Tariffs & Charges

2009/10

Charges for non-local authorities effective from 1 July 2009 to 31 March 2010
Charges for local authorities effective from 1 July 2009 to 30 June 2010

Eskom

Tariff rate component summary

NOTE: A security deposit may be payable. For new connections or additional capacity, connection charges will be payable in addition to the tariffs.

	Tariff	Supply size	Service charge	Admin charge	Transmission Network charge	Distribution Network charge	Energy Demand charge	(Active) energy charge: Non-TOU	(Active) energy charge: TOU	Reactive energy charge	Electrification and rural subsidy	Environmental levy
Urban	NIGHTSAVE **Urban** *Small*	≥ 25 kVA and ≤ 1 MVA	R/day	R/day	R/kVA^{6,V,T}	R/kVA^{4,5,V}	R/kVA^{V,T}	c/kWh^{V,T}			c/kWh	c/kWh
	NIGHTSAVE **Urban** *Large*	> 1 MVA	R/day	R/day	R/kVA^{6,V,T}	R/kVA^{4,5,V}	R/kVA^{V,T}	c/kWh^{V,T}			c/kWh	c/kWh
	MEGAFLEX	> 1 MVA	R/day	R/day	R/kVA^{6,V,T}	R/kVA^{4,5,V}			c/kWh^{V,T}	c/kvarh	c/kWh	c/kWh
	MINIFLEX	≥ 25 kVA and ≤ 5 MVA	R/day	R/day		R/kVA^{4,5,V}			c/kWh^{V,T}	c/kvarh	c/kWh	c/kWh
	Public Lighting	No limit						c/kWh				c/kWh
	BUSINESSRATE **1**	≤ 25 kVA	R/day*			R/day		c/kWh				c/kWh
	BUSINESSRATE **2**	> 25 kVA and ≤ 50 kVA	R/day*			R/day		c/kWh				c/kWh
	BUSINESSRATE **3**	> 50 kVA and ≤ 100 kVA	R/day*			R/day		c/kWh				c/kWh
	BUSINESSRATE **4**	≤ 25 kVA						c/kWh				c/kWh
Residential	HOMEPOWER **Bulk**+	No limit	R/day*			R/day^{V}		c/kWh^{V}				c/kWh
	HOMEPOWER **1**	25 kVA	R/day*			R/day		c/kWh				c/kWh
	HOMEPOWER **2**	50 kVA	R/day*			R/day		c/kWh				c/kWh
	HOMEPOWER **3**	> 50 kVA and ≤ 100 kVA	R/day*			R/day		c/kWh				c/kWh
	HOMEPOWER **4**	16 kVA^{1}	R/day*			R/day		c/kWh				c/kWh
	HOMELIGHT **1**	60 A, 20 A or 10 A						c/kWh				c/kWh
	HOMELIGHT **2**	60 A or 20 A						c/kWh				c/kWh
Rural	NIGHTSAVE **Rural**	≥ 25 kVA	R/day	R/day		R/kVA^{4,V,T}	R/kVA^{V,T}	c/kWh^{V,T}		c/kvarh		c/kWh
	RURAFLEX	≥ 25 kVA$^{2/3}$	R/day	R/day		R/kVA^{4,V,T}			c/kWh^{V,T}			c/kWh
	LANDRATE **1**	16 kVA^{1}/ 32 kVA^{2}/ 25 kVA^{3}	R/day*			R/day		c/kWh				c/kWh
	LANDRATE **2**	64 kVA^{2} / 50 kVA^{3}	R/day*			R/day		c/kWh				c/kWh
	LANDRATE **3**	100 kVA$^{2/3}$	R/day*			R/day		c/kWh				c/kWh
	LANDRATE **4**	16 kVA^{1}				R/day		c/kWh				c/kWh
	LANDRATE **Dx**	10 A	R/day**									c/kWh
	LANDLIGHT	20 A						c/kWh				c/kWh

TOU Time-of-use. (a tariff that has different energy rates for different time periods and seasons)

+	Not applicable to new supplies	V	Subject to voltage of supply	T	Subject to Transmission zone
1	Single-phase	2	Dual-phase	3	Three-phase
4	Network access charge (NAC)	5	Network demand charge (NDC)	6	Transmission network charge

* The service charge for these tariffs includes the administration cost components, namely meter reading, billing and meter capital.

** The service charge for this tariff includes the administration, network and energy cost components.

Customer contact numbers

Eskom has introduced an easy-to-remember national ShareCall number:

- dial 08600ESKOM on a phone with an alphanumeric keypad; or
- dial 0860037566 if your phone does not have an alphanumeric keypad

Contact centre (CC)	Telephone	Fax	E-mail
Bellville	0860 037 566	021 915 2867	western@eskom.co.za
Bloemfontein	0860 037 566	051 404 2627	north.western@eskom.co.za
Braamfontein	0860 037 566	011 507 5756	central@eskom.co.za
East London	0860 037 566	043 703 2929	southern@eskom.co.za
Polokwane	0860 037 566	015 299 0400	northern@eskom.co.za
Westville	0860 037 566	031 204 5850	eastern@eskom.co.za
Witbank	0860 037 566	013 693 3886	northern@eskom.co.za

Customers can now also send an SMS message stating their customer service requirement to any of the following numbers:

Vodacom 082 941 3707 **MTN** 083 647 1951 **Cell C** 084 655 5778

For the latest contact details and tariff information visit our web site at
www.eskom.co.za/tariffs

Eskom's customer service charter

Our customers have the right:

- to accurate measurement of consumption;
- to error-free bills;
- to be treated with respect;
- to experience excellent treatment in terms of Eskom's electricity supply agreement;
- to be dealt with promptly and efficiently;
- to be treated fairly;
- to have their property treated with respect;
- to the confidentiality of their information;
- to one-stop service without referral;
- to quality of supply in terms of negotiated agreement; and
- to be involved in issues affecting them.

Visit our web site at www.eskom.co.za for more information on Eskom's service levels.
Go to:

> Customer Services

> Customer Service Info

> Customer Service Standards

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Contents *continued...*

Foreword

The Eskom retail tariff structures and charges are designed to recover the National Energy Regulator of South Africa (NERSA) approved Eskom revenue requirement and to contain cost-reflective signals for economic efficiency and sustainability in line with the Department of Energy Electricity Pricing Policy (EPP). Eskom's 2009/10 standard tariffs and charges have been approved by the NERSA and the rates published in the Tariff Book include the following:

Price increase

On 25 June 2009 the NERSA approved an average tariff increase of 31,3% for Eskom effective 1 July 2009. To protect the poor the NERSA determination includes a lower increase to the Eskom Homelight customers that results in the following price increases:

- The average price increase for tariffs to customers directly supplied by Eskom, excluding local-authorities (municipalities) and the Homelight 1 & 2 tariffs is 33,6%.
- The average price increase to the local-authorities' tariffs is 31.3%.
- Homelight 1 & 2 tariffs will experience a price increase of only 15%.

Retail tariffs restructuring plan

NERSA approved the retail tariff restructuring plan on 11 December 2008 for implementation in 2009/10. Eskom has aligned the implementation of the structural changes to coincide with the price increase implementation date of 1 July 2009. The main features of the structural changes are:

- The transmission and distribution network charges have been unbundled for Megaflex, Nightsave Urban Large and Nightsave Urban Small tariffs.
- Technical loss factors are used to differentiate energy costs instead of the voltage surcharges.
- The voltage differentials are increased between the high and low voltage network charges.
- Energy rates increased and network charges commensurately reduced to reflect the higher cost of energy.

It is important to note that the structural changes will have an impact on the average tariff increase on an individual customer basis. Although the impact has been calculated to have a revenue neutral impact to Eskom, individual customers may see a negative or positive impact depending on the structural change, their individual customer profile, the geographic location and the voltage supplied at. For more information on the structural changes please refer to the web site **www.eskom.co.za/tariffs**.

Environmental levy

Government introduced an Environmental Levy of 2c/kWh on electricity produced by non-renewable generators (coal, nuclear and petroleum) in South Africa. To recover the Eskom costs for the Environmental levy paid to SARS, the following charges are effective 1 July 2009:

- An Environmental levy charge of 1.97c/kWh (excluding VAT) that is equally applied on all electricity sales to end users.
- Indirect Environmental levy costs for the non-renewable electricity generation that are the auxiliary consumption and line losses' costs. The NERSA regulates the amounts of auxiliary consumption and line losses together with other costs for recovery in the electricity tariffs. As such, the indirect costs' recovery is contained in the NERSA-approved average price increase on the Eskom tariffs.
- From 1 July 2009, the environmental levy charge will be reflected as a separate line item on the customer bill.

Notified Maximum Demand (NMD) rules

The NMD is the maximum demand contracted between Eskom and a customer for a period of 12 months. The NMD rules set out the payment conditions associated with the NMD and any exceedance of the NMD. These rules have recently been updated and approved by NERSA for implementation effective 1 April 2009. From 1 August 2009 will the actual charge applicable for NMD exceedances will be raised in the bills.

Approved rules and the modelling tool are on the web site **www.eskom.co.za/tariffs**.

Deon Conradie – SENIOR MANAGER (Electricity Pricing)

Explanation of 1 July 2009 price increase

Explanation of the 1 July 2009 price increase and the reasons why you can't take the tariff rates of 2008/9 and add the NERSA announced price increase for 2009/10 of 31.3% to get the new rates for 2009/10. These are:

1) Firstly Eskom tariffs were restructured. This results in before the price increase, increases to the energy rates and network charges (and most service charges except the Key Customer charge) proportionally reducing.

2) Homelight tariff was capped by NERSA to a 15% increase. This meant that the 31.3% had to be increased to 33.6% to all other customers to cater for the Homelight subsidy.

3) The Environmental levy was introduced as a separate charge for all tariffs. This meant that the average price increase of 33.6% was adjusted to exclude the levy revenue (otherwise there would have been double charging).

4) This increase was applied to the restructured rates and not the 2008/9 tariff book rates

5) The effective increases excluding the levy applied to the 2008/9 restructured rates are as follows:
- Local authority tariffs: 23.23%
- Non-local authority tariffs: 26.18%

This means that if you compare the 2008/9 tariff book rates to the 2009/10 1 July tariffs, you will not see a 33.6% increase on each rate. On average large customers will see higher increases for energy charges than the above average price increase and lower increases for network charges than the above average price increase. This results from updating the tariffs with the latest cost associated with energy, network and customer service i.e. energy costs have increased at a higher rate than network costs.

Larger customers, depending on their load profile, voltage and location, will see higher or lower increases than the average due to the tariff restructuring.

- Higher load factor customer will see higher than average increases as they use more energy.

- Use or refer customers to Compcon (www.eskom.co.za/tariffs) to assess the individual impact.

Smaller customers will see minimal impacts due to restructuring. Higher consumption Landrate customers may see higher than the average increases (around 13000 kWh per month).

Abbreviations

<	less than
≤	less than or equal to
>	greater than
≥	greater than or equal to
A	ampere
c	cents
c/kvarh	cents per reactive kilovolt-ampere-hour
c/kWh	cents per kilowatt-hour
CPI	consumer price index
Dx	distribution
ERS	electrification and rural subsidy
GWh	gigawatt-hour
Hz	hertz
km	kilometre
kVA	kilovolt-ampere
kvarh	reactive kilovolt-ampere-hour
kV	kilovolt
kW	kilowatt
kWh	kilowatt-hour
MD	maximum demand
MFMA	Municipal Finance Management Act
MVA	megavolt-ampere
MYPD	Multi-Year Price Determination
N/A	not applicable
NERSA	National Energy Regulator of South Africa
NMD	notified maximum demand
PF	power factor
R	rand
R/kVA	rand per kilovolt-ampere
rms	root mean square
TOU	time of use or time-of-use
Tx	transmission
V	volt
VAT	value-added tax
W	watt

Definitions

Account is a grouping of premises/points of delivery according to the same voltage or location.

(Active) energy charge is a charge for each unit of energy consumed, typically charged as c/kWh.

Administration charge is a charge to cover the cost of the administration of the account, such as meter reading, billing and meter capital, and is payable whether electricity is consumed or not.

Annual utilised capacity is the higher of the customer's notified maximum demand (NMD) or maximum demand (MD), measured in kVA, and registered during a rolling 12-month period.

Billing is the process of producing and delivering a bill (an account or invoice) for payment by a customer, calculated from the tariff schedule or as per agreement between the parties (eg Special Pricing Agreements) and, for the majority of customers, the consumption measured and recorded by the metering system.

Billing period is the duration of the period from one meter reading date and time (actual or estimated) to the next meter reading date and time.

Bulk supply is a single point of supply to an intermediate distributor or reseller for resale to other customers.

Capital cost is the expenditure on plant, equipment and other resources required in order to provide capacity. A connection charge will be payable as an upfront payment in addition to the tariff for new connections or additional capacity.

Chargeable demand is the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For the time of use tariffs the chargeable period is during the peak and standard periods and for Nightsave during Nightsave's peak periods.

Chargeable time periods are the time periods when the demand registered will be charged for. The chargeable time periods differ and are described with each of the respective tariffs.

Connection charge is the charge recouped from the customer for the cost of providing new or additional capacity (irrespective of whether new investment is required or not), recovered through tariff charges.

Note: It is payable in addition to the tariff charges as an upfront payment.

Connection fee is a standard minimum upfront fee payable by the customer towards the cost of a new connection. Refer to Appendix E (Table 1).

Cost-reflective tariffs include all the unique cost components of providing an electricity supply for a specific customer.

Note: It is based on the real economic costs.

Distribution network access charge recovers Distribution network costs, is fixed on an annual basis and is charged on the annual utilised capacity.

Distribution network demand charge recovers Distribution network costs, varies on a monthly basis and is charged on the chargeable demand.

Dual-phase supply is a supply at a declared phase-to-neutral voltage of 230 V where the phases are vectorially 180 degrees apart and cannot be paralleled.

Definitions *continued...*

Electrification and rural subsidy is a charge transparently indicating the contribution towards socio-economic subsidies.

Energy demand charge is a charge per premise that recovers peak energy costs, and is seasonally differentiated and based on the chargeable demand.

Environmental Levy is a government levy charged on electricity produced by non-renewable generators. It is applied to the total kWh supplied to the customer in the month.

Key customer is a customer identified by Eskom as requiring special services, or a customer that consumes more than 100 GWh per year on contiguous sites.

Licensed area of supply is an area for which the National Energy Regulator of South Africa (NERSA) has issued a licence to Eskom under the provisions of the Energy Regulation Act of August 2006, as amended, for the supply of electricity in that area. Eskom's tariffs are only applicable where Eskom is licensed to supply.

Local authority supplies are supplies to municipal bulk points.

Loss Factors recover technical energy losses on the transmission and distribution systems. The Distribution loss factors differ per voltage category, per rural and urban categories. Transmission loss factors are based on the current Eskom transmission cones.

Maximum demand is the highest averaged demand measured in kVA or kW during any integrating period within a designated billing period.

Note: The integrating period is normally 30 minutes and the designated billing period refers to all time periods.

Monthly utilised capacity is the higher of the customer's notified maximum demand (NMD) or maximum demand, measured in kVA or kW, registered during the billing month.

Non-local authority supplies are supplies to Eskom direct customers excluding municipal supplies.

Notified maximum demand (NMD) is the maximum demand notified in writing by the customer and accepted by Eskom. Note: The notification of demand is governed by the NMD rules.

Power factor is the ratio of kW to kVA measured over the same integrating period.

Premise or point of delivery means either a single point of supply or a specific group of points of supply located within a single substation, at which electricity is supplied to the customer at the same declared voltage and tariff.

Note: This can be a metering or summation point.

Public Holiday means any day listed in the table in this annexure setting out the Public Holidays in the Republic of South Africa and/or any other day announced as a Public Holiday by the Government of the Republic of South Africa.

Rate components are the different charges associated with a tariff, for example the energy charge.

Reactive energy charge is a charge based on the reactive energy used.

Rural$_p$ areas refers to rural as classified for pricing purposes.

Security deposit is a once-off refundable payment or guarantee provided by a customer to Eskom as security for the due payment of electricity accounts.

Definitions *continued...*

Service charge is a fixed charge payable per account to recover service-related costs. Charged per account and is based on the sum of the monthly utilised capacity of all premises linked to an account.

Single-phase supply is a 50 Hz AC supply at 230 V rms phase-to-neutral. The neutral carries the full load current.

Tariff is a combination of charging parameters applied to recover measured quantities such as consumption and capacity costs, as well as unmeasured quantities such as service costs.

Note: The tariff rate, multiplied by the measured service quantities, recovers the cost of service.

Three-phase supply is a 50 Hz AC supply at 230 V rms phase-to-neutral; 400 V rms phase-to-phase (120° vector phase displacement).

Time-of-use (TOU) tariff is a tariff that has different energy rates for the same tariff component during different time periods and seasons in order to reflect the shape of Eskom's long-run marginal energy cost of supply at different times more accurately.

Transmission network charge recovers Transmission network cost and is fixed on an annual basis and is charged on the annual utilised capacity.

Transmission Zone is the geographic differentiation applicable to Transmission Network Charges and Loss Factors, to indicate the costs associated with the transmission of energy over long distances.

Urban$_p$ areas refer to urban as classified for pricing purposes.

Utilised capacity refers to annual utilised capacity.

Charges that may be applicable to tariffs

(a) A Service Charge for each electricity Account, payable every month whether electricity is used or not, based on the daily rate and the number of days in the month.

Note: Where applicable, this charge will be based on the sum of the monthly utilised capacity (MUC) of all premises linked to an account.

(b) An Administration Charge for each Point of Delivery, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

(c) A Distribution Network Demand Charge payable for the Chargeable Demand supplied during Peak (and Standard – for Megaflex) Periods per Point of Delivery per month.

(d) A Distribution Network Access Charge payable each month, based on the Annual Utilised Capacity of each Point of Delivery.

(e) A Transmission Network Charge payable each month, based on the Annual Utilised Capacity of each Point of Delivery.

(f) An Active Energy Charge per kilowatt-hour (kWh) of electrical energy supplied in the month.

- The Active energy charge for TOU (time of use) tariffs are differentiated into high-demand (June – August) and low-demand (September – May) seasons. The active energy charge includes the applicable loss factor depending on the Voltage category and Transmission Zone. The Loss Factors are given in the Tables below.

Distribution loss factors		
Voltage	Urban loss factor	Rural loss factor
> 500 V	1.1116	1.1399
≥ 500 V and < 66 kV*	1.0758	1.1104
≥ 66 kV and ≥ 132 kV	1.0365	N/A
> 132 kV	1.0000	N/A

Transmission loss factors		
Distance from Johannesburg	Zone	Transmission loss factor
0 - 300 km	0	1.0096
301 - 600 km	1	1.0197
601 - 900 km	2	1.0299
> 900 km	3	1.0402

Charges that may be applicable to tariffs *continued...*

(g) An Energy Demand Charge for each kilovolt-ampere of the Chargeable Demand supplied during Peak Periods in the month. The Energy Demand Charges, differentiated into high-demand and low-demand seasons. Only applicable to Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural.

(h) A Reactive Energy Charge is applicable for every kilovar-hour registered in excess of 30% of the kilowatt-hours supplied during Peak and Standard Periods. The excess reactive energy is only applicable during the high demand season (June – August). Only applicable to Megaflex, Miniflex and Ruraflex tariffs.

Refer to the applicable tariff for the methodology applied to determine the excess reactive energy.

(i) The Electrification and rural subsidy (ERS) is applied to the total active energy supplied in the month in kilowatt-hour. Not applicable to rural and small power user (SPU) tariffs.

(j) An Environmental levy is a Government tax applied to the total active energy supplied in the month in kilowatt-hour. Applicable to all tariffs.

NIGHTSAVE **Urban** *Large*

Electricity tariff for high load factor urban$_p$ customers with an NMD greater than 1 MVA characterised by:

- seasonally differentiated c/kWh **Active Energy Charge**; based on the voltage of the supply and the transmission zone
- seasonally differentiated **Energy Demand Charge** based on the voltage of the supply, the chargeable demand and the transmission zone; applicable during peak periods only
- a R/kVA/month **Transmission Network Charge** based on the voltage of the supply, the transmission zone and the utilised capacity applicable during all time periods
- a R/kVA/month **Distribution Network Access Charge** based on the voltage of the supply and the utilised capacity applicable during all time periods
- a R/kVA/month **Distribution Network Demand Charge** based on the voltage of the supply and the chargeable demand applicable during Peak Periods only
- a c/kWh **Electrification and rural Subsidy** contribution to cross-subsidies to rural and Homelight tariffs, applied to the total active energy supplied in the month
- a c/kWh **Environmental levy Charge**, applied to the total active energy supplied in the month
- a R/day **Service Charge** based on the size of supply
- a R/day **Administration Charge** based on the size of supply

For explanation of applicable charges - refer to pages 13 & 14

NIGHTSAVE Urban *Large* Non-Local Authority Rates

		Active energy charge [c/k/Wh]				Energy demand charges [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun-Aug)		Low demand season (Sep-May)		High demand season (Jun-Aug)		Low demand season (Sep-May)			
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 300km	> 500V	**25.99**	*29.63*	**17.87**	*20.37*	**78.33**	*89.30*	**10.95**	*12.48*	**R2.97**	*R3.39*
	≥ 500V & < 66kV	**25.20**	*28.73*	**17.34**	*19.77*	**75.81**	*86.42*	**10.60**	*12.08*	**R2.71**	*R3.09*
	≥ 66kV & ≤ 132kV	**24.31**	*27.71*	**16.74**	*19.08*	**73.05**	*83.28*	**10.21**	*11.64*	**R2.64**	*R3.01*
	>132kV	**23.51**	*26.80*	**16.19**	*18.46*	**70.47**	*80.34*	**9.85**	*11.23*	**R3.34**	*R3.81*
> 300km and ≤ 600km	< 500V	**26.25**	*29.93*	**18.04**	*20.57*	**79.13**	*90.21*	**11.05**	*12.60*	**R2.99**	*R3.41*
	≥ 500V & < 66kV	**25.44**	*29.00*	**17.49**	*19.94*	**76.58**	*87.30*	**10.70**	*12.20*	**R2.74**	*R3.12*
	≥ 66kV & ≤ 132kV	**24.54**	*27.98*	**16.90**	*19.27*	**73.78**	*84.11*	**10.31**	*11.75*	**R2.66**	*R3.03*
	>132kV	**23.72**	*27.04*	**16.34**	*18.63*	**71.18**	*81.15*	**9.94**	*11.33*	**R3.38**	*R3.85*
> 600km and ≤ 900km	> 500V	**26.50**	*30.21*	**18.21**	*20.76*	**79.94**	*91.13*	**11.17**	*12.73*	**R3.03**	*R3.45*
	≥ 500V & < 66kV	**25.68**	*29.28*	**17.65**	*20.12*	**77.35**	*88.18*	**10.81**	*12.32*	**R2.76**	*R3.15*
	≥ 66kV & ≤ 132kV	**24.78**	*28.25*	**17.05**	*19.44*	**74.52**	*84.95*	**10.41**	*11.87*	**R2.69**	*R3.07*
	>132kV	**23.95**	*27.30*	**16.49**	*18.80*	**71.90**	*81.97*	**10.04**	*11.45*	**R3.42**	*R3.90*
> 900km	>500V	**26.75**	*30.50*	**18.37**	*20.94*	**80.73**	*92.03*	**11.28**	*12.86*	**R3.04**	*R3.47*
	≥ 500V & < 66kV	**25.92**	*29.55*	**17.82**	*20.31*	**78.13**	*89.07*	**10.91**	*12.44*	**R2.79**	*R3.18*
	≥ 66kV & ≤ 132kV	**25.02**	*28.52*	**17.21**	*19.62*	**75.28**	*85.82*	**10.52**	*11.99*	**R2.70**	*R3.08*
	>132kV	**24.18**	*27.57*	**16.64**	*18.97*	**72.63**	*82.80*	**10.14**	*11.56*	**R3.44**	*R3.92*

c/kWh	Electrification & rural subsidy		Environmental levy	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
All Seasons	**2.50**	*2.85*	**1.97**	*2.25*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
> 1 MVA	**R67.71**	*R77.19*	**R30.52**	*R34.79*
Key customers	**R1,326.91**	*R1,512.68*	**R42.37**	*R48.30*

Distribution network charges				
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/POD/day]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
< 500V	**R5.93**	*R6.76*	**R11.24**	*R12.81*
≥ 500 V & < 66kV	**R5.44**	*R6.20*	**R10.31**	*R11.75*
≥ 66kV & ≤ 132kV	**R5.26**	*R6.00*	**R9.99**	*R11.39*
>132kV	**R0.00**	*R0.00*	**R9.00**	*R10.26*

NIGHTSAVE Urban *Large* — Local Authority Rates

		Active energy charge [c/k/Wh]				Energy demand charges [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun-Aug)		Low demand season (Sep-May)		High demand season (Jun-Aug)		Low demand season (Sep-May)			
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 300km	< 500V	**26.14**	*29.80*	**17.97**	*20.49*	**78.74**	*89.76*	**11.00**	*12.54*	**R2.98**	*R3.40*
	≥ 500V & < 66kV	**25.32**	*28.86*	**17.42**	*19.86*	**76.21**	*86.88*	**10.65**	*12.14*	**R2.72**	*R3.10*
	≥ 66kV & ≤ 132kV	**24.44**	*27.86*	**16.83**	*19.19*	**73.42**	*83.70*	**10.27**	*11.71*	**R2.65**	*R3.02*
	>132kV	**23.62**	*26.93*	**16.28**	*18.56*	**70.83**	*80.75*	**9.90**	*11.29*	**R3.36**	*R3.83*
> 300km and ≤ 600km	< 500V	**26.38**	*30.07*	**18.13**	*20.67*	**79.54**	*90.68*	**11.12**	*12.68*	**R3.01**	*R3.43*
	≥ 500V & < 66kV	**25.57**	*29.15*	**17.58**	*20.04*	**76.97**	*87.75*	**10.76**	*12.27*	**R2.75**	*R3.14*
	≥ 66kV & ≤ 132kV	**24.67**	*28.12*	**16.98**	*19.36*	**74.16**	*84.54*	**10.36**	*11.81*	**R2.67**	*R3.04*
	>132kV	**23.85**	*27.19*	**16.43**	*18.73*	**71.55**	*81.57*	**9.99**	*11.39*	**R3.39**	*R3.86*
> 600km and ≤ 900km	< 500V	**26.63**	*30.36*	**18.30**	*20.86*	**80.35**	*91.60*	**11.23**	*12.80*	**R3.04**	*R3.47*
	≥ 500V & < 66kV	**25.82**	*29.43*	**17.75**	*20.24*	**77.75**	*88.64*	**10.87**	*12.39*	**R2.78**	*R3.17*
	≥ 66kV & ≤ 132kV	**24.90**	*28.39*	**17.14**	*19.54*	**74.91**	*85.40*	**10.47**	*11.94*	**R2.70**	*R3.08*
	>132kV	**24.08**	*27.45*	**16.57**	*18.89*	**72.27**	*82.39*	**10.10**	*11.51*	**R3.44**	*R3.92*
> 900km	< 500V	**26.89**	*30.65*	**18.47**	*21.06*	**81.16**	*92.52*	**11.34**	*12.93*	**R3.06**	*R3.49*
	≥ 500V & < 66kV	**26.06**	*29.71*	**17.92**	*20.43*	**78.53**	*89.52*	**10.98**	*12.52*	**R2.81**	*R3.20*
	≥ 66kV & ≤ 132kV	**25.15**	*28.67*	**17.30**	*19.72*	**75.66**	*86.25*	**10.57**	*12.05*	**R2.71**	*R3.09*
	>132kV	**24.30**	*27.70*	**16.73**	*19.07*	**73.00**	*83.22*	**10.20**	*11.63*	**R3.46**	*R3.94*

Electrification and rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons	
VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
2.51	*2.86*	**1.97**	*2.25*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
> 1 MVA	**R68.06**	*R77.59*	**R30.67**	*R34.96*
Key customers	**R1,333.79**	*R1,520.52*	**R42.59**	*R48.55*

Distribution network charges				
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
< 500V	**R5.96**	*R6.79*	**R11.30**	*R12.88*
≥ 500V & < 66kV	**R5.46**	*R6.22*	**R10.36**	*R11.81*
≥ 66kV & ≤ 132kV	**R5.29**	*R6.03*	**R10.04**	*R11.45*
>132kV	**R0.00**	*R0.00*	**R9.05**	*R10.32*

NIGHTSAVE **Urban** *Small*

Electricity tariff for high load factor urban$_p$ customers with an NMD from 25 kVA to 1 MVA characterised by:

- seasonally differentiated c/kWh **Active Energy Charge** based on the voltage of the supply and the transmission zone
- seasonally differentiated **Energy Demand Charge** based on the voltage of the supply, the chargeable demand and the transmission zone; applicable during peak periods only
- a R/kVA/month **Transmission Network Charge** based on the voltage of the supply, the transmission zone and the utilised capacity applicable during all time periods
- a R/kVA/month **Distribution Network Access Charge** based on the voltage of the supply and the utilised capacity applicable during all time periods
- a R/kVA/month **Distribution Network Demand Charge** based on the voltage of the supply and the chargeable demand applicable during Peak Periods only
- a c/kWh **Electrification and rural Subsidy** contribution to cross-subsidies to rural and Homelight tariffs, applied to the total active energy supplied in the month
- a c/kWh **Environmental levy Charge**, applied to the total active energy supplied in the month
- a R/day **Service Charge** based on the size of supply
- a R/day **Administration Charge** based on the size of supply

For explanation of applicable charges - refer to pages 13 & 14

NIGHTSAVE Urban *Small* — Non-Local Authority Rates

		Active energy charge [c/k/Wh]				Energy demand charges [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun-Aug)		Low demand season (Sep-May)		High demand season (Jun-Aug)		Low demand season (Sep-May)			
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*AT incl.*	*VAT excl.*	*VAT incl.*
≤ 300km	< 500V	**27.43**	*31.27*	**18.17**	*20.71*	**55.01**	*62.71*	**7.09**	*8.08*	**R2.97**	*R3.39*
	≥ 500V & < 66kV	**26.59**	*30.31*	**17.61**	*20.08*	**53.24**	*60.69*	**6.86**	*7.82*	**R2.71**	*R3.09*
	≥ 66kV & ≤ 132kV	**25.65**	*29.24*	**17.02**	*19.40*	**51.29**	*58.47*	**6.61**	*7.54*	**R2.64**	*R3.01*
	>132kV	**24.79**	*28.26*	**16.45**	*18.75*	**49.49**	*56.42*	**6.38**	*7.27*	**R3.34**	*R3.81*
> 300km and ≤ 600km	< 500V	**27.68**	*31.56*	**18.32**	*20.88*	**55.57**	*63.35*	**7.17**	*8.17*	**R2.99**	*R3.41*
	≥ 500V & < 66kV	**26.84**	*30.60*	**17.78**	*20.27*	**53.78**	*61.31*	**6.93**	*7.90*	**R2.74**	*R3.12*
	≥ 66kV & ≤ 132kV	**25.88**	*29.50*	**17.16**	*19.56*	**51.81**	*59.06*	**6.67**	*7.60*	**R2.66**	*R3.03*
	>132kV	**25.01**	*28.51*	**16.61**	*18.94*	**49.98**	*56.98*	**6.45**	*7.35*	**R3.38**	*R3.85*
> 600km and ≤ 900km	< 500V	**27.96**	*31.87*	**18.51**	*21.10*	**56.12**	*63.98*	**7.23**	*8.24*	**R3.03**	*R3.45*
	≥ 500V & < 66kV	**27.09**	*30.88*	**17.94**	*20.45*	**54.32**	*61.92*	**7.00**	*7.98*	**R2.76**	*R3.15*
	≥ 66kV & ≤ 132kV	**26.14**	*29.80*	**17.34**	*19.77*	**52.33**	*59.66*	**6.75**	*7.70*	**R2.69**	*R3.07*
	>132kV	**25.26**	*28.80*	**16.77**	*19.12*	**50.48**	*57.55*	**6.51**	*7.42*	**R3.42**	*R3.90*
> 900km	< 500V	**28.21**	*32.16*	**18.67**	*21.28*	**56.69**	*64.63*	**7.31**	*8.33*	**R3.04**	*R3.47*
	≥ 500V & < 66kV	**27.36**	*31.19*	**18.12**	*20.66*	**54.86**	*62.54*	**7.08**	*8.07*	**R2.79**	*R3.18*
	≥ 66kV & ≤ 132kV	**26.38**	*30.07*	**17.49**	*19.94*	**52.86**	*60.26*	**6.81**	*7.76*	**R2.70**	*R3.08*
	>132kV	**25.49**	*29.06*	**16.91**	*19.28*	**51.00**	*58.14*	**6.57**	*7.49*	**R3.44**	*R3.92*

Electrification and rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons	
VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
4.38	*4.99*	**1.97**	*2.25*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 100 kVA	**R4.82**	*R5.49*	**R1.06**	*R1.21*
> 100 kVA ≤ 500 kVA	**R22.01**	*R25.09*	**R6.17**	*R7.03*
> 500 kVA ≤ 1 MVA	**R67.71**	*R77.19*	**R12.26**	*R13.98*
Key customers	**R1,326.91**	*R1,512.68*	**R42.37**	*R48.30*

Distribution network charges				
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
< 500V	**R5.93**	*R6.76*	**R11.24**	*R12.81*
≥ 500 V & < 66 kV	**R5.44**	*R6.20*	**R10.31**	*R11.75*
≥ 66kV & ≤ 132 kV	**R5.26**	*R6.00*	**R9.99**	*R11.39*
>132kV	**R0.00**	*R0.00*	**R9.00**	*R10.26*

NIGHTSAVE Urban *Small* — Local Authority Rates

		Active energy charge [c/k/Wh]				Energy demand charges [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun-Aug)		Low demand season (Sep-May)		High demand season (Jun-Aug)		Low demand season (Sep-May)			
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 300km	< 500V	**27.57**	*31.43*	**18.26**	*20.82*	**55.29**	*63.03*	**7.14**	*8.14*	**R2.98**	*R3.40*
	≥ 500V & < 66kV	**26.72**	*30.46*	**17.71**	*20.19*	**53.51**	*61.00*	**6.90**	*7.87*	**R2.72**	*R3.10*
	≥ 66kV & ≤ 132kV	**25.78**	*29.39*	**17.10**	*19.49*	**51.56**	*58.78*	**6.64**	*7.57*	**R2.65**	*R3.02*
	>132kV	**24.92**	*28.41*	**16.55**	*18.87*	**49.74**	*56.70*	**6.41**	*7.31*	**R3.36**	*R3.83*
> 300km and ≤ 600km	< 500V	**27.83**	*31.73*	**18.42**	*21.00*	**55.85**	*63.67*	**7.20**	*8.21*	**R3.01**	*R3.43*
	≥ 500V & < 66kV	**26.98**	*30.76*	**17.88**	*20.38*	**54.05**	*61.62*	**6.96**	*7.93*	**R2.75**	*R3.14*
	≥ 66kV & ≤ 132kV	**26.01**	*29.65*	**17.25**	*19.67*	**52.08**	*59.37*	**6.72**	*7.66*	**R2.67**	*R3.04*
	>132kV	**25.14**	*28.66*	**16.69**	*19.03*	**50.24**	*57.27*	**6.48**	*7.39*	**R3.39**	*R3.86*
> 600km and ≤ 900km	< 500V	**28.10**	*32.03*	**18.61**	*21.22*	**56.41**	*64.31*	**7.27**	*8.29*	**R3.04**	*R3.47*
	≥ 500V & < 66kV	**27.23**	*31.04*	**18.04**	*20.57*	**54.59**	*62.23*	**7.04**	*8.03*	**R2.78**	*R3.17*
	≥ 66kV & ≤ 132kV	**26.27**	*29.95*	**17.42**	*19.86*	**52.59**	59.95	**6.78**	*7.73*	**R2.70**	*R3.08*
	>132kV	**25.40**	*28.96*	**16.85**	*19.21*	**50.75**	*57.86*	**6.54**	*7.46*	**R3.44**	*R3.92*
> 900km	< 500V	**28.36**	*32.33*	**18.77**	*21.40*	**56.98**	*64.96*	**7.34**	*8.37*	**R3.06**	*R3.49*
	≥ 500V & < 66kV	**27.49**	*31.34*	**18.21**	*20.76*	**55.15**	*62.87*	**7.11**	*8.11*	**R2.81**	*R3.20*
	≥ 66kV & ≤ 132kV	**26.52**	*30.23*	**17.57**	*20.03*	**53.14**	*60.58*	**6.85**	*7.81*	**R2.71**	*R3.09*
	>132kV	**25.62**	*29.21*	**16.99**	*19.37*	**51.26**	*58.44*	**6.61**	*7.54*	**R3.46**	*R3.94*

Electrification and rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons	
VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
4.40	*5.02*	**1.97**	*2.25*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 100 kVA	**R4.86**	*R5.54*	**R1.07**	*R1.22*
> 100 kVA ≤ 500 kVA	**R22.12**	*R25.22*	**R6.20**	*R7.07*
> 500 kVA ≤ 1 MVA	**R68.06**	*R77.59*	**R12.34**	*R14.07*
Key customers	**R1,333.79**	*R1,520.52*	**R42.59**	*R48.55*

Distribution network charges				
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*
< 500V	**R5.96**	*R6.79*	**R11.30**	*R12.88*
≥ 500V & < 66 kV	**R5.46**	*R6.22*	**R10.36**	*R11.81*
≥ 66kV & ≤ 132 kV	**R5.29**	*R6.03*	**R10.04**	*R11.45*
>132kV	**R0.00**	*R0.00*	**R9.05**	*R10.32*

MEGAFLEX

TOU electricity tariff for urban$_p$ customers with an NMD greater than 1 MVA that are able to shift load, characterised by:

- seasonally and time-of-use differentiated c/kWh **Active Energy Charge**; based on the voltage of the supply and the transmission zone
- three time-of-use periods namely Peak, Standard and Offpeak periods
- a R/kVA/month **Transmission Network Charge** based on the voltage of the supply, the transmission zone and the utilised capacity applicable during all time periods
- a R/kVA/month **Distribution Network Access Charge** based on the voltage of the supply and the utilised capacity applicable during all time periods
- a R/kVA/month **Distribution Network Demand Charge** based on the voltage of the supply and the chargeable demand applicable during Peak and Standard periods
- a c/kvarh **Reactive Energy Charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the high-demand season
- a c/kWh **Electrification and rural Subsidy** contribution to cross-subsidies to rural and Homelight tariffs, applied to the total active energy supplied in the month
- a c/kWh **Environmental levy Charge**, applied to the total active energy supplied in the month
- a R/day **Service Charge** based on the size of supply
- a R/day **Administration Charge** based on the size of supply

For explanation of applicable charges - refer to pages 13 & 14

MEGAFLEX Non-Local Authority Rates

		Active energy charge [c/k/Wh]												Transmission network charges [R/kVA/mth]	
Transmission zone	Voltage	High demand season (Jun-Aug)						Low demand season (Sep-May)							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	**119.09**	*135.76*	**30.93**	*35.26*	**16.50**	*18.81*	**33.22**	*37.87*	**20.34**	*23.19*	**14.21**	*16.20*	**R2.97**	*R3.39*
	≥ 500V & < 66kV	**115.29**	*131.43*	**29.97**	*34.17*	**16.01**	*18.25*	**32.19**	*36.70*	**19.72**	*22.48*	**13.79**	*15.72*	**R2.71**	*R3.09*
	≥ 66kV & ≤ 132kV	**111.11**	*126.67*	**28.91**	*32.96*	**15.47**	*17.64*	**31.05**	*35.40*	**19.04**	*21.71*	**13.34**	*15.21*	**R2.64**	*R3.01*
	>132kV	**107.25**	*122.27*	**27.94**	*31.85*	**14.96**	*17.05*	**29.99**	*34.19*	**18.41**	*20.99*	**12.91**	*14.72*	**R3.34**	*R3.81*
> 300km and ≤ 600km	< 500V	**120.27**	*137.11*	**31.22**	*35.59*	**16.67**	*19.00*	**33.55**	*38.25*	**20.52**	*23.39*	**14.35**	*16.36*	**R2.99**	*R3.41*
	≥ 500V & < 66kV	**116.41**	*132.71*	**30.25**	*34.49*	**16.16**	*18.42*	**32.49**	*37.04*	**19.90**	*22.69*	**13.92**	*15.87*	**R2.74**	*R3.12*
	≥ 66kV & ≤ 132kV	**112.21**	*127.92*	**29.19**	*33.28*	**15.62**	*17.81*	**31.36**	*35.75*	**19.22**	*21.91*	**13.45**	*15.33*	**R2.66**	*R3.03*
	>132kV	**108.30**	*123.46*	**28.20**	*32.15*	**15.10**	*17.21*	**30.30**	*34.54*	**18.59**	*21.19*	**13.01**	*14.83*	**R3.38**	*R3.85*
> 600km and ≤ 900km	< 500V	**121.46**	*138.46*	**31.53**	*35.94*	**16.82**	*19.17*	**33.87**	*38.61*	**20.72**	*23.62*	**14.47**	*16.50*	**R3.03**	*R3.45*
	≥ 500V & < 66kV	**117.57**	*134.03*	**30.55**	*34.83*	**16.30**	*18.58*	**32.81**	*37.40*	**20.09**	*22.90*	**14.03**	*15.99*	**R2.76**	*R3.15*
	≥ 66kV & ≤ 132kV	**113.32**	*129.18*	**29.46**	*33.58*	**15.75**	*17.96*	**31.65**	*36.08*	**19.39**	*22.10*	**13.56**	*15.46*	**R2.69**	*R3.07*
	>132kV	**109.37**	*124.68*	**28.47**	*32.46*	**15.24**	*17.37*	**30.59**	*34.87*	**18.75**	*21.38*	**13.14**	*14.98*	**R3.42**	*R3.90*
> 900km	< 500V	**122.66**	*139.83*	**31.82**	*36.27*	**16.97**	*19.35*	**34.18**	*38.97*	**20.91**	*23.84*	**14.61**	*16.66*	**R3.04**	*R3.47*
	≥ 500V & < 66kV	**118.74**	*135.36*	**30.84**	*35.16*	**16.45**	*18.75*	**33.12**	*37.76*	**20.26**	*23.10*	**14.17**	*16.15*	**R2.79**	*R3.18*
	≥ 66kV & ≤ 132kV	**114.45**	*130.47*	**29.74**	*33.90*	**15.90**	*18.13*	**31.95**	*36.42*	**19.58**	*22.32*	**13.69**	*15.61*	**R2.70**	*R3.08*
	>132kV	**110.46**	*125.92*	**28.73**	*32.75*	**15.38**	*17.53*	**30.86**	*35.18*	**18.93**	*21.58*	**13.25**	*15.11*	**R3.44**	*R3.92*

Electrification & rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons		Reactive energy charge [c/kvarh]			
				High Season		Low Season	
VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
2.50	*2.85*	**1.97**	*2.25*	**4.77**	*5.44*	**0.00**	*0.00*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	VAT excl.	VAT incl.	VAT excl.	VAT incl.
> 1 MVA	**R67.71**	*R77.19*	**R30.52**	*R34.79*
Key customers	**R1,326.91**	*R1,512.68*	**R42.37**	*R48.30*

Distribution network charges				
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]	
	VAT excl.	VAT incl.	VAT excl.	VAT incl.
< 500V	**R5.93**	*R6.76*	**R11.24**	*R12.81*
≥ 500 V & < 66 kV	**R5.44**	*R6.20*	**R10.31**	*R11.75*
≥ 66kV & ≤ 132 kV	**R5.26**	*R6.00*	**R9.99**	*R11.39*
>132kV	**R0.00**	*R0.00*	**R9.00**	*R10.26*

MEGAFLEX Local Authority Rates

		Active energy charge [c/k/Wh]												Transmission network charges [R/kVA/mth]	
Transmission zone	Voltage	High demand season (Jun-Aug)						Low demand season (Sep-May)							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	119.71	136.47	31.09	35.44	16.60	18.92	33.40	38.08	20.44	23.30	14.28	16.28	R2.98	R3.40
	≥ 500V & < 66kV	115.89	132.11	30.13	34.35	16.09	18.34	32.36	36.89	19.83	22.61	13.86	15.80	R2.72	R3.10
	≥ 66kV & ≤ 132kV	111.70	127.34	29.06	33.13	15.55	17.73	31.21	35.58	19.15	21.83	13.40	15.28	R2.65	R3.02
	>132kV	107.80	122.89	28.08	32.01	15.05	17.16	30.15	34.37	18.51	21.10	12.98	14.80	R3.36	R3.83
> 300km and ≤ 600km	< 500V	120.90	137.83	31.39	35.78	16.76	19.11	33.72	38.44	20.63	23.52	14.42	16.44	R3.01	R3.43
	≥ 500V & < 66kV	117.02	133.40	30.41	34.67	16.24	18.51	32.67	37.24	20.00	22.80	13.99	15.95	R2.75	R3.14
	≥ 66kV & ≤ 132kV	112.79	128.58	29.34	33.45	15.70	17.90	31.52	35.93	19.32	22.02	13.52	15.41	R2.67	R3.04
	>132kV	108.86	124.10	28.36	32.33	15.18	17.31	30.45	34.71	18.68	21.30	13.07	14.90	R3.39	R3.86
> 600km and ≤ 900km	< 500V	122.08	139.17	31.69	36.13	16.89	19.25	34.04	38.81	20.83	23.75	14.55	16.59	R3.04	R3.47
	≥ 500V & < 66kV	118.19	134.74	30.70	35.00	16.39	18.68	32.98	37.60	20.19	23.02	14.11	16.09	R2.78	R3.17
	≥ 66kV & ≤ 132kV	113.91	129.86	29.62	33.77	15.84	18.06	31.81	36.26	19.49	22.22	13.64	15.55	R2.70	R3.08
	>132kV	109.95	125.34	28.61	32.62	15.33	17.48	30.75	35.06	18.85	21.49	13.20	15.05	R3.44	R3.92
> 900km	< 500V	123.29	140.55	31.99	36.47	17.06	19.45	34.37	39.18	21.01	23.95	14.69	16.75	R3.06	R3.49
	≥ 500V & < 66kV	119.35	136.06	30.99	35.33	16.54	18.86	33.30	37.96	20.37	23.22	14.25	16.25	R2.81	R3.20
	≥ 66kV & ≤ 132kV	115.04	131.15	29.90	34.09	15.98	18.22	32.11	36.61	19.68	22.44	13.76	15.69	R2.71	R3.09
	>132kV	111.03	126.57	28.89	32.93	15.45	17.61	31.02	35.36	19.03	21.69	13.32	15.18	R3.46	R3.94

Electrification & rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons		Reactive energy charge [c/kvarh]			
				High Season		Low Season	
VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl	VAT excl.	VAT incl.
2.51	2.86	1.97	2.25	4.81	5.48	0.00	0.00

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	VAT excl.	VAT incl.	VAT excl.	VAT incl.
> 1 MVA	R68.06	R77.59	R30.67	R34.96
Key customers	R1,333.79	R1,520.52	R42.59	R48.55

Distribution network charges				
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]	
	VAT excl.	AT incl.	VAT excl.	VAT incl.
< 500V	R5.96	R6.79	R11.30	R12.88
≥ 500 V & < 66 kV	R5.46	R6.22	R10.36	R11.81
≥ 66kV & ≤ 132 kV	R5.29	R6.03	R10.04	R11.45
>132kV	R0.00	R0.00	R9.05	R10.32

MINIFLEX

TOU electricity tariff for urban$_p$ customers with an NMD from 25 kVA up to 5 MVA, characterised by:

- seasonally and time-of-use differentiated c/kWh **Active Energy Charges** (which include network costs) based on the voltage of supply and the transmission zone
- three time-of-use periods namely Peak, Standard and Off-Peak Periods
- a R/kVA/month **(Network Access Charge)** bundled Transmission Network and Distribution Network Access Charge based on the voltage of the supply, the transmission zone and the utilised capacity applicable during all time periods
- no Network Demand Charge – included in the active energy charges
- a c/kvarh **Reactive Energy Charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during high-demand season
- a c/kWh **Electrification and rural Subsidy** contribution to cross-subsidies to rural and Homelight tariffs, applied to the total active energy supplied in the month
- a c/kWh **Environmental levy Charge**, applied to the total active energy supplied in the month
- a R/day **Service Charge** based on the size of supply
- a R/day **Administration Charge** based on the size of supply

For explanation of applicable charges - refer to pages 13 & 14

MINIFLEX Non-Local Authority Rates

Transmission zone	Voltage	Active energy charge [c/k/Wh]												Network access charge [R/kVA/m]	
		High demand season (Jun-Aug)						Low demand season (Sep-May)							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	**124.33**	*141.74*	**36.16**	*41.22*	**16.50**	*18.81*	**38.46**	*43.84*	**25.58**	*29.16*	**14.21**	*16.20*	**R8.90**	*R10.15*
	≥ 500V & < 66kV	**120.09**	*136.90*	**34.78**	*39.65*	**16.01**	*18.25*	**37.00**	*42.18*	**24.52**	*27.95*	**13.79**	*15.72*	**R8.15**	*R9.29*
	≥ 66kV & ≤ 132kV	**115.77**	*131.98*	**33.56**	*38.26*	**15.47**	*17.64*	**35.70**	*40.70*	**23.70**	*27.02*	**13.34**	*15.21*	**R7.90**	*R9.01*
	>132kV	**111.43**	*127.03*	**32.13**	*36.63*	**14.96**	*17.05*	**34.19**	*38.98*	**22.60**	*25.76*	**12.91**	*14.72*	**R3.34**	*R3.81*
> 300km and ≤ 600km	< 500V	**125.51**	*143.08*	**36.45**	*41.55*	**16.67**	*19.00*	**38.79**	*44.22*	**25.75**	*29.36*	**14.35**	*16.36*	**R8.92**	*R10.17*
	≥ 500V & < 66kV	**121.23**	*138.20*	**35.05**	*39.96*	**16.16**	*18.42*	**37.30**	*42.52*	**24.71**	*28.17*	**13.92**	*15.87*	**R8.18**	*R9.33*
	≥ 66kV & ≤ 132kV	**116.86**	*133.22*	**33.84**	*38.58*	**15.62**	*17.81*	**36.01**	*41.05*	**23.87**	*27.21*	**13.45**	*15.33*	**R7.92**	*R9.03*
	>132kV	**112.50**	*128.25*	**32.39**	*36.92*	**15.10**	*17.21*	**34.47**	*39.30*	**22.76**	*25.95*	**13.01**	*14.83*	**R3.38**	*R3.85*
> 600km and ≤ 900km	< 500V	**126.68**	*144.42*	**36.76**	*41.91*	**16.79**	*19.14*	**39.09**	*44.56*	**25.94**	*29.57*	**14.46**	*16.48*	**R8.96**	*R10.21*
	≥ 500V & < 66kV	**122.37**	*139.50*	**35.34**	*40.29*	**16.30**	*18.58*	**37.61**	*42.88*	**24.88**	*28.36*	**14.03**	*15.99*	**R8.20**	*R9.35*
	≥ 66kV & ≤ 132kV	**117.97**	*134.49*	**34.11**	*38.89*	**15.73**	*17.93*	**36.30**	*41.38*	**24.02**	*27.38*	**13.55**	*15.45*	**R7.95**	*R9.06*
	>132kV	**113.55**	*129.45*	**32.64**	*37.21*	**15.23**	*17.36*	**34.76**	*39.63*	**22.93**	*26.14*	**13.12**	*14.96*	**R3.42**	*R3.90*
> 900km	< 500V	**127.90**	*145.81*	**37.06**	*42.25*	**16.97**	*19.35*	**39.42**	*44.94*	**26.14**	*29.80*	**14.61**	*16.66*	**R8.97**	*R10.23*
	≥ 500V & < 66kV	**123.54**	*140.84*	**35.63**	*40.62*	**16.45**	*18.75*	**37.92**	*43.23*	**25.07**	*28.58*	**14.17**	*16.15*	**R8.23**	*R9.38*
	≥ 66kV & ≤ 132kV	**119.09**	*135.76*	**34.40**	*39.22*	**15.90**	*18.13*	**36.60**	*41.72*	**24.23**	*27.62*	**13.69**	*15.61*	**R7.96**	*R9.07*
	>132kV	**114.63**	*130.68*	**32.93**	*37.54*	**15.38**	*17.53*	**35.07**	*39.98*	**23.12**	*26.36*	**13.25**	*15.11*	**R3.44**	*R3.92*

Electrification and rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons		Reactive energy charge [c/kvarh]			
				High Season		Low Season	
VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
2.50	*2.85*	**1.97**	*2.25*	**2.08**	*2.37*	**0.00**	*0.00*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 100 kVA	**R4.82**	*R5.49*	**R1.06**	*R1.21*
> 100 kVA ≤ 500 kVA	**R22.01**	*R25.09*	**R6.17**	*R7.03*
> 500 kVA ≤ 1 MVA	**R67.71**	*R77.19*	**R12.26**	*R13.98*
> 1 MVA	**R67.71**	*R77.19*	**R30.52**	*R34.79*
Key customers	**R1,326.91**	*R1,512.68*	**R42.37**	*R48.30*

MINIFLEX Local Authority Rates

Transmission zone	Voltage	Active energy charge [c/k/Wh]												Network access charge [R/kVA/m]	
		High demand season (Jun-Aug)						Low demand season (Sep-May)							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	**124.97**	*142.47*	**36.35**	*41.44*	**16.60**	*18.92*	**38.67**	*44.08*	**25.71**	*29.31*	**14.28**	*16.28*	**R8.95**	*R10.20*
	≥ 500V & < 66kV	**120.72**	*137.62*	**34.95**	*39.84*	**16.09**	*18.34*	**37.18**	*42.39*	**24.65**	*28.10*	**13.86**	*15.80*	**R8.18**	*R9.33*
	≥ 66kV & ≤ 132kV	**116.37**	*132.66*	**33.74**	*38.46*	**15.55**	*17.73*	**35.88**	*40.90*	**23.82**	*27.15*	**13.40**	*15.28*	**R7.94**	*R9.05*
	>132kV	**112.02**	*127.70*	**32.29**	*36.81*	**15.05**	*17.16*	**34.38**	*39.19*	**22.71**	*25.89*	**12.98**	*14.80*	**R3.36**	*R3.83*
> 300km and ≤ 600km	< 500V	**126.16**	*143.82*	**36.65**	*41.78*	**16.76**	*19.11*	**38.99**	*44.45*	**25.89**	*29.51*	**14.42**	*16.44*	**R8.97**	*R10.23*
	≥ 500V & < 66kV	**121.86**	*138.92*	**35.23**	*40.16*	**16.24**	*18.51*	**37.49**	*42.74*	**24.83**	*28.31*	**13.99**	*15.95*	**R8.21**	*R9.36*
	≥ 66kV & ≤ 132kV	**117.46**	*133.90*	**34.01**	*38.77*	**15.70**	*17.90*	**36.19**	*41.26*	**23.99**	*27.53*	**13.52**	*15.41*	**R7.96**	*R9.07*
	>132kV	**113.08**	*128.91*	**32.56**	*37.12*	**15.18**	*17.31*	**34.65**	*39.50*	**22.88**	*26.08*	**13.07**	*14.90*	**R3.39**	*R3.86*
> 600km and ≤ 900km	< 500V	**127.33**	*145.16*	**36.94**	*42.11*	**16.88**	*19.24*	**39.30**	*44.80*	**26.08**	*29.73*	**14.54**	*16.58*	**R9.01**	*R10.27*
	≥ 500V & < 66kV	**123.01**	*140.23*	**35.53**	*40.50*	**16.39**	*18.68*	**37.81**	*43.10*	**25.02**	*28.52*	**14.11**	*16.09*	**R8.24**	*R9.39*
	≥ 66kV & ≤ 132kV	**118.57**	*135.17*	**34.28**	*39.08*	**15.82**	*18.03*	**36.49**	*41.60*	**24.15**	*27.53*	**13.63**	*15.54*	**R7.99**	*R9.11*
	>132kV	**114.14**	*130.12*	**32.82**	*37.41*	**15.31**	*17.45*	**34.94**	*39.83*	**23.04**	*26.27*	**13.19**	*15.04*	**R3.44**	*R3.92*
> 900km	< 500V	**128.55**	*146.55*	**37.25**	*42.47*	**17.06**	*19.45*	**39.63**	*45.18*	**26.28**	*29.96*	**14.69**	*16.75*	**R9.02**	*R10.28*
	≥ 500V & < 66kV	**124.18**	*141.57*	**35.82**	*40.83*	**16.54**	*18.86*	**38.12**	*43.46*	**25.20**	*28.73*	**14.25**	*16.25*	**R8.27**	*R9.43*
	≥ 66kV & ≤ 132kV	**119.71**	*136.47*	**34.58**	*39.42*	**15.98**	*18.22*	**36.80**	*41.95*	**24.35**	*27.76*	**13.76**	*15.69*	**R8.00**	*R9.12*
	>132kV	**115.23**	*131.36*	**33.11**	*37.75*	**15.45**	*17.61*	**35.24**	*40.17*	**23.23**	*26.48*	**13.32**	*15.18*	**R3.46**	*R3.94*

Electrification and rural subsidy [c/kWh] All Seasons		Environmental levy [c/kWh] All Seasons		Reactive energy charge [c/kvarh]			
				High Season		Low Season	
VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl	VAT excl.	VAT incl.
2.51	*2.86*	**1.97**	*2.25*	**2.09**	*2.38*	**0.00**	*0.00*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 100 kVA	**R4.86**	*R5.54*	**R1.07**	*R1.22*
> 100 kVA ≤ 500 kVA	**R22.12**	*R25.22*	**R6.20**	*R7.07*
> 500 kVA ≤ 1 MVA	**R68.06**	*R77.59*	**R12.34**	*R14.07*
> 1 MVA	**R68.06**	*R77.59*	**R30.67**	*R34.96*
Key customers	**R1,333.79**	*R1,520.52*	**R42.59**	*R48.55*

BUSINESSRATE

Suite of electricity tariffs for small business governmental institutions or similar supplies in urban$_p$ areas with an NMD of up to 100 kVA, characterised by:

- a single c/kWh **active energy charge**
- a R/day network charge based on the NMD of the supply
- a R/day service charge based on the NMD of the supply
- a c/kWh Environmental levy charge

The Businessrate tariff is made up of a range of tariffs, as follows:

Businessrate 1: for supplies ≤ **25 kVA** using more than **662 kWh** per month

Businessrate 2: for supplies > **25 kVA** and ≤ **50 kVA**

Businessrate 3: for supplies > **50 kVA** and ≤ **100 kVA**

Businessrate 4: for supplies ≤ **25 kVA** using less than **662 kWh** per month

Conventional metered supplies

Meters are read at least once every three months. Estimated charges are raised in months during which no meter readings are taken and these are subsequently adjusted when actual consumption is charged for. A security deposit covering three months' consumption is required.

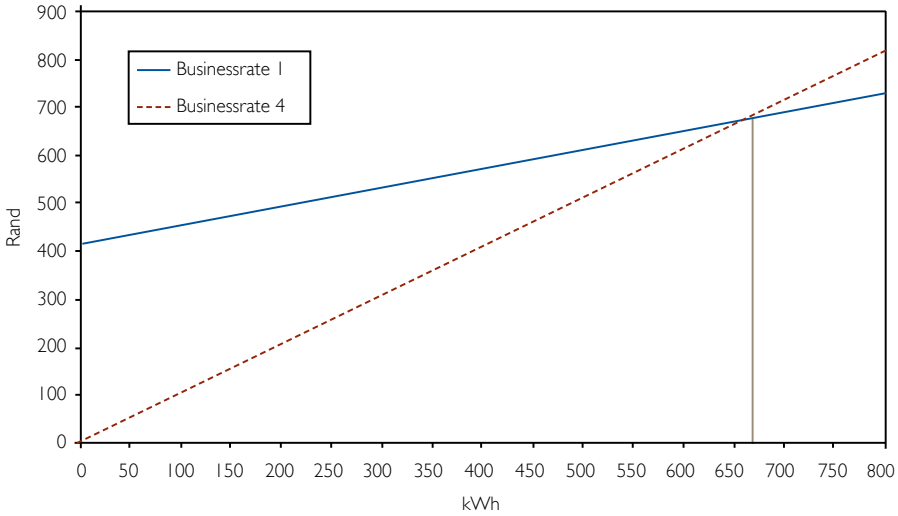
BUSINESSRATE Non-Local Authority Rates

	Service charge [R/POD/day]		Network charge [R/POD/day]		Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Businessrate 1	**R6.23**	*R7.10*	**R7.23**	*R8.24*	**40.02**	*45.62*	**1.97**	*2.25*
Businessrate 2	**R6.23**	*R7.10*	**R12.19**	*R13.90*	**40.02**	*45.62*	**1.97**	*2.25*
Businessrate 3	**R6.23**	*R7.10*	**R21.06**	*R24.01*	**40.02**	*45.62*	**1.97**	*2.25*
Businessrate 4					**101.80**	*116.05*	**1.97**	*2.25*

BUSINESSRATE Local Authority Rates

	Service charge [R/POD/day]		Network charge [R/POD/day]		Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Businessrate 1	**R6.26**	*R7.14*	**R7.27**	*R8.29*	**40.22**	*45.85*	**1.97**	*2.25*
Businessrate 2	**R6.26**	*R7.14*	**R12.25**	*R13.97*	**40.22**	*45.85*	**1.97**	*2.25*
Businessrate 3	**R6.26**	*R7.14*	**R21.16**	*R24.12*	**40.22**	*45.85*	**1.97**	*2.25*
Businessrate 4					**102.33**	*116.66*	**1.97**	*2.25*

Comparison of Businessrate 1 and Businessrate 4



The break-even between Businessrate 1 and Businessrate 4 is 662 kWh/month.

- If less than 662 kWh/month is used, Businessrate 4 is cheaper.
- If more than 662 kWh/month is used, Businessrate 1 is cheaper.

PUBLIC LIGHTING

Electricity tariff for public lighting or similar supplies in urban$_p$ areas where Eskom provides a supply for, and maintains, any street lighting or similar public lighting, the charge for such supply and service shall be fixed by special agreement between Eskom and the customer.

The Public Lighting tariff is made up of a range of tariffs, as follows:

All night:	333,3 hours per month
24 hours:	730 hours per month
Urban fixed:	based on consumption of 200 kWh per month

This tariff is characterised by the following:

- The **energy charge** per light/supply is based on the number of hours for which the supply will be used in a day and the time at which the electricity will be used.
- The energy charge is calculated using either a c/kWh energy rate or a R/100 W/month energy rate.
- If the c/kWh energy rate is used, kWh is calculated as kWh = number of lights x light wattage x hours in use.
- A monthly **maintenance charge** per light.

Applicable only in an Eskom-designated urban area

In order to provide a public lighting service in its licensed area of supply, Eskom will enter into a written Electricity Supply Agreement for Public Lighting with a recognised representative body with legal powers, e.g. a local authority, the traffic department, etc, which, in turn, normally provides a service to the general public. Eskom will not enter into an electricity supply agreement with home dwellers for public lighting services.

Typical supplies are neon and billboard signs, traffic lights, street lights and lights in telephone booths.

Connection fees

R70,18 + VAT = **R80,00** per streetlight connection
R254,39 + VAT = **R290,00** per high-mast connection

Energy charge

There are two methods of charging for energy – either by means of a metered supply or by means of a monthly energy charge. The supply may be metered on either the Homepower or the Businessrate tariff. The choice of tariff will depend on the consumption of the supply.

Where a Public Lighting supply is not metered, an energy charge based on the number of hours in a day for which the supply will be used and the time at which the electricity will be used, is payable per month per light fitting. The energy charge is calculated using either the c/kWh energy rate or the R/100 W/month energy rate. Where the c/kWh energy rate is used, kWh is calculated as kWh = number of lights x light wattage x hours in use.

PUBLIC LIGHTING Non-Local Authority Rates

		All Night		24 Hours		Environmental levy [c/k/Wh]	
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Public Lighting	Energy charge [c/kWh]	**29.05**	*33.12*	**38.57**	*43.97*	**1.97**	*2.25*
	Energy charge [R/100W/month]	**R10.34**	*R11.79*	**R29.59**	*33.73*	*Enviromental levy incl.*	
Public Lighting-Urban Fixed	**Fixed Charge [R/POD/day]**	**R2.04**	*R2.33*	** Public Lighting - Urban Fixed charge includes the Environmental levy*			

Maintenance charges	R/month	
	VAT excl.	*VAT incl.*
Per luminaire	**R19.49**	*R22.22*
Per High-mast luminaire	**R453.72**	*R517.24*

Urban fixed* tariff

Based on a consumption of 200 kWh/month at the All Night rate, this is suitable for small urban telephony installations (telephone booths, switchgear installations, etc). This tariff was previously called Telkom Urban.

PUBLIC LIGHTING Local Authority Rates

		All Night		24 Hours		Environmental levy [c/k/Wh]	
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Public Lighting	Energy charge [c/kWh]	**29.21**	*33.30*	**38.77**	*44.20*	**1.97**	*2.25*
	Energy charge [R/100W/month]	**R10.39**	*R11.84*	**R29.74**	*R33.90*	Environmental levy incl.	
Public Lighting-Urban Fixed	**Fixed Charge [R/POD/day]**	**R2.05**	*R2.34*	** Public Lighting - Urban Fixed charge includes the Environmental levy*			

Maintenance charges	R/month	
	VAT excl.	*VAT incl.*
Per luminaire	**R19.88**	*R22.66*
Per High-mast luminaire	**R464.03**	*R528.99*

Urban fixed* tariff

Based on a consumption of 200 kWh/month at the All Night rate, this is suitable for small urban telephony installations (telephone booths, switchgear installations, etc). This tariff was previously called Telkom Urban.

HOMEPOWER Bulk

An electricity tariff for residential bulk supplies, typically sectional title developments and multiple housing units, in urban$_p$ areas connected prior to 1 January 2004.

- a single c/kWh **active energy charge**
- a R/day **network charge** based on the number of individual dwelling units within the complex
- a R/day **service charge**
- a c/kWh **Environmental levy charge**

HOMEPOWER Standard

A suite of electricity tariffs suitable for medium-to-high usage residential customers, churches, schools, halls, old age homes, or similar supplies in urban$_p$ areas with an NMD of up to 100 kVA.

The tariff is characterised by:

- a single c/kWh **active energy charge**
- a R/day **network charge** based on the NMD of the supply
- a R/day **service charge** based on the NMD of the supply
- a c/kWh **Environmental levy charge**

The Homepower Standard tariff is made up of a range of tariffs, as follows:

Homepower 1: for **25 kVA three-phase** supplies (40 A per phase)
Homepower 2: for **50 kVA three-phase** supplies (80 A per phase)
Homepower 3: for **> 50 kVA and ≤ 100 kVA three-phase** supplies (150 A per phase)
Homepower 4: for **16 kVA single-phase** supplies (80 A per phase)

For explanation of applicable charges - refer to pages 13 & 14

Conventional metered supplies

Meters are read at least once every three months. Estimated charges are raised in months during which no meter readings are taken and these are subsequently adjusted when actual consumption is charged for. A security deposit covering three months' consumption is required.

HOMEPOWER Bulk and HOMEPOWER Standard — Non-Local Authority Rates

	Service charge [R/POD/day]		Network charge [R/POD/day]		Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Homepower 1	**R2.45**	*R2.79*	**R3.04**	*R3.47*	**50.40**	*57.46*	**1.97**	*2.25*
Homepower 2	**R2.45**	*R2.79*	**R6.56**	*R7.48*	**50.40**	*57.46*	**1.97**	*2.25*
Homepower 3	**R2.45**	*R2.79*	**R13.21**	*R15.06*	**50.40**	*57.46*	**1.97**	*2.25*
Homepower 4	**R2.45**	*R2.79*	**R1.55**	*R1.77*	**50.40**	*57.46*	**1.97**	*2.25*
Homepower Bulk ≥ 500V*	**R5.89**	*R6.71*	**R1.05**	*R1.20*	**48.77**	*55.60*	**1.97**	*2.25*
Homepower Bulk < 500V*	**R5.89**	*R6.71*	**R1.17**	*R1.33*	**50.40**	*57.46*	**1.97**	*2.25*

**Homepower Bulk network charge is R/dwelling/day*

NOTE: The service and network charges are payable for each premise per billing month, whether electricity is consumed or not.

HOMEPOWER Bulk and HOMEPOWER Standard — Local Authority Rates

	Service charge [R/POD/day]		Network charge [R/POD/day]		Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Homepower 1	**R2.45**	*R2.79*	**R3.06**	*R3.49*	**50.66**	*57.75*	**1.97**	*2.25*
Homepower 2	**R2.45**	*R2.79*	**R6.61**	*R7.54*	**50.66**	*57.75*	**1.97**	*2.25*
Homepower 3	**R2.45**	*R2.79*	**R13.28**	*R15.14*	**50.66**	*57.75*	**1.97**	*2.25*
Homepower 4	**R2.45**	*R2.79*	**R1.57**	*R1.79*	**50.66**	*57.75*	**1.97**	*2.25*
Homepower Bulk ≥ 500V*	**R5.92**	*R6.75*	**R1.06**	*R1.21*	**49.02**	*55.88*	**1.97**	*2.25*
Homepower Bulk < 500V*	**R5.92**	*R6.75*	**R1.17**	*R1.33*	**50.66**	*57.75*	**1.97**	*2.25*

**Homepower Bulk network charge is R/dwelling/day*

HOMELIGHT

A suite of electricity tariffs that provides a subsidy to low-usage single phase residential supplies in urban$_p$ and electrification areas and is characterised by:

- a range of tariffs based on the size of the supply and
- a single c/kWh **active energy charge** that differs by the supply size as follows:

Homelight 1: Lower connection fee with higher energy charges

Homelight 2: Higher connection fee with lower energy charges

Conventional metered supplies

Meters are read at least once every three months. Estimated charges are raised in months during which no meter readings are taken and these are subsequently adjusted when actual consumption is charged for. A security deposit covering three months' consumption is required.

Prepayment supplies

The prepayment supply option will be offered to all Homelight supplies.

For explanation of applicable charges - refer to pages 13 & 14

HOMELIGHT Non-Local Authority Rates

	Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]		Total	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Homelight 1						
10A	57.49	*65.54*	**1.97**	*2.25*	**59.46**	*67.78*
20A	57.49	*65.54*	**1.97**	*2.25*	**59.46**	*67.78*
60A	64.96	*74.05*	**1.97**	*2.25*	**66.93**	*76.30*
Homelight 2						
20A	49.78	*56.75*	**1.97**	*2.25*	**51.75**	*59.00*
60A	57.14	*65.14*	**1.97**	*2.25*	**59.11**	*67.39*

HOMELIGHT Local Authority Rates

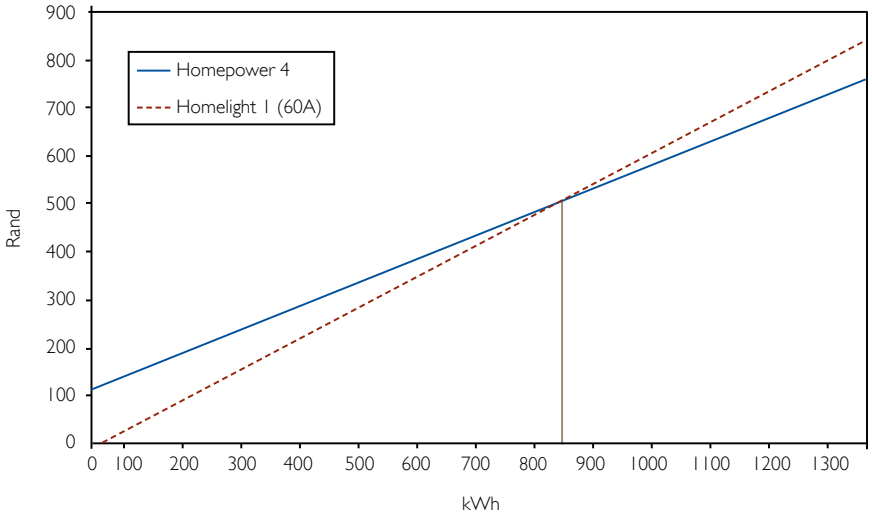
	Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]		Total	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Homelight 1						
10A	**78.19**	*89.14*	**1.97**	*2.25*	**80.16**	*91.38*
20A	**78.19**	*89.14*	**1.97**	*2.25*	**80.16**	*91.38*
60A	**87.95**	*100.26*	**1.97**	*2.25*	**89.92**	*102.51*
Homelight 2						
20A	**67.90**	*77.41*	**1.97**	*2.25*	**69.87**	*79.65*
60A	**77.67**	*88.54*	**1.97**	*2.25*	**79.64**	*90.79*

Maximum wattage

Any combination of appliances can be used at the same time as long as the capacity of all appliances does not exceed a maximum of **4 200 W for 20A** limited supplies and **12 500 W for 60A** limited supplies.

However, for any customers still on 2.5A or 10A, the following capacity should not be exceeded; **(525 W for 2.5A)** limited supplies, **2 100 W for 10A** limited supplies.

Comparison of Homepower 4 and Homelight 1 (60A)



The break-even between Homepower 4 and Homelight 1 (60A) is 835 kWh per month.

- If less than 835 kWh/month is used, Homelight 1 (60 A) is cheaper.
- If more than 835 kWh/month is used, Homepower 4 is cheaper.

- *The Homelight 1 (10 A) rate is also applicable to the existing 2.5 A supplies connected prior to 1 January 2005.*
- *The Homelight 1 (10 A) rate is also applicable to the existing 2.5 A supplies connected prior to 1 January 2005. NERSA has approved that the Homelight 1 20A tariff as the entry level residential tariff and for this tariff the removal of the connection fee. This was implemented from 1 December 2007. The Homelight 2,5A and 10A tariffs therefore will no longer be part of the suite of supply options.*

HOMEFLEX

A TOU electricity tariff suitable for medium-to-high usage residential customers in urban$_p$ areas with an NMD of up to 100 kVA.

The tariff is characterised by:

- seasonally and time-of-use differentiated c/kWh **active energy charge**
- a R/day **network charge** based on the NMD of the supply
- a R/day **service charge** based on the NMD of the supply
- a c/kWh **Environmental levy charge**

NERSA has given permission for Eskom to implement its residential time of use tariff from 1 September 2009, called Homeflex. This tariff will be implemented initially on a voluntary basis to 10 000 suburban residential customers, together with advanced metering infrastructure (smart metering technology). The metering technology will provide time of use tariffs and automated remote energy and load management functionality to assist customers to save on their monthly bill. The advanced metering infrastructure will provide customer service benefits such as automated monthly meter readings.

Homeflex will be marketed to suburban residential customers in a phased approach, once the advanced metering infrastructure (meter, communications and systems) is in place.

The network charges and service charges and supply size for Homeflex are the same as that of Homepower. The difference between the two tariffs is the energy rates.

HOMEFLEX Non-Local Authority Rates

		Service Charge [R/POD/day]		Network Charge [R/POD/day]		Peak Energy Charge [c/kWh]		Off Peak Energy Charge [c/kWh]		Enviromental levy [c/kWh]	
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Homeflex 1	High demand	R2.45	R 2.79	R3.04	R 3.47	144.38	164.59	45.49	51.86	1.97	2.25
	Low demand					54.38	61.99	37.90	43.21	1.97	2.25
Homeflex 2	High demand	R2.45	R 2.79	R6.56	R 7.48	144.38	164.59	45.49	51.86	1.97	2.25
	Low demand					54.38	61.99	37.90	43.21	1.97	2.25
Homeflex 3	High demand	R2.45	R 2.79	R13.21	R 15.06	144.38	164.59	45.49	51.86	1.97	2.25
	Low demand					54.38	61.99	37.90	43.21	1.97	2.25
Homeflex 4	High demand	R2.45	R 2.79	R1.55	R 1.77	144.38	164.59	45.49	51.86	1.97	2.25
	Low demand					54.38	61.99	37.90	43.21	1.97	2.25

NIGHTSAVE Rural

Electricity tariff for high load factor rural$_p$ customers, with an NMD from 25 kVA at a supply voltage ≤ 22 kV (or 33 kV where designated by Eskom as rural)

This tariff is characterised by:

- seasonally differentiated c/kWh **Active Energy Charges**; based on the voltage of the supply and the transmission zone
- seasonally differentiated **Energy Demand Charge** (which includes network costs) based on the voltage of the supply, the chargeable demand and the transmission zone; applicable during peak periods only
- a bundled R/kVA/month **(Network Access Charge)** Transmission and Distribution Network Access Charge based on the voltage of the supply, the transmission zone and the utilised capacity applicable during all time periods
- no Network Demand Charge
- a c/kWh **Environmental levy Charge**, applied to the total active energy supplied in the month
- a R/day **Service Charge** based on the size of supply
- a R/day **Administration Charge** based on the size of supply

For explanation of applicable charges - refer to pages 13 & 14

NIGHTSAVE Rural — Non-Local Authority Rates

		Active energy charge [c/k/Wh]				Energy demand charge [R/kVA/m]				Network access charge [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun-Aug) VAT excl.	VAT incl.	Low demand season (Sep-May) VAT excl.	VAT incl.	High demand season (Jun-Aug) VAT excl.	VAT incl.	Low demand season (Sep-May) VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	**28.37**	*32.34*	**18.59**	*21.19*	**111.03**	*126.57*	**67.32**	*76.74*	**R4.76**	*R5.43*
	≥ 500V & ≤ 22kV	**27.48**	*31.33*	**18.02**	*20.54*	**108.15**	*123.29*	**65.58**	*74.76*	**R4.37**	*R4.98*
> 300km and ≤ 600km	< 500V	**28.63**	*32.64*	**18.75**	*21.38*	**112.15**	*127.85*	**68.00**	*77.52*	**R4.78**	*R5.45*
	≥ 500V & ≤ 22kV	**27.75**	*31.64*	**18.18**	*20.73*	**109.25**	*124.55*	**66.23**	*75.50*	**R4.39**	*R5.00*
> 600km and ≤ 900km	< 500V	**28.91**	*32.96*	**18.93**	*21.58*	**113.27**	*129.13*	**68.68**	*78.30*	**R4.82**	*R5.49*
	≥ 500V & ≤ 22kV	**28.01**	*31.93*	**18.36**	*20.93*	**110.34**	*125.79*	**66.90**	*76.27*	**R4.42**	*R5.04*
> 900km	< 500V	**29.19**	*33.28*	**19.10**	*21.77*	**114.42**	*130.44*	**69.37**	*79.08*	**R4.83**	*R5.51*
	≥ 500V & ≤ 22kV	**28.28**	*32.24*	**18.52**	*21.11*	**111.47**	*127.08*	**67.58**	*77.04*	**R4.43**	*R5.05*

Environmental levy [c/kWh]	
VAT excl.	*VAT incl.*
1.97	*2.25*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 100 kVA	**R6.45**	*R7.35*	**R1.84**	*R2.10*
> 100 kVA & ≤ 500 kVA	**R22.01**	*R25.09*	**R10.20**	*R11.63*
> 500 kVA & ≤ 1 MVA	**R67.71**	*R77.19*	**R15.65**	*R17.84*
> 1 MVA	**R67.71**	*R77.19*	**R29.06**	*R33.13*
Key customers	**R1326.91**	*R1512.68*	**R29.06**	*R33.13*

NIGHTSAVE Rural — Local Authority Rates

		Active energy charge [c/k/Wh]				Energy demand charge [R/kVA/m]				Network access charge [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun-Aug)		Low demand season (Sep-May)		High demand season (Jun-Aug)		Low demand season (Sep-May)			
		VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	**28.50**	*32.49*	**18.68**	*21.30*	**111.60**	*127.22*	**67.67**	*77.14*	**R4.78**	*R5.45*
	≥ 500V & ≤ 22kV	**27.63**	*31.50*	**18.11**	*20.65*	**108.71**	*123.93*	**65.92**	*75.15*	**R4.39**	*R5.00*
> 300km and ≤ 600km	< 500V	**28.77**	*32.80*	**18.85**	*21.49*	**112.73**	*128.51*	**68.34**	*77.91*	**R4.81**	*R5.48*
	≥ 500V & ≤ 22kV	**27.89**	*31.79*	**18.29**	*20.85*	**109.81**	*125.18*	**66.58**	*75.90*	**R4.41**	*R5.03*
> 600km and ≤ 900km	< 500V	**29.06**	*33.13*	**19.03**	*21.69*	**113.86**	*129.80*	**69.03**	*78.69*	**R4.86**	*R5.54*
	≥ 500V & ≤ 22kV	**28.16**	*32.10*	**18.45**	*21.03*	**110.92**	*126.45*	**67.25**	*76.67*	**R4.44**	*R5.06*
> 900km	< 500V	**29.33**	*33.44*	**19.20**	*21.89*	**115.01**	*131.11*	**69.74**	*79.50*	**R4.87**	*R5.55*
	≥ 500V & ≤ 22kV	**28.43**	*32.41*	**18.62**	*21.23*	**112.04**	*127.73*	**67.94**	*77.45*	**R4.45**	*R5.07*

Environmental levy [c/kWh]	
VAT excl.	*VAT incl.*
1.97	*2.25*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 100 kVA	**R6.48**	*R7.39*	**R1.86**	*R2.12*
> 100 kVA & ≤ 500 kVA	**R22.12**	*R25.22*	**R10.25**	*R11.69*
> 500 kVA & ≤ 1 MVA	**R68.06**	*R77.59*	**R15.72**	*R17.92*
> 1 MVA	**R68.06**	*R77.59*	**R29.21**	*R33.30*
Key customers	**R1333.79**	*R1520.52*	**R29.21**	*R33.30*

1. *The network access charge is subsidised by the electrification and rural subsidy on Nightsave (Urban), Megaflex and Miniflex.*
2. *The energy demand charge includes some network costs, i.e. there is no separate network charge.*

* *Note that some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks.*

RURAFLEX

TOU electricity tariff for rural$_p$ customers with dual and three-phase supplies with an NMD from 25 kVA with a supply voltage ≤ 22kV or 33 kV where designated by Eskom as rural characterised by:

- seasonally and time-of-use differentiated c/kWh **Active Energy Charges** (which includes network costs)
- three time-of-use periods namely Peak, Standard and Off-Peak Periods
- a R/kVA/month bundled **Network Access Charge** applicable during all time periods
- no Network Demand Charge
- a c/kvarh **Reactive Energy Charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the high-demand season
- a c/kWh **Environmental levy Charge**, applied to the total active energy supplied in the month
- a R/day **Service Charge** based on the size of supply
- a R/day **Administration Charge** based on the size of supply

For explanation of applicable charges - refer to pages 13 & 14



RURAFLEX

Non-Local Authority Rates

Transmission zone	Voltage	Active energy charge [c/k/Wh]										Network access charge [R/kVA/m]	
		High demand season (Jun-Aug)						Low demand season (Sep-May)					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 300km	< 500V	**189.67**	*216.22*	**48.59**	*55.39*	**25.55**	*29.13*	**52.21**	*59.52*	**31.62**	*36.05*	**21.83**	*24.89*	**R6.65**	*R7.58*
	≥ 500V & ≤ 22kV	**180.90**	*206.23*	**46.40**	*52.90*	**24.42**	*27.84*	**49.85**	*56.83*	**30.21**	*34.44*	**20.88**	*23.80*	**R6.09**	*R6.94*
> 300km and ≤ 600km	< 500V	**190.89**	*217.61*	**48.89**	*55.73*	**25.70**	*29.30*	**52.55**	*59.91*	**31.81**	*36.26*	**21.97**	*25.05*	**R6.67**	*R7.60*
	≥ 500V & ≤ 22kV	**182.09**	*207.58*	**46.69**	*53.23*	**24.57**	*28.01*	**50.17**	*57.19*	**30.40**	*34.66*	**21.01**	*23.95*	**R6.13**	*R6.99*
> 600km and ≤ 900km	< 500V	**192.11**	*219.01*	**49.21**	*56.10*	**25.87**	*29.49*	**52.87**	*60.27*	**32.00**	*36.48*	**22.11**	*25.21*	**R6.71**	*R7.65*
	≥ 500V & ≤ 22kV	**183.28**	*208.94*	**46.98**	*53.56*	**24.73**	*28.19*	**50.48**	*57.55*	**30.59**	*34.87*	**21.15**	*24.11*	**R6.16**	*R7.02*
> 900km	< 500V	**193.33**	*220.40*	**49.51**	*56.44*	**26.02**	*29.66*	**53.20**	*60.65*	**32.20**	*36.71*	**22.23**	*25.34*	**R6.73**	*R7.67*
	≥ 500V & ≤ 22kV	**184.46**	*210.28*	**47.29**	*53.91*	**24.87**	*28.35*	**50.80**	*57.91*	**30.79**	*35.10*	**21.26**	*24.24*	**R6.17**	*R7.03*

Environmental levy [c/kWh] All seasons		Reactive energy charge [c/kvarh] High season		Low season	
VAT excl.	VAT incl.	VAT excl.	VAT incl.	VAT excl.	VAT incl.
1.97	*2.25*	**3.15**	*3.59*	**0.00**	*0.00*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	VAT excl.	VAT incl.	VAT excl.	VAT incl.
≤ 100 kVA	**R6.45**	*R7.35*	**R1.84**	*R2.10*
> 100 kVA & ≤ 500 kVA	**R22.01**	*R25.09*	**R10.20**	*R11.63*
> 500 kVA & ≤ 1 MVA	**R67.71**	*R77.19*	**R15.65**	*R17.84*
> 1 MVA	**R67.71**	*R77.19*	**R29.06**	*R33.13*
Key customers	**R1326.91**	*R1512.68*	**R29.06**	*R33.13*

RURAFLEX — Local Authority Rates

Transmission zone	Voltage	Active energy charge [c/k/Wh]												Transmission network charges [R/kVA/mth]	
		High demand season (Jun-Aug)						Low demand season (Sep-May)							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 300km	< 500V	**190.66**	*217.35*	**48.85**	*55.69*	**25.69**	*29.29*	**52.48**	*59.83*	**31.78**	*36.23*	**21.95**	*25.02*	**R6.68**	*R7.62*
	≥ 500V & ≤ 22kV	**181.84**	*207.30*	**46.64**	*53.17*	**24.55**	*27.99*	**50.11**	*57.13*	**30.36**	*34.61*	**20.99**	*23.93*	**R6.14**	*R7.00*
> 300km and ≤ 600km	< 500V	**191.88**	*218.74*	**49.16**	*56.04*	**25.84**	*29.46*	**52.83**	*60.23*	**31.97**	*36.45*	**22.08**	*25.17*	**R6.70**	*R7.64*
	≥ 500V & ≤ 22kV	**183.03**	*208.65*	**46.93**	*53.50*	**24.70**	*28.16*	**50.43**	*57.49*	**30.56**	*34.84*	**21.12**	*24.08*	**R6.16**	*R7.02*
> 600km and ≤ 900km	< 500V	**193.10**	*220.13*	**49.46**	*56.38*	**26.00**	*29.64*	**53.15**	*60.59*	**32.18**	*36.69*	**22.22**	*25.33*	**R6.75**	*R7.70*
	≥ 500V & ≤ 22kV	**184.22**	*210.01*	**47.22**	*53.83*	**24.86**	*28.34*	**50.75**	*57.86*	**30.75**	*35.06*	**21.26**	*24.24*	**R6.19**	*R7.06*
> 900km	< 500V	**194.33**	*221.54*	**49.77**	*56.74*	**26.16**	*29.82*	**53.48**	*60.97*	**32.37**	*36.90*	**22.35**	*25.48*	**R6.77**	*R7.72*
	≥ 500V & ≤ 22kV	**185.42**	*211.38*	**47.53**	*54.18*	**25.00**	*28.50*	**51.07**	*58.22*	**30.94**	*35.27*	**21.38**	*24.37*	**R6.20**	*R7.07*

Environmental levy [c/kWh] All seasons		Reactive energy charge [c/kvarh] High season		Low season	
VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
1.97	*2.25*	**3.17**	*3.61*	**0.00**	*0.00*

	Service charge [R/Account/day]		Administration charge [R/POD/day]	
Monthly utilised capacity	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
≤ 100 kVA	**R6.48**	*R7.39*	**R1.86**	*R2.12*
> 100 kVA & ≤ 500 kVA	**R22.12**	*R25.22*	**R10.25**	*R11.69*
> 500 kVA & ≤ 1 MVA	**R68.06**	*R77.59*	**R15.72**	*R17.92*
> 1 MVA	**R68.06**	*R77.59*	**R29.21**	*R33.30*
Key customers	**R1333.79**	*R1520.52*	**R29.21**	*R33.30*

LANDRATE

Electricity tariff for rural$_p$ customers with an NMD up to 100 kVA with a supply voltage ≤ 500 V and is characterised by:

- A single c/kWh **active energy charge**
- A R/day **network charge** based on the NMD of the supply
- A R/day **service charge** based on the size of supply
- a c/kWh **Environmental levy charge**
- Landrate Dx is an non-metered supply with a fixed charge based on Landrate 4

The Landrate tariff is made up of a range of tariffs, as follows:

Landrate 1	single-phase **16 kVA** (80 A per phase)
	dual-phase **32 kVA** (80 A per phase)
	three-phase **25 kVA** (40 A per phase)
Landrate 2	dual-phase **64 kVA** (150 A per phase)
	three-phase **50 kVA** (80 A per phase)
Landrate 3	dual-phase **100 kVA** (225 A per phase)
	three-phase **100 kVA** (150 A per phase)
Landrate 4+	single-phase **16 kVA** (80 A per phase)
Landrate Dx$_x$	single-phase **5 kVA** (limited to 10 A per phase)

Conventional metered supplies

Meters are read at least once every three months. Estimated charges are raised in months during which no meter readings are taken and these are subsequently adjusted when actual consumption is charged for. A security deposit covering three months' consumption is required.

For explanation of applicable charges - refer to pages 13 & 14

Non-Local Authority & Local Authority Rural Tariffs
continued...

LANDRATE Non-Local Authority Rates

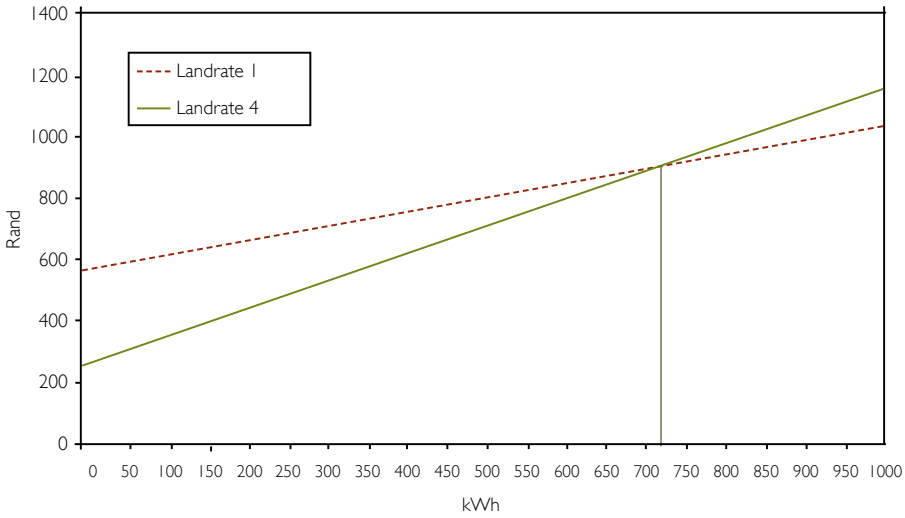
	Service charge [R/POD/day]		Network charge [R/POD/day]		Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Landrate 1	**R8.29**	*R9.45*	**R10.12**	*R11.54*	**46.27**	*52.75*	**1.97**	*2.25*
Landrate 2	**R8.29**	*R9.45*	**R15.56**	*R17.74*	**46.27**	*52.75*	**1.97**	*2.25*
Landrate 3	**R8.29**	*R9.45*	**R24.88**	*R28.36*	**46.27**	*52.75*	**1.97**	*2.25*
Landrate 4			**R8.06**	*R9.19*	**90.86**	*103.58*	**1.97**	*2.25*
Landrate Dx*	**R17.94**	*R20.45*	** Landrate Dx charge includes the Environmental levy*					

LANDRATE Local Authority Rates

	Service charge [R/POD/day]		Network charge [R/POD/day]		Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Landrate 1	**R8.34**	*R9.51*	**R10.17**	*R11.59*	**46.51**	*53.02*	**1.97**	*2.25*
Landrate 2	**R8.34**	*R9.51*	**R15.65**	*R17.84*	**46.51**	*53.02*	**1.97**	*2.25*
Landrate 3	**R8.34**	*R9.51*	**R25.02**	*R28.52*	**46.51**	*53.02*	**1.97**	*2.25*
Landrate 4			**R8.11**	*R9.25*	**91.34**	*104.13*	**1.97**	*2.25*
Landrate Dx*	**R18.04**	*R20.57*	** Landrate Dx charge includes the Environmental levy*					

NOTE: The service and network charges are payable for each premise per billing month, whether electricity is consumed or not. The service charge on Landrate 4 is not charged as a fixed charge per month but is included in the energy charge. For Landrate Dx only the service charge will be payable each billing month per premise.

Comparison of Landrate 1 and Landrate 4



The break-even between Landrate 1 and Landrate 4 is 706 kWh per month.

- If less than 706 kWh/month is used, Landrate 4 is cheaper.
- If more than 706 kWh/month is used, Landrate 1 is cheaper.

* *Note that some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks.*

\+ *All Landrate three-phase supplies connected prior to 1 January 2001 will be allowed to convert/downgrade to Landrate 4 (single-phase or three-phase supply), provided that the NMD ≤ 25 kVA (40 A). Supplies connected after this date will only be able to convert/downgrade to Landrate 4 if they convert their supply to single-phase at their own cost.*

× *Landrate Dx is applicable to very low-usage single-phase supplies, typically suited to small telecommunication installations, where the electricity usage is low enough not to warrant metering for billing purposes. Supplies qualifying for this tariff will not be allowed onto any other tariff.*

LANDLIGHT

An electricity tariff that provides a subsidy to low-usage single phase supplies in rural$_p$ areas, limited to 20A and is characterised by:

- a single c/kWh **active energy charge** inclusive of the Environmental Levy
- applicable for 20A supplies only
- no fixed charges applicable
- applicable only on prepayment metering technology
- not applicable to local-authority supplies

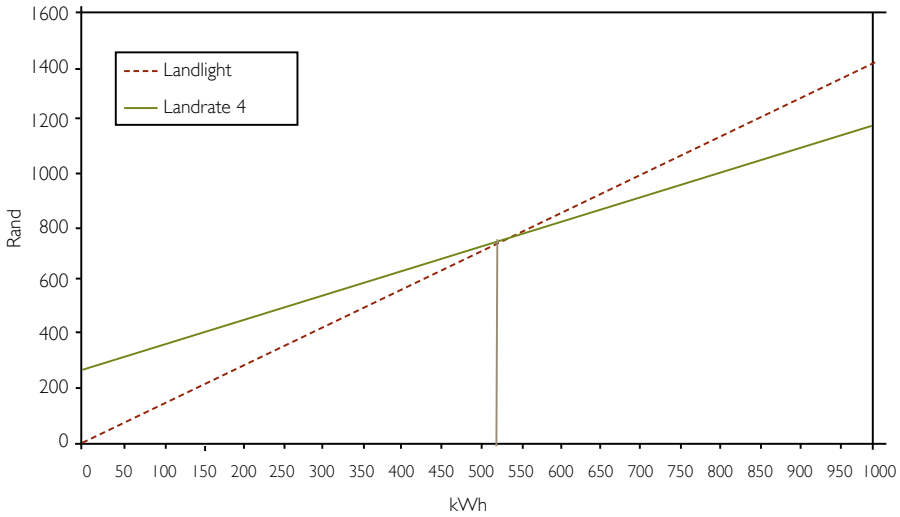
LANDLIGHT Non-Local Authority Rates

	Energy charge [c/k/Wh]		Environmental levy [c/k/Wh]		Total [c/k/Wh]	
	VAT excl.	*VAT incl.*	*VAT excl.*	*VAT incl.*	*VAT excl.*	*VAT incl.*
Landlight	**139.95**	*159.54*	**1.97**	*2.25*	**141.92**	*161.79*

Prepayment supplies

Prepayment technology will be offered to all Landlight supplies.

Comparison between Landrate 4 & Landlight



The break-even between Landlight and Landrate 4 is 509 kWh per month.

- If less than **509 kWh**/month is used, Landlight is cheaper.
- If more than **509 kWh**/month is used, Landrate 4 is cheaper.

Appendix A - Special pricing options

Mobile reticulation transformer (MRT)

The MRT is a product aimed at customers that require a supply for only a short period of time (maximum three years) and for entities that move around frequently, such as diggers, and require a supply point at different locations. The MRT is intended for run-of-line applications; that is, where the MRT can be tapped from existing Eskom lines without having to build additional lines. Contact your local Eskom office for further information.

Premium power supplies

Customers may request supplies that require equipment to be installed whose cost is higher than that of the least-cost technically acceptable solution as stipulated in the NRS048 standard. A premium power supply is a power quality product that enables customers to negotiate power quality that is superior to standard quality power. This is achieved through the installation of dedicated equipment and the customer is required to pay the full cost of this equipment. This includes new capital investment plus a share of the existing equipment required to provide the premium power supply. Refurbishment costs for dedicated premium equipment will be for the customer's account. Eskom reserves the right to raise a charge to the customer to maintain premium equipment where these costs can be easily identified and allocated to the specific assets. A connection charge is payable for the premium power supply as a once-off up-front payment.

Electrification of farm worker houses

Through the National Electrification Programme, Eskom supports the electrification of worker houses by providing a payment incentive that helps to meet the electrification costs for each worker house. Workers are consumers located within on the property of the Eskom customer and who are not themselves direct Eskom customers. This incentive is paid to the direct Eskom customer, provided certain conditions are met, and is subject to the availability of funds. The incentive applies where an Eskom customer extends an existing supply point or takes a new Eskom supply point to worker houses (this may include any number of worker houses). The Eskom customer is responsible for any work beyond the Eskom meter. In other words, the low-voltage network and infrastructure is the Eskom customer's property and this network must be built, financed, maintained and repaired by the Eskom customer.

NOTE: These connections are treated as part of the national electrification targets.

Customer self-built power supply options

Eskom provides customers with the option of building their own power lines. Customer self-built schemes are permitted when Eskom's own construction capacity is fully utilised and/or where customers are in a position to build or extend a network sooner than Eskom can supply or at a cost more favourable than that quoted by Eskom. Customers have the choice of either engaging an Eskom-approved/recommended contractor to do the construction or undertaking the construction themselves (subject to all work complying with Eskom's technical standards). However, Eskom prefers that the customer make use of a contractor recommended by Eskom (i.e. a contractor that is familiar with Eskom standards).

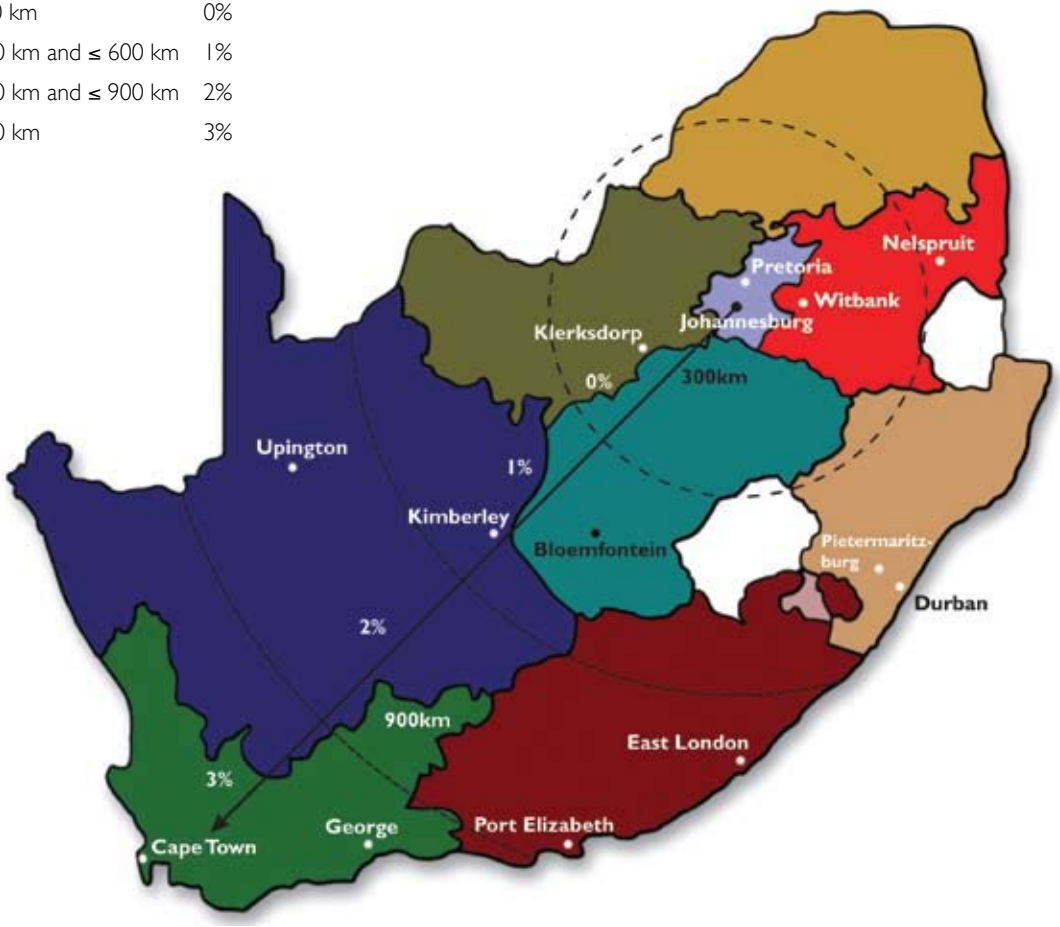
Customer self-built supplies are usually permitted on rural networks only and are subject to the standard approval process in Eskom as stipulated by the particular Eskom Region. Approval for a customer self-built power supply is also, at all times subject to the availability of capital and network capacity. The terms and conditions for each customer self-built scheme will be negotiated once the customer's written application has been received. Once the line has been completed, it will be inspected and taken over by Eskom on condition that the line complies with Eskom's technical standards. On takeover the line will become an Eskom asset; that is, it will be operated, maintained and refurbished by Eskom.

Appendix B

Transmission zones and applicable percentages

The transmission network charge is subject to a transmission surcharge. Where transmission network charges are applicable they are shown inclusive of the surcharge. The surcharge rate depends on the distance from a central point in Johannesburg.

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%



Appendix C - Treatment of public holidays for 2009/10

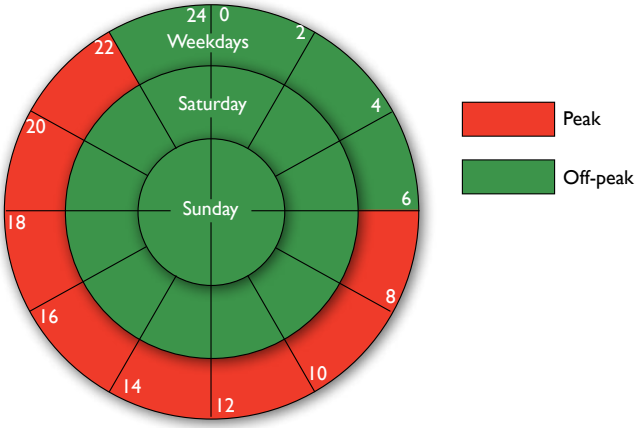
The table below indicates the treatment of public holidays in terms of the TOU tariffs, namely Nightsave (Urban) Large, Nightsave (Urban) Small, Megaflex and Miniflex tariffs for the period 1 April 2009 to 31 March 2010 for non-local-authority supplies. The holidays from 24 March 2010 until 16 June 2010 are shown for local authority supplies. The appropriate seasonally differentiated energy charges will be applicable on these days. Any unexpectedly announced public holiday will be treated as the day of the week on which it falls.

NOTE: All public holidays for the Nightsave (Rural) and Ruraflex tariffs will be treated as the day of the week on which it falls.

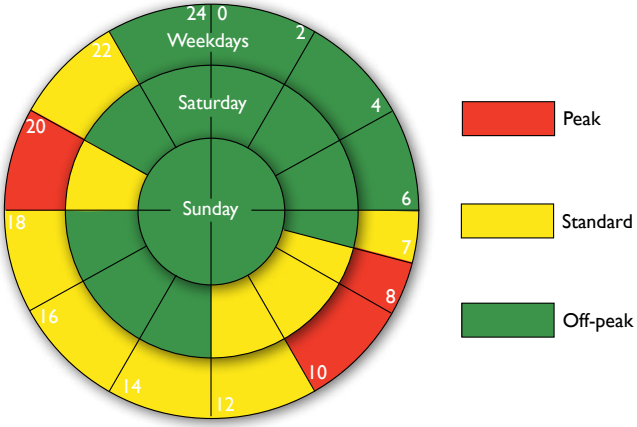
Date	Day	Actual day of the week	TOU day treated as	
			NIGHTSAVE Urban (Small & Large)	MEGAFLEX MINIFLEX
10 April 2009	Good Friday	Friday	Sunday	Sunday
13 April 2009	Family Day	Monday	Sunday	Sunday
27 April 2009	Freedom Day	Monday	Sunday	Saturday
1 May 2009	Workers Day	Friday	Sunday	Saturday
16 June 2009	Youth Day	Tuesday	Sunday	Saturday
9 August 2009	National Women's Day	Sunday	Sunday	Sunday
10 August 2009	Public Holiday	Monday	Sunday	Saturday
24 September 2009	Heritage Day	Thursday	Sunday	Saturday
16 December 2009	Day of Reconciliation	Wednesday	Sunday	Saturday
25 December 2009	Christmas Day	Friday	Sunday	Sunday
26 December 2009	Day of Goodwill	Saturday	Sunday	Sunday
1 January 2010	New Year's Day	Friday	Sunday	Sunday
21 March 2010	Human Rights Day	Sunday	Sunday	Sunday
22 March 2010	Public Holiday	Monday	Sunday	Saturday
2 April 2010	Good Friday	Friday	Sunday	Sunday
05 April 2010	Family Day	Monday	Sunday	Sunday
27 April 2010	Freedom Day	Tuesday	Sunday	Saturday
1 May 2010	Workers Day	Saturday	Sunday	Saturday
16 June 2010	Youth Day	Wednesday	Sunday	Saturday

Appendix D - Eskom's defined time periods

NIGHTSAVE **Urban Large,** NIGHTSAVE **Urban Small** and NIGHTSAVE **Rural**



MEGAFLEX MINIFLEX and RURAFLEX



Appendix E - Connection fees

The fees listed below are the minimum cash amounts payable. Additional charges based on allocated costs may be raised as per Eskom's Recovery of Capital policy.

Table 1 – Urban connection fees (including Homepower)

Capacity	Conventional	Prepayment
≤ 80 A (single-phase)	R964,91 + VAT = **R1 100,00**	R964,91 + VAT = R1 100,00
16 kVA (single-phase)	R964,91 + VAT = **R1 100,00**	N/A
25 kVA (40 A per phase)	R4 649,12 + VAT = **R5 300,00**	N/A
50 kVA (80 A per phase)	R5 219,30 + VAT = **R5 950,00**	N/A
70 kVA (100 A per phase)	R6 140,35 + VAT = **R7 000,00**	N/A
100 kVA (150 A per phase)	R6 140,35 + VAT = **R7 000,00**	N/A
200 kVA	R8 684,21 + VAT = **R9 900,00**	N/A
315 kVA	R9 254,39 + VAT = **R10 550,00**	N/A
500 kVA	R15 394,74 + VAT = **R17 550,00**	N/A
1 000 kVA	R30 789,47 + VAT = **R35 100,00**	N/A
> 1 000 kVA	The greater of R30 789,47 + VAT or 5% of allocated costs.	N/A

Table 2 – Rural connection fees

Capacity	Conventional	Prepayment
5 kVA (single-phase)	R2 236,84 + VAT = **R2 550,00**	N/A
16 kVA (single-phase)	R3 684,21 + VAT = **R4 200,00**	N/A
25 kVA (three-phase)	R5 570,18 + VAT = **R6 350,00**	N/A
32 kVA (dual-phase)	R5 570,18 + VAT = **R6 350,00**	N/A
50 kVA (three-phase)	R7 587,72 + VAT = **R8 650,00**	N/A
64 kVA (dual-phase)	R7 587,72 + VAT = **R8 650,00**	N/A
100 kVA (three-phase)	R8 684,21 + VAT = **R9 900,00**	N/A
100 kVA (dual-phase)	R8 684,21 + VAT = **R9 900,00**	N/A
200 kVA	R12 719,30 + VAT = **R14 500,00**	N/A
315 kVA	R13 508,77 + VAT = **R15 400,00**	N/A
500 kVA	R22 500,00 + VAT = **R25 650,00**	N/A
1 000 kVA	R45 000,00 + VAT = **R51 300,00**	N/A
> 1 000 kVA	The greater of R45 000,00 + VAT or 5% of allocated costs.	N/A

Table 3 – Homelight (conventional and prepayment) & Landlight (only prepayment)

Capacity	Homelight 1	Homelight 2	Landlight
20 A (single-phase)	No charge	R877,19 + VAT = **R1 000,00**	R964,91 + VAT = **R1 100,00**
≤ 80 A (single-phase)	R964,91 + VAT = **R1 100,00**	R1 842,11 + VAT = **R2 100R**	N/A

R Rounded to the nearest Rand value

Appendix F - Illustration of monthly and annual utilised capacity

- **Monthly utilised capacity (MUC)** is the higher of the customer's notified maximum demand (NMD) or maximum demand (MD), measured in kVA, and registered during the billing month.

- **Annual utilised capacity (AUC)** is the higher of the customer's NMD or MD, measured in kVA, registered during a rolling 12-month period (will not be reset to a lower value during the 12 month period)

- **Maximum demand (MD)** is the highest average demand measured in kVA during any 30 minutes integrated period during a billing month.

- **Distribution Network Access charge** and/or **Transmission network charges** is based on the higher of AUC/MUC per premise, applicable during all time periods.

- **NMD rules** apply to all demand (kVA) NAC related charges i.e. Distribution Network Access charge and Transmission network charges unbundled for Megaflex and Nightsave Urban (Small & Large) tariffs.

- **Exceedance limit** does not change unless the NMD is changed/upgraded

- **Event number** is recorded every time the NMD is exceeded (whether within or above exceedance limit) based on a rolling 12 months (i.e. previous 11 months from current month)

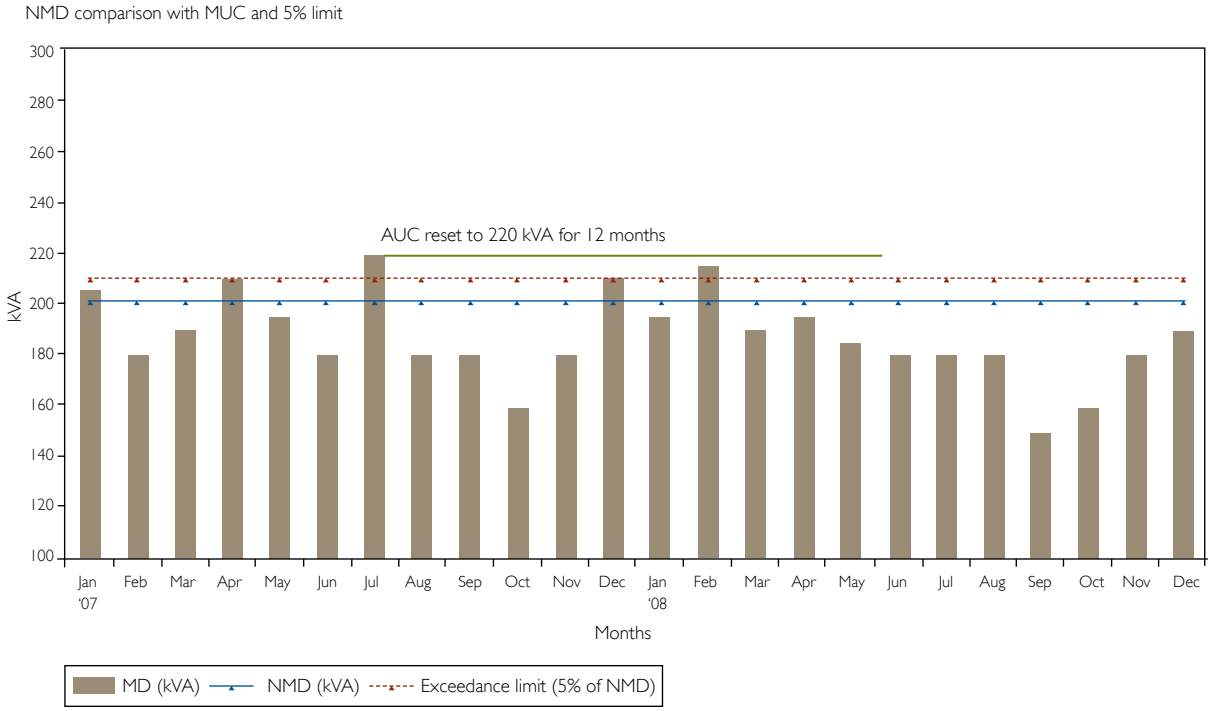
- **Exceeded amount** is the demand (kVA) recorded which is above the NMD (whether within or above exceedance limit)

- **Excess NAC** is based on exceeded amount (kVA) times the event number times the applicable tariff NAC (i.e. Tx network charge plus Dx NAC in Megaflex, Nightsave Urban Small and Large tariffs.)

Scenario to demonstrate new NMD rules – applicable from 1 August 2009

Customer on Miniflex tariff, taking supply at less than 500 V and transmission zone >300 km and ≤ 600 km with an NMD of **200 kVA**. The scenario looks at the customer's demand pattern over a "historical" 24 month period to demonstrate the rolling 12 months period.

Below are the results, i.e. the graph comparing the NMD, the 5% limit, the monthly MD and the AUC. The results sheet explains in detail how the customer is charged when the NMD, 5% limit or previous AUC are exceed at any given period.



Results sheet

Year	Month	NMD	MD	MUC	AUC	Exceedance limit (5% of NMD)	Event number	Excess NAC	Exceeded kVA	NAC	Excess NAC	Total NAC	Comments
YEAR 1 (2007)	Jan	200	205	205	200	210	1	No	5	R 1,829	N/A	R 1,829	1st free event, no excess NAC, AUC not reset
	Feb	200	180	200	200	210				R 1,784		R 1,784	
	Mar	200	190	200	200	210				R 1,784		R 1,784	
	Apr	200	210	210	200	210	2	No	10	R 1,873	N/A	R 1,873	2nd free event, no excess NAC, AUC not reset
	May	200	195	200	200	210				R 1,784		R 1,784	
	Jun	200	180	200	200	210				R 1,784		R 1,784	
	Jul	200	220	220	220	210	3	Yes	20	R 1,962	R 535	R 2,498	5% limit exceeded, 3rd event i.e. NAC is 3X exceeded kVA. AUC reset MD > previous UC
	Aug	200	180	200	220	210				R 1,962		R 1,962	
	Sep	200	180	200	220	210				R 1,962		R 1,962	
	Oct	200	160	200	220	210				R 1,962		R 1,962	
	Nov	200	180	200	220	210				R 1,962		R 1,962	
	Dec	200	210	210	220	210	4	Yes	10	R 1,962	R 357	R 2,319	Within 5% limit but 4th event, NAC is 4X exceeded kVA. AUC not reset, MD < prev UC
YEAR 2 (2008)	Jan	200	195	200	220	210				R 1,962		R 1,962	
	Feb	200	185	200	220	210				R 1,962		R 1,962	
	Mar	200	190	200	220	210				R 1,962		R 1,962	
	Apr	200	215	215	220	210	4	Yes	15	R 1,962	R535	R2,498	5% limit exceeded, NAC is 4X exceeded kVA. AUC not reset, MD < previous UC. Rolling 12 months has lapsed, 4th event in new year.
	May	200	185	200	220	210				R 1,962		R 1,962	
	Jun	200	180	200	220	210				R 1,962		R 1,962	
	Jul	200	180	200	215	210				R 1,918		R 1,918	12 months lapsed, AUC reset to 215 kVA.
	Aug	200	180	200	215	210				R 1,918		R 1,918	
	Sep	200	150	200	215	210				R 1,918		R 1,918	
	Oct	200	160	200	215	210				R 1,918		R 1,918	
	Nov	200	180	200	215	210				R 1,918		R 1,918	
	Dec	200	190	200	215	210				R 1,918		R 1,918	

Appendix G - Eskom's average price adjustment

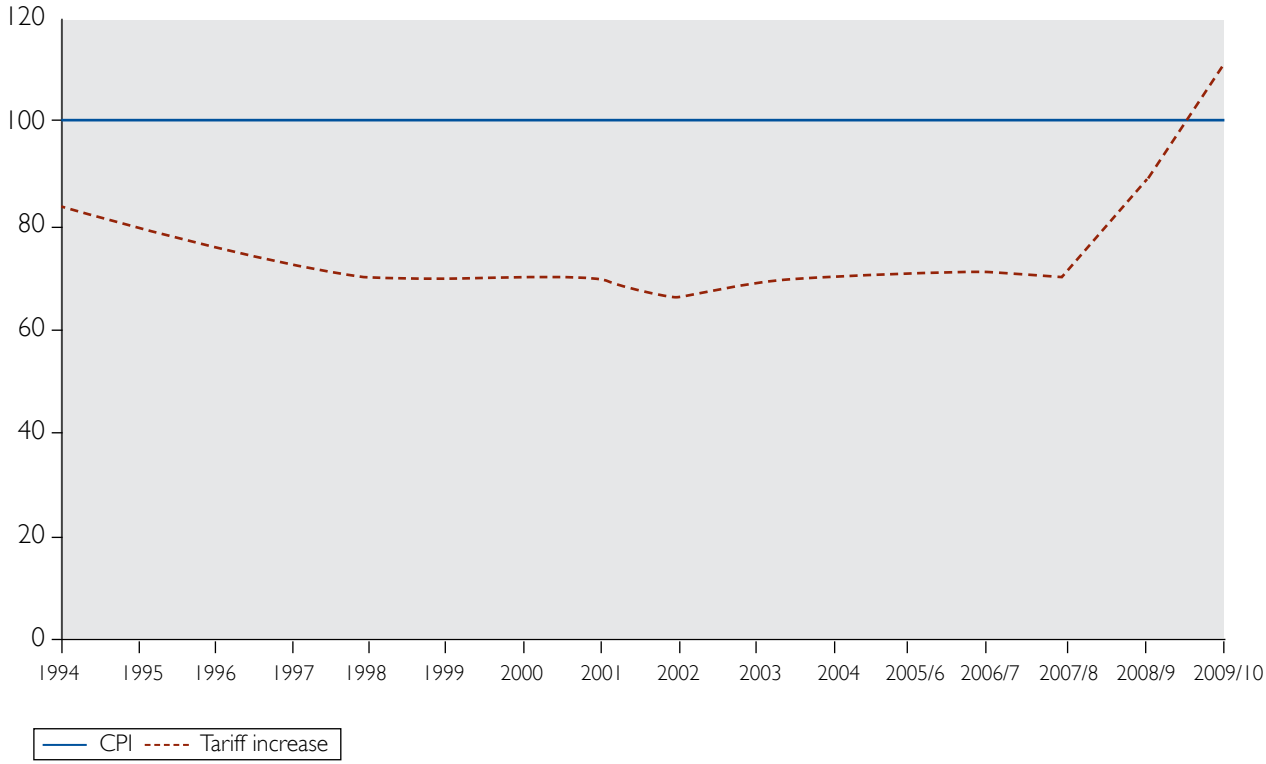
Eskom's tariffs are adjusted on an annual basis – previously on 1 January, but due to the change in Eskom's financial year price adjustments now take place on 1 April every year. The average tariff adjustments for the last 15 years are indicated in the table below. Some tariffs, due to structural changes, have experienced a higher or lower impact than the average tariff adjustment.

Eskom's average tariff adjustment for the last 15 years

Year	Average price adjustment	CPI
1 January 1994	7,00%	8,82%
1 January 1995	4,00%	8,71%
1 January 1996	4,00%	7,32%
1 January 1997	5,00%	8,62%
1 January 1998	5,00%	6,87%
1 January 1999	4,50%	5,21%
1 January 2000	5,50%	5,37%
1 January 2001	5,20%	5,70%
1 January 2002	6,20%	9,20%
1 January 2003	8,43%	5,80%
1 January 2004	2,50%	1,40%
1 January 2005	4,10%	3,42%
1 April 2006/7	5,10%	4,70%
1 April 2007/8	5,90%	7,10%
1 April 2008/9*	27,50%	10,30%
1 July 2009/10	31,30%	6,16%

** Comprises two increases in 2008/9; average of 14.2% on 1 April 2008 and 34.2% on 1 July 2008.*

Eskom's tariff adjustment as a percentage of CPI (cumulative graph) – base = 1990



Appendix H - Pricing of electricity

Eskom's average price for electricity is based on the overall cost of supply but, in order to determine tariffs, it is first necessary to break down the overall costs into relevant cost categories. Costs are expressed in a manner that will ultimately be applied to derive the tariffs according to an appropriate cost driver. By using the correct cost driver for each cost component, the possibility of inappropriate pooling of costs is reduced.

Common cost drivers are:

- R/customer/month or R/customer/day - typically for customer service and administration costs
- R/kVA - typically for network costs
- c/kWh - typically for energy costs
- c/kvarh - reactive energy costs
- Energy loss factors for energy loss costs

The cost of providing electricity to customers varies according to:

- The quantity of electricity used and the period (time or season) when the electricity is used
- The size/capacity of the supply required
- The geographic location of the customer
- The voltage at which supply is provided
- The cost of connecting a supply

A totally cost-reflective tariff will reflect the cost drivers and the factors that could influence cost by taking into account the following:

- The time of use and seasonal variance of energy costs
- Unbundled costs for distribution and transmission networks. These costs are differentiated according to:
  - the supply voltage
  - the density of the points of delivery

- Retail charges that reflect the size of the customer and the service provided
- A connection charge that reflects the location of the supply and the impact on upstream costs

However, the tariff applied depends on meter capability, billing functionality and logistics, as well as limitations on tariff complexity and the impact of changes to existing tariffs. For more energy-intensive users of electricity, tariff structures tend to be more complex, whereas for users such as domestic customers tariffs are simpler. A larger customer will have a much lower supply cost than a smaller customer. In Eskom, larger customers generally subsidise smaller customers. The reasons for the higher cost for small customers are as follows:

- As a ratio of overall consumption, smaller customers tend to use much more electricity in the more expensive peak periods and have a poorer load factor than larger customers.
- Significantly more network capacity is required at the lower voltage level (e.g. 500 V) to supply a smaller customer than is required to supply a larger customer (e.g. 132 kV). This means that more electrical networks have to be built, maintained and operated to supply smaller customers. Also, more electrical losses occur in the latter sector.

For Eskom, the overall price of electricity is regulated and is based on approved costs plus a return on investment as determined by the National Electricity Regulator of South Africa. While Eskom's average price (total revenue/total consumption) is based on cost, individual price levels per customer or per customer class might not be cost-reflective. This is due to cost averaging, historical cross-subsidies and social factors such as the customer's ability to pay the determined price.

Pro-rating of customer bills

The rates will be pro-rated based on the number of days in each period:

- at times of price changes
- where a billing period spans the price change period
- where readings for demand or energy are not measured

Notes


Eskom