Eskom

Tariffs & Charges 2018/2019

95
1923-2018

Charges for non-local authorities effective from 1 April 2018 to 31 March 2019
Charges for local authorities effective from 1 July 2018 to 30 June 2019

Contents

Eskom contact information

Customers can contact the Eskom Call-Centre for customer services such as account queries, applications for new connections, transfer of existing accounts and termination of accounts.

Eskom has introduced an easy-to-remember national ShareCall number:

- dial **08600 ESKOM** on a phone with an alphanumeric keypad; or
- dial **0860 037 566** if your phone does not have an alphanumeric keypad.

Customers can send an SMS message stating their customer service requirement to the following number:

35328

For the latest contact details and tariff information, visit our web site at **www.eskom.co.za/tariffs**.

Eskom's customer service charter

Our customers have the right:

- to accurate measurement of consumption;
- to error-free bills;
- to be treated with respect;
- to experience excellent treatment in terms of Eskom's electricity supply agreement;
- to be dealt with promptly and efficiently;
- to be treated fairly;
- to have their property treated with respect;
- to the confidentiality of their information;
- to one-stop service without referral;
- to quality of supply in terms of negotiated agreement; and
- to be involved in issues affecting them.

Visit our web site at www.eskom.co.za for more information on Eskom's service levels. Go to:

- Customer Care
  - Customer Service Information

To view energy saving tips, please visit: http://www.eskom.co.za/sites/idm/Pages/Home.aspx

Approved average tariff increases for 2018/19

On 15 December 2017, the National Energy Regulator of South Africa (Nersa) determined Eskom's allowable revenue for standard tariff customers of R 176 410m for the 2018/19 period. This revenue results in an annual average price increase of 5.23% from 1 April 2018 to Eskom's direct customers and a 7.32% increase from 1 July 2018 to municipalities.

The tariff increases for the 2018/19 financial year are as follows:

Average Standard tariffs	**5.23%**
Local Authority 1 July 2018 (Municipal)	**7.32%**
Eskom direct	
Businessrate; Public Lighting; Homepower; Homelight 60A; Landrate; Landlight	5.23%
Megaflex; Miniflex; Nightsave Urban; WEPS; Megaflex Gen*	**6.00%**
Affordability subsidy charge*	15.41%
All other tariff charges	5.23%
Ruraflex; Nightsave Rural; Ruraflex Gen, DUoS and TUoS charges	**5.23%**
Homelight 20A **Block 1** **Block 2**	 **5.10%** **5.23%**

* Due to the affordability subsidy charge increase of 15.41%, the average increase for these tariffs will be 6%. The actual impact may differ depending on the individual customer's load factor. The reason for the affordability subsidy charge increase is to cover the cost of the lower increases for the Homelight 20A tariff as determined by Nersa.

There are no tariff structural adjustments for 2018/19.

For tariff impact calculations and for more information on Eskom's schedule of standard prices, please refer to the website: www.eskom.co.za\tariffs.

Please note that the documents/ rates on the internet as well as this communication, takes into account the VAT increase.

Deon Conradie
Senior Manager (Electricity Pricing)

Abbreviations

<	less than
≤	less than or equal to
>	greater than
≥	greater than or equal to
A	ampere
c	cents
c/kvarh	cents per reactive kilovolt-ampere-hour
c/kWh	cents per kilowatt-hour
CPI	consumer price index
DUoS	Distribution use-of-system
ERS	electrification and rural subsidy
ETUoS	embedded Transmission use-of-system
GWh	gigawatt-hour
km	kilometre
kVA	kilovolt-ampere
kvarh	reactive kilovolt-ampere-hour
kV	kilovolt
kW	kilowatt
kWh	kilowatt-hour
MEC	maximum export capacity
MFMA	municipal finance management act
MVA	megavolt-ampere
MYPD	multi-year price determination
N/A	not applicable
Nersa	national energy regulator of South Africa
NMD	notified maximum demand
PF	power factor
R	rand
R/kVA	rand per kilovolt-ampere
TOU	time-of-use
TUoS	Transmission use-of-system
UoS	Use-of-system
V	volt
VAT	value-added tax
W	watt

Account means the invoice received by a customer for a single point of delivery (POD) or if consolidated, multiple points of delivery for electricity supplied and/or use of the System.

Active energy charge or energy charge means the charge for each unit of energy consumed, typically charged for as c/kWh.

Administration charge means the daily fixed charge payable per POD to recover administration-related costs such as meter reading, billing and meter capital. It is based on the monthly utilised capacity or maximum export capacity of each POD.

Affordability subsidy charge means the transparent charge indicating socio-economic subsidies related to the supply of electricity to residential tariffs and is payable on Eskom related active energy sales to non-local authority tariffs.

Ancillary Service charge means the charge that recovers the cost of providing ancillary services by the System Operator.

Annual utilised capacity means the higher of the notified maximum demand (NMD) or maximum demand, per POD/point of supply measured in kVA, and registered during a rolling 12-month period.

Chargeable demand means the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For WEPS and Megaflex, the chargeable period is during WEPS and Megaflex's peak and standard periods and for Nightsave Urban (Large and Small) and Nightsave Rural during Nightsave's peak periods.

Code means the Distribution Code, the South African Grid Code, the Grid Connection Code for Renewable Power Plants or any other code, published by Nersa, as applicable, and as amended, modified, extended, replaced or re-enacted from time to time.

Distribution means the regulated business unit through which Eskom constructs, owns, operates and maintains the Distribution System in accordance with its licence and the Code.

Distribution connected means connected to the Distribution system.

Distribution losses charge means the production-based (energy) incentive to generators. The losses charge is based on the approved loss factors, the load factor, the amount of energy produced seasonally and TOU and the WEPS energy rate (excluding losses).

Distribution network capacity charge (previously known as the Distribution network access charge) means the R/kVA or R/POD fixed network charge raised to recover Distribution network costs and depending on the tariff is charged on the annual utilised capacity or maximum export capacity where maximum demand is measured or the NMD where maximum demand is not measured.

Distribution network demand charge means the R/kVA or c/kWh variable network charge raised to recover Distribution network costs and depending on the tariff may be charged on the chargeable demand or the active energy.

Distribution System means Eskom's network infrastructure consisting of assets operated at a nominal voltage of 132 kV or less, not classified as transmission transformation equipment.

Distribution use-of-system (DUoS) charges means the network tariffs charged for making capacity available, connecting to and for the use of the Distribution System. The DUoS charges are the source of the Distribution network charge components in the retail tariff structures.

DUoS charge (generators) means the DUoS charges payable by generators. These DUoS charges for generators comprise the network capacity charge based on maximum export capacity, the losses charge, the ancillary service charge, the service charge and the administration charge.

DUoS charge (loads) means the DUoS charges payable by loads. These DUoS charges comprise the network capacity charge, the network demand charge, the urban low voltage subsidy charge, the ancillary service charge, the service charge, the administration charge and the electrification and rural network subsidy charge.

Electrification and rural network subsidy charge means the DUoS charge transparently indicating the contribution towards socio-economic network-related subsidies for Residential and $Rural_p$ tariffs and is payable by loads that use the Distribution or Transmission System for the delivery of energy.

Energy demand charge means the seasonally differentiated charge per POD that recovers peak energy costs, and based on the chargeable demand.

Embedded Transmission use-of-system (ETUoS) charge means the TUoS charges payable by customers connected to the Distribution network.

Excess network capacity charge (previously known as the excess network access charge) means the charge payable with reference to the NMD rules and is based on the demand exceeding the NMD multiplied by the event number (recorded every time the NMD is exceeded) multiplied by the applicable network capacity charges for the tariff .

High-demand season means the TOU Period from 1 June to 31 August of each year.

High voltage (HV) networks usually consist of equipment supplied at a voltage greater than 22kV and consist of the distribution substations and networks. A substation is considered an HV substation when the primary side of the substation is supplied at a voltage > 22 kV.

Key customer means a customer identified by Eskom as requiring special services, or a customer that consumes more than 100 GWh per annum on a contiguous site.

Local authority tariffs means tariffs applicable to municipal bulk points of supply.

Loss factors mean the factor indicating the cost or benefit of technical energy losses on the Transmission and the Distribution System. The Distribution loss factors differ per voltage category and per $Rural_p$ and $Urban_p$ categories. The Transmission loss factors differ for generators and loads and are based on the Transmission zones.

Losses charge means the charge payable based on the applicable loss factors and the WEPS rate excluding losses.

Low-demand season means the TOU Period from 1 September to 31 May of each year.

Maximum demand means the highest average demand measured in kVA or kW at the POD/point of supply during a 30 minute integrating period in a billing month.

Maximum export capacity (MEC) means the maximum capacity at the point(s) of supply notified by the customer and accepted by Eskom for the transmission of electrical energy between a generator and the Transmission or Distribution System. *Note: The notification of the maximum export capacity shall be governed by the NMD and MEC rules*.

Medium voltage (MV) networks consist of the networks above 1 kV up to 22 kV. Some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks. A substation is considered a MV substation when the primary side of the substation is supplied at a voltage $\leq$ 22 kV.

Monthly utilised capacity means the higher of the notified maximum demand (NMD) or maximum demand, measured in kVA or kW, registered during the billing month.

Network capacity charge (previously known as the network access charge) means the R/kVA or R/POD fixed network charge raised to recover network costs and depending on the tariff is charged on the annual utilised capacity or maximum export capacity where maximum demand is measured or the NMD where maximum demand is not measured.

Network demand charge means the R/kVA or c/kWh variable network charge raised to recover network costs and depending on the tariff may be charged on the chargeable demand or the active energy.

Non-local authority tariffs means the tariffs applicable to Eskom's direct customers (i.e. customers within Eskom's licensed area of supply) and exclude the non-local authority tariffs.

Notified maximum demand (NMD) means the contracted maximum demand notified in writing by the customer and accepted by Eskom per POD/point of supply. *Note: The notification of demand shall be governed by the NMD and MEC rules*.

NMD and MEC rules means the rules approved by Nersa and as amended from time to time for the notification of demand or maximum export capacity or changes to or exceedances of the NMD or MEC.

Off-peak period means the TOU periods of relatively low system demand.

Peak period means the TOU periods of relatively high system demand.

Point of delivery (POD)/point of supply, means either a single point of supply or a specific group of points of supply on Eskom's System from where electricity is supplied to the customer by Eskom or from where the customer supplies electricity to Eskom's System located within a single substation, at which electricity is supplied to the customer at the same declared voltage and tariff. *Note:This can be a metering or summation point.*

Public holidays means the treatment of charges on public holidays as specified by Eskom.

Reactive energy charge means a c/kVArh charge based on the power factor and tariff of the POD.

Residential tariffs means the Homelight and Homepower suite of tariffs.

Rural$_p$ means areas classified as rural by Eskom for the purposes of tariff design and classification.

Service and Administration charge means the monthly charge payable per account for service and administration related costs. (Also see service charge and administration charge).

Service charge means the daily fixed charge payable per account to recover service-related costs and is based on the sum of the monthly utilised capacity or maximum export capacity of all PODs linked to an account.

Standard period means the TOU periods of relatively mid system demand.

Standard charge/fee means the fees/charges that may be reused in addition to the tariff charges for direct services provided to the customer such as connections, disconnections, special meter reading etc.

System means the Transmission and Distribution network infrastructure consisting of all lines and substation equipment.

Time-of-use (TOU) tariff means a tariff with energy charges that change during different TOU periods and seasons.

TOU periods means time blocks based on the volume of electricity demand during high, mid and low demand periods and may differ per tariff. The TOU periods typically are peak, standard and off-peak periods and differ during in high and low demand seasons.

Transmission means the regulated business unit through which Eskom constructs, owns, operates and maintains the Transmission System in accordance with its licence and the Code.

Transmission connected means connected to the Transmission system.

Transmission system means Eskom's electricity system consisting of all lines and substation equipment where the nominal voltage is above 132 kV or where the nominal voltage is lower than or equal to 132 kV and there are no Distribution System assets.

Transmission use-of-system (TUoS) charges means the network tariffs charged for making capacity available, connecting to and for the use of the Transmission System. The TUoS charges are the source of the ETUoS and the Transmission network charge components in the retail tariff structures.

Transmission network access charge means the same as Transmission network charge.

Transmission network charge means the network related TUoS charge.

Transmission zone(s) means the geographic differentiation applicable to Transmission network charges and loss factors as indicated in paragraph, to indicate the costs associated with the delivery and transmission of energy.

Urban$_p$ areas means areas classified by Eskom as urban for the purposes of tariff design and classification.

Urban low voltage subsidy charge means the charge transparently indicating the network-related cross subsidy payable by $\geq$ 66 kV Urban$_p$ connected supplies for the benefit of < 66 kV connected Urban$_p$ supplies.

Utilised capacity means the same as annual utilised capacity.

Standard fees/charges for services rendered

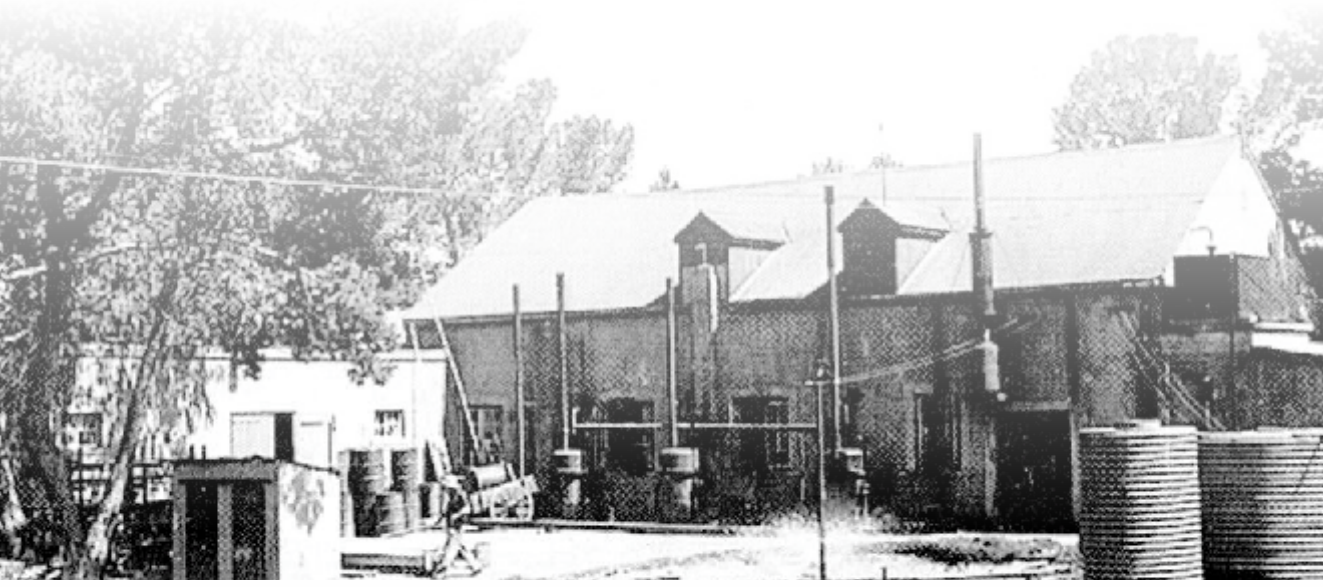
In addition to the standard tariff charges Eskom may raise additional standard fees/charges for direct services rendered to a customer e.g. the provision of service mains, the installation of equipment in the customer's substation, for the taking of any special meter readings, for reconnection of the supply after disconnection (i) either at the request of the customer or (ii) caused by the customer in failure to carry out its obligations, and for special/additional work done for the customer by Eskom. Refer to www.eskom.co.za/tariffs for the list of standard/charges/fees applicable.

~ Aerial view of Vaal Power Station

NIGHTSAVE Urban *Large* and *Small*

Electricity tariff suitable for high load factor Urban$_p$ customers with an NMD greater than 1 MVA for Nightsave Urban Large and an NMD from 25kVA to 1 MVA for Nightsave Urban Small, with the following charges:

- seasonally differentiated c/kWh active energy charges including losses based on the voltage of the supply and the transmission zone
- seasonally differentiated R/kVA energy demand charges based on the voltage of the supply, the transmission zone and charged on the chargeable demand in peak periods;
- the treatment of public holidays for the raising of the energy demand charge and the network demand charge;
- a R/kVA transmission network charge based on the voltage of the supply, the transmission zone and charged on the annual utilised capacity measured at the POD applicable during all time periods;
- a R/kVA Distribution network capacity charge based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
- a R/kVA Distribution network demand charge based on the voltage of the supply and the chargeable demand measured at the POD applicable during peak periods only;
- a R/kVA urban low voltage subsidy charge applicable to $\leq$ 66 kV supplies based on the voltage of the supply and charged on the annual utilised capacity measured at the POD applicable during all time periods.
- a c/kWh ancillary service charge based on the voltage of the supply applicable during all time periods;
- a R/account/day service charge based on the monthly utilised capacity of each POD linked to an account
- a R/POD/day administration charge based on the monthly utilised capacity of each POD linked to an account
- a c/kWh electrification and rural network subsidy charge applied to the total active energy measured at the POD in the month
- a c/kWh affordability subsidy charge applied to the total active energy purchased from Eskom at the POD in the month – applicable to non-local authority tariffs only;
- additional charges in the event of an NMD exceedance and in accordance with the NMD rules.



For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Alice Power Station

NIGHTSAVE Urban *Large* - Non-local authority rates

Transmission zone	Voltage	Active energy charge (c/kWh) High demand season (Jun-Aug)	VAT incl	Active energy charge (c/kWh) Low demand season (Sep-May)	VAT incl	Energy demand charge (R/kVA/m) High demand season (Jun-Aug)	VAT incl	Energy demand charge (R/kVA/m) Low demand season (Sep-May)	VAT incl	Transmission Network charge (R/kVA/m)	VAT incl
≤ 300km	< 500V	72.34	*83.19*	56.23	*64.66*	220.11	*253.13*	30.76	*35.37*	8.38	*9.64*
	≥ 500V & < 66kV	68.50	*78.78*	53.47	*61.49*	213.04	*245.00*	29.78	*34.25*	7.66	*8.81*
	≥ 66kV & ≤ 132kV	68.00	*78.20*	52.83	*60.75*	205.28	*236.07*	28.70	*33.01*	7.46	*8.58*
	> 132kV*	63.61	*73.15*	49.46	*56.88*	198.02	*227.72*	27.68	*31.83*	9.42	*10.83*
> 300km & ≤ 600km	< 500V	73.31	*84.31*	56.85	*65.38*	222.38	*255.74*	31.06	*35.72*	8.44	*9.71*
	≥ 500V & < 66kV	69.94	*80.43*	54.56	*62.74*	215.20	*247.48*	30.04	*34.55*	7.73	*8.89*
	≥ 66kV & ≤ 132kV	69.42	*79.83*	53.90	*61.99*	207.31	*238.41*	28.96	*33.30*	7.51	*8.64*
	> 132kV*	64.95	*74.69*	50.47	*58.04*	200.04	*230.05*	27.93	*32.12*	9.51	*10.94*
> 600km & ≤ 900km	< 500V	73.99	*85.09*	57.40	*66.01*	224.66	*258.36*	31.38	*36.09*	8.54	*9.82*
	≥ 500V & < 66kV	70.63	*81.22*	55.12	*63.39*	217.36	*249.96*	30.38	*34.94*	7.80	*8.97*
	≥ 66kV & ≤ 132kV	70.10	*80.62*	54.44	*62.61*	209.40	*240.81*	29.25	*33.64*	7.56	*8.69*
	> 132kV*	65.58	*75.42*	50.98	*58.63*	202.04	*232.35*	28.21	*32.44*	9.65	*11.10*
> 900km	< 500V	74.78	*86.00*	57.99	*66.69*	226.83	*260.85*	31.68	*36.43*	8.59	*9.88*
	≥ 500V & < 66kV	71.32	*82.02*	55.66	*64.01*	219.54	*252.47*	30.64	*35.24*	7.89	*9.07*
	≥ 66kV & ≤ 132kV	70.83	*81.45*	54.97	*63.22*	211.54	*243.27*	29.55	*33.98*	7.63	*8.77*
	> 132kV*	66.28	*76.22*	51.54	*59.27*	204.08	*234.69*	28.50	*32.78*	9.72	*11.18*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge (R/kVA/m)	VAT incl	Network demand charge (R/kVA/m)	VAT incl	Urban low voltage subsidy charge (R/kVA/m)	VAT incl
< 500V	16.65	*19.15*	31.57	*36.31*	0.00	*0.00*
≥ 500V & < 66kV	15.27	*17.56*	28.96	*33.30*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.45	*6.27*	10.10	*11.62*	13.45	*15.47*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.45	*15.47*

Customer categories	Service charge (R/account/day)	VAT incl	Administration charge (R/POD/day)	VAT incl
> 1 MVA	191.16	*219.83*	86.15	*99.07*
Key customers	3745.97	*4307.87*	119.64	*137.59*

Voltage	Ancillary service charge (c/kWh)	VAT incl
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.36	*0.41*
> 132kV*	0.34	*0.39*

* > 132kV or Transmission connected

All season			
Electrification & rural network subsidy charge (c/kWh)	VAT incl	Affordability subsidy charge (c/kWh) Only payable by non-local authority tariffs	VAT incl
7.45	*8.57*	3.31	*3.81*

NIGHTSAVE Urban *Large* - Local authority rates

Transmission zone	Voltage	Active energy charge (c/kWh) High demand season (Jun-Aug)	VAT incl	Active energy charge (c/kWh) Low demand season (Sep-May)	VAT incl	Energy demand charge (R/kVA/m) High demand season (Jun-Aug)	VAT incl	Energy demand charge (R/kVA/m) Low demand season (Sep-May)	VAT incl	Transmission Network charge (R/kVA/m)	VAT incl
≤ 300km	< 500V	74.14	*85.26*	57.65	*66.30*	221.36	*254.56*	30.96	*35.57*	8.36	*9.61*
	≥ 500V & < 66kV	70.21	*80.74*	54.80	*63.02*	214.25	*246.39*	29.96	*34.45*	7.63	*8.77*
	≥ 66kV & ≤ 132kV	69.69	*80.14*	54.12	*62.24*	206.45	*237.42*	28.85	*33.18*	7.43	*8.54*
	> 132kV*	65.20	*74.98*	50.70	*58.31*	199.15	*229.02*	27.82	*31.99*	9.40	*10.81*
> 300km & ≤ 600km	< 500V	75.11	*86.38*	58.27	*67.01*	223.65	*257.20*	31.23	*35.91*	8.40	*9.66*
	≥ 500V & < 66kV	71.67	*82.42*	55.90	*64.29*	216.41	*248.87*	30.22	*34.75*	7.71	*8.87*
	≥ 66kV & ≤ 132kV	71.14	*81.81*	55.25	*63.54*	208.50	*239.78*	29.14	*33.51*	7.48	*8.60*
	> 132kV*	66.54	*76.52*	51.73	*59.49*	201.18	*231.36*	28.10	*32.32*	9.49	*10.91*
> 600km & ≤ 900km	< 500V	75.83	*87.20*	58.83	*67.65*	225.92	*259.81*	31.56	*36.29*	8.51	*9.79*
	≥ 500V & < 66kV	72.39	*83.25*	56.48	*64.95*	218.61	*251.40*	30.55	*35.13*	7.77	*8.94*
	≥ 66kV & ≤ 132kV	71.85	*82.63*	55.81	*64.18*	210.60	*242.19*	29.41	*33.82*	7.54	*8.67*
	> 132kV*	67.21	*77.29*	52.25	*60.09*	203.21	*233.69*	28.39	*32.65*	9.62	*11.06*
> 900km	< 500V	76.64	*88.14*	59.42	*68.33*	228.14	*262.36*	31.87	*36.65*	8.55	*9.83*
	≥ 500V & < 66kV	73.11	*84.08*	57.03	*65.58*	220.79	*253.91*	30.82	*35.44*	7.85	*9.03*
	≥ 66kV & ≤ 132kV	72.57	*83.46*	56.34	*64.79*	212.73	*244.64*	29.73	*34.19*	7.60	*8.74*
	> 132kV*	67.94	*78.13*	52.83	*60.75*	205.25	*236.04*	28.65	*32.95*	9.69	*11.14*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge (R/kVA/m)	VAT incl	Network demand charge (R/kVA/m)	VAT incl	Urban low voltage subsidy charge (R/kVA/m)	VAT incl
< 500V	16.68	*19.18*	31.61	*36.35*	0.00	*0.00*
≥ 500V & < 66kV	15.29	*17.58*	28.99	*33.34*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.47	*6.29*	10.11	*11.63*	13.39	*15.40*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.39	*15.40*

Customer categories	Service charge (R/account/day)	VAT incl	Administration charge (R/POD/day)	VAT incl
> 1 MVA	190.47	*219.04*	85.86	*98.74*
Key customers	3732.51	*4292.39*	119.20	*137.08*

Voltage	Ancillary service charge (c/kWh)	VAT incl
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.35	*0.40*
> 132kV*	0.33	*0.38*

* > 132kV or Transmission connected

Electrification & rural network subsidy charge (c/kWh)	VAT incl
7.42	*8.53*

NIGHTSAVE Urban *Small* - Non-local authority rates

Transmission zone	Voltage	Active energy charge (c/kWh) High demand season (Jun-Aug)	VAT incl	Active energy charge (c/kWh) Low demand season (Sep-May)	VAT incl	Energy demand charge (R/kVA/m) High demand season (Jun-Aug)	VAT incl	Energy demand charge (R/kVA/m) Low demand season (Sep-May)	VAT incl	Transmission Network charge (R/kVA/m)	VAT incl
≤ 300km	< 500V	72.34	*83.19*	56.23	*64.66*	154.58	*177.77*	19.92	*22.91*	8.38	*9.64*
	≥ 500V & < 66kV	68.50	*78.78*	53.47	*61.49*	149.61	*172.05*	19.25	*22.14*	7.66	*8.81*
	≥ 66kV & ≤ 132kV	68.00	*78.20*	52.83	*60.75*	144.10	*165.72*	18.53	*21.31*	7.46	*8.58*
	> 132kV*	63.61	*73.15*	49.46	*56.88*	139.06	*159.92*	17.89	*20.57*	9.42	*10.83*
> 300km & ≤ 600km	< 500V	73.31	*84.31*	56.85	*65.38*	156.16	*179.58*	20.08	*23.09*	8.44	*9.71*
	≥ 500V & < 66kV	69.94	*80.43*	54.56	*62.74*	151.11	*173.78*	19.44	*22.36*	7.73	*8.89*
	≥ 66kV & ≤ 132kV	69.42	*79.83*	53.90	*61.99*	145.59	*167.43*	18.73	*21.54*	7.51	*8.64*
	> 132kV*	64.85	*74.69*	50.47	*58.04*	140.45	*161.52*	18.07	*20.78*	9.51	*10.94*
> 600km & ≤ 900km	< 500V	73.99	*85.09*	57.40	*66.01*	157.70	*181.36*	20.27	*23.31*	8.54	*9.82*
	≥ 500V & < 66kV	70.63	*81.22*	55.12	*63.39*	152.66	*175.56*	19.64	*22.59*	7.80	*8.97*
	≥ 66kV & ≤ 132kV	70.10	*80.62*	54.44	*62.61*	147.05	*169.11*	18.92	*21.76*	7.56	*8.69*
	> 132kV*	65.58	*75.42*	50.98	*58.63*	141.84	*163.12*	18.25	*20.99*	9.65	*11.10*
> 900km	< 500V	74.78	*86.00*	57.99	*66.69*	159.31	*183.21*	20.49	*23.56*	8.59	*9.88*
	≥ 500V & < 66kV	71.32	*82.02*	55.66	*64.01*	154.15	*177.27*	19.84	*22.82*	7.89	*9.07*
	≥ 66kV & ≤ 132kV	70.83	*81.45*	54.97	*63.22*	148.55	*170.83*	19.12	*21.99*	7.63	*8.77*
	> 132kV*	66.28	*76.22*	51.54	*59.27*	143.32	*164.82*	18.46	*21.23*	9.72	*11.18*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge (R/kVA/m)	VAT incl	Network demand charge (R/kVA/m)	VAT incl	Urban low voltage subsidy charge (R/kVA/m)	VAT incl
< 500V	16.65	*19.15*	31.57	*36.31*	0.00	*0.00*
≥ 500V & < 66kV	15.27	*17.56*	28.96	*33.30*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.45	*6.27*	10.10	*11.62*	13.45	*15.47*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.45	*15.47*

Customer categories	Service charge (R/account/day)	VAT incl	Administration charge (R/POD/day)	VAT incl
≤ 100kVA	13.60	*15.64*	2.99	*3.44*
> 100kVA & ≤ 500kVA	62.12	*71.44*	17.42	*20.03*
> 500kVA & ≤ 1 MVA	191.16	*219.83*	34.60	*39.79*
Key customer	3745.97	*4307.87*	119.64	*137.59*

Voltage	Ancillary service charge (c/kWh)	VAT incl
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.36	*0.41*
> 132kV*	0.34	*0.39*

* > 132kV or Transmission connected

Electrification & rural network subsidy charge (c/kWh)	VAT incl	Affordability subsidy charge (c/kWh) Only payable by non-local authority tariffs	VAT incl
7.45	*8.57*	3.31	*3.81*

NIGHTSAVE Urban *Small* - Local authority rates

Transmission zone	Voltage	Active energy charge (c/kWh)				Energy demand charge (R/kVA/m)				Transmission Network charge (R/kVA/m)	
		High demand season (Jun-Aug)		Low demand season (Sep-May)		High demand season (Jun-Aug)		Low demand season (Sep-May)			
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	74.14	*85.26*	57.65	*66.30*	155.45	*178.77*	20.05	*23.06*	8.36	*9.61*
	≥ 500V & < 66kV	70.21	*80.74*	54.80	*63.02*	150.45	*173.02*	19.36	*22.26*	7.63	*8.77*
	≥ 66kV & ≤ 132kV	69.69	*80.14*	54.12	*62.24*	144.94	*166.68*	18.63	*21.42*	7.43	*8.54*
	> 132kV*	65.20	*74.98*	50.70	*58.31*	139.85	*160.83*	17.99	*20.69*	9.40	*10.81*
> 300km & ≤ 600km	< 500V	75.11	*86.38*	58.27	*67.01*	157.05	*180.61*	20.21	*23.24*	8.40	*9.66*
	≥ 500V & < 66kV	71.67	*82.42*	55.90	*64.29*	152.00	*174.80*	19.54	*22.47*	7.71	*8.87*
	≥ 66kV & ≤ 132kV	71.14	*81.81*	55.25	*63.54*	146.43	*168.39*	18.82	*21.64*	7.48	*8.60*
	> 132kV*	66.54	*86.52*	51.73	*59.49*	141.25	*162.44*	18.17	*20.90*	9.49	*10.91*
> 600km & ≤ 900km	< 500V	75.83	*87.20*	58.83	*67.65*	158.62	*182.41*	20.39	*23.45*	8.51	*9.79*
	≥ 500V & < 66kV	72.39	*83.25*	56.48	*64.95*	153.51	*176.54*	19.75	*22.71*	7.77	*8.94*
	≥ 66kV & ≤ 132kV	71.85	*82.63*	55.81	*64.18*	147.90	*170.09*	19.02	*21.87*	7.54	*8.67*
	> 132kV*	67.21	*77.29*	52.25	*60.09*	142.65	*164.05*	18.34	*21.09*	9.62	*11.06*
> 900km	< 500V	76.64	*88.14*	59.42	*68.33*	160.22	*184.25*	20.59	*23.68*	8.55	*9.83*
	≥ 500V & < 66kV	73.11	*84.08*	57.03	*65.58*	155.03	*178.28*	19.94	*22.93*	7.85	*9.03*
	≥ 66kV & ≤ 132kV	72.57	*83.46*	56.34	*64.79*	149.39	*171.80*	19.22	*22.10*	7.60	*8.74*
	> 132kV*	67.94	*78.13*	52.83	*60.75*	144.15	*165.77*	18.56	*21.34*	9.69	*11.14*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge (R/kVA/m)		Network demand charge (R/kVA/m)		Urban low voltage subsidy charge (R/kVA/m)	
		VAT incl		VAT incl		VAT incl
< 500V	16.68	*19.18*	231.61	*36.35*	0.00	*0.00*
≥ 500V & < 66kV	15.29	*17.58*	28.99	*33.34*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.47	*6.29*	10.11	*11.63*	13.39	*15.40*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.39	*15.40*

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
		VAT incl		VAT incl
≤ 100kVA	13.54	*15.57*	2.97	*3.42*
> 100kVA & ≤ 500kVA	61.89	*71.17*	17.34	*19.94*
> 500kVA & ≤ 1 MVA	190.47	*219.04*	34.48	*39.65*
Key customer	3732.51	*4292.39*	119.20	*137.08*

Voltage	Ancillary service charge (c/kWh)	
		VAT incl
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.35	*0.40*
> 132kV*	0.33	*0.38*

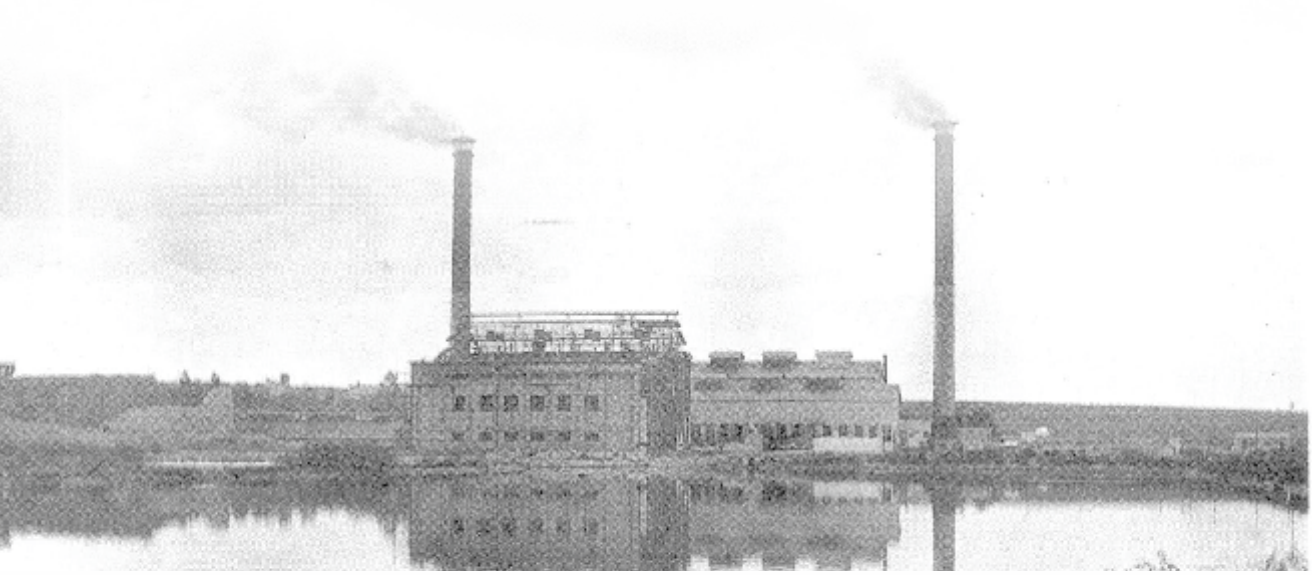
* > 132kV or Transmission connected

Electrification & rural network subsidy charge (c/kWh)	
	VAT incl
7.42	*8.53*

MEGAFLEX

TOU electricity tariff for Urban$_p$ customers with an NMD greater than 1 MVA that are able to shift load, with the following charges:

- seasonally and time-of-use differentiated c/kWh active energy charges including losses, based on the voltage of supply and the transmission zone;
- three time-of-use periods namely peak, standard and off-peak;
- the treatment of public holidays for the raising of the active energy charge and the network demand charge;
- a R/kVA/month Transmission network charge based on the voltage of the supply, the transmission zone and the annual utilised capacity measured at the POD applicable during all time periods;
- a R/kVA/month Distribution network capacity charge based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
- a R/kVA/month Distribution network demand charge based on the voltage of the supply and the chargeable demand measured at the POD applicable during peak and standard periods;
- a R/kVA urban low voltage subsidy charge based on the voltage of the supply and charged on the annual utilised capacity measured at the POD applicable during all time periods
- a c/kWh ancillary service charge based on the voltage of the supply applicable during all time periods;
- a R/account/day service charge based on the monthly utilised capacity of each account;
- a R/POD/day administration charge based on the monthly utilised capacity of each POD linked to an account;
- a c/kVArh reactive energy charge supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the high-demand season;
- a c/kWh electrification and rural network subsidy charge, applied to the total active energy measured at the POD in the month;
- a c/kWh affordability subsidy charge applied to the total active energy purchased from Eskom at the POD in the month – applicable to non-local authority tariffs only;
- additional charges in the event of an NMD exceedance in accordance with the NMD rules.



For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Brakpan Power Station

MEGAFLEX - Non-local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)								Transmission Network charge (R/kVA/m)	
		High demand season (Jun-Aug)				Low demand season (Sep-May)					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	292.89	*336.82*	89.11	*102.48*	48.66	*55.96*	95.91	*110.30*	66.18	*76.11*	42.19	*48.52*	8.38	*9.64*
	≥ 500V & < 66kV	288.29	*331.53*	87.34	*100.44*	47.43	*54.54*	94.03	*108.13*	64.73	*74.44*	41.06	*47.22*	7.66	*8.81*
	≥ 66kV & ≤ 132kV	279.16	*321.03*	84.56	*97.24*	45.93	*52.82*	91.08	*104.74*	62.67	*72.07*	39.77	*45.74*	7.46	*8.58*
	> 132kV*	263.11	*302.58*	79.70	*91.66*	43.29	*49.78*	8585	*98.73*	59.07	*67.93*	37.48	*43.10*	9.42	*10.83*
> 300km & ≤ 600km	< 500V	295.28	*339.57*	89.47	*102.89*	48.57	*55.86*	96.33	*110.78*	66.32	*76.27*	42.07	*48.38*	8.44	*9.71*
	≥ 500V & < 66kV	291.17	*334.85*	88.20	*101.43*	47.90	*55.09*	94.99	*109.24*	65.37	*75.18*	41.47	*47.69*	7.73	*8.89*
	≥ 66kV & ≤ 132kV	281.91	*324.20*	85.39	*98.20*	46.36	*53.31*	91.96	*105.75*	63.29	*72.78*	40.15	*46.17*	7.51	*8.64*
	> 132kV*	265.74	*305.60*	80.51	*92.59*	43.69	*50.24*	86.67	*99.67*	59.65	*68.60*	37.83	*43.50*	9.51	*10.94*
> 600km & ≤ 900km	< 500V	298.22	*342.95*	90.34	*103.89*	49.04	*56.40*	97.29	*111.88*	66.96	*77.00*	42.46	*48.83*	8.54	*9.82*
	≥ 500V & < 66kV	294.10	*338.22*	89.10	*102.47*	48.38	*55.64*	95.93	*110.32*	66.03	*75.93*	41.89	*48.17*	7.80	*8.97*
	≥ 66kV & ≤ 132kV	284.78	*327.50*	86.27	*99.21*	46.84	*53.87*	92.89	*106.82*	63.94	*73.53*	40.56	*46.64*	7.56	*8.69*
	> 132kV*	268.42	*308.68*	81.30	*93.50*	44.17	*50.80*	87.56	*100.69*	60.25	*69.29*	38.24	*43.98*	9.65	*11.10*
> 900km	< 500V	301.22	*346.40*	91.28	*104.97*	49.55	*56.98*	98.27	*113.01*	67.62	*77.76*	42.92	*49.36*	8.59	*9.88*
	≥ 500V & < 66kV	297.02	*341.57*	89.97	*103.47*	48.84	*56.17*	96.87	*111.40*	66.66	*76.66*	42.30	*48.65*	7.89	*9.07*
	≥ 66kV & ≤ 132kV	287.64	*330.79*	87.13	*100.20*	47.31	*54.41*	93.82	*107.89*	64.58	*74.27*	40.97	*47.12*	7.63	*8.77*
	> 132kV*	271.03	*311.68*	82.14	*94.46*	44.63	*51.32*	88.47	*101.74*	60.91	*70.05*	38.66	*44.46*	9.72	*11.18*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge (R/kVA/m)		Network demand charge (R/kVA/m)		Urban low voltage subsidy charge (R/kVA/m)	
	VAT incl		VAT incl		VAT incl	
< 500V	16.65	*19.15*	31.57	*36.31*	0.00	*0.00*
≥ 500V & < 66kV	15.27	*17.56*	28.96	*33.30*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.45	*6.27*	10.10	*11.62*	13.45	*15.47*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.45	*15.47*

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT incl		VAT incl	
> 1 MVA	191.16	*219.83*	86.15	*99.07*
Key customer	3745.97	*4307.87*	119.64	*137.59*

Voltage	Ancillary service charge (c/kWh)	
	VAT incl	
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.36	*0.41*
> 132kV*	0.34	*0.39*

* > 132kV or Transmission connected

Reactive energy charge (c/kVArh)	
High season	VAT incl
13.47	*15.49*
Low season	VAT incl
0.00	*0.00*

Electrification & rural network subsidy charge (c/kWh)		Affordability subsidy charge (c/kWh) Only payable by non-local authority tariffs	
VAT incl		VAT incl	
7.45	*8.57*	3.31	*3.81*

MEGAFLEX - Local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)								Transmission Network charge (R/kVA/m)	
		High demand season (Jun-Aug)				Low demand season (Sep-May)					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	300.18	*345.21*	91.34	*105.04*	49.84	*57.32*	98.28	*113.02*	67.83	*78.00*	43.23	*49.71*	8.36	*9.61*
	≥ 500V & < 66kV	295.45	*339.77*	89.52	*102.95*	48.61	*55.90*	96.38	*110.84*	66.33	*76.28*	42.09	*48.40*	7.63	*8.77*
	≥ 66kV & ≤ 132kV	286.13	*329.05*	86.67	*99.67*	47.07	*54.13*	93.34	*107.34*	64.25	*73.89*	40.75	*46.86*	7.43	*8.54*
	> 132kV*	269.66	*310.11*	81.69	*93.94*	44.36	*51.01*	87.96	*101.15*	60.54	*69.62*	38.41	*44.17*	9.40	*10.81*
> 300km & ≤ 600km	< 500V	302.63	*348.02*	91.68	*105.43*	49.78	*57.25*	98.72	*113.53*	67.97	*78.17*	43.11	*49.58*	8.40	*9.66*
	≥ 500V & < 66kV	298.40	*343.16*	90.40	*103.96*	49.09	*56.45*	97.35	*111.95*	67.00	*77.05*	42.50	*48.88*	7.71	*8.87*
	≥ 66kV & ≤ 132kV	288.93	*332.27*	87.52	*100.65*	47.52	*54.65*	94.25	*108.39*	64.86	*74.59*	41.14	*47.31*	7.48	*8.60*
	> 132kV*	272.35	*313.20*	82.52	*94.90*	44.80	*51.52*	88.83	*102.15*	61.15	*70.32*	38.79	*44.61*	9.49	*10.91*
> 600km & ≤ 900km	< 500V	305.65	*351.50*	92.60	*106.49*	50.27	*57.81*	99.70	*114.66*	68.63	*78.92*	43.54	*50.07*	8.51	*9.79*
	≥ 500V & < 66kV	301.41	*346.62*	91.30	*105.00*	49.58	*57.02*	98.34	*113.09*	67.64	*77.79*	42.93	*49.37*	7.77	*8.94*
	≥ 66kV & ≤ 132kV	291.87	*335.65*	88.40	*101.66*	48.00	*55.20*	95.18	*109.46*	65.51	*75.34*	41.55	*47.78*	7.54	*8.67*
	> 132kV*	275.08	*316.34*	83.34	*95.84*	45.25	*52.04*	89.74	*103.20*	61.76	*71.02*	39.18	*45.06*	9.62	*11.06*
> 900km	< 500V	308.72	*355.03*	93.53	*107.56*	50.79	*58.41*	100.71	*115.82*	69.31	*79.71*	43.98	*50.58*	8.55	*9.83*
	≥ 500V & < 66kV	304.42	*350.08*	92.21	*106.04*	50.08	*57.59*	99.29	*114.18*	68.34	*78.59*	43.34	*49.84*	7.85	*9.03*
	≥ 66kV & ≤ 132kV	294.81	*339.03*	89.31	*102.71*	48.50	*55.78*	96.16	*110.58*	66.17	*76.10*	41.98	*48.28*	7.60	*8.74*
	> 132kV*	277.79	*319.46*	84.19	*96.82*	45.75	*52.61*	90.66	*104.26*	62.41	*71.77*	39.61	*45.55*	9.69	*11.14*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge (R/kVA/m)		Network demand charge (R/kVA/m)		Urban low voltage subsidy charge (R/kVA/m)	
	VAT incl		VAT incl		VAT incl	
< 500V	16.68	*19.18*	31.61	*36.35*	0.00	*0.00*
≥ 500V & < 66kV	15.29	*17.58*	28.99	*33.34*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.47	*6.29*	10.11	*11.63*	13.39	*15.40*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.39	*15.40*

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT incl		VAT incl	
> 1 MVA	190.47	*219.04*	85.86	*98.74*
Key customer	3732.51	*4292.39*	119.20	*137.08*

Voltage	Ancillary service charge (c/kWh)	
	VAT incl	
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.35	*0.40*
> 132kV*	0.33	*0.38*

* > 132kV or Transmission connected

Reactive energy charge (c/kVArh)	
High season	VAT incl
13.40	*15.41*
Low season	VAT incl
0.00	*0.00*

Electrification & rural network subsidy charge (c/kWh)	
VAT incl	
7.42	*8.53*

MINIFLEX

TOU electricity tariff for Urban$_p$ customers with an NMD from 25 kVA up to 5 MVA, with the following charges:

- seasonally and time-of-use differentiated c/kWh active energy charges including losses, based on the voltage of supply and the transmission zone;
- three time-of-use periods namely peak, standard and off-peak;
- the treatment of public holidays for the raising of the active energy charge and the network demand charge;
- a R/kVA/month network capacity charge combining the Transmission and Distribution network capacity charges based on the voltage of the supply, the transmission zone and the annual utilised capacity measured at the POD applicable during all time periods.
- a c/kWh Distribution network demand charge based on the voltage of the supply and the energy measured at the POD during the peak and standard periods;
- a R/kVA urban low voltage subsidy charge based on the voltage of the supply and charged on the annual utilised capacity measured at the POD applicable during all time periods
- a c/kWh ancillary service charge based on the voltage of the supply applicable during all time periods;
- a R/account/day service charge based on the monthly utilised capacity of each account;
- a R/POD/day administration charge based on the monthly utilised capacity of each POD linked to an account;
- a c/kVArh reactive energy charge supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the high-demand season;
- a c/kWh electrification and rural network subsidy charge, applied to the total active energy measured at the POD in the month;
- a c/kWh affordability subsidy charge applied to the total active energy purchased from Eskom at the POD in the month – applicable to non-local authority tariffs only;
- additional charges in the event of an NMD exceedance in accordance with the NMD rules.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Highveld Power Station

MINIFLEX - Non-local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)						Network Capacity charge (R/kVA/m)	
		High demand season (Jun-Aug)				Low demand season (Sep-May)			
		Peak		Standard		Off Peak			
		VAT excl	VAT incl	VAT excl	VAT incl	VAT excl	VAT incl	VAT excl	VAT incl
≤ 300km	< 500V	292.89	336.82	89.11	102.48	48.66	55.96	95.91	110.30	66.18	76.11	42.19	48.52	25.00	28.75
	≥ 500V & < 66kV	288.29	331.53	87.34	100.44	47.43	54.54	94.03	108.13	64.73	74.44	41.06	47.22	22.91	26.35
	≥ 66kV & ≤ 132kV	279.16	321.03	84.56	97.24	45.93	52.82	91.08	104.74	62.67	72.07	39.77	45.74	12.87	14.80
	> 132kV*	263.11	302.58	79.70	91.66	43.29	49.78	85.85	98.73	59.07	67.93	37.48	43.10	9.38	10.79
> 300km & ≤ 600km	< 500V	295.28	339.57	89.47	102.89	48.57	55.86	96.33	110.78	66.32	76.27	42.07	48.38	25.06	28.82
	≥ 500V & < 66kV	291.17	334.85	88.20	101.43	47.90	55.09	94.99	109.24	65.37	75.18	41.47	47.69	22.98	26.43
	≥ 66kV & ≤ 132kV	281.91	324.20	85.39	98.20	46.36	53.31	91.96	105.75	63.29	72.78	40.15	46.17	12.92	14.86
	> 132kV*	265.74	305.60	80.51	92.59	43.69	50.24	86.67	99.67	59.65	68.60	37.83	43.50	9.48	10.90
> 600km & ≤ 900km	< 500V	298.22	342.95	90.34	103.89	49.04	56.40	97.29	111.88	66.96	77.00	42.46	48.83	25.18	28.96
	≥ 500V & < 66kV	294.10	338.22	89.10	102.47	48.38	55.64	95.93	110.32	66.03	75.93	41.89	48.17	23.05	26.51
	≥ 66kV & ≤ 132kV	284.78	327.50	86.27	99.21	46.84	53.87	92.89	106.82	63.94	73.53	40.56	46.64	13.00	14.95
	> 132kV*	268.42	308.68	81.30	93.50	44.17	50.80	87.56	100.69	60.25	69.29	38.24	43.98	9.62	11.06
> 900km	< 500V	301.22	346.40	91.28	104.97	49.55	56.98	98.27	113.01	67.62	77.76	42.92	49.36	25.20	28.98
	≥ 500V & < 66kV	297.02	341.57	89.97	103.47	48.84	56.17	96.87	111.40	66.66	76.66	42.30	48.65	23.13	26.60
	≥ 66kV & ≤ 132kV	287.64	330.79	87.13	100.20	47.31	54.41	93.82	107.89	64.58	74.27	40.97	47.12	13.05	15.01
	> 132kV*	271.03	311.68	82.14	94.46	44.63	51.32	88.47	101.74	60.91	70.05	38.66	44.46	9.68	11.13

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Ancillary service charge (c/kWh)		Network demand charge (c/kWh) Peak & Standard		Urban low voltage subsidy charge (R/kVA/m)	
	VAT excl	VAT incl	VAT excl	VAT incl	VAT excl	VAT incl
< 500V	0.39	0.45	15.47	17.79	0.00	0.00
≥ 500V & < 66kV	0.38	0.44	6.48	7.45	0.00	0.00
≥ 66kV & ≤ 132kV	0.36	0.41	2.26	2.60	13.45	15.47
> 132kV / Transmission connected	0.34	0.39	0.00	0.00	13.45	15.47

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT excl	VAT incl	VAT excl	VAT incl
≤ 100 kVA	13.60	15.64	2.99	3.44
> 100 kVA & ≤ 500 kVA	62.12	71.44	17.42	20.03
> 500 kVA & ≤ 1 MVA	191.16	219.83	34.60	39.79
> 1 MVA	191.16	219.83	86.15	99.07
Key customer	3745.97	4307.87	119.64	137.59

Reactive energy charge (c/kVArh)	
High season	VAT incl
5.87	6.75
Low season	VAT incl
0.00	0.00

Electrification & rural network subsidy charge (c/kWh)		Affordability subsidy charge (c/kWh) Only payable by non-local authority tariffs	
VAT excl	VAT incl	VAT excl	VAT incl
7.45	8.57	3.31	3.81

MINIFLEX - Local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)						Network Capacity charge (R/kVA/m)	
		High demand season (Jun-Aug)				Low demand season (Sep-May)			
		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	300.18	*345.21*	91.34	*105.04*	49.84	*57.32*	98.28	*113.02*	67.83	*78.00*	43.23	*49.71*	25.03	*26.58*
	≥ 500V & < 66kV	295.45	*339.77*	89.52	*102.95*	48.61	*55.90*	96.38	*110.84*	66.33	*76.28*	42.09	*48.40*	22.93	*24.36*
	≥ 66kV & ≤ 132kV	286.13	*329.05*	86.67	*99.67*	47.07	*54.13*	93.34	*107.34*	64.25	*73.89*	40.75	*46.86*	12.88	*13.68*
	> 132kV*	269.66	*310.11*	81.69	*93.94*	44.36	*51.01*	87.96	*101.15*	60.54	*69.62*	38.41	*44.17*	9.40	*9.99*
> 300km & ≤ 600km	< 500V	302.63	*348.02*	91.68	*105.43*	49.78	*57.25*	98.72	*113.53*	67.97	*78.17*	43.11	*49.58*	25.08	*26.64*
	≥ 500V & < 66kV	298.40	*343.16*	90.40	*103.96*	49.09	*56.45*	97.35	*111.95*	67.00	*77.05*	42.50	*48.88*	23.01	*24.44*
	≥ 66kV & ≤ 132kV	288.93	*332.27*	87.52	*100.65*	47.52	*54.65*	94.25	*108.39*	64.86	*74.59*	41.14	*47.31*	12.95	*13.76*
	> 132kV*	272.35	*313.20*	82.52	*94.90*	44.80	*51.52*	88.83	*102.15*	61.15	*70.32*	38.79	*44.61*	9.49	*10.08*
> 600km & ≤ 900km	< 500V	305.65	*351.50*	92.60	*106.49*	50.27	*57.81*	99.70	*114.66*	68.63	*78.92*	43.54	*50.07*	25.21	*26.78*
	≥ 500V & < 66kV	301.41	*346.62*	91.30	*105.00*	49.58	*57.02*	98.34	*113.09*	67.64	*77.79*	42.93	*49.37*	23.07	*24.51*
	≥ 66kV & ≤ 132kV	291.87	*335.65*	88.40	*101.66*	48.00	*55.20*	95.18	*109.46*	65.51	*75.34*	41.55	*47.78*	13.01	*13.82*
	> 132kV*	275.08	*316.34*	83.34	*95.84*	45.25	*52.04*	89.74	*103.20*	61.76	*71.02*	39.18	*45.06*	9.62	*10.21*
> 900km	< 500V	308.72	*355.03*	93.53	*107.56*	50.79	*58.41*	100.71	*115.82*	69.31	*79.71*	43.98	*50.58*	25.23	*26.80*
	≥ 500V & < 66kV	304.42	*350.08*	92.21	*106.04*	50.08	*57.59*	99.29	*114.18*	68.34	*78.59*	43.34	*49.84*	23.17	*24.61*
	≥ 66kV & ≤ 132kV	294.81	*339.03*	89.31	*102.71*	48.50	*55..78*	96.16	*110.58*	66.17	*76.10*	41.98	*48.28*	13.05	*13.86*
	> 132kV*	277.79	*319.46*	84.19	*96.82*	45.75	*52.61*	90.66	*104.26*	62.41	*71.77*	39.61	*45.55*	9.69	*10.29*

* > 132kV or Transmission connected

Distribution network charges						
Voltage	Ancillary service charge (c/kWh)		Network demand charge (c/kWh) Peak & Standard		Urban low voltage subsidy charge (R/kVA/m)	
		VAT incl		VAT incl		VAT incl
< 500V	0.39	*0.45*	15.48	*17.80*	0.00	*0.00*
≥ 500V & < 66kV	0.38	*0.44*	6.50	*7.48*	0.00	*0.00*
≥ 66kV & ≤ 132kV	0.35	*0.40*	2.25	*2.59*	13.39	*15.40*
> 132kV / Transmission connected	0.33	*0.38*	0.00	*0.00*	13.39	*15.40*

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT incl		VAT incl	
≤ 100 kVA	13.54	*15.57*	2.97	*3.42*
> 100 kVA & ≤ 500 kVA	61.89	*71.17*	17.34	*19.94*
> 500 kVA & ≤ 1 MVA	190.47	*219.04*	34.48	*39.65*
> 1 MVA	190.47	*219.04*	85.86	*98.74*
Key customer	3732.51	*4292.39*	119.20	*137.08*

Reactive energy charge (c/kVArh)	
High season	VAT incl
5.87	*6.75*
Low season	VAT incl
0.00	*0.00*

Electrification & rural network subsidy charge (c/kWh)	
VAT incl	
7.42	*8.53*

MEGAFLEX Gen

An electricity tariff for Urban$_p$ customers connected at medium voltage, high voltage and Transmission voltages that consume energy (importers of energy from the Transmission and Distribution System) and generate energy (exporters of energy to the Transmission and Distribution System) at the same point of supply (or metering point). The following charges shall apply for the consumption and generation of energy:

- seasonally and time-of-use differentiated c/kWh active energy charges including losses, based on the voltage of supply and the Transmission zone for energy supplied at the POD;
- three time-of-use periods namely peak, standard and off-peak;
- the treatment of public holidays for the raising of the active energy charge and the network demand charge;
- a R/account/day service charge based on the monthly utilised capacity (MUC) and/ or maximum export capacity of all points of supply/points of delivery linked to an account.
- a R/POD/point of supply/day administration charge based on monthly utilised capacity (MUC) and maximum export capacity of each POD/point of supply linked to an account; .
- for Transmission connected supplies, the higher of the value of :
  - the a R/kVA/month Transmission network charge (loads) payable each month based on the voltage of the supply, the Transmission zone and the annual utilised capacity measured at the POD applicable during all time periods or,
  - the R/kW/month Transmission network charge (generators) payable each month for transmission-connected generators based on the Transmission zone for generators and the maximum export capacity applicable during all time periods for each premise;
- for Distribution connected supplies, the higher of the value of :
  - the R/kW/month Distribution network capacity charge (generators) based on the voltage of the supply and the maximum export capacity measured at the POD applicable during all time periods; less
  - a distribution losses charge based on loss factors using the following formula: energy produced in peak, standard and off-peak periods x WEPS rates excluding losses in each TOU period x (Distribution loss factor x Transmission loss factor (for loads)-1) measured at each point of supply not beyond extinction); **or the sum of :**
  - a R/kVA/month Transmission network charge based on the voltage of the supply, the Transmission zone and the annual utilised capacity measured at the POD applicable during all time periods; and
  - the R/kVA/month Distribution network capacity charge (loads) based on the voltage of the supply and annual utilised capacity measured at the POD applicable during all time periods; and
  - a R/kVA/month Distribution network demand charge based on the voltage of the supply and the chargeable demand at the POD applicable during peak and standard periods;
- for Transmission connected generators a losses charge based on loss factors at each point of supply is applied based on the following formula:
  - energy produced in peak, standard and off-peak periods x WEPS rates excluding losses in each TOU period x (Transmission loss factor (for generators)-1/Transmission loss factor (for generators)).
- a R/kVA urban low voltage subsidy charge based on the voltage of the supply and charged on the annual utilised capacity measured at the POD applicable during all time periods;
- a c/kWh ancillary service charge applied on the total active energy supplied and produced in the month based on the voltage of the supply applicable during all time periods;
- a c/kVArh reactive energy charge supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the high-demand season;
- a c/kWh electrification and rural subsidy (ERS) applied to the total active energy supplied in the month;
- a c/kWh affordability subsidy charge applied to the total active energy supplied in the month; and
- additional charges in the event of an NMD or MEC exceedance in accordance with the NMD and MEC rules.

Notes:

- *A comparison is made on a monthly basis to determine the higher (in rand value) of the network charges as a consumer and as a generator located at the same point of supply/ metering point and these rand values will be used for billing purposes.*
- *The network charges, loss charges, Distribution losses charge, ancillary service charges as well as administration charges and service charge applicable for generators will depend on whether the generator is Transmission or Distribution connected.*

MEGAFLEX Gen - Non-local authority rates

Trans-mission zone	Voltage	Active energy charge for loads (c/kWh)										Network Capacity charge (R/kVA/m)	
		High demand season (Jun-Aug)						Low demand season (Sep-May)					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	292.89	*336.82*	89.11	*102.48*	48.66	*55.96*	95.91	*110.30*	66.18	*76.11*	42.19	*48.52*	8.38	*9.64*
	≥ 500V & < 66kV	288.29	*331.53*	87.34	*100.44*	47.43	*54.54*	94.03	*108.13*	6473	*74.44*	41.06	*47.22*	7.66	*8.81*
	≥ 66kV & ≤ 132kV	279.16	*321.03*	84.56	*97.24*	45.93	*52.82*	91.08	*104.74*	62.67	*72.07*	39.77	*45.74*	7.46	*8.58*
	> 132kV*	263.11	*302.58*	79.70	*91.66*	43.29	*49.78*	85.85	*98.73*	59.07	*67.93*	37.48	*43.10*	9.42	*10.83*
> 300km & ≤ 600km	< 500V	295.28	*339.57*	89.47	*102.89*	48.57	*55.86*	96.33	*110.78*	66.32	*76.27*	42.07	*48.38*	8.44	*9.71*
	≥ 500V & < 66kV	291.17	*334.85*	88.20	*101.43*	47.90	*55.09*	94.99	*109.24*	65.37	*75.18*	41.47	*47.69*	7.73	*8.89*
	≥ 66kV & ≤ 132kV	281.91	*324.20*	85.39	*98.20*	46.36	*53.31*	91.96	*105.75*	63.29	*72..78*	40.15	*46.17*	7.51	*8.64*
	> 132kV*	265.74	*305.60*	80.51	*92.59*	43.69	*50.24*	86.67	*99.67*	59.65	*68.60*	37.83	*43.50*	9.51	*10.94*
> 600km & ≤ 900km	< 500V	298.22	*342.95*	90.34	*103.89*	49.04	*56.40*	97.29	*111.88*	66.96	*77.00*	42.46	*48.83*	8.54	*9.82*
	≥ 500V & < 66kV	294.40	*338.22*	89.10	*102.47*	48.38	*55.64*	95.93	*110.32*	66.03	*75.93*	41.89	*48.17*	7.80	*8.97*
	≥ 66kV & ≤ 132kV	284.78	*327.50*	86.27	*99.21*	46.84	*53.87*	92.89	*106.82*	63.94	*73.53*	40.56	*46.64*	7.56	*8.69*
	> 132kV*	268.42	*308.68*	81.30	*93.50*	44.17	*50.80*	87.56	*100.69*	60.25	*69.29*	38.24	*43.98*	9.65	*11.10*
> 900km	< 500V	301.22	*346.40*	91.28	*104.97*	49.55	*56.98*	98.27	*113.01*	67.62	*77.76*	42.92	*49.36*	8.59	*9.88*
	≥ 500V & < 66kV	297.02	*341.57*	89.97	*103.47*	48.84	*56.17*	96.87	*111.40*	66.66	*76.66*	42.30	*48.65*	7.89	*9.07*
	≥ 66kV & ≤ 132kV	287.64	*330.79*	87.13	*100.20*	47.31	*54.41*	93.82	*107.89*	64.58	*74.27*	40.97	*47.12*	7.63	*8.77*
	> 132kV*	271.03	*311.68*	82.14	*94.46*	44.63	*51.32*	88.47	*101.74*	60.91	*70.05*	38.66	*44.46*	9.72	*11.18*
WEPS energy rate excluding losses		260.32	*299.37*	78.86	*90.68*	42.83	*49.26*	84.94	*97.68*	58.44	*67.21*	37.08	*42.65*		

* > 132kV or Transmission connected

Distribution network charges for loads						
Voltage	Network capacity charge (R/kVA/m)		Network demand charge (R/kVA/m)		Urban low voltage subsidy charge (R/kVA/m)	
	VAT incl		VAT incl		VAT incl	
< 500V	16.65	*19.15*	31.57	*36.31*	0.00	*0.00*
≥ 500V & < 66kV	15.27	*17.56*	28.96	*33.30*	0.00	*0.00*
≥ 66kV & ≤ 132kV	5.45	*6.27*	10.10	*11.62*	13.45	*15.47*
> 132kV / Transmission connected	0.00	*0.00*	0.00	*0.00*	13.45	*15.47*

Transmission network charge for generators		
TUoS (> 132kV)	Network charge (R/kW)	
	VAT incl	
Cape	0.00	*0.00*
Karoo	0.00	*0.00*
KwaZulu-Natal	1.98	*2.28*
Vaal	6.59	*7.58*
Waterberg	8.44	*9.71*
Mpumalanga	7.83	*9.00*

Distribution network charges for generators*		
Voltage	Network capacity charge (R/kW/m)	
	VAT incl	
< 500kV	0.00	*0.00*
≥ 500kV & < 66kV	0.00	*0.00*
≥ 66kV & ≤ 132kV	13.47	*15.49*

* The distribution network charge will be rebated by the losses charge, but not beyond extinction

Customer categories (kVA or MVA = loads) (kW or MW = generators)	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT incl		VAT incl	
≤ 100 kVA/kW	13.60	*15.64*	2.99	*3.44*
> 100 kVA/kW & ≤ 500 kVA/kW	62.12	*71.44*	17.42	*20.03*
> 500 kVA/kW & ≤ 1 MVA/MW	191.16	*219.83*	34.60	*39.79*
> 1 MVA/MW	191.16	*219.83*	86.15	*99.07*
Key customers / Transmission connected generators	3745.97	*4307.87*	119.64	*137.59*

Ancillary service charge for loads and generators		
Voltage	Ancillary service charge (c/kWh)	
	VAT incl	
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.36	*0.41*
> 132kV / Transmission connected	0.34	*0.39*

Applicable to loads			
Electrification & rural network subsidy charge (c/kWh)		Affordability subsidy charge (c/kWh) Only payable by non-local authority tariffs	
VAT incl		VAT incl	
7.45	*8.57*	3.31	*3.81*

Reactive energy charge (c/kVArh) (loads)	
High season	VAT incl
13.47	*15.49*
Low season	VAT incl
0.00	*0.00*

BUSINESSRATE

Suite of electricity tariffs for commercial usage and non-commercial supplies such as churches, schools, halls, clinics, old-age homes, public lighting[1] or similar supplies in Urban$_p$ areas with an NMD of up to 100kVA, with the following charges:

- a single c/kWh active energy charge measured at the POD
- a R/day network capacity charge based on the NMD (size) of the supply;
- a c/kWh network demand charge based on the active energy measured at the POD;
- a c/kWh ancillary service charge based on the active energy measured at the POD;
- An R/day service and administration charge for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

The Businessrate range of tariffs are as follows:

Businessrate 1 & 4[2]	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Businessrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Businessrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)

[1] *Note: This tariff is the default tariff for public lighting supplies. The public lighting tariff is only used for non-metered public lighting supplies.*
[2] *Conventional or pre-paid option available in this tariff.*

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Congella Power Station

BUSINESSRATE - Non-local authority rates

	Energy charge (c/kWh)		Ancillary service charge (c/kWh)		Network demand charge (c/kWh)		Network capacity charge (R/POD/day)		Service and administration charge (R/POD/day)	
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
Businessrate 1	100.28	*115.32*	0.39	*0.45*	14.16	*16.28*	20.33	*23.38*	17.56	*20.19*
Businessrate 2	100.28	*115.32*	0.39	*0.45*	14.16	*16.28*	34.25	*39.39*	17.56	*20.19*
Businessrate 3	100.28	*115.32*	0.39	*0.45*	14.16	*16.28*	59.18	*68.06*	17.56	*20.19*
Businessrate 4	269.86	*310.34*	0.39	*0.45*	14.16	*16.28*	0.00	*0.00*	0.00	*0.00*

BUSINESSRATE - Local authority rates

	Energy charge (c/kWh)		Ancillary service charge (c/kWh)		Network demand charge (c/kWh)		Network capacity charge (R/POD/day)		Service and administration charge (R/POD/day)	
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
Businessrate 1	102.78	*118.20*	0.39	*0.45*	14.24	*16.38*	20.43	*23.49*	17.49	*20.11*
Businessrate 2	102.78	*118.20*	0.39	*0.45*	14.24	*16.38*	34.45	*39.62*	17.49	*20.11*
Businessrate 3	102.78	*118.20*	0.39	*0.45*	14.24	*16.38*	59.53	*68.46*	17.49	*20.11*
Businessrate 4	276.57	*318.06*	0.39	*0.45*	14.24	*16.38*	0.00	*0.00*	0.00	*0.00*

~ Ingagane Power Station

PUBLIC LIGHTING

Non metered* electricity tariff for public lighting or similar supplies in Urban$_p$ areas where Eskom provides a supply for, and if applicable maintains, any street light or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated Urban$_p$ areas.

The suite of Public Lighting tariffs are categorised as follows:

All night (typically streetlights)	333.3 hours per month
24 hours (typically tariff lights)	730 hours per month

**For metered public lighting or similar supplies refer to Businessrate*

This tariff has the following charges:

- the energy charge per light/supply is based on the number of hours for which the supply will be used in a day and the time at which the electricity will be used.
- the energy charge is calculated using either a c/kWh energy rate or a R/100 W/month energy rate.
- if the c/kWh energy rate is used, kWh is calculated as kWh = number of lights x light wattage x hours in use (not metered).
- a monthly maintenance charge per light or an actual cost charge where Eskom does the maintenance.

The urban fixed tariff is based on a consumption of 200 kWh/month at the All night rate. This is suitable for small urban telephony installations (telephone booths, switchgear installations, etc) and not street lighting.

In order to provide a public lighting service in its licensed area of supply, Eskom will enter into a written Electricity Supply Agreement for Public Lighting with a recognised representative body with legal powers, e.g. a local authority, the traffic department, etc. which, in turn, normally provides a service to the general public. Eskom will not enter into an electricity supply agreement with home dwellers for public lighting services. A separate maintenance contract is required where Eskom does maintenance of the street light infrastructure.
Typical supplies are neon and billboard signs, traffic lights, street lights and lights in telephone booths.

Connection fees

Actual cost per streetlight connection or per high-mast connection.

Energy charge

For the non-metered Public Lighting tariff an energy charge based on the number of hours in a day for which the supply will be used and the time at which the electricity will be used, is payable per month per light fitting. The energy charge covers the supply of electricity, the maintenance and operation of Eskom's networks and excludes the meter and the meter costs.

Maintenance charge

A separate maintenance charge will be raised where Eskom contracts with a Local Authority to maintain the street light infrastructure (the poles, light fitting etc.) The maintenance charge is raised either as actual costs or a fixed fee. Eskom's preferred approach is to raise actual costs. It is to be noted that the street light infrastructure is not an Eskom asset. This charge is payable irrespective of the Eskom tariff applied to the Public Lighting supply.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

PUBLIC LIGHTING - Non-local authority rates

		All night	*VAT incl*	24 Hours	*VAT incl*
Public lighting	Energy charge (c/kWh)	79.80	*91.77*	106.85	*122.88*
	Energy charge (R/100W/month)	24.97	*28.72*	71.97	*82.77*
Public lighting - Urban Fixed	Fixed charge (R/POD/day)	5.25	*6.04*		

Fixed maintenance charges	R/month	*VAT incl*
Per lumanaire	42.32	*48.67*
Per high-mast lumanaire	985.07	*1132.83*

PUBLIC LIGHTING - Local authority rates

		All night	*VAT incl*	24 Hours	*VAT incl*
Public lighting	Energy charge (c/kWh)	82.96	*95.40*	111.09	*127.75*
	Energy charge (R/100W/month)	25.34	*29.14*	73.03	*83.98*
Public lighting - Urban Fixed	Fixed charge (R/POD/day)	5.45	*6.27*		

Fixed maintenance charges	R/month	*VAT incl*
Per lumanaire	43.78	*50.34*
Per high-mast lumanaire	1022.35	*1175.70*

~ West Bank Power Station

HOMEPOWER Bulk

An electricity tariff for residential bulk supplies to sectional title developments* only, applicable to non-local authority supplies only with the following charges:

- a c/kWh energy charges applied to all energy consumed,
- a R/kVA network capacity charge based on the NMD or if measured the maximum demand of the supply;

* Sectional title developments also have a choice of other applicable tariffs such as Homepower Standard, Miniflex and Nightsave Urban small.

	Energy charge (c/kWh)		Network capacity charge (R/kVA)	
		VAT incl		*VAT incl*
Homepower Bulk < 500V*	154.31	*177.46*	31.93	*36.72*

* The Network capacity charge is based on the NMD or on the maximum demand if measured.

HOMEPOWER Standard

Suite of electricity tariffs for residential customers and also may be applied to supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in Urban$_p$ areas with an NMD of up to 100 kVA, with the following charges:

The Homepower Standard tariff is made up of a range of tariffs, as follows:

Homepower 1	dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Homepower 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Homepower 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Homepower 4	single-phase 16 kVA (80 A per phase)

The Homepower Standard tariffs for Non-local and Local Authority supplies has the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;
- a R/POD/day network capacity charge based on the NMD (size) of the supply;

This tariff is applicable to billed or prepaid supplies, but the network capacity charges remains payable in both instances.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

HOMEPOWER Standard - Non-local authority rates

	Energy charge (c/kWh)				Network capacity charge (R/POD/day)	
	Block 1 (>0-600kWh)	VAT incl	Block 2 (>600kWh)	VAT incl		VAT incl
Homepower 1	117.53	*135.16*	185.58	*213.42*	5.03	*5.78*
Homepower 2	117.53	*135.16*	180.94	*208.08*	9.43	*10.84*
Homepower 3	117.53	*135.16*	180.94	*208.08*	19.48	*22.40*
Homepower 4	117.53	*135.16*	189.00	*217.35*	3.07	*3.53*

HOMEPOWER Standard - Local authority rates

	Energy charge (c/kWh)				Network capacity charge (R/POD/day)	
	Block 1 (>0-600kWh)	VAT incl	Block 2 (>600kWh)	VAT incl		VAT incl
Homepower 1	117.65	*135.30*	185.77	*213.64*	5.03	*5.78*
Homepower 2	117.65	*135.30*	181.11	*208.28*	9.44	*10.86*
Homepower 3	117.65	*135.30*	181.11	*208.28*	19.50	*22.43*
Homepower 4	117.65	*135.30*	189.19	*217.57*	3.08	*3.54*

~ Vierfontein Power Station

HOMELIGHT

Suite of electricity tariffs based on the size of the supply that provides a subsidy to low-usage single phase residential supplies in Urban$_p$ and electrification areas and has the following charges:

For non-local authority billed and prepayment metered customers:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;

The Homelight range of tariffs are:

Homelight 20A	20A supply size (NMD) typically for low consuming supplies
Homelight 60A	60A prepayment or 80A conventional or smart metered supply size (NMD) typically for medium to high consuming supplies

Explanation of the capacity of the supply

Any combination of appliances can be used at the same time as long as the capacity of all appliances does not exceed a maximum of 4 200 W for 20A limited supplies and 12 500 W for 60A limited supplies.

Any customer who wish to upgrade their supply from 20A to 60A should be aware that a connection fee is payable.

HOMELIGHT - Non-local authority rates

	Energy charge (c/kWh)			
	Block 1 (>0-600kWh)	VAT incl	Block 2 (>600kWh)	VAT incl
Homelight 60A	111.19	*127.87*	189.00	*217.35*

	Energy charge (c/kWh)			
	Block 1 (>0-350kWh)	VAT incl	Block 2 (>350kWh)	VAT incl
Homelight 20A	98.24	*112.98*	111.32	*128.02*

Note: Homelight does not apply to Local Authority tariffs.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

NIGHTSAVE Rural

Electricity tariff for high load factor Rural$_p$ customers, with an NMD from 25 kVA at a supply voltage < 22 kV (or 33 kV where designated by Eskom as Rural$_p$), and has the following charges:

- seasonally differentiated c/kWh active energy charges including losses based on the voltage of the supply and the transmission zone
- seasonally differentiated R/kVA energy demand charges based on the voltage of the supply, the transmission zone and charged on the chargeable demand in peak periods;
- the treatment of public holidays for the raising of the energy demand charge and the network demand charge;
- a bundled R/kVA/month Transmission and Distribution network capacity charge based on the voltage of the supply, the transmission zone and the annual utilised capacity measured at the POD applicable during all time periods.
- a c/kWh Distribution network demand charge based on the voltage of the supply and the energy measured at the POD during all TOU periods;
- a c/kWh ancillary service charge based on the voltage of the supply applicable during all time periods;
- a R/account/day service charge based on the monthly utilised capacity of each POD linked to an account
- a R/POD/day administration charge based on the monthly utilised capacity of each POD linked to an account
- additional charges in the event of an NMD exceedance in accordance with the NMD rules.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Wilge Power Station

NIGHTSAVE Rural - Non-local authority rates

Transmission zone	Voltage	Active energy charge (c/kWh) High demand season (Jun-Aug)	VAT incl	Active energy charge (c/kWh) Low demand season (Sep-May)	VAT incl	Energy demand charge (R/kVA/m) High demand season (Jun-Aug)	VAT incl	Energy demand charge (R/kVA/m) Low demand season (Sep-May)	VAT incl	Network capacity charges (R/kVA/m)	VAT incl
≤ 300km	< 500V	73.97	*85.07*	57.48	*66.10*	247.85	*285.03*	131.18	*150.86*	12.53	*14.41*
	≥ 500V & ≤ 22kV	73.10	*84.07*	56.83	*65.35*	240.17	*276.20*	126.52	*145.50*	11.51	*13.24*
> 300km & ≤ 600km	< 500V	74.70	*85.91*	58.06	*66.77*	250.84	*288.47*	133.00	*152.95*	12.56	*14.44*
	≥ 500V & ≤ 22kV	73.85	*84.93*	57.40	*66.01*	243.10	*279.57*	128.28	*147.52*	11.56	*13.29*
> 600km & ≤ 900km	< 500V	75.45	*86.77*	58.62	*67.41*	253.85	*291.93*	134.79	*155.01*	12.68	*14.58*
	≥ 500V & ≤ 22kV	74.58	*85.77*	57.98	*66.68*	246.02	*282.92*	130.05	*149.56*	11.64	*13.39*
> 900km	< 500V	76.20	*87.63*	59.21	*68.09*	256.93	*295.47*	136.65	*157.15*	12.71	*14.62*
	≥ 500V & ≤ 22kV	75.30	*86.60*	58.54	*67.32*	249.02	*286.37*	131.87	*151.65*	11.66	*13.41*

Customer categories	Service charge (R/account/day)	VAT incl	Administration charge (R/POD/day)	VAT incl
≤ 100kVA	17.23	*19.81*	4.89	*5.62*
> 100kVA & ≤ 500kVA	58.75	*67.56*	27.24	*31.33*
> 500kVA & ≤ 1 MVA	180.75	*207.86*	41.81	*48.08*
> 1 MVA	180.75	*207.86*	77.58	*89.22*
Key customer	3542.53	*4073.91*	77.58	*89.22*

Voltage	Ancillary service charge (c/kWh)	VAT incl	Network demand charge (c/kWh) in all time-of-use periods	VAT incl
< 500V	0.39	*0.45*	24.93	*28.67*
≥ 500V & ≤ 22kV	0.39	*0.45*	21.86	*25.14*

~ Umgeni Power Station

NIGHTSAVE Rural - Local authority rates

Transmission zone	Voltage	Active energy charge (c/kWh)				Energy demand charge (R/kVA/m)				Network capacity charges (R/kVA/m)	
		High demand season (Jun-Aug)	VAT incl	Low demand season (Sep-May)	VAT incl	High demand season (Jun-Aug)	VAT incl	Low demand season (Sep-May)	VAT incl		VAT incl
≤ 300km	< 500V	75.81	*87.18*	58.91	*67.75*	248.09	*285.30*	131.32	*151.02*	12.67	*14.57*
	≥ 500V & ≤ 22kV	74.92	*86.16*	58.25	*66.99*	240.41	*276.47*	126.63	*145.62*	11.63	*13.37*
> 300km & ≤ 600km	< 500V	76.57	*88.06*	59.51	*68.44*	251.11	*288.78*	133.13	*153.10*	12.70	*14.61*
	≥ 500V & ≤ 22kV	75.66	*87.01*	58.83	*67.65*	243.35	*279.85*	128.40	*147.66*	11.68	*13.43*
> 600km & ≤ 900km	< 500V	77.31	*88.91*	60.08	*69.09*	254.11	*292.23*	134.92	*155.16*	12.82	*14.74*
	≥ 500V & ≤ 22kV	76.41	*87.87*	59.41	*68.32*	246.28	*283.22*	130.18	*149.71*	11.75	*13.51*
> 900km	< 500V	78.09	*89.80*	60.67	*69.77*	257.19	*295.77*	136.78	*157.30*	12.84	*14.77*
	≥ 500V & ≤ 22kV	77.16	*88.73*	59.98	*68.98*	249.28	*286.67*	132.00	*151.80*	11.76	*13.52*

Customer categories	Service charge (R/account/day)	VAT incl	Administration charge (R/POD/day)	VAT incl
≤ 100kVA	17.17	*19.75*	4.87	*5.60*
> 100kVA & ≤ 500kVA	58.55	*67.33*	27.14	*31.21*
> 500kVA & ≤ 1 MVA	180.12	*207.14*	41.65	*47.90*
> 1 MVA	180.12	*207.14*	77.30	*88.90*
Key customer	3529.79	*4059.26*	77.30	*88.90*

Voltage	Ancillary service charge (c/kWh)	VAT incl	Network demand charge (c/kWh) in all time-of-use periods	VAT incl
< 500V	0.39	*0.45*	25.21	*28.99*
≥ 500V & ≤ 22kV	0.39	*0.45*	22.06	*25.37*

~ Taaibos Power Station

RURAFLEX

TOU electricity tariff for Rural$_p$ customers with dual and three-phase supplies with an NMD from 25 kVA with a supply voltage < 22kV (or 33 kV where designated by Eskom as Rural$_p$) and has the following charges:

- seasonally and time-of-use differentiated c/kWh active energy charges including losses, based on the voltage of supply and the transmission zone;
- three time-of-use periods namely peak, standard and off-peak;
- the treatment of public holidays for the raising of the active energy charge and the network demand charge;
- a R/kVA/month network capacity charge combining the Transmission and Distribution network capacity charges based on the voltage of the supply, the transmission zone and the annual utilised capacity measured at the POD applicable during all time periods.
- a c/kWh Distribution network demand charge based on the voltage of the supply and the energy measured at the POD during all TOU periods;
- a c/kWh ancillary service charge based on the voltage of the supply applicable during all time periods;
- a R/account/day service charge based on the monthly utilised capacity of each account;
- a R/POD/day administration charge based on the monthly utilised capacity of each POD linked to an account;
- a c/kVArh reactive energy charge supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the high-demand season;
- additional charges in the event of an NMD exceedance in accordance with the NMD rules.

* Note that some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Hexs Power Station

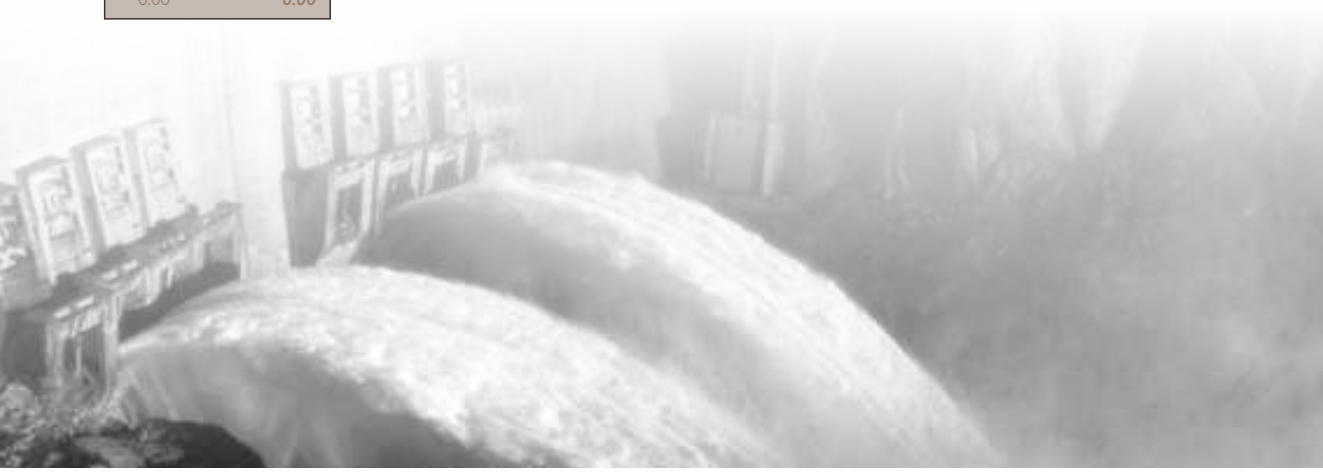
RURAFLEX - Non-local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)								Network capacity charges (R/kVA/m)	
		High demand season (Jun-Aug)						Low demand season (Sep-May)							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	303.27	***348.76***	91.88	***105.66***	49.90	***57.39***	98.93	***113.77***	68.08	***78.29***	43.19	***49.67***	17.51	***20.14***
	≥ 500V & ≤ 22kV	300.27	***345.31***	90.97	***104.62***	49.39	***56.80***	97.96	***112.65***	67.41	***77.52***	42.75	***49.16***	16.05	***18.46***
> 300km & ≤ 600km	< 500V	306.31	***352.26***	92.79	***106.71***	50.39	***57.95***	99.91	***114.90***	68.77	***79.09***	43.64	***50.19***	17.56	***20.19***
	≥ 500V & ≤ 22kV	303.26	***348.75***	91.87	***105.65***	49.90	***57.39***	98.93	***113.77***	68.07	***78.28***	43.19	***49.67***	16.15	***18.57***
> 600km & ≤ 900km	< 500V	309.38	***355.79***	93.73	***107.79***	50.89	***58.52***	100.92	***116.06***	69.45	***79.87***	44.07	***50.68***	17.66	***20.31***
	≥ 500V & ≤ 22kV	306.30	***352.25***	92.78	***106.70***	50.39	***57.95***	99.91	***114.90***	68.77	***79.09***	43.64	***50.19***	16.22	***18.65***
> 900km	< 500V	312.46	***359.33***	94.66	***108.86***	51.39	***59.10***	101.90	***117.19***	70.14	***80.66***	44.51	***51.19***	17.73	***20.39***
	≥ 500V & ≤ 22kV	309.37	***355.78***	93.73	***107.79***	50.89	***58.52***	100.92	***116.06***	69.45	***79.87***	44.07	***50.68***	16.23	***18.66***

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT incl		VAT incl	
≤ 100kVA	17.23	***19.81***	4.89	***5.62***
> 100kVA & ≤ 500kVA	58.75	***67.56***	27.24	***31.33***
> 500kVA & ≤ 1 MVA	180.75	***207.86***	41.81	***48.08***
> 1 MVA	180.75	***207.86***	77.58	***89.22***
Key customer	3542.53	***4073.91***	77.58	***89.22***

Voltage	Ancillary service charge (c/kWh)		Network demand charge (c/kWh) in all time-of-use periods	
	VAT incl		VAT incl	
< 500V	0.39	***0.45***	24.93	***28.67***
≥ 500V & ≤ 22kV	0.39	***0.45***	21.86	***25.14***

Reactive energy charge (c/kVArh)	
High season	VAT incl
8.42	***9.68***
Low season	VAT incl
0.00	***0.00***



~ Cahora Bassa

RURAFLEX - Local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)						Network capacity charges (R/kVA/m)	
		High demand season (Jun-Aug)				Low demand season (Sep-May)			
		Peak		Standard		Off Peak			
			VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	310.83	357.45	94.15	108.27	51.14	58.81	17.68	20.33
	≥ 500V & ≤ 22kV	307.74	353.90	93.23	107.21	50.62	58.21	16.22	18.65
> 300km & ≤ 600km	< 500V	313.92	361.01	95.11	109.38	51.62	59.36	17.75	20.41
	≥ 500V & ≤ 22kV	310.82	357.44	94.14	108.26	51.14	58.81	16.31	18.76
> 600km & ≤ 900km	< 500V	317.07	364.63	96.04	110.45	52.16	59.98	17.85	20.53
	≥ 500V & ≤ 22kV	313.91	361.00	95.10	109.37	51.62	59.36	16.39	18.85
> 900km	< 500V	320.24	368.28	97.03	111.58	52.65	60.55	17.90	20.59
	≥ 500V & ≤ 22kV	317.06	364.62	96.04	110.45	52.16	59.98	16.40	18.86

Customer categories	Service charge (R/account/day)		Administration charge (R/POD/day)	
		VAT incl		VAT incl
≤ 100kVA	17.17	19.75	4.87	5.60
> 100kVA & ≤ 500kVA	58.55	67.33	27.14	31.21
> 500kVA & ≤ 1 MVA	180.12	207.14	41.65	47.90
> 1 MVA	180.12	207.14	77.30	88.90
Key customer	3529.79	4059.26	77.30	88.90

Voltage	Ancillary service charge (c/kWh)		Network demand charge (c/kWh) in all time-of-use periods	
		VAT incl		VAT incl
< 500V	0.39	0.45	25.21	28.99
≥ 500V & ≤ 22kV	0.39	0.45	22.06	25.37

Reactive energy charge (c/kVArh)	
High season	VAT incl
8.38	9.64
Low season	VAT incl
0.00	0.00

~ Arnot Power Station

RURAFLEX Gen

An electricity tariff for Rural$_p$ customers consuming energy (importers of energy from the Eskom System) and generate energy (exporters of energy to the Eskom System) at the same point of supply (or metering point). The following charges shall apply for the consumption and generation of energy:

- seasonally and time-of-use differentiated c/kWh active energy charges including losses, based on the voltage of supply and the Transmission zone;
- three time-of-use periods namely peak, standard and off-peak;
- the treatment of public holidays for the raising of the active energy charge and the network demand charge;
- a R/kVA/month network capacity charge combining the Transmission and Distribution network capacity charges based on the voltage of the supply, the Transmission zone and the annual utilised capacity measured at the POD applicable during all time periods;
- a c/kWh Distribution network demand charge based on the voltage of the supply and the energy measured at the POD during all TOU periods;
- a c/kWh ancillary service charge applied on the total active energy supplied and produced in the month based on the voltage of the supply applicable during all time periods;
- a R/account/day service charge based on the monthly utilised capacity of each account;
- a R/POD/day administration charge based on the monthly utilised capacity of each premise linked to an account;
- a c/kvarh reactive energy charge supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the high-demand season; and
- additional charges in the event of an NMD exceedance in accordance with the NMD rules.

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

~ Salt River Power Station

RURAFLEX Gen - Non-local authority rates

Trans-mission zone	Voltage	Active energy charge (c/kWh)								Network capacity charges (R/kVA/m)	
		High demand season (Jun-Aug)				Low demand season (Sep-May)					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	303.27	***348.76***	91.88	***105.66***	49..90	***57.39***	98.93	***113.77***	68.08	***78.29***	43.19	***49.67***	17.51	***20.14***
	≥ 500V & ≤ 22kV	300.27	***345.31***	90.97	***104.62***	49.39	***56.80***	97.96	***112.65***	67.41	***77.52***	42.75	***49.16***	16.05	***18.46***
> 300km & ≤ 600km	< 500V	306.31	***352.26***	92.79	***106.71***	50.39	***57.95***	99.91	***114.90***	68.77	***79.09***	43.64	***50.19***	17.56	***20.19***
	≥ 500V & ≤ 22kV	303.26	***348.75***	91.87	***105.65***	49.90	***57.39***	98.93	***113.77***	68.07	***78.28***	43.19	***49.67***	16.15	***18.57***
> 600km & ≤ 900km	< 500V	309.38	***355.79***	93.73	***107.79***	50.89	***58.52***	100.92	***116.06***	69.45	***79.87***	44.07	***50.68***	17.66	***20.31***
	≥ 500V & ≤ 22kV	306.30	***352.25***	92.78	***106.70***	50.39	***57.95***	99.91	***114.90***	68.77	***79.09***	43.64	***50.19***	16.22	***18.65***
> 900km	< 500V	312.46	***359.33***	94.66	***108.86***	51.39	***59.10***	101.90	***117.19***	70.14	***80.66***	44.51	***51.19***	17.73	***20.39***
	≥ 500V & ≤ 22kV	309.37	***355.78***	93.73	***107.79***	50.89	***58.52***	100.92	***116.06***	69.45	***79.87***	44.07	***50.68***	16.23	***18.66***

Customer categories (kVA or MVA = loads) (kW or MW = generators)	Service charge (R/account/day)		Administration charge (R/POD/day)	
	VAT incl		VAT incl	
≤ 100kVA/kW	17.23	***19.81***	4.89	***5.62***
> 100kVA/kW & ≤ 500kVA/kW	58.75	***67.56***	27.24	***31.33***
> 500kVA/kW & ≤ 1 MVA/MW	180.75	***207.86***	41.81	***48.08***
> 1 MVA/MW	180.75	***207.86***	77.58	***89.22***
Key customer	3542.53	***4073.91***	77.58	***89.22***

Voltage	Ancillary service charge for loads and generators Ancillary service charge (c/kWh)		Network demand charge (c/kWh) for loads in all time-of-use periods	
	VAT incl		VAT incl	
< 500V	0.39	***0.45***	24.93	***28.67***
≥ 500V & ≤ 22kV	0.39	***0.45***	21.86	***25.14***

Reactive energy charge (c/kVArh)	
High season	VAT incl
8.42	***9.68***
Low season	VAT incl
0.00	***0.00***

~ Komati Power Station

LANDRATE

Suite of electricity tariffs for Rural$_p$ customers with single, dual or three-phase conventionally metered supplies with an NMD up to 100 kVA, with a supply voltage < 500 V with the following charges:

- a single c/kWh active energy charge measured at the POD
- a R/day network capacity charge based on the NMD of the supply;
- a c/kWh network demand charge based on the active energy measured at the POD;
- a c/kWh ancillary service charge based on the active energy measured at the POD.
- a R/day service and administration charge for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.
- Landrate Dx is a non-metered supply with a fixed charge based on Landrate 4, typically suited to small telecommunication installations, where the electricity usage is low enough not to warrant metering for billing purposes.

LANDRATE Dx

An electricity tariff for Rural$_p$ single phase non-metered supplies limited to 5kVA typically suited to small telecommunication installations where the electricity usage is low enough not to warrant metering for billing purposes and has the following charges:

- A R/day R/POD fixed charge based on Landrate 4 at 200 kWh per month inclusive of energy, ancillary services, network and service charges.

The Landrate range of tariffs are:

Landrate 1	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Landrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Landrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Landrate 4	single-phase 16 kVA (80 A per phase)
Landrate Dx	single-phase 5 kVA (limited to 10 A per phase)

LANDRATE - Non-local authority rates

	Energy charge (c/kWh)		Ancillary service charge (c/kWh)		Network demand charge (c/kWh)		Network capacity charge (R/POD/day)		Service charge (R/POD/day)	
		VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
Landrate 1	99.79	***114.76***	0.39	***0.45***	24.93	***28.67***	26.65	***30.65***	22.13	***25.45***
Landrate 2	99.79	***114.76***	0.39	***0.45***	24.93	***28.67***	40.97	***47.12***	22.13	***25.45***
Landrate 3	99.79	***114.76***	0.39	***0.45***	24.93	***28.67***	65.50	***75.33***	22.13	***25.45***
Landrate 4	215.53	***247.86***	0.39	***0.45***	24.93	***28.67***	21.22	***24.40***	0.00	***0.00***
Landrate Dx	0.00	***0.00***	0.00	***0.00***	0.00	***0.00***	0.00	***0.00***	47.46	***54.58***

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

LANDRATE - Local authority rates

	Energy charge (c/kWh)		Ancillary service charge (c/kWh)		Network demand charge (c/kWh)		Network capacity charge (R/POD/day)		Service charge (R/POD/day)	
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
Landrate 1	102.27	*117.61*	0.39	*0.45*	25.21	*28.99*	26.92	*30.96*	22.04	*25.35*
Landrate 2	102.27	*117.61*	0.39	*0.45*	25.21	*28.99*	41.38	*47.59*	22.04	*25.35*
Landrate 3	102.27	*117.61*	0.39	*0.45*	25.21	*28.99*	66.17	*76.10*	22.04	*25.35*
Landrate 4	220.89	*254.02*	0.39	*0.45*	25.21	*28.99*	21.44	*24.66*	0.00	*0.00*
Landrate Dx	0.00	*0.00*	0.00	*0.00*	0.00	*0.00*	0.00	*0.00*	47.68	*54.84*

LANDLIGHT

An electricity tariff that provides a subsidy to low-usage single phase supplies in Rural$_p$ areas and being a prepaid supply and has the following charges:

- a single c/kWh active energy charge;
- no fixed charges applicable;
- not applicable to local-authority supplies

The suite of Landlight tariffs are:

Tariff	Supply size/NMD
Landlight 20A	20A
Landlight 60A	60A

LANDLIGHT - Non-local authority rates

	Energy charge (c/kWh)	
		VAT incl
Landlight 20A	286.93	*329.97*
Landlight 60A	369.89	*425.37*

~ Hendrina Power Station

Generator tariffs

Use of system charges for Transmission connected generator customers

TUOS network charge for generators

The following TUoS charges are payable by generators directly connected to the Transmission System, based on the maximum export capacity:

- Refer to page 45 for a map of the Transmission zones applicable to Transmission connected generators

TUoS network charges for Transmission connected generators	Network charge (R/kW)	VAT incl
Cape	0.00	*0.00*
Karoo	0.00	*0.00*
KwaZulu-Natal	1.98	*2.28*
Vaal	6.59	*7.58*
Waterberg	8.44	*9.71*
Mpumalanga	7.83	*9.00*

TUoS transmission losses charge for generators

The losses charge for transmission connected generators shall be calculated as follows:

- Transmission losses charge = energy produced in peak, standard, and off-peak periods x WEPS rate excluding losses in peak, standard, and off-peak periods x (Transmission loss factor – 1/ Transmission loss factor). Refer to Appendix D for the WEPS rates excluding losses.
- Refer to Appendix E for the loss factors.

Ancillary service charge for Transmission connected generators and loads

The following ancillary service charges are payable by all generators and loads connected to the Transmission System based on the active energy as measured at the point of supply:

TUoS ancillary service charge for Transmission connected loads and generators	Ancillary service charge (c/kWh)	VAT incl
Generators	0.34	*0.39*
Loads	0.34	*0.39*

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

Use of system charges for Distribution connected generators

DUOS network charge for generators

The following DUoS network charge is payable by generators directly connected to the Distribution System, on the maximum export capacity.

DUoS network charges for Generators		
Voltage	Network capacity charge (R/kW/m)	VAT incl
< 500V	0.00	*0.00*
≥ 500V & < 66kV	0.00	*0.00*
≥ 66kV & ≤ 132kV	13.47	*15.49*

DUoS distribution losses charge for generators

The DUoS generator network charge shall be rebated based on the following formula:

- distribution losses charge = energy produced in peak, standard, and off-peak periods x WEPS rate excluding losses in peak, standard, and off-peak periods x (Distribution loss factor x Transmission loss factor – 1) Refer to Appendix D for the WEPS rates excluding losses.
- Refer to Appendix E for the loss factors.

Ancillary service charge for Distribution connected generators

The following ancillary service charges are payable by generators directly connected to the Distribution system based on the active energy consumed or generated as measured at the point of supply:

DUoS ancillary service charge Urban$_p$		
Voltage	Charge (c/kWh)	VAT incl
< 500V	0.39	*0.45*
≥ 500V & < 66kV	0.38	*0.44*
≥ 66kV & ≤ 132kV	0.36	*0.41*

DUoS ancillary service charge Rural$_p$		
Voltage	Charge (c/kWh)	VAT incl
< 500V	0.39	*0.45*
≥ 500V & ≤ 22kV	0.39	*0.45*

Urban$_p$ Service and administration charges for Transmission and Distribution connected generators

The following DUoS and TUoS service and administration charges are payable by Urban$_p$ generators based on the maximum export capacity:

DUoS service and administration charge (urban$_p$)				
Customer categories utilised capacity / maximum export capacity (kVA or MVA = loads) (kW or MW = generators)	Service charge (R/account/day)	VAT incl	Administration charge (R/POD/day)	VAT incl
≤ 100 kVA/kW	13.60	*15.64*	2.99	*3.44*
> 100 kVA/kW & ≤ 500 kVA/kW	62.12	*71.44*	17.42	*20.03*
> 500 kVA/kW & ≤ 1 MVA/MW	191.16	*219.83*	34.60	*39.79*
> 1 MVA/MW	191.16	*219.83*	86.15	*99.07*
Key customer / Transmission connected	3745.97	*4307.87*	119.64	*137.59*

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

Rural$_p$ Service and administration charges for generators

The following DUoS service and administration charges are payable by Rural$_p$ generators based on the maximum export capacity:

Rural$_p$ Service and administration charges

DUoS service and administration charge (rural$_p$)				
Customer categories utilised capacity / maximum export capacity (kVA or MVA = loads) (kW or MW = generators)	Service charge (R/account/day)	*VAT incl*	Administration charge (R/POD/day)	*VAT incl*
≤ 100 kVA/kW	17.23	***19.81***	4.89	***5.62***
> 100 kVA/kW & ≤ 500 kVA/kW	58.75	***67.56***	27.24	***31.33***
> 500 kVA/kW & ≤ 1 MVA/MW	180.75	***207.86***	41.81	***48.08***
> 1 MVA/MW	180.75	***207.86***	77.58	***89.22***
Key customer / Transmission connected	3542.53	***4073.91***	77.58	***89.22***

Refer to the Schedule of Standard Prices (www.eskom.co.za/tariffs), paragraphs 39-43 for the charges applicable to generators, wheeling and net billing

For a description of the charges – refer to the definitions – page 7, 8, 9, 10

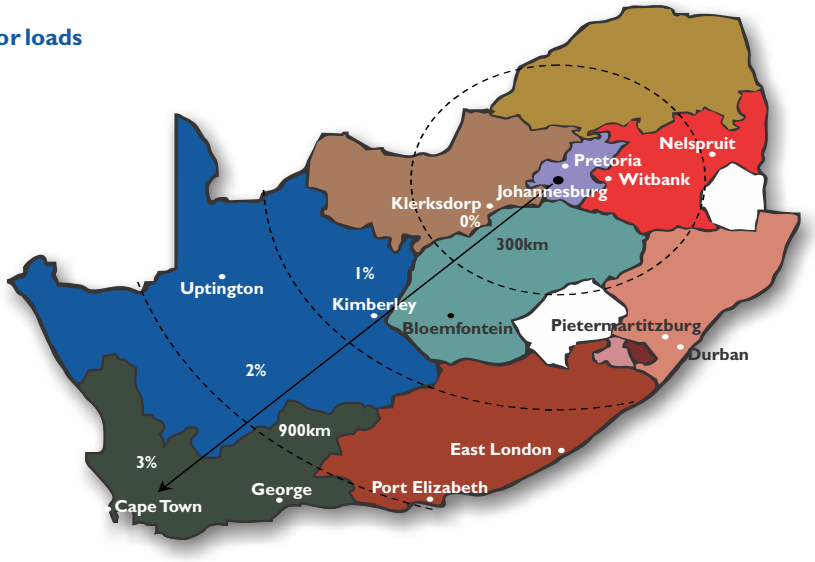
~ Taaibos River Power Station

Appendix A - Transmission zone and applicable percentages

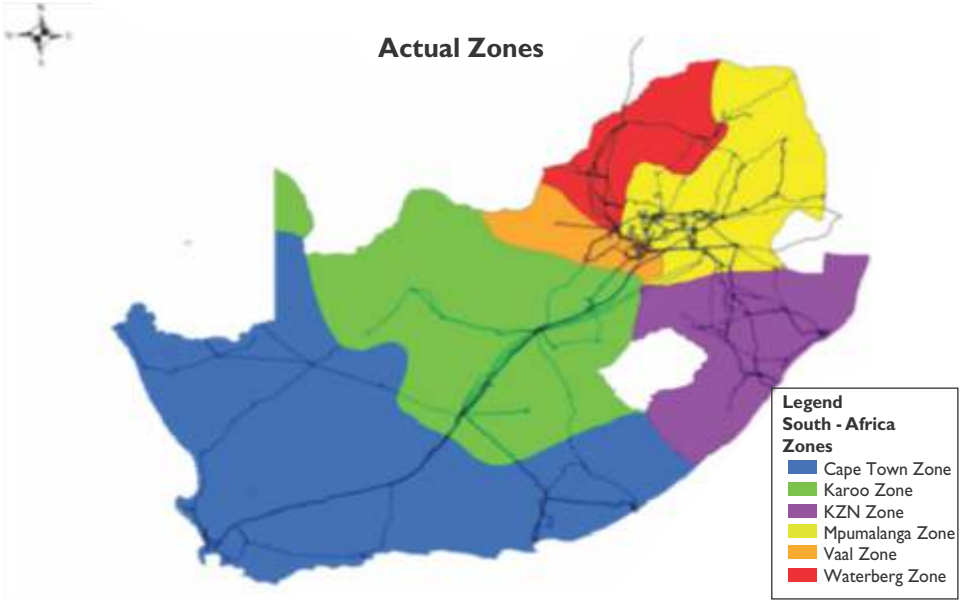
The transmission network charge is subject to a transmission surcharge. Where transmission network charges are applicable they are shown inclusive of the surcharge. The surcharge rate depends on the distance from a central point in Johannesburg.

Transmission zones for loads

≤ 300km	**0%**
> 300km & ≤ 600km	**1%**
> 600km & ≤ 900km	**2%**
> 900km	**3%**



Transmission zones for generators



Appendix B - Treatment of public holidays for 2018/19

The table below indicates the treatment of public holidays in terms of the following tariffs, namely Nightsave (Urban Large & Small), WEPS, Megaflex, Megaflex Gen and Miniflex tariffs for the period 1 April 2018 to 31 March 2019 for non-local-authority supplies. The holidays from 21 March 2019 until 16 June 2019 are shown to accommodate local authority supplies. The appropriate seasonally differentiated energy charges, energy demand charges and network demand charges will be applicable on these days. Any unexpectedly announced public holiday will be treated as the day of the week on which it falls.

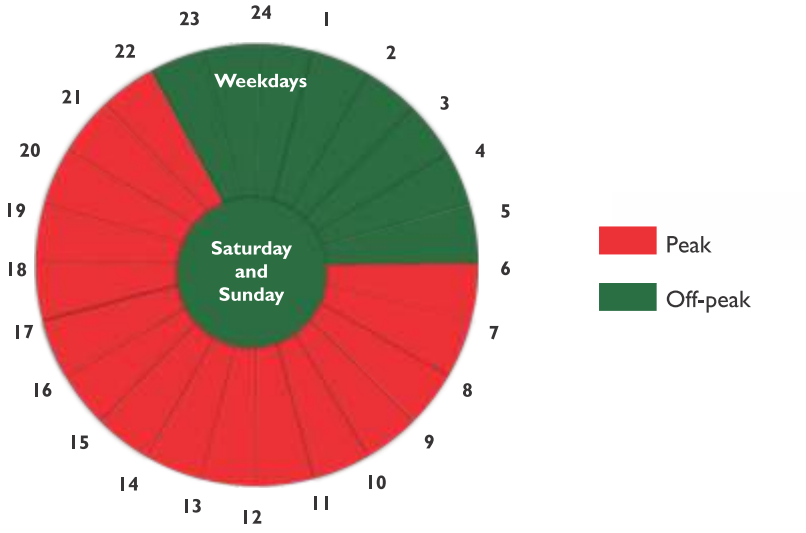
The following public holidays will always be treated as a Sunday for Miniflex, Megaflex, Megaflex Gen, WEPS tariffs; New Year's Day, Good Friday, Family Day, Christmas Day and Day of Goodwill. All other days will be treated as a Saturday unless it falls on a Sunday in which case it will be treated as a Sunday.

All public holidays for the Nightsave Rural, Ruraflex and Ruraflex Gen tariffs will be treated as the day of the week on

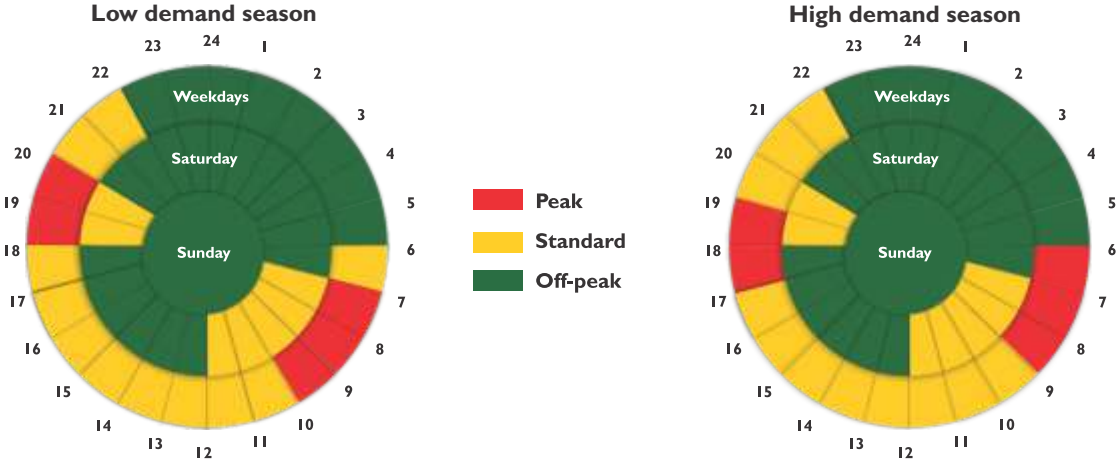
Date	Day	Actual day of the week	TOU day treated as	
			NIGHTSAVE Urban Large & Small	MEGAFLEX MINIFLEX WEPS, Megaflex Gen
02 April 2018	Family Day	Monday	Sunday	Sunday
27 April 2018	Freedom Day	Friday	Sunday	Saturday
01 May 2018	Workers Day	Tuesday	Sunday	Saturday
16 June 2018	Youth Day	Saturday	Sunday	Saturday
9 August 2018	National Women's Day	Thursday	Sunday	Saturday
24 September 2018	Heritage Day	Monday	Sunday	Saturday
16 December 2018	Day of Reconciliation	Sunday	Sunday	Sunday
17 December 2018	Public Holiday	Monday	Sunday	Saturday
25 December 2018	Christmas Day	Tuesday	Sunday	Sunday
26 December 2018	Day of Goodwill	Wednesday	Sunday	Sunday
1 January 2019	New Year's Day	Tuesday	Sunday	Sunday
21 March 2019	Human Rights Day	Thursday	Sunday	Saturday
19 April 2019	Good Friday	Friday	Sunday	Sunday
22 April 2019	Family Day	Monday	Sunday	Sunday
27 April 2019	Freedom Day	Saturday	Sunday	Saturday
1 May 2019	Worker's Day	Wednesday	Sunday	Saturday
16 June 2019	Youth Day	Sunday	Sunday	Sunday
17 June 2019	Public Holiday	Monday	Sunday	Saturday

Appendix C - Eskom's defined time-of-use periods

Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural



WEPS, Megaflex, Miniflex, Megaflex Gen, Ruraflex Gen and Ruraflex



Appendix D - WEPS energy rate excluding losses

The following table shows the WEPS energy rate, excluding losses. Megaflex and WEPS have exactly the same rates and charges.

The formula used to determine the Megaflex or WEPS energy rate including losses is:

(Energy charge) x (Distribution voltage loss factor x Transmission zone loss factor -1)

This rate is applied for the purposes of making calculations for the following:

- Distribution losses charge for distribution-connected generators
- The losses charge for transmission-connected generators
- Where a customer receives a portion of energy from a third party or supplementary generator in terms of the following energy reconciliation scenarios:
  - Gen-wheeling
  - Gen-purchase

WEPS - Non-local authority rates

Active energy charge (c/kWh)												
High demand season (Jun-Aug)						Low demand season (Sep-May)					
Peak		Standard		Off Peak		Peak		Standard		Off Peak	
VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*	
260.32	**299.37**	78.86	***90.69***	42.83	***49.25***	84.94	***97.68***	58.44	***67.21***	37.08	***42.64***

WEPS - Local authority rates

Active energy charge (c/kWh)												
High demand season (Jun-Aug)						Low demand season (Sep-May)					
Peak		Standard		Off Peak		Peak		Standard		Off Peak	
VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*	
266.81	**306.83**	80.83	***92.95***	43.89	***50.47***	87.03	***100.08***	59.90	***68.89***	38.00	***43.70***

~ Colenso Power Station

Appendix E - Loss factors for loads and generators

Loss factors for Distribution connected loads and generators

The Distribution loss factors for loads and generators connected to Distribution system as measured at the point of supply/POD are given in the table below:

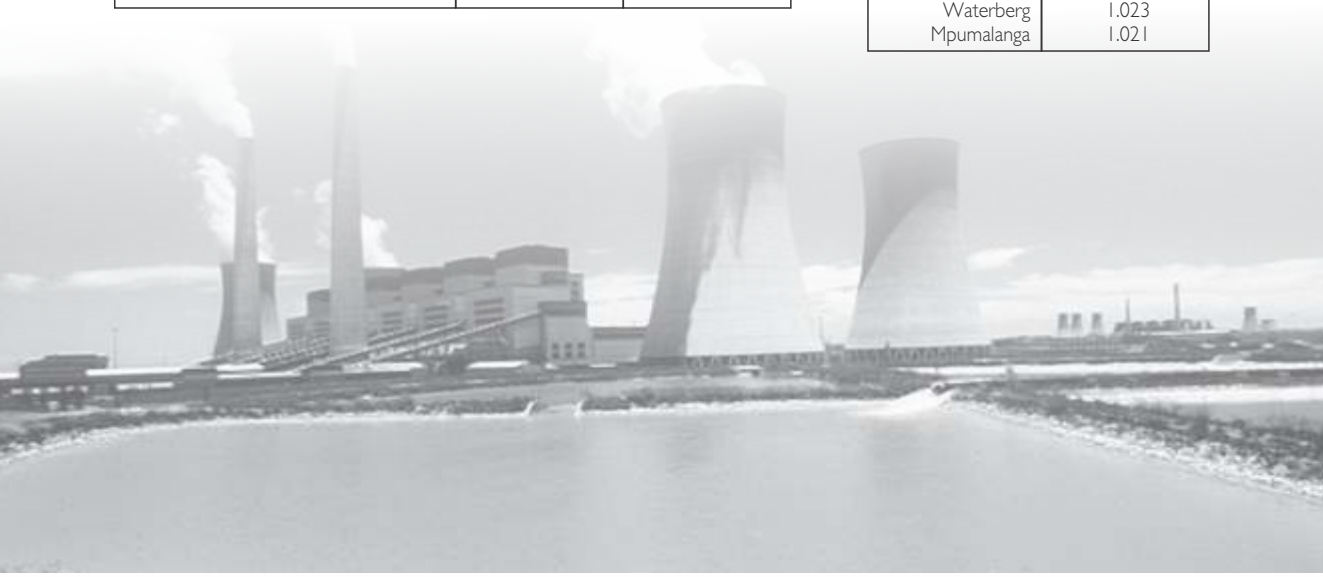
Distribution loss factors		
Voltage	Urban loss factor	Rural loss factor
< 500V	1.1111	1.1527
≥ 500V & < 66kV	1.0957	1.1412
≥ 66kV & ≤ 132kV	1.0611	
> 132kV	1.0000	

Loss factors for Transmission connected loads and generators

The Transmission loss factors for loads and generators connected to the Transmission system as measured at the point of supply/POD are given in the table below:

Transmission loss factors for loads		
Distance from Johannesburg	Zone	Loss factor
≤ 300km	0	1.0107
> 300km & ≤ 600km	1	1.0208
> 600km & ≤ 900km	2	1.0310
> 900km	3	1.0413

Loss factors for Transmission connected generators	
	Loss factor
Cape	0.971
Karoo	0.995
KwaZulu-Natal	1.004
Vaal	1.020
Waterberg	1.023
Mpumalanga	1.021



~ *Kriel Power Station*

Appendix F - Explanation of the excess network capacity charge for the NMD rules

As set out in the NMD rules (as amended from time to time with the approval of Nersa) an exceedance of the NMD will result in the excess network capacity charge* being raised for the Ruraflex, Nightsave Rural, Megaflex, Nightsave Urban Small, Nightsave Urban Large, Megaflex Gen and Ruraflex Gen tariffs.

The NMD rules and a modelling tool to calculate the impact if the NMD is exceeded can be found at the Tariffs and Charges website: www.eskom.co.za/tariffs.

The excess network capacity charge is calculated on event number. The number of times the NMD is exceeded, multiplied by the portion of the demand exceeding the NMD multiplied by the sum of the Distribution network capacity charge* and the Transmission network charge and if applicable the urban low voltage subsidy charge for the respective tariffs. These rules shall also apply to all generator tariff components once the updated NMD rules which incorporate the maximum export capacity have been approved by Nersa.

- Refer to the respective tariff(s) for the rates on which the excess network capacity charge is based.
  In terms of the NMD rules, the following is taken into account when the NMD is exceeded
- Event number is the number counted every time the NMD is exceeded (whether within or above the exceedance limit) based on a rolling 12 months (i.e. previous 11 months from current month) outside of the allowable limit.
- Exceeded amount – is any demand (in kVA) recorded which is above the NMD.

**Note that any reference to "the network access charge" must be replaced with "the network capacity charge" and to "the excess network access charge" must be replaced with "excess network capacity charge."*

~ Shanty Town office

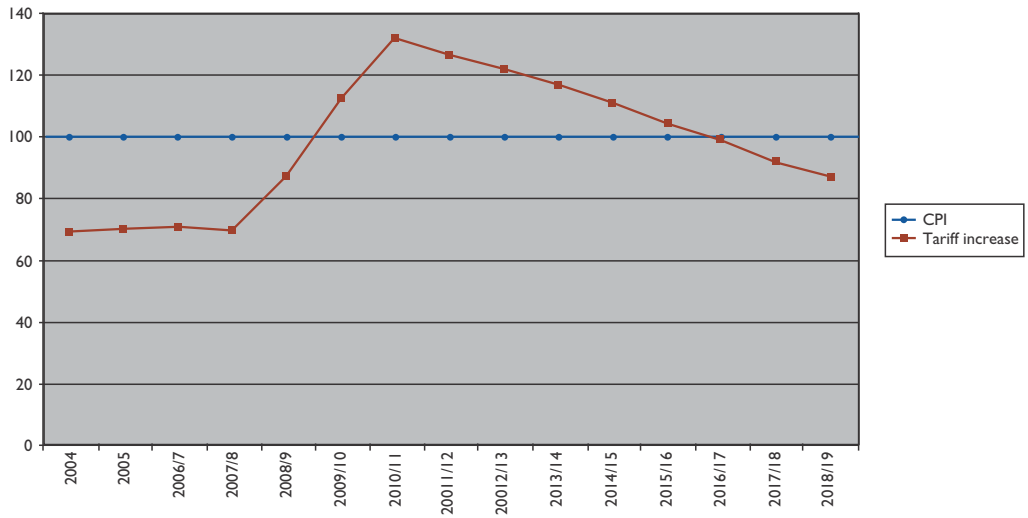
Appendix G - Eskom's average price adjustment

Eskom's tariffs are adjusted on an annual basis - previously on 1 January, but due to the change in Eskom's financial year price adjustments now take place on 1 April every year. The average tariff adjustments for the last 15 years are indicated in the table below. Each tariff, due to structural changes, may have experienced a higher or lower impact than the average tariff adjustment.

Eskom's average tariff adjustment for the last 15 years

Year	Average price adjustment %	CPI %
2004	2,50	1,40
2005	4,10	3,42
2006/7	5,10	4,40
2007/8	5,90	7,10
2008/9		10,30
01 Apr	14,20	
01 Jul	34,20	
2009/10		6,16
01 Jul	31,30	
2010/11	24,8	5,40
2011/12	25,80	4,50
2012/13	16,00	5,20
2013/14	8,00	6,00
2014/15	8,00	6,00
2015/16	12,69	5,70
2016/17	9,40	6,59
2017/18	2,20	5,30
2018/19	5,23	4,6 *(forecast)*

Eskom's tariff adjustment as a percentage of CPI (cumulative graph) – base = 1990



Appendix H - Pricing of electricity

Eskom's average price for electricity is based on the overall cost of supply but, in order to determine tariffs, it is first necessary to break down the overall costs into relevant cost categories. Costs are expressed in a manner that will ultimately be applied to derive the tariffs according to an appropriate cost driver. By using the correct cost driver for each cost component, the possibility of inappropriate pooling of costs is reduced.

Common cost drivers are:

- R/customer/month or R/customer/day - typically for customer service and administration costs
- R/kVA or R/kW - typically for network costs
- c/kWh - typically for energy costs
- c/kvarh - reactive energy costs
- Energy loss factors for energy loss costs

The cost of providing electricity to customers varies according to:

- The quantity of electricity used and the period (time or season) when the electricity is used
- The size/capacity of the supply required
- The geographic location of the customer
- The voltage at which supply is provided
- The cost of connecting a supply
- The density of the points of delivery where the customers supply is located.

A totally cost representative tariff will reflect the cost drivers and the factors that could influence cost by taking into account the following:

- The time of use and seasonal variance of energy costs
- Unbundled costs for distribution and transmission networks. These costs are differentiated according to:
  - the supply voltage
  - the density of the points of delivery
- Retail charges that reflect the size of the customer and the service provided
- A connection charge that reflects the location of the supply and the impact on upstream costs

However, the tariff applied depends on meter capability, billing functionality and logistics, as well as limitations on tariff complexity and the impact of changes to existing tariffs. For more energy-intensive users of electricity, tariff structures tend to be more complex, whereas for users such as domestic customers tariffs are simpler. A larger customer will have a much lower supply cost than a smaller customer. In Eskom, larger customers generally subsidise smaller customers. The reasons for the higher cost for small customers are as follows:

- As a ratio of overall consumption, smaller customers tend to use much more electricity in the more expensive peak periods and have a poorer load factor than larger customers.
- Significantly more network capacity is required at the lower voltage level (e.g. 500 V) to supply a smaller customer than is required to supply a larger customer (e.g. 132 kV). This means that more electrical networks have to be built, maintained and operated to supply smaller customers. Also, more electrical losses occur in the latter sector.

For Eskom, the overall price of electricity is regulated and is based on approved costs plus a return on investment as determined by the National Electricity Regulator of South Africa. While Eskom's average price (total revenue/total consumption) is based on cost, individual price levels per customer or per customer class might not be cost representative. This is due to cost averaging, historical cross-subsidies and social factors such as the customer's ability to pay the determined price.

Appendix I - Billing

Estimated readings

Conventional meters are read at least once every three months. Estimated charges are raised in months during which no meter readings are taken and these are subsequently adjusted when actual consumption is measured.

Deposits

A security deposit covering three months' consumption is required.

Pro-rating of bills

Pro-rating takes place under the following circumstances:

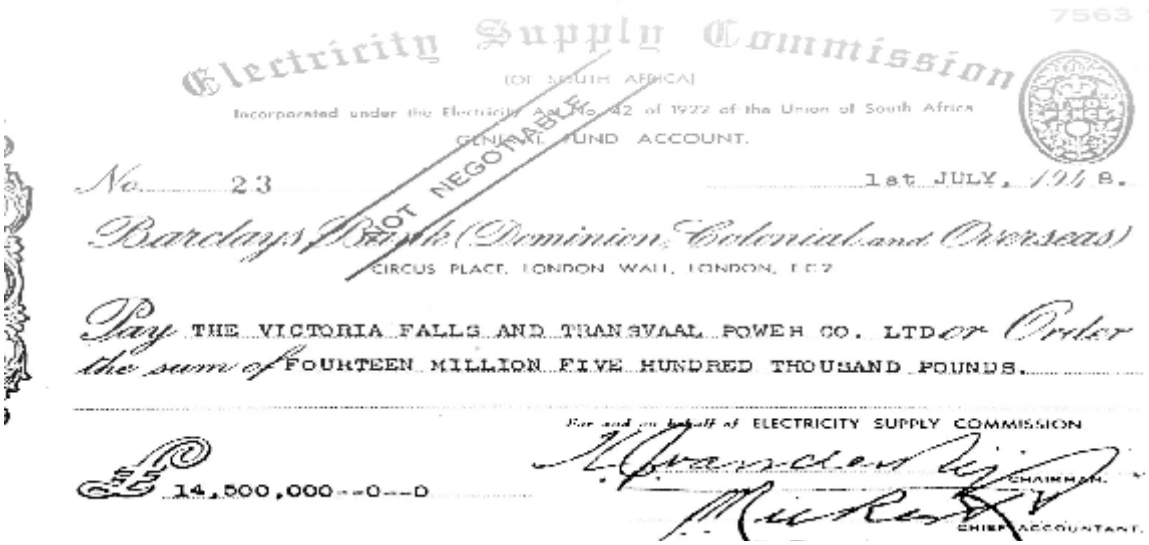
- at times of price increase and seasonal charges
- where a billing period spans the price change period
- where readings for demand or energy are not measured

Pro–ration is done by taking into account the number of days in the billing period where the old rates are applicable and the number of days in the billing period where the new rates are applicable.

Example: In a billing period of 31 days, with 15 days billed at the old rate and 16 days billed at the new rate, consumption of 1000 kWh in total, consumption is pro-rated as follows:

1000 kWh x 15/30 x c/kWh (old rate)
1000 kWh x 16/30 x c/kWh (new rate)

The above gives an indication of pro-ration of consumption only. In other individual charges, pro-ration may slightly differ; however, all are based on the number of days.


Electricity Supply Commission
(OF SOUTH AFRICA)
Incorporated under the Electricity Act No. 42 of 1922 of the Union of South Africa
GENERAL FUND ACCOUNT.
7563
No. 23
1st JULY, 1948.
NOT NEGOTIABLE
Barclays Bank (Dominion, Colonial and Overseas)
CIRCUS PLACE, LONDON WALL, LONDON, E.C.2
Pay THE VICTORIA FALLS AND TRANSVAAL POWER CO. LTD or Order
the sum of FOURTEEN MILLION FIVE HUNDRED THOUSAND POUNDS.
£ 14,500,000--0--0
For and on behalf of ELECTRICITY SUPPLY COMMISSION
CHAIRMAN.
CHIEF ACCOUNTANT.

~ Original cheque

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