also applicable in certain high-density urban areas for 60 A supplies.

NIGHTSAVE Rural

Comparison of Homepower 4 and Homelight 1 (60A)



The break-even between Homepower 4 and Homelight 1 (60 A) is 328 kWh per month.

- If less than 328 kWh/month is used, Homelight 1 (60 A) is cheaper.
- If more than 328 kWh/month is used, Homepower 4 is cheaper.

Electricity tariff for rural₁₀ customers with supplies of 25 kVA and above

Nightsave (Rural) is a tariff applicable to rural₁₀ customers with a NMD of at least 25 kVA, with a supply voltage ≤ 22 kV and who can move all or part of their electricity demand to Eskom's off-peak period between 22:00 and 06:00 on weekdays and the entire Saturday and Sunday.

Time periods:

Refer to Appendix C.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

For this tariff the capital cost will be offset by the current line and capacity allowance included in the tariff.

Connection fee:

Refer to Appendix E (Table 2).

Service charge:

Charged per account and is based on the sum of the monthly utilised capacity of all premises linked to an account.

≤ 100 kVA	R 139,52 + VAT = R 159,05
> 100 kVA and ≤ 500 kVA	R 489,83 + VAT = R 558,41
> 500 kVA and ≤ 1 MVA	RI 491,32 + VAT = R 1 700,10
> 1 MVA	RI 491,45 + VAT = R 1 700,25
Key customers	R8 802,70 + VAT = R10 035,08

Administration charge:

Determined by, and payable for, the monthly utilised capacity of each premise linked to an account.

≤ 100 kVA	R 160,81 + VAT = R 183,32
> 100 kVA and ≤ 500 kVA	R 193,89 + VAT = R 221,03
> 500 kVA and ≤ 1 MVA	RI 084,72 + VAT = RI 236,58
> 1 MVA	RI 085,53 + VAT = RI 237,50
Key customers	RI 085,53 + VAT = RI 237,50

Network charge:

R2,48 + VAT = **R2,83/kVA** payable each month and based on the annual utilised capacity of each premise.

Demand charge:

Payable for each **kVA** of the **chargeable demand** supplied during **peak periods** per month measured over **30-minute integrating periods** subject to the correct metering being installed.

High-demand season (June – August)

R40,51 + VAT = **R46,18/kVA**

Low-demand season (September – May)

R22,58 + VAT = **R25,74/kVA**

Active energy charge:**High-demand season (June – August)**

13,85c + VAT = **15,79c/kWh**

Low-demand season (September – May)

10,13c + VAT = **11,55c/kWh**

Voltage surcharge:

Calculated as a percentage of demand, active energy and network charges.

Supply voltage	Surcharge
≥ 500 V and ≤ 22 kV*	10,07%
< 500 V	17,30%

Transmission surcharge:

Calculated as a percentage of demand, active energy and network charges after the voltage surcharge has been levied. The surcharge rate depends on the distance from Johannesburg.

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%



* Note that some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural retailation networks.

RURAFLEX**TOU electricity tariff for rural, customers with dual- and three-phase supplies**

Ruraflex is a tariff applicable to dual- and three-phase rural, customers who take supply up to and including 22 kV* and who can shift their load to defined time periods.

Time periods:

Refer to Appendix C.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly charge and/or up-front payment may be payable in addition to the tariff.

For this tariff the capital cost will be offset by the current line and capacity allowance included in the tariff.

Connection fee:

Refer to Appendix E (Table 2).

Service charge:

Charged per account and is based on the sum of the monthly utilised capacity of all premises linked to an account.

≤ 100 kVA	R 139,52 + VAT = R 159,05
> 100 kVA and ≤ 500 kVA	R 489,83 + VAT = R 558,41
> 500 kVA and ≤ 1 MVA	R 1 491,32 + VAT = R 1 700,10
> 1 MVA	R 1 491,45 + VAT = R 1 700,25
Key customers	R 802,70 + VAT = R 10 035,08

Administration charge:

Determined by, and payable for, the monthly utilised capacity of each premise linked to an account.

≤ 100 kVA	R 167,28 + VAT = R 190,70
> 100 kVA and ≤ 500 kVA	R 206,79 + VAT = R 235,74
> 500 kVA and ≤ 1 MVA	R 1 166,57 + VAT = R 1 329,89
> 1 MVA	R 1 166,57 + VAT = R 1 329,89
Key customers	R 1 166,57 + VAT = R 1 329,89

LANDRATE

Network charge:

R3,04 + VAT = **R3,47/kVA** payable each month and based on the annual utilised capacity of each premise.

Active energy charge:

High-demand season (June – August)

75,80c + VAT = **86,41c/kWh**
 19,71c + VAT = **22,47c/kWh**
 10,50c + VAT = **11,97c/kWh**

Low-demand season (September – May)

21,06c + VAT = **24,01c/kWh**
 12,89c + VAT = **14,69c/kWh**
 9,03c + VAT = **10,29c/kWh**

Reactive energy charge:

1,59c + VAT = **1,81c/kvarh**

Supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals.

Voltage surcharge:

Calculated as a percentage of active energy and network charges.

Supply voltage

≥ 500 V and ≤ 22 kV*
 < 500 V

Surcharge

10,07%
 17,30%

Transmission surcharge:

Calculated as a percentage of the active energy, reactive energy and network charge after the voltage surcharge has been levied. The surcharge rate depends on the distance from Johannesburg.

≤ 300 km 0%
 > 300 km and ≤ 600 km 1%
 > 600 km and ≤ 900 km 2%
 > 900 km 3%



* Note that some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks.

Electricity tariff for rural, customers with supplies up to 100 kVA

The Landrate range of tariffs is applicable to rural¹ supplies with a NMD of 100 kVA or less. Typical customers are farmers and rural businesses. Landrate is usually supplied from 11 or 22 kV overhead networks at a nominal voltage lower than 500V.

Standard supply sizes:

Landrate 1	single-phase	16 kVA (80 A)
	dual-phase	32 kVA (80 A)
	three-phase	25 kVA (40 A)
Landrate 2	dual-phase	64 kVA (150 A)
	three-phase	50 kVA (80 A)
Landrate 3	dual-phase	100 kVA (225 A)
	three-phase	100 kVA (150 A)
Landrate 4*	single-phase	16 kVA (80 A)
	single-phase	5 kVA (limited to 10 A)

Prepayment supplies:

Since the meter can only accommodate the energy component, a customer is required to sign a debit order for the sum of the service and network charges (where applicable) to be automatically deposited into Eskom's account.

The prepayment supply option, limited by technical standards, are offered to the following supplies:

- **Landrate 1** single-phase (60 A)
- **Landrate 2** three-phase (80 A)
- **Landrate 4** single-phase (60 A)

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be payable in addition to the tariff.

For this tariff the capital cost will be offset by the current line and capacity allowance included in the tariff. For Landrate Dx, any additional capital expenditure not covered by the tariff is to be paid up front, as no monthly connection charges are allowed.

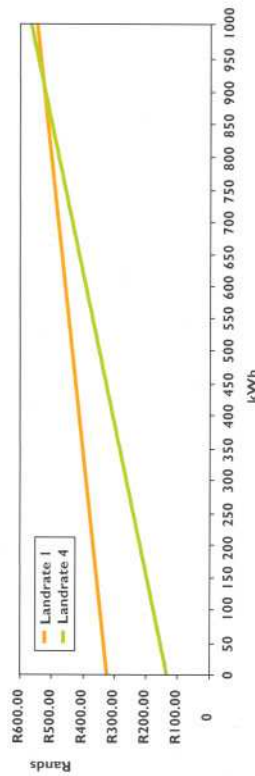
Public Lighting

Connection fees:

Different rates will apply to conventional and prepayment technology. Refer to Appendix E (Table 2).

Charges:	Service charge (per month)	Network charge (per month)**	Energy charge (per unit)
Landrate 1	R173,15 + VAT = R197,39	R150,27 + VAT = R171,31	22,22c + VAT = 25,33c/kWh
Landrate 2	R173,15 + VAT = R197,39	R231,17 + VAT = R263,53	22,22c + VAT = 25,33c/kWh
Landrate 3	R173,15 + VAT = R197,39	R369,88 + VAT = R421,66	22,22c + VAT = 25,33c/kWh
Landrate 4	N/A	R113,03 + VAT = R128,85	44,40c + VAT = 50,62c/kWh
Landrate Dx	R308,40 + VAT = R351,58	N/A	N/A

Comparison of Landrate 1 and Landrate 4



The break-even between Landrate 1 and Landrate 4 is 949 kWh per month.

- If less than 949 kWh/month is used, Landrate 4 is cheaper.
- If more than 949 kWh/month is used, Landrate 1 is cheaper.

* Note that some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks.
 + All Landrate three-phase supplies connected prior to 1 January 2001 will be allowed to convert/downgrade to Landrate 4 (single-phase or three-phase supply), provided that the NMD ≤ 25 kVA (40 A). Supplies connected after this date will only be able to convert/downgrade to Landrate 4 if they convert their supply to single-phase at their own cost.
 x Landrate Dx is applicable to very low usage single-phase supplies, typically suited for small telecommunication installations, where the electricity usage is low enough not to warrant metering for billing purposes. Supplies qualifying for this tariff will not be allowed onto any other tariff.
 ** The service and network charge is payable each month whether electricity is consumed or not. For Landrate Dx only the service charge will be payable each month per premise.

Applicable only in an Eskom-designated urban area

In order to provide a public lighting service in its licensed area of supply, Eskom will enter into a written electricity supply agreement for Public Lighting with a recognised representative body with legal powers, i.e. local authority, traffic department, etc. who, in turn, normally provides a service to the general public. Eskom will not enter into an electricity supply agreement with home dwellers for public lighting services.

Typical supplies are neon- and billboard signs, traffic lights, street lights and lights in telephone booths.

Capital costs:

For new or additional capacity, in order for Eskom to recover capital costs that are not covered by the tariff, a monthly connection charge and/or up-front payment may be applied in addition to the tariff.

The monthly connection charge can be paid over any period of up to 10 years.

Connection fees:

R43,86 + VAT = **R50,00** per connection
 R175,44 + VAT = **R200,00** per high-mast connection

Energy charge:

A fixed energy charge based on the number of hours the supply will be used in a day and the time at which the electricity will be used, is payable per month per light fitting. The fixed energy charge is calculated using either the c/kWh energy rate or the R/100 W/month energy rate. Where the c/kWh energy rate is used, kWh are calculated as follows: kWh = number of lights x light wattage x hours in use. In exceptional cases, where metering is provided for, the charge would not be based on the Public Lighting tariff but on the applicable tariff.

Dusk to midnight:	166,67 hours per month
	20,86c + VAT = 23,78c/kWh OR R3,47 + VAT = R3,96/100 W/month
All night:	333,3 hours per month
	16,61c + VAT = 18,93c/kWh OR R5,52 + VAT = R6,30/100 W/month
24 hours:	730 hours per month
	19,59c + VAT = 22,33c/kWh OR R14,29 + VAT = R16,29/100 W/month

Special pricing options

Telkom urban: Based on a consumption of 200 kWh/month and is suitable for small urban Telkom installations (telephone booths, switchgear installations, etc.)
R33,21 + VAT = **R37,86/month**

Maintenance charge:

A monthly maintenance charge (or actual costs depending on maintenance agreement) is payable where Eskom is required to maintain the public lighting network.

The maintenance charge does not recover refurbishment costs.

Per street light luminaire: R 12,74 + VAT = **R 14,53** per month*
Per high-mast luminaire: R297,36 + VAT = **R338,99** per month*

Day Ahead Pricing (DAP)

Day-ahead pricing (DAP) is the successor to the real time pricing (RTP) products and is a pricing product wherein the customer receives, on a daily basis, hourly prices applicable to the energy to be sold during the 24 hours of the next day. DAP is designed to involve customers in the dynamic process of balancing supply and demand and will therefore be offered to all customers willing to assume the greater risk of the product in exchange for potential lower average energy prices. More information in this regard is obtainable from your Regional Pricing Manager.

Mobile Reticulation Transformer (MRT)

The MRT is a product aimed at customers that require a supply for a short period of time (maximum 3 years) and entities that frequently move around (eg. diggers) and require a supply point at different locations. It is intended for run-of-line applications, i.e. where the MRT can be tapped from existing Eskom lines without having to build additional lines. Contact Agrelek for further information.

Premium Power

Eskom supplies quality power at a standard that is higher or equal to the standard specified by the National Electricity Regulator (NRS048). Premium power is a power quality product that enables customers to negotiate power quality superior to the existing quality. This is achieved through the installation of dedicated equipment at the cost of the individual customer. Various financial options are available to assist the customer, including a leasing option. A specific power quality performance contract, which includes maintenance and performance reporting, is then established. More information in this regard is obtainable from the Quality of Supply Department at (011) 629 5111.

Electrification of worker houses

Eskom, through the National Electrification Programme, supports the electrification of worker houses, by providing an incentive towards the costs of electrification for each worker house. The workers are consumers within the property of the Eskom customer and not direct Eskom customers. This incentive is paid to the direct Eskom customer, provided certain conditions are complied with and is subject to the availability of funds. This incentive is applicable where an Eskom customer extends an existing supply point or takes a new Eskom supply point to supply electricity to the worker houses for any number of worker houses. These connections are treated as part of national electrification targets.

* If the customer chooses to pay the monthly maintenance charge and actual maintenance costs are much higher than the monthly charge, provision can be made to charge actual costs.

Appendix A - Eskom's average price increase

Customer self-built power supply options

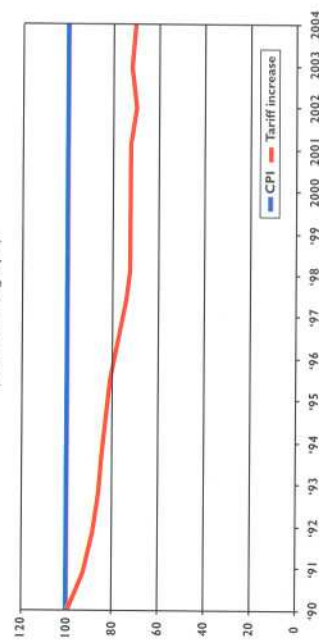
Eskom provides customers with the option to build their own power lines. Customer self-built schemes are permitted when Eskom's own construction capacity is fully utilised and/or where customers are in a position to build or extend a network sooner than Eskom or at costs more favourable than those quoted by Eskom. Customers have the choice of either engaging an Eskom approved/recommended contractor to perform the construction or by undertaking the construction themselves, subject to all work complying with Eskom's technical standards, and, in some cases to specific regional standards. It is however preferred that the customer make use of a contractor recommended by Eskom who is familiar with the Eskom standards. Customer self-built supplies are usually permitted on rural networks only and are subject to the standard approval process within Eskom or the particular Region. The approval for a customer self-built power supply is also at all times subject to the availability of capital and network capacity. The terms and conditions for each customer self-built scheme will be negotiated once the customer's written application has been received.

Eskom's tariffs are increased on an annual basis, usually on 1 January. The average tariff increases for the last 15 years are indicated in the table below. Some tariffs, due to structural changes, have experienced higher or lower increases than the average tariff increase.

Eskom's average tariff increase for the last 15 years

Year	Average tariff increase	CPI
1 January 1990	14,00%	14,29%
1 January 1991	8,00%	15,57%
1 January 1992	9,00%	13,67%
1 January 1993	8,00%	9,87%
1 January 1994	7,00%	8,82%
1 January 1995	4,00%	8,71%
1 January 1996	4,00%	7,32%
1 January 1997	5,00%	8,62%
1 January 1998	5,00%	6,87%
1 January 1999	4,50%	5,21%
1 January 2000	5,50%	5,37%
1 January 2001	5,20%	5,70%
1 January 2002	6,20%	9,20%
1 January 2003	8,43%	(projected) 6,40%
1 January 2004	2,50%*	(projected) 5,00%

Eskom tariff increase as a percentage of CPI
(Cumulative graph)



* The 2.5% increase granted by the National Electricity Regulator is currently under appeal by Eskom and depending on the outcome of the appeal, the rates as shown, may change.

Appendix B - Treatment of public holidays

Public holidays are treated differently throughout the year.

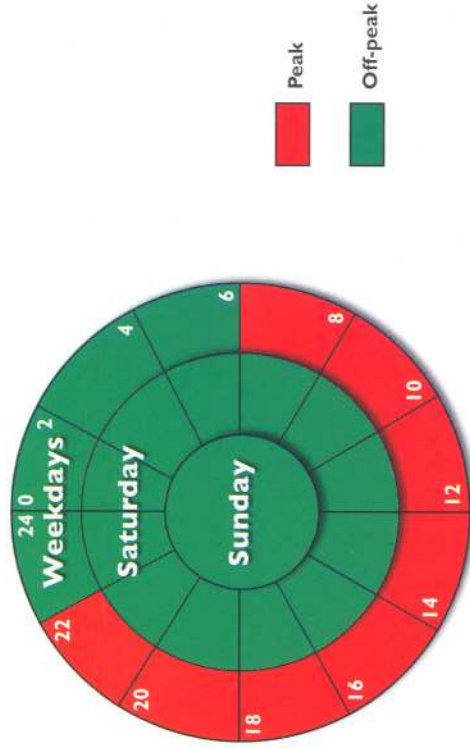
All public holidays for the **Nightsave (Rural)** and **Ruraflex** tariffs will be treated as the day of the week on which it falls.

The table below indicates the treatment of public holidays for the **Nightsave (Urban)**, **Megaflex** and **Miniflex** tariffs for 2004. The appropriate seasonally differentiated energy charges will be applicable on these days. Any unexpectedly announced public holidays will be treated as the day of the week on which it falls.

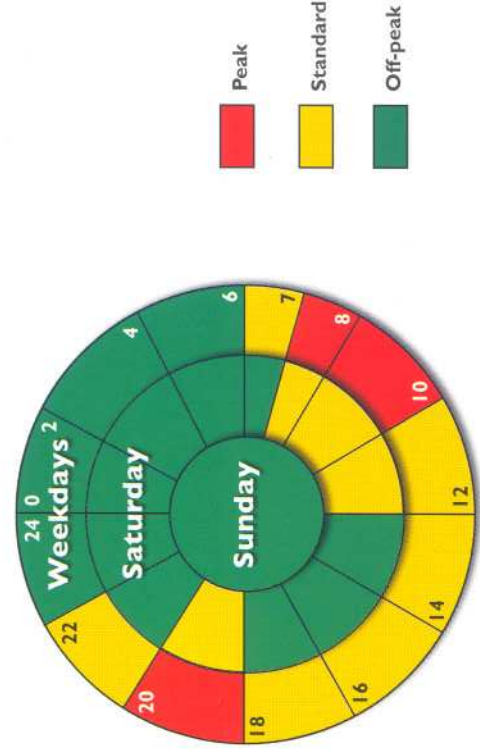
Date	Day	NIGHTSAVE		MEGAFLEX		MINIFLEX	
		Urban					
1 January	New Year's Day	Sunday		Sunday		Sunday	
21 March	Human Rights Day	Sunday		Sunday		Sunday	
22 March	Public Holiday	Sunday		Saturday		Saturday	
9 April	Good Friday	Sunday		Sunday		Sunday	
12 April	Family Day	Sunday		Sunday		Sunday	
27 April	Freedom Day	Sunday		Saturday		Saturday	
1 May	Workers Day	Sunday		Saturday		Saturday	
16 June	Youth Day	Sunday		Saturday		Saturday	
9 August	National Woman's Day	Sunday		Saturday		Saturday	
24 September	Heritage Day	Sunday		Saturday		Saturday	
16 December	Day of Reconciliation	Sunday		Saturday		Saturday	
25 December	Christmas Day	Sunday		Sunday		Sunday	
26 December	Day of Goodwill	Sunday		Sunday		Sunday	
27 December	Public Holiday	Sunday		Saturday		Saturday	

Appendix C - Eskom's defined time periods

Nightsave (Urban) & Nightsave (Rural)



Megaflex, Miniflex & Ruraflex



Appendix D - TOU conversion surcharge

TOU tariffs (Megaflex, Miniflex and Ruralflex) are suitable for customers who are able to manage their energy consumption and maximum demand according to Eskom's specified time schedule. These tariffs are available once an electricity supply agreement has been concluded with Eskom.

Existing customers converting to TOU, where an impact study indicates a financial saving due to the conversion, **will be subject to a conversion surcharge**. The conversion surcharge is calculated as a percentage of the saving arising from the conversion without load shifting taking place. A 90% conversion surcharge will be applicable to all conversions for a period of 12 months after conversion, **regardless of the year of conversion**. The conversion surcharge will reduce by 18 percentage-points after every completed 12 months after conversion to TOU. The conversion surcharge will therefore reduce to 0% after being on a TOU tariff for 5 years. The reduction of the conversion surcharge is indicated below:

Months after conversion					
	1 - 12	13 - 24	25 - 36	37 - 48	49 - 60
Conversion surcharge	90%	72%	54%	36%	18%

No conversion surcharge is applicable to conversions of supplies \leq 150 kVA.

Appendix E - Connection fees

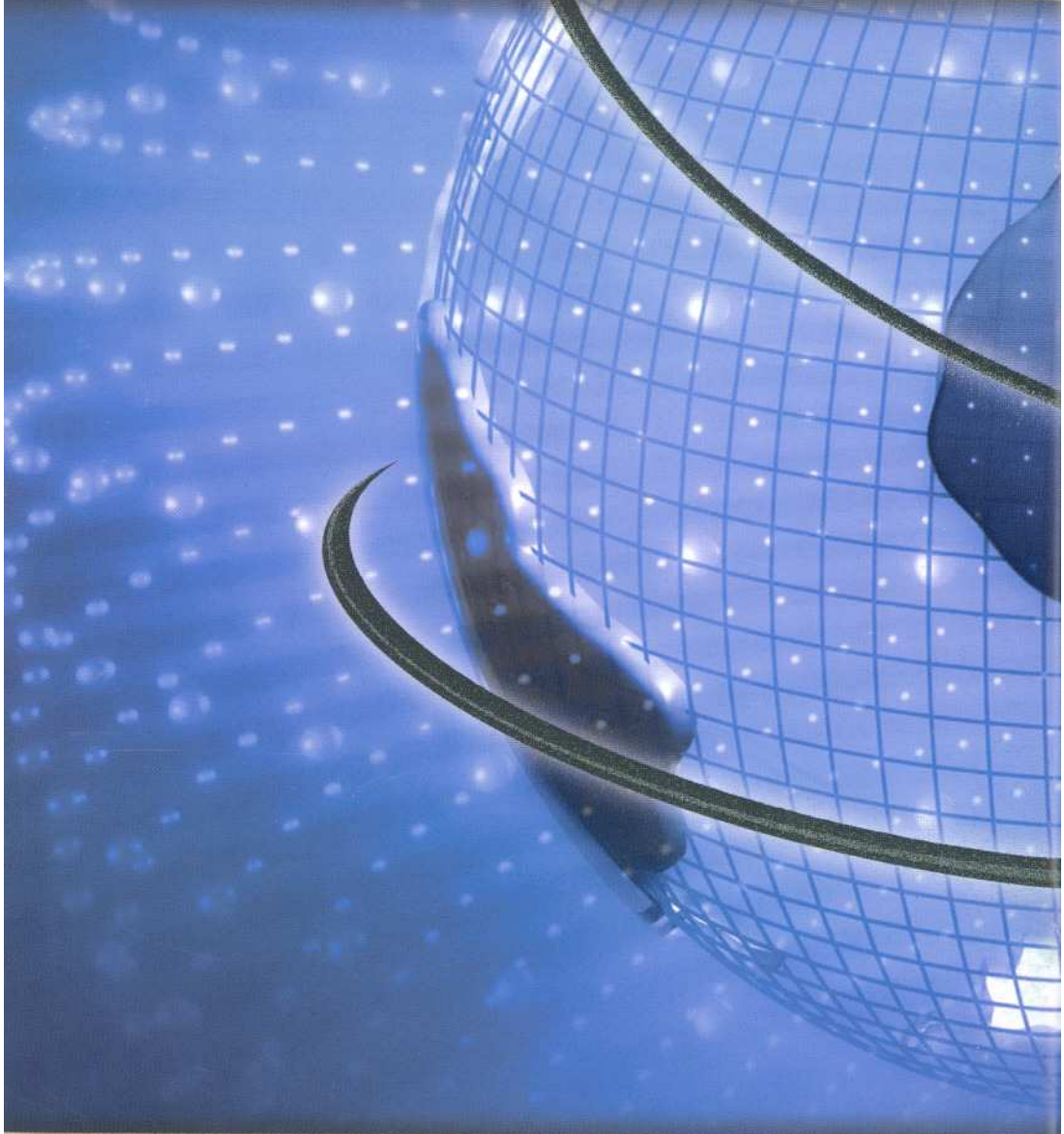
The fees listed below are the minimum cash amounts payable. Additional charges based on allocated costs may be raised as per Eskom's Recovery of Capital policy. Different rates may apply to conventional and prepayment technology.

Table 1 – Urban connection fees (including Homepower)

Capacity	Conventional	Prepayment
\leq 80 A (single-phase)	R 877,19 + VAT = R1 000,00	R 877,19 + VAT = R1 000,00
16 kVA (single-phase)	R 877,19 + VAT = R1 000,00	R 877,19 + VAT = R1 000,00
25 kVA (40 A per phase)	R3 333,33 + VAT = R3 800,00	N/A
50 kVA (80 A per phase)	R3 771,93 + VAT = R4 300,00	R4 649,12 + VAT = R5 300,00
70 kVA (100 A per phase)	R4 473,68 + VAT = R5 100,00	N/A
100 kVA (150 A per phase)	R4 473,68 + VAT = R5 100,00	N/A
200 kVA	R6 315,79 + VAT = R7 200,00	N/A
315 kVA	R6 754,39 + VAT = R7 700,00	N/A
500 kVA	R11 228,07 + VAT = R12 800,00	N/A
1 000 kVA	R22 456,14 + VAT = R25 600,00	N/A
$>$ 1 000 kVA	The greater of R22 456,14 + VAT or 5% of allocated costs.	N/A

Table 2 – Rural connection fees

Capacity	Conventional	Prepayment
5 kVA (single-phase)	R1 491,23 + VAT = R1 700,00	R1 491,23 + VAT = R1 700,00
16 kVA (single-phase)	R2 456,14 + VAT = R2 800,00	R2 456,14 + VAT = R2 800,00
25 kVA (three-phase)	R3 684,21 + VAT = R4 200,00	N/A
32 kVA (dual-phase)	R3 684,21 + VAT = R4 200,00	N/A
50 kVA (three-phase)	R5 087,72 + VAT = R5 800,00	R5 964,91 + VAT = R6 800,00
64 kVA (dual-phase)	R5 087,72 + VAT = R5 800,00	N/A
100 kVA (three-phase)	R5 789,47 + VAT = R6 600,00	N/A
100 kVA (dual-phase)	R5 789,47 + VAT = R6 600,00	N/A
200 kVA	R8 508,77 + VAT = R9 700,00	N/A
315 kVA	R9 035,09 + VAT = R10 300,00	N/A
500 kVA	R15 087,72 + VAT = R17 200,00	N/A
1 000 kVA	R30 175,44 + VAT = R34 400,00	N/A
$>$ 1 000 kVA	The greater of R30 175,44 + VAT or 5% of allocated costs.	N/A



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www.eskom.co.za/tariffs