



## SCHEDULE OF STANDARD PRICES FOR ESKOM TARIFFS 1 APRIL 2013 TO 31 MARCH 2014 FOR NON-LOCAL AUTHORITY SUPPLIES AND 1 JULY 2013 TO 30 June 2014 FOR LOCAL AUTHORITY SUPPLIES

### 1. STANDARD PRICES

The standard prices contained in this schedule to be charged by Eskom for electricity supplied or made available by Eskom to customers, shall, subject to the provisions of the Electricity Regulation Act (Act No 4 of 2006), or its successor-in-title, be as set out hereunder.

These terms, conditions and prices contained in this schedule are approved by NERSA and are valid until Eskom's next price increase or tariff changes as approved by NERSA from time to time.

### 2. DEFINITIONS

For the purpose of this Schedule the following words and phrases shall have the same meanings as assigned to them herein:

**Account** means the invoice received by a customer for a single **point of delivery** or if consolidated, multiple points of delivery for electricity supplied and/or use of the **system**.

**Active energy charge or energy charge** means the charge for each unit of energy consumed, typically charged for as c/kWh.

**Administration charge** means the fixed charge payable per **point of delivery/premise** to recover administration-related costs such as meter reading, billing and meter capital. It is based on the **monthly utilised capacity** or **maximum export capacity** of each **point of delivery/premise**.

**Affordability subsidy charge** means the transparent charge indicating socio-economic subsidies related to the supply of electricity to **residential tariffs** and is payable on Eskom related active energy sales to **non-local authority tariffs**.

**Annual utilised capacity** means the higher of the customer's **notified maximum demand (NMD)** or **maximum demand (MD)**, measured in kVA, and registered during a rolling 12-month period.

**Chargeable demand** means the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For e WEPS and Megaflex, the chargeable period is during WEPS and Megaflex's peak and standard periods and for Nightsave Urban (Large and Small) and Nightsave Rural during Nightsave's peak periods.

**Distribution** means the regulated business unit through which ESKOM constructs, owns, operates and maintains Eskom's **Distribution System** in accordance with its licence and the Code.

**Distribution network access charge** means the R/kVA or R/POD fixed network charge raised to recover Distribution network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

**Distribution network demand charge** means the R/kVA or c/kWh variable network charge raised to recover Distribution network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

**Distribution use-of-system charges (DUOS)** means the network tariffs charged for making capacity available, connecting to and for the use of the **transmission system**. The **DUOS** charges are the source of the **Distribution** network charge components in the retail tariff structures.

**DUoS charge (generators)** means the **DUoS** charges payable by generators. These **DUoS** charges for generators comprise the network access charge based on **maximum export capacity**, the **network charge rebate**, the **reliability service charge**, the **service charge** and the **administration charge**.

**DUoS charge (loads)** means the **DUoS** charges payable by loads. These **DUoS** charges comprise the network access charge, the network demand charge, the **low voltage subsidy charge**, the **reliability service charge**, the **service charge**, the **administration charge** and the **electrification and rural subsidy**.

**Electrification and rural subsidy** means the **DUoS charge** transparently indicating the contribution towards socio-economic network-related subsidies for Residential and **Rural<sub>p</sub>** tariffs and is payable by loads that use the **Distribution** or **Transmission system** for the delivery of energy.

**Energy demand charge** means the seasonally differentiated charge per premise that recovers peak energy costs, and based on the **chargeable demand**.

**Embedded Transmission use of system (ETUoS) charge** means the TUoS charges payable by customers connected to the **Distribution** network.

**Excess network access charge** means the charge payable with reference to the NMD rules.

**High-demand season** means the TOU Period from 1 June to 31 August of each year.

**Local authority tariffs** means tariffs applicable to municipal bulk points.

**Loss factors** mean the factor indicating the cost or benefit of technical energy losses on the **Transmission** and **Distribution** systems. The **Distribution loss factors** differ per voltage category and per rural and urban categories. The **Transmission loss factors** differ for generators and loads and are based on **Transmission zone**.

**Low-demand season** means the TOU Period from 1 September to 31 May of each year

**Low voltage subsidy charge** means the charge transparently indicating the network-related cross subsidy payable by  $\geq 66$  kV **Urban<sub>p</sub>** connected supplies for the benefit of  $< 66$  kV connected **Urban<sub>p</sub>** supplies

**Maximum demand** means the highest average demand measured in kVA or kW during a 30 minute integrating period in a billing month.

**Maximum export capacity** the maximum capacity at the Point(s) of Supply notified by the CUSTOMER and accepted by ESKOM for the transmission of electrical energy between a Generator and the **Transmission or Distribution System**.

**Monthly utilised capacity** means the higher of the customer's **notified maximum demand (NMD)** or **maximum demand**, measured in kVA or kW, registered during the billing month.

**Network charge rebate** means the network-related rebate applicable to **Distribution** connected generators which is a production-based (energy) incentive to generators. The rebate is based on the approved loss (load) factors, the amount of energy produced on a TOU and seasonally basis and the WEPS energy rate.

**Non-local authority tariffs** means the tariffs applicable to Eskom direct customers and exclude the **non-local authority tariffs**.

**Notified maximum demand (NMD)** means the contracted **maximum demand** notified in writing by the customer and accepted by Eskom. *Note: The notification of demand is governed by the **NMD rules**.*

**NMD rules** means the rules approved by NERSA and as amended from time to time for the notification of demand or changes to or exceedance of the NMD (refer also to paragraph 5).

**Off-peak period** means the **TOU periods** of relatively low **system** demands.

**Peak period** means the **TOU periods** of relatively high **system** demands.

**Point of supply, point of delivery (POD)** means either a single point of supply or a specific group of points of supply on Eskom's system from where electricity is supplied to the customer by Eskom or from where the customer supplies electricity to Eskom's system located within a single substation, at which electricity is supplied to the customer at the same declared voltage and tariff. Note: This can be a metering or summation point.

**Public holidays** means the treatment of charges on **public holidays** as specified by Eskom

**Reliability service charge** means the charge that recovers the cost of providing ancillary services by the **System Operator**.

**Reactive energy charge** means a c/kVarh charge based on the customer's power factor and tariff.

**Residential tariffs** means the Homelight and Homepower suite of tariffs

**Rural<sub>p</sub>** means areas classified as rural by Eskom for the purposes of tariff design and classification.

**Service and Administration charge** means the monthly charge payable per **account** for service and administration related costs. (Also see **service charge** and **administration charge**)

**Service charge** means the fixed charge payable per **account** to recover service-related costs and is based on the sum of the or **maximum export capacity** of all premises linked to an **account**.

**Standard period** means the **TOU periods** of relatively mid **system** demand.

**System** means the **Transmission** and **Distribution** network infrastructure consisting of all lines and *substation* equipment.

**Time-of-use (TOU) tariff** means a tariff with energy charges that change during different **TOU periods** and seasons.

**TOU periods** means time blocks based on the volume of electricity demand during high, mid and low demand periods and may differ per tariff. The **TOU periods** typically are peak, standard and off-peak and differ during in High and Low Demand Seasons and are further described in Section 4.

**Transmission** means the regulated business unit through which ESKOM constructs, owns, operates and maintains Eskom's **Transmission System** in accordance with its licence and the Code.

**Transmission System** means Eskom's electricity **system** consisting of all lines and substation equipment where the nominal voltage is above 132 kV.

**Transmission use-of-system charges (TUOS)** means the network tariffs charged for making capacity available, connecting to and for the use of the **transmission system**. The **TUOS** charges are the source of the **ETUoS** and the **Transmission network charge** components in the retail tariff structures.

**Transmission network charge** means the network related **TUoS** charge.

**Transmission zone** means the geographic differentiation applicable to **transmission** network charges and **loss factors** as indicated in paragraph 0, to indicate the costs associated with the delivery and **transmission** of energy.

**Urban<sub>p</sub> areas** means areas classified by Eskom as for the purposes of tariff design and classification.

*\*These prices are valid until Eskom's next price increase or as approved by NERSA from time to time*

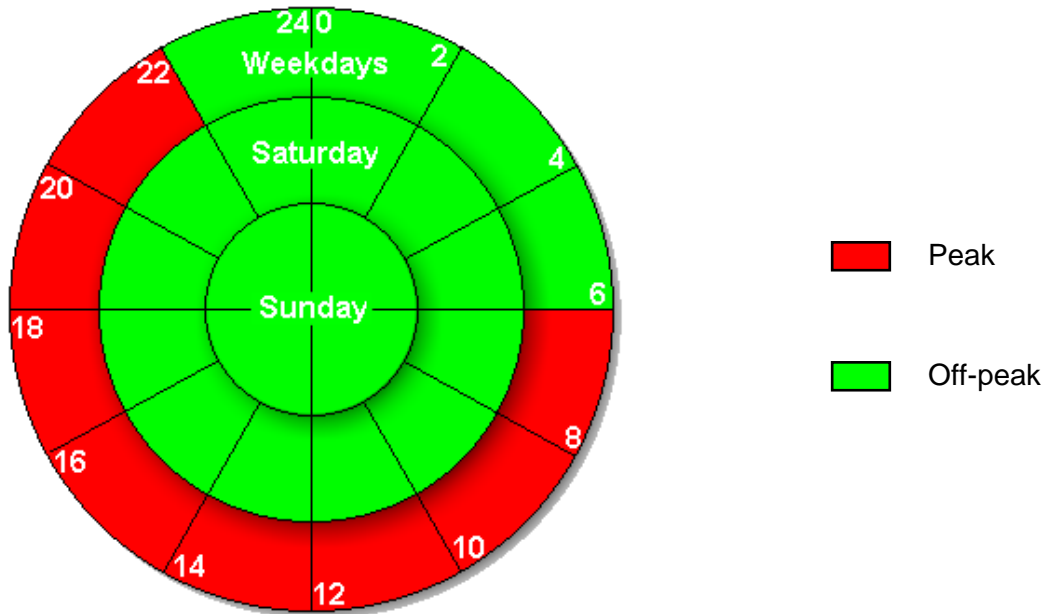
1.	STANDARD PRICES .....	1
2.	DEFINITIONS .....	1
3.	TIME OF USE PERIODS .....	6
3.1.	Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural TOU periods.....	6
3.2.	WEPS, Megaflex, Miniflex and Ruraflex TOU periods .....	6
4.	TRANSMISSION ZONES .....	7
4.1.	TRANSMISSION ZONES FOR LOADS .....	7
4.2.	TRANSMISSION ZONES FOR GENERATORS .....	7
5.	NMD RULES AND CHARGES PAYABLE IN THE EVENT OF AN NMD EXCEEDANCE.....	8
6.	PUBLIC HOLIDAYS.....	8
	USE OF SYSTEM CHARGES .....	9
7.	Loss factors.....	9
7.1.	Loss factors (Distribution – loads and generators) .....	9
7.2.	Loss factors (Transmission – loads) .....	9
7.3.	Transmission loss factors for Transmission connected generators.....	10
8.	TUOS (> 132 KV or direct Transmission connected) network charge for loads.....	10
9.	TUOS network charge for generators .....	10
10.	Reliability service charge for Transmission connected generators and loads 2012/13.....	11
11.	Reliability service charge for Distribution connection generators and loads .....	11
12.	ETUOS urban network charge for loads.....	11
13.	ETUOS rural network charge for loads 2012/13.....	12
14.	Urban DUOS network charge and LV subsidy for loads .....	12
15.	Rural DUOS network charge for loads .....	12
16.	DUOS network charge for generators .....	13
17.	DUOS network charge rebate for generators .....	13
18.	Service and administration charges.....	13
19.	ERS charge.....	14
	URBAN TARIFFS .....	15
20.	WEPS.....	15
21.	NIGHTSAVE URBAN LARGE TARIFF.....	18
22.	NIGHTSAVE URBAN SMALL TARIFF .....	21
23.	MEGAFLEX TARIFF .....	24
24.	MINIFLEX TARIFF .....	27
25.	BUSINESSRATE TARIFF.....	30
26.	PUBLIC LIGHTING NON-LOCAL AUTHORITY TARIFF .....	32
27.	HOMEPOWER TARIFFS.....	33
27.1.	HOMEPOWER STANDARD TARIFF .....	33
27.2.	HOMEPOWER BULK TARIFF.....	33
27.3.	HOMELIGHT NON-LOCAL AUTHORITY TARIFF .....	35
	RURAL TARIFFS.....	36
28.	NIGHTSAVE RURAL TARIFF .....	36
29.	RURAFLEX TARIFF .....	39
30.	LANDRATE, LANDRATE Dx AND LANDLIGHT TARIFF .....	42
30.1.	LANDRATE 1,2,3 AND 4 .....	42
30.2.	LANDRATE Dx .....	42
30.3.	LANDLIGHT.....	42
	CHARGES PAYABLE MONTHLY .....	44
31.	SPECIAL CHARGES FOR SERVICES RENDERED.....	44
32.	VARIATION OF STANDARD PRICES .....	44
33.	VALUE-ADDED TAX .....	44

## TABLES

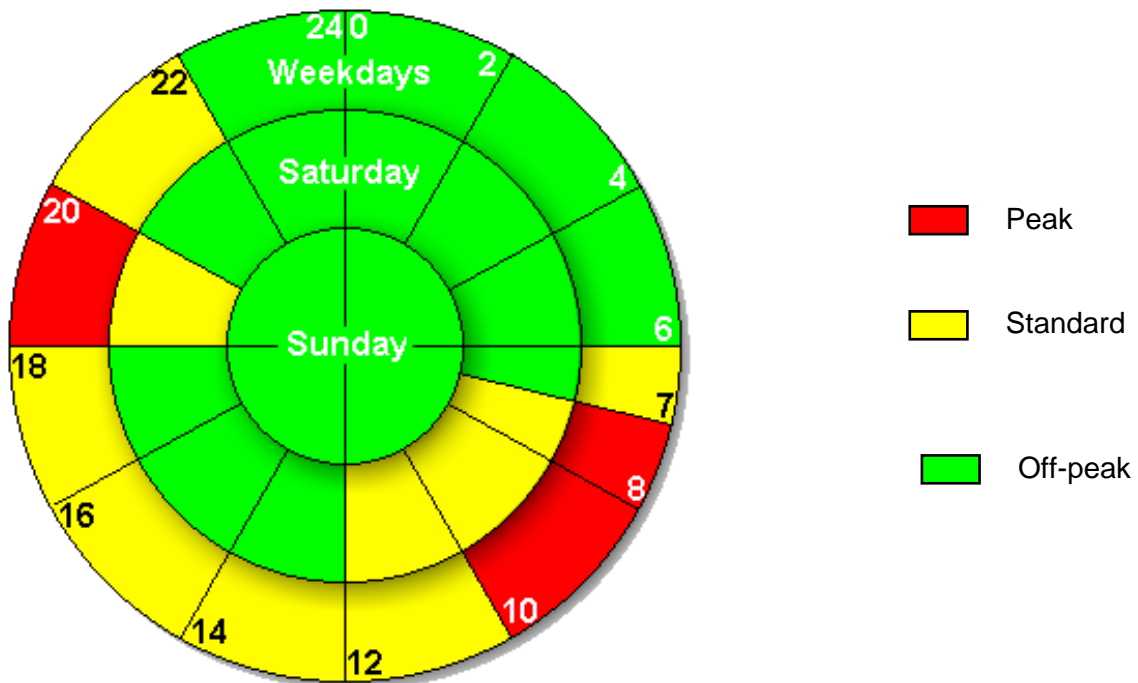
Table 1 Loss factors (Distribution – loads and generators) .....	9
Table 2 Loss factors (Transmission – loads) .....	9
Table 3 Loss factors loss factors for Transmission connected generators) .....	10
Table 4 TUoS network charge for direct Transmission connected loads .....	10
Table 5 TUoS network charge for Transmission connected generators .....	10
Table 6 Reliability service charge for Transmission connected generators and loads .....	11
Table 7 Reliability service charge for Distribution connected generators and loads .....	11
Table 8 ETUoS charge for Distribution connected Urban <sub>p</sub> loads .....	11
Table 9 ETUoS charge for Distribution connected Rural <sub>p</sub> loads.....	12
Table 10 Urban <sub>p</sub> DUOS network charge and LV subsidy for Distribution connected loads .....	12
Table 11 Rural <sub>p</sub> DUOS network charge and LV subsidy for Distribution connected loads .....	12
Table 12 DUOS network charge for Distribution connected generators .....	13
Table 13 Service and administration charges.....	13
Table 14 ERS charge.....	14
Table 15 WEPS NON-LOCAL AUTHORITY TARIFF .....	16
Table 16 WEPS LOCAL AUTHORITY TARIFF .....	17
Table 17 NIGHTSAVE URBAN LARGE NON-LOCAL AUTHORITY TARIFF .....	19
Table 18 NIGHTSAVE URBAN LARGE LOCAL AUTHORITY TARIFF .....	20
Table 19 NIGHTSAVE URBAN SMALL NON-LOCAL AUTHORITY TARIFF .....	22
Table 20 NIGHTSAVE URBAN SMALL LOCAL AUTHORITY TARIFF .....	23
Table 21 MEGAFLEX NON-LOCAL AUTHORITY TARIFF.....	25
Table 22 MEGAFLEX LOCAL AUTHORITY TARIFF .....	26
Table 23 MINIFLEX NON-LOCAL AUTHORITY TARIFF.....	28
Table 24 MINIFLEX LOCAL AUTHORITY TARIFF .....	29
Table 25 BUSINESSRATE NON-LOCAL AUTHORITY TARIFF .....	31
Table 26 BUSINESSRATE LOCAL AUTHORITY TARIFF.....	31
Table 27 PUBLIC LIGHTING NON-LOCAL AUTHORITY TARIFF .....	32
Table 28 PUBLIC LIGHTING LOCAL AUTHORITY TARIFF .....	32
Table 29 HOMEPower STANDARD NON-LOCAL AUTHORITY TARIFF .....	33
Table 30 HOMEPower STANDARD LOCAL AUTHORITY TARIFF .....	34
Table 31 NIGHTSAVE RURAL NON-LOCAL AUTHORITY TARIFF .....	37
Table 32 NIGHTSAVE RURAL LOCAL AUTHORITY TARIFF .....	38
Table 33 RURAFLEX NON-LOCAL AUTHORITY TARIFF .....	40
Table 34 RURAFLEX LOCAL AUTHORITY TARIFF .....	41
Table 35 LANDRATE, LANDRATE Dx AND LANDLIGHT Dx NON-LOCAL AUTHORITY TARIFF .....	43
Table 36 LANDRATE, LANDRATE Dx AND LANDLIGHT Dx LOCAL AUTHORITY TARIFF .....	43

### 3. TIME OF USE PERIODS

#### 3.1. Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural TOU periods



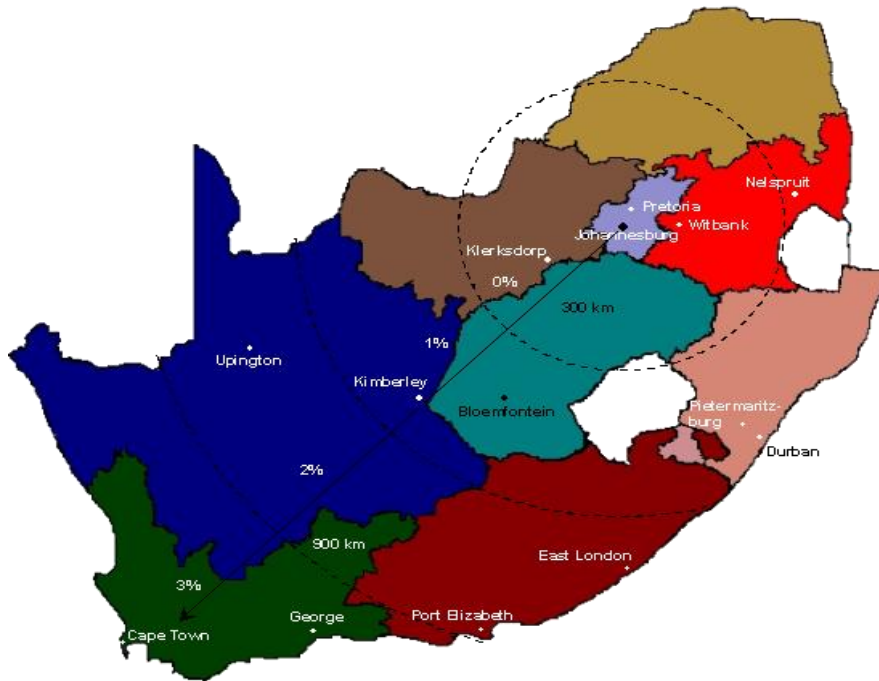
#### 3.2. WEPS, Megaflex, Miniflex and Ruraflex TOU periods



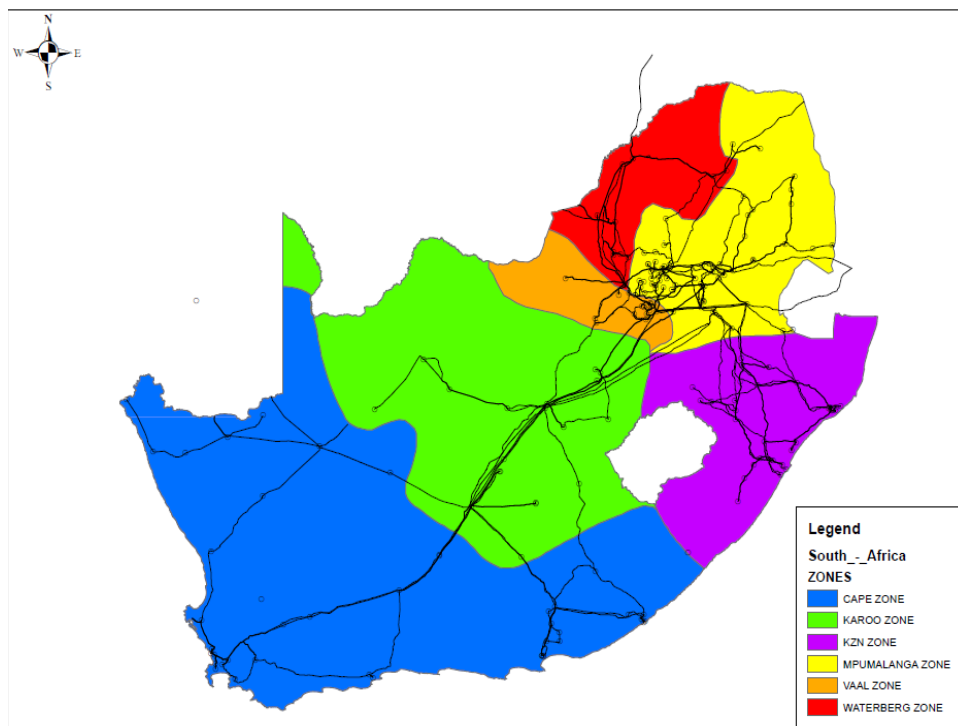
## 4. TRANSMISSION ZONES

### 4.1. TRANSMISSION ZONES FOR LOADS

≤ 300 km	0%
> 300 km and ≤ 600 km	1%
> 600 km and ≤ 900 km	2%
> 900 km	3%



### 4.2. TRANSMISSION ZONES FOR GENERATORS



## 5. NMD RULES AND CHARGES PAYABLE IN THE EVENT OF AN NMD EXCEEDANCE

As set out in the **NMD rules** (as amended from time to time with the approval of NERSA) an exceedance of the **NMD** will impact the **Distribution** and **Transmission network access charges** and the **low voltage subsidy charge** as applicable for the Ruraflex, Nightsave Rural, Megaflex, Nightsave Urban Small and Nightsave Urban Large tariffs.

The amount payable through the **excess network access charge** in the event of an exceedance is calculated on the number of times the **NMD** is exceeded multiplied by the portion of the demand exceeding the **NMD** multiplied by the sum of the **Distribution network access charge** and the **Transmission network access charge** and if applicable the **low voltage subsidy charge** for the respective tariffs.

For more information refer to the **NMD** rules - [www.eskom.co.za/tariffs](http://www.eskom.co.za/tariffs)

## 6. PUBLIC HOLIDAYS

The table below indicates the treatment of **public holidays** in terms of the following tariffs, namely Nightsave (Urban Large & Small), WEPS, Megaflex and Miniflex tariffs for the period 1 April 2012 to 31 March 2013 for non-local-authority supplies. The holidays from 21 March 2014 until 16 June 2014 are shown to accommodate local authority supplies. The appropriate seasonally differentiated energy charges, energy demand charges and network demand charges will be applicable on these days. Any unexpectedly announced public holiday will be treated as the day of the week on which it falls.

The following public holidays will always be treated as a Sunday for Miniflex Megaflex, WEPS tariffs; New Year's Day, Good Friday, Family Day, Christmas Day and Day of Goodwill.

NOTE: All **public holidays** for the Nightsave (Rural) and Ruraflex tariffs will be treated as the day of the week on which it falls.

Date	Day		TOU day treated as	
			<b>NIGHTSAVE</b> Urban Large and Small	<b>MEGAFLEX</b> <b>MINIFLEX</b> WEPS
1 April 2013	Family Day*	Monday	Sunday	Sunday
27 April 2013	Freedom Day	Saturday	Sunday	Saturday
1 May 2013	Workers Day	Wednesday	Sunday	Saturday
16 June 2013	Youth Day	Sunday	Sunday	Sunday
17 June 2013	Public Holiday	Monday	Sunday	Saturday
9 August 2013	National Women's Day	Friday	Sunday	Saturday
24 September 2013	Heritage Day	Tuesday	Sunday	Saturday
16 December 2013	Day of Reconciliation	Monday	Sunday	Saturday
25 December 2013	Christmas Day*	Wednesday	Sunday	Sunday
26 December 2013	Day of Goodwill*	Thursday	Sunday	Sunday
1 January 2014	New Year's Day*	Wednesday	Sunday	Sunday
21 March 2014	Human Rights Day	Friday	Sunday	Saturday
18 April 2014	Good Friday*	Friday	Sunday	Sunday
21 April 2014	Family Day*	Monday	Sunday	Sunday
27 April 2014	Freedom Day	Sunday	Sunday	Sunday
28 April 2014	Public Holiday	Monday	Sunday	Saturday
1 May 2014	Workers Day	Thursday	Sunday	Saturday
16 June 2014	Youth Day	Monday	Sunday	Saturday



## USE OF SYSTEM CHARGES

The following charges are the foundation for the charges related to the use of the Distribution and Transmission system in Eskom's tariffs. The rates provided in this section for use-of-system charges are the rates applicable to non-local authority tariffs. The use of system charges applicable to local-authorities are explained for each charge where applicable.

The **NMD rules** shall apply to all relevant use of system charges.

### 7. Loss factors

The **active energy charges** are shown inclusive of losses for **Distribution** and **Transmission** at the applicable **loss factors**, which differ by the voltage category and **transmission zone**;

#### 7.1. Loss factors (Distribution – loads and generators)

The Distribution loss factors for loads and generators connected to Distribution system as measured at the point of supply/**POD** are given in the table below:

- The same **loss factors** shall apply as for **loads** as for the **network charge rebate** (refer to paragraph 17) for **Distribution** connected generators;

**Table 1 Loss factors (Distribution – loads and generators)**

Distribution loss factors		
Voltage	Urban loss factor	Rural loss factor
< 500V	1.1111	1.1527
≥ 500V & < 66kV	1.0957	1.1412
≥ 66kV & ≤ 132kV	1.0611	
> 132kV	1.0000	

#### 7.2. Loss factors (Transmission – loads)

The Transmission loss factors for loads connected to the **Distribution** and **Transmission system** as measured at the **point of supply/POD** are given in the table below:

**Table 2 Loss factors (Transmission – loads)**

Transmission loss factors for loads		
Distance from Johannesburg	Zone	Loss factor
0 to 300 km	0	1.0107
301 to 600 km	1	1.0208
601 to 900 km	2	1.0310
> 900 km	3	1.0413

### 7.3. Transmission loss factors for Transmission connected generators

The loss factors applied to all energy generated as measured at the **point of supply** for generators connected to the **Transmission system** are given in the table below:

- Refer to paragraph 4.2 for a map of the **Transmission zones** applicable to **generators**

**Table 3 Loss factors loss factors for Transmission connected generators)**

Transmission zone	2012/13
Cape	0.9710
Karoo	0.9950
Kwazulu-Natal	1.0040
Vaal	1.0200
Waterberg	1.0230
Mpumalanga	1.0210

### 8. TUOS (> 132 KV or direct Transmission connected) network charge for loads

The following **TUoS** charges are payable by all loads connected to the **Transmission System** based on the **annual utilised capacity**:

- Refer to paragraph 4.1 for a map of the **Transmission zones** applicable to **loads**

**Table 4 TUoS network charge for direct Transmission connected loads**

TUoS [> 132kV]	Charge	
	R/kVA	VAT incl
≤ 300km	<b>6.58</b>	R 7.50
> 300km & ≤ 600km	<b>6.65</b>	R 7.58
> 600km & ≤ 900km	<b>6.74</b>	R 7.68
> 900km	<b>6.79</b>	R 7.74

**The charges applicable to local authorities are the Local authority WEPS > 132 kV rates Transmission network charge**

### 9. TUOS network charge for generators

The following **TUoS** charges are payable by all generators connected to the **Transmission System** based on the **maximum export capacity**:

- Refer to paragraph 4.2 for a map of the **Transmission zones** applicable to **generators**

**Table 5 TUoS network charge for Transmission connected generators**

Transmission zone (generators)	(R/kW/month)
Cape	0.00
Karoo	0.00
Kwazulu-Natal	1.38
Vaal	4.60
Waterberg	5.90
Mpumalanga	5.46

## 10. Reliability service charge for Transmission connected generators and loads 2012/13

The following reliability service charges are payable by all **generators** and **loads** connected to the **Transmission System** based on the active energy as measured at the **point of supply**:

**Table 6 Reliability service charge for Transmission connected generators and loads**

Transmission connected reliability service charge	Charge [c/kWh]
Generators	0.23
Loads	0.23

*The charges applicable to local authorities are the Local authority WEPS > 132 kV rates Transmission reliability service charge.*

## 11. Reliability service charge for Distribution connection generators and loads

The following reliability service charges are payable by all **loads** and **generators** connected to the **Distribution system** based on the active energy consumed or generated as measured at the **point of supply**:

**Table 7 Reliability service charge for Distribution connected generators and loads**

Reliability service charge Urban <sub>p</sub>	Charge [c/kWh]	VAT incl
< 500V	<b>0.27</b>	R 0.31
≥ 500V & < 66kV	<b>0.26</b>	R 0.30
≥ 66kV & ≤ 132kV	<b>0.25</b>	R 0.29

Reliability service charge Rural <sub>p</sub>	Charge [c/kWh]	VAT incl
< 500V	<b>0.27</b>	R 0.31
≥ 500V & ≤ 22kV	<b>0.27</b>	R 0.31

*The charges applicable to local authorities are the Local authority WEPS reliability service charges.*

## 12. ETUOS urban network charge for loads

The following **TUoS** charges are payable by all **Urban<sub>p</sub>** loads connected to the **Distribution System** based on the **annual utilised capacity** as follows:

**Table 8 ETUoS charge for Distribution connected Urban<sub>p</sub> loads**

	Transmission zone	Voltage	R/kVA	VAT incl
ETUoS urban	≤ 300km	< 500V	<b>R 11.36</b>	R 12.96
		≥ 500V & < 66kV	<b>R 11.19</b>	R 12.76
		≥ 66kV & ≤ 132kV	<b>R 10.84</b>	R 12.35
	> 300km & ≤ 600km	< 500V	<b>R 11.47</b>	R 13.07
		≥ 500V & < 66kV	<b>R 11.31</b>	R 12.90
		≥ 66kV & ≤ 132kV	<b>R 10.96</b>	R 12.49
	> 600km & ≤ 900km	< 500V	<b>R 11.59</b>	R 13.21
		≥ 500V & < 66kV	<b>R 11.43</b>	R 13.03
		≥ 66kV & ≤ 132kV	<b>R 11.06</b>	R 12.61
	> 900km	< 500V	<b>R 11.71</b>	R 13.34
		≥ 500V & < 66kV	<b>R 11.55</b>	R 13.17
		≥ 66kV & ≤ 132kV	<b>R 11.18</b>	R 12.74

*The charges applicable to local authorities are the Local authority WEPS Transmission network charges for the above voltages.*

### 13. ETUOS rural network charge for loads 2012/13

The following TUoS charges are payable by all Rural<sub>p</sub> loads connected to the Distribution System based on the annual utilised capacity as follows:

**Table 9 ETUoS charge for Distribution connected Rural<sub>p</sub> loads**

	Transmission zone	Voltage	R/kVA	
ETUoS rural	≤ 300km	< 500V	<i>VAT incl</i>	
		≥ 500V & < 66kV	R 11.77	R 13.42
	> 300km & ≤ 600km	< 500V	R 11.89	R 13.56
		≥ 500V & < 66kV	R 11.79	R 13.44
	> 600km & ≤ 900km	< 500V	R 12.01	R 13.69
		≥ 500V & < 66kV	R 11.91	R 13.58
	> 900km	< 500V	R 12.13	R 13.83
		≥ 500V & < 66kV	R 12.03	R 13.71

*For the charges applicable to local authorities tariffs, refer to paragraph Error! Reference source not found.*

### 14. Urban DUOS network charge and LV subsidy for loads

The following DUoS network charges are payable by all Urban<sub>p</sub> loads connected to the Distribution System:

- The DUoS network access charge and the low voltage subsidy charge is payable on based on the annual utilised capacity.
- The DUoS network demand charge is payable on the chargeable demand for Megaflex and Nightsave Urban and on kWh in peak and standard periods for Miniflex.

**Table 10 Urban<sub>p</sub> DUOS network charge and LV subsidy for Distribution connected loads**

Distribution network charges urban						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>	
	< 500V	R 11.63	R 13.26	R 22.05	R 25.14	R 0.00
≥ 500V & < 66kV	R 10.67	R 12.16	R 20.23	R 23.06	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 3.81	R 4.34	R 7.05	R 8.04	R 9.39	R 10.70
> 132kV	R 0.00	R 0.00	R 0.00	R 0.00	R 9.39	R 10.70

*The charges applicable to local authorities are the Local authority WEPS network access, network demand and LV subsidy charges for the above voltages.*

### 15. Rural DUOS network charge for loads

The following DUoS network charges are payable by all Rural<sub>p</sub> loads connected to the Distribution System:

- The DUoS network access charge is payable on based on the annual utilised capacity.
- The DUoS network demand charge is payable on the active energy in all time periods.

**Table 11 Rural<sub>p</sub> DUOS network charge and LV subsidy for Distribution connected loads**

Distribution network charges rural				
Voltage	Network access charge [R/kVA/m]		Network demand charge [c/kWh]	
	<i>VAT incl</i>		<i>VAT incl</i>	
	< 500V	R 6.20	R 7.07	19.67
≥ 500V & ≤ 22kV	R 2.30	R 2.62	17.24	19.65

*The charges applicable to local authorities for the ETUoS and DUoS for loads are the Ruraflex Local authority combined network access charges for the above voltages.*

## 16. DUOS network charge for generators

The following **DUoS** network charges are payable by all **generators** connected to the **Distribution System**

- The **DUoS network charge** is payable on based on the **maximum export capacity**.

**Table 12 DUOS network charge for Distribution connected generators**

GUoS	Network access charge R/kW	
	VAT incl	
≥ 66kV & ≤ 132kV	<b>R 9.40</b>	<i>R 10.72</i>

## 17. DUOS network charge rebate for generators

The **DUoS** generator **network charge** shall be rebated based on the following formula:

- Value of energy at the **point of supply** at the time of generation at the Value of Energy at the time of generation at the WEPS TOU rate excluding losses – [Value of Energy at the time of generation at the WEPS TOU rate excluding losses/ (**Distribution loss factor** x **Transmission loss factor**)].
- Refer to paragraph 19.1 for the WEPS rates excluding losses.
- Refer to paragraphs 7.1 and 7.2 for the loss factors.

## 18. Service and administration charges

The following **DUoS** and **TUoS** **service and administration charges** are payable by all **generators** and **loads** based on the **monthly utilised capacity**:

**Table 13 Service and administration charges**

Utilised capacity/maximum export capacity [KVA = loads] [kW= generators]	Service charge [R/Account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	R 9.49	R 10.82	R 2.08	R 2.37
> 100 kVA/kW & ≤ 500 kVA/kW	R 43.38	R 49.45	R 12.16	R 13.86
> 500 kVA/ kW & ≤ 1 MVA/MW	R 133.50	R 152.19	R 24.17	R 27.55
> 1 MVA/MW	R 133.50	R 152.19	R 60.17	R 68.59
Key customer or <b>Transmission</b> connected	R 2,616.06	R 2,982.31	R 83.55	R 95.25

**The charges applicable to local authorities are the Local authority WEPS charges for the above voltages.**

## 19. ERS charge

- The following **ERS charge** is payable by all **Urban<sub>p</sub>** loads connected to the Eskom **Transmission** and **Distribution system** for the delivery of energy.

**Table 14 ERS charge**

Electrification and rural network subsidy charge [c/kWh]	
Tariff	Total electrification and rural network subsidy charge
	<i>VAT incl</i>
Megaflex, Miniflex, Nightsave Urban Large, Nightsave Urban Small, Businessrate	3.59      4.09

***The charges applicable to local authorities are the Local authority WEPS charges for the above voltages.***

## URBAN TARIFFS

### 20. WEPS

**WEPS has the same rates and structure as Megaflex. The following charges apply:**

- seasonally and time-of-use differentiated c/kWh **Active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- seasonally and time-of-use differentiated c/kWh **Active energy charges** excluding losses
- three time-of-use periods namely **peak, standard and off-peak**, as specified in paragraph 0;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/Account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**;
- a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
- a c/kWh **electrification and rural subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to non-local authority tariffs only;
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 15 WEPS NON-LOCAL AUTHORITY TARIFF**

**WEPS tariff**

Non-local authority

Transmission zone	Voltage	Active energy charge [c/kWh]									Transmission network charges [R/kVA/m]				
		High demand season [Jun - Aug]			Low demand season [Sep - May]			Charged on utilised capacity							
		Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard			
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl			
≤ 300km	< 500V	204.55	233.19	62.23	70.94	33.97	38.73	66.98	76.36	46.22	52.69	29.46	33.58	R 5.85	R 6.67
	≥ 500V & < 66kV	201.33	229.52	60.99	69.53	33.12	37.76	65.68	74.88	45.20	51.53	28.68	32.70	R 5.35	R 6.10
	≥ 66kV & ≤ 132kV	194.96	222.25	59.06	67.33	32.07	36.56	63.60	72.50	43.77	49.90	27.77	31.66	R 5.21	R 5.94
	> 132kV	183.75	209.48	55.66	63.45	30.23	34.46	59.94	68.33	41.25	47.03	26.18	29.85	R 6.58	R 7.50
> 300km and ≤ 600km	< 500V	206.21	235.08	62.48	71.23	33.93	38.68	67.27	76.69	46.31	52.79	29.38	33.49	R 5.90	R 6.73
	≥ 500V & < 66kV	203.34	231.81	61.60	70.22	33.45	38.13	66.34	75.63	45.65	52.04	28.96	33.01	R 5.40	R 6.16
	≥ 66kV & ≤ 132kV	196.88	224.44	59.64	67.99	32.38	36.91	64.22	73.21	44.19	50.38	28.04	31.97	R 5.25	R 5.99
	> 132kV	185.58	211.56	56.22	64.09	30.52	34.79	60.53	69.00	41.66	47.49	26.43	30.13	R 6.65	R 7.58
> 600km and ≤ 900km	< 500V	208.27	237.43	63.08	71.91	34.25	39.05	67.94	77.45	46.76	53.31	29.66	33.81	R 5.97	R 6.81
	≥ 500V & < 66kV	205.38	234.13	62.22	70.93	33.79	38.52	67.00	76.38	46.11	52.57	29.25	33.35	R 5.44	R 6.20
	≥ 66kV & ≤ 132kV	198.88	226.72	60.25	68.69	32.71	37.29	64.87	73.95	44.65	50.90	28.32	32.28	R 5.29	R 6.03
	> 132kV	187.45	213.69	56.78	64.73	30.84	35.16	61.15	69.71	42.08	47.97	26.70	30.44	R 6.74	R 7.68
> 900km	< 500V	210.36	239.81	63.74	72.66	34.61	39.46	68.63	78.24	47.23	53.84	29.97	34.17	R 5.99	R 6.83
	≥ 500V & < 66kV	207.43	236.47	62.83	71.63	34.11	38.89	67.66	77.13	46.56	53.08	29.54	33.68	R 5.51	R 6.28
	≥ 66kV & ≤ 132kV	200.88	229.00	60.85	69.37	33.04	37.67	65.52	74.69	45.10	51.41	28.61	32.62	R 5.32	R 6.06
	> 132kV	189.29	215.79	57.37	65.40	31.17	35.53	61.78	70.43	42.53	48.48	27.00	30.78	R 6.79	R 7.74

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT excl	VAT incl	VAT excl	VAT incl	VAT excl
< 500V	R 11.63	R 13.26	R 22.05	R 25.14	R 0.00	R 0.00
≥ 500V & < 66kV	R 10.67	R 12.16	R 20.23	R 23.06	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 3.81	R 4.34	R 7.05	R 8.04	R 9.39	R 10.70
> 132kV	R 0.00	R 0.00	R 0.00	R 0.00	R 9.39	R 10.70

Voltage	Reliability service charge [c/kWh]	
	VAT incl	VAT excl
< 500V	0.27	R 0.31
≥ 500V & < 66kV	0.26	R 0.30
≥ 66kV & ≤ 132kV	0.25	R 0.29
> 132kV	0.23	R 0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT excl	VAT incl	VAT excl
≤ 100 kVA	R 9.49	R 10.82	R 2.08	R 2.37
> 100 kVA & ≤ 500 kVA	R 43.38	R 49.45	R 12.16	R 13.86
> 500 kVA & ≤ 1 MVA	R 133.50	R 152.19	R 24.17	R 27.55
> 1 MVA	R 133.50	R 152.19	R 60.17	R 68.59
Key customers	R 2,616.06	R 2,982.31	R 83.55	R 95.25

Reactive energy charge [c/kArh]				
	High season		Low season	
	VAT incl	VAT excl	VAT incl	VAT excl
	9.40	10.72	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs	
	VAT incl	VAT excl
All seasons	5.20	5.93
	2.07	2.36

Active energy charge excluding losses [c/kWh]						
Peak	High demand season [Jun - Aug]		Off Peak	Peak	Low demand season [Sep - May]	
	Standard	Off Peak			Standard	Off Peak
181.80	207.25	55.07	29.91	59.30	46.53	25.90

Active energy charge excluding losses and environmental levy [c/kWh]						
Peak	High demand season [Jun - Aug]		Off Peak	Peak	Low demand season [Sep - May]	
	Standard	Off Peak			Standard	Off Peak
178.31	203.28	51.58	26.42	55.81	42.55	22.41



**Table 16 WEPS LOCAL AUTHORITY TARIFF**

**WEPS tariff** Local authority

Transmission zone	Voltage	Active energy charge [c/kWh]									Transmission network charges [R/kVA/m]				
		High demand season [Jun - Aug]			Low demand season [Sep - May]			Charged on utilised capacity							
		Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	VAT incl				
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl			
≤ 300km	< 500V	209.42	238.74	63.72	72.64	34.78	39.65	68.57	78.17	47.32	53.94	30.16	34.38	R 5.83	R 6.65
	≥ 500V & < 66kV	206.12	234.98	62.45	71.19	33.91	38.66	67.24	76.65	46.28	52.76	29.36	33.47	R 5.32	R 6.06
	≥ 66kV & ≤ 132kV	199.61	227.56	60.47	68.94	32.83	37.43	65.11	74.23	44.82	51.09	28.43	32.41	R 5.18	R 5.91
	> 132kV	188.13	214.47	56.99	64.97	30.95	35.28	61.37	69.96	42.24	48.15	26.80	30.55	R 6.55	R 7.47
> 300km and ≤ 500km	< 500V	211.12	240.68	63.96	72.91	34.73	39.59	68.88	78.52	47.41	54.05	30.08	34.29	R 5.87	R 6.69
	≥ 500V & < 66kV	208.18	237.33	63.07	71.90	34.25	39.05	67.92	77.43	46.74	53.28	29.65	33.80	R 5.38	R 6.13
	≥ 66kV & ≤ 132kV	201.56	229.78	61.06	69.61	33.15	37.79	65.75	74.96	45.25	51.59	28.70	32.72	R 5.22	R 5.95
	> 132kV	190.00	216.60	57.56	65.62	31.25	35.63	61.97	70.65	42.66	48.63	27.06	30.65	R 6.62	R 7.55
> 500km and ≤ 900km	< 500V	213.23	243.08	64.59	73.63	35.07	39.98	69.55	79.29	47.87	54.57	30.37	34.62	R 5.94	R 6.77
	≥ 500V & < 66kV	210.27	239.71	63.70	72.62	34.59	39.43	68.60	78.20	47.20	53.81	29.95	34.14	R 5.42	R 6.18
	≥ 66kV & ≤ 132kV	203.62	232.13	61.68	70.32	33.49	38.18	66.41	75.71	45.71	52.11	28.99	33.05	R 5.27	R 6.01
	> 132kV	191.91	218.78	58.14	66.28	31.57	35.99	62.61	71.38	43.09	49.12	27.34	31.17	R 6.71	R 7.65
> 900km	< 500V	215.37	245.52	65.25	74.39	35.43	40.39	70.26	80.10	48.35	55.12	30.68	34.98	R 5.97	R 6.81
	≥ 500V & < 66kV	212.37	242.10	64.33	73.34	34.93	39.82	69.27	78.97	47.67	54.34	30.24	34.47	R 5.48	R 6.25
	≥ 66kV & ≤ 132kV	205.66	234.45	62.30	71.02	33.83	38.57	67.08	76.47	46.17	52.63	29.29	33.39	R 5.30	R 6.04
	> 132kV	193.80	220.93	58.74	66.96	31.92	36.39	63.25	72.11	43.54	49.64	27.64	31.51	R 6.76	R 7.71

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 11.63	R 13.26	R 22.05	R 25.14	R 0.00	R 0.00
≥ 500V & < 66kV	R 10.67	R 12.16	R 20.23	R 23.06	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 3.81	R 4.34	R 7.05	R 8.04	R 9.34	R 10.65
> 132kV	R 0.00	R 0.00	R 0.00	R 0.00	R 9.34	R 10.65

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.27	R 0.31
≥ 500V & < 66kV	0.26	R 0.30
≥ 66kV & ≤ 132kV	0.25	R 0.29
> 132kV	0.23	R 0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 9.45	R 10.82	R 2.07	R 2.37
> 100 kVA & ≤ 500 kVA	R 43.18	R 49.45	R 12.10	R 13.86
> 500 kVA & ≤ 1 MVA	R 132.88	R 152.19	R 24.06	R 27.55
> 1 MVA	R 132.88	R 152.19	R 59.89	R 68.59
Key customers	R 2,603.95	R 2,968.50	R 83.16	R 94.80

Reactive energy charge [c/kVArh]				
	High season		Low season	
	VAT incl		VAT incl	
	9.35	10.66	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs	
	VAT incl	
All seasons	5.17	5.89
	0.00	0.00

Active energy charge excluding losses [c/kWh]							
Peak	High demand season [Jun - Aug]			Peak	Low demand season [Sep - May]		
	VAT incl	Standard	Off Peak		VAT incl	Standard	Off Peak
186.14	212.20	56.39	64.28	30.62	34.91	60.72	69.22
						41.79	47.64
						26.52	30.23

## 21. NIGHTSAVE URBAN LARGE TARIFF

Electricity tariff suitable for high load factor Urban<sub>p</sub> customers with an NMD greater than 1 MVA with the following charges:

- seasonally differentiated c/kWh **Active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak periods only;
- a R/kVA **urban low voltage subsidy charge** applicable to  $\geq 66$  kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each premise linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**
- a c/kWh **electrification and rural subsidy charge** applied to the total active energy measured at the **POD** in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 17 NIGHTSAVE URBAN LARGE NON-LOCAL AUTHORITY TARIFF**

**Nightsave Urban Large tariff** Non-local authority

Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]		VAT incl	
		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	<b>50.52</b>	57.59	<b>39.28</b>	44.78	<b>153.71</b>	175.23	<b>21.48</b>	24.49	<b>R 5.85</b>	R 6.67
	≥ 500V & < 66kV	<b>47.84</b>	54.54	<b>37.34</b>	42.57	<b>148.78</b>	169.61	<b>20.80</b>	23.71	<b>R 5.35</b>	R 6.10
	≥ 66kV & ≤ 132kV	<b>47.49</b>	54.14	<b>36.89</b>	42.05	<b>143.36</b>	163.43	<b>20.04</b>	22.85	<b>R 5.21</b>	R 5.94
	> 132kV	<b>44.43</b>	50.65	<b>34.55</b>	39.39	<b>138.30</b>	157.66	<b>19.32</b>	22.02	<b>R 6.58</b>	R 7.50
> 300km and ≤ 600km	< 500V	<b>51.19</b>	58.36	<b>39.70</b>	45.26	<b>155.31</b>	177.05	<b>21.69</b>	24.73	<b>R 5.90</b>	R 6.73
	≥ 500V & < 66kV	<b>48.84</b>	55.68	<b>38.10</b>	43.43	<b>150.29</b>	171.33	<b>20.98</b>	23.92	<b>R 5.40</b>	R 6.16
	≥ 66kV & ≤ 132kV	<b>48.48</b>	55.27	<b>37.64</b>	42.91	<b>144.79</b>	165.06	<b>20.23</b>	23.06	<b>R 5.25</b>	R 5.99
	> 132kV	<b>45.35</b>	51.70	<b>35.25</b>	40.19	<b>139.70</b>	159.26	<b>19.51</b>	22.24	<b>R 6.65</b>	R 7.58
> 600km and ≤ 900km	< 500V	<b>51.68</b>	58.92	<b>40.09</b>	45.70	<b>156.89</b>	178.85	<b>21.92</b>	24.99	<b>R 5.97</b>	R 6.81
	≥ 500V & < 66kV	<b>49.33</b>	56.24	<b>38.49</b>	43.88	<b>151.80</b>	173.05	<b>21.21</b>	24.18	<b>R 5.44</b>	R 6.20
	≥ 66kV & ≤ 132kV	<b>48.96</b>	55.81	<b>38.02</b>	43.34	<b>146.24</b>	166.71	<b>20.43</b>	23.29	<b>R 5.29</b>	R 6.03
	> 132kV	<b>45.80</b>	52.21	<b>35.61</b>	40.60	<b>141.10</b>	160.85	<b>19.70</b>	22.46	<b>R 6.74</b>	R 7.68
> 900km	< 500V	<b>52.22</b>	59.53	<b>40.50</b>	46.17	<b>158.42</b>	180.60	<b>22.13</b>	25.23	<b>R 5.99</b>	R 6.83
	≥ 500V & < 66kV	<b>49.81</b>	56.78	<b>38.86</b>	44.30	<b>153.32</b>	174.78	<b>21.40</b>	24.40	<b>R 5.51</b>	R 6.28
	≥ 66kV & ≤ 132kV	<b>49.46</b>	56.38	<b>38.40</b>	43.78	<b>147.73</b>	168.41	<b>20.64</b>	23.53	<b>R 5.32</b>	R 6.06
	> 132kV	<b>46.29</b>	52.77	<b>36.00</b>	41.04	<b>142.53</b>	162.48	<b>19.90</b>	22.69	<b>R 6.79</b>	R 7.74

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	<b>R 11.63</b>	R 13.26	<b>R 22.05</b>	R 25.14	<b>R 0.00</b>	R 0.00
≥ 500V & < 66kV	<b>R 10.67</b>	R 12.16	<b>R 20.23</b>	R 23.06	<b>R 0.00</b>	R 0.00
≥ 66kV & ≤ 132kV	<b>R 3.81</b>	R 4.34	<b>R 7.05</b>	R 8.04	<b>R 9.39</b>	R 10.70
> 132kV	<b>R 0.00</b>	R 0.00	<b>R 0.00</b>	R 0.00	<b>R 9.39</b>	R 10.70

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	<b>0.27</b>	0.31
≥ 500V & < 66kV	<b>0.26</b>	0.30
≥ 66kV & ≤ 132kV	<b>0.25</b>	0.29
> 132kV	<b>0.23</b>	0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
>1 MVA	<b>R 133.50</b>	R 152.19	<b>R 60.17</b>	R 68.59
Key customers	<b>R 2,616.06</b>	R 2,982.31	<b>R 83.55</b>	R 95.25

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs	
	VAT incl	
<b>All seasons</b>		<b>All seasons</b>
<b>5.20</b>	5.93	<b>2.07</b>
		VAT incl
		2.36

**Table 18 NIGHTSAVE URBAN LARGE LOCAL AUTHORITY TARIFF**

Nightsave Urban Large tariff	Local authority
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Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
			<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>
≤ 300km	< 500V	<b>51.72</b>	58.96	<b>40.22</b>	45.85	<b>154.43</b>	176.05	<b>21.58</b>	24.60	<b>R 5.83</b>	R 6.65
	≥ 500V & < 66kV	<b>48.98</b>	55.84	<b>38.23</b>	43.58	<b>149.47</b>	170.40	<b>20.90</b>	23.83	<b>R 5.32</b>	R 6.06
	≥ 66kV & ≤ 132kV	<b>48.62</b>	55.43	<b>37.76</b>	43.05	<b>144.03</b>	164.19	<b>20.13</b>	22.95	<b>R 5.18</b>	R 5.91
	> 132kV	<b>45.48</b>	51.85	<b>35.37</b>	40.32	<b>138.94</b>	158.39	<b>19.41</b>	22.13	<b>R 6.55</b>	R 7.47
> 300km and ≤ 600km	< 500V	<b>52.41</b>	59.75	<b>40.65</b>	46.34	<b>156.03</b>	177.87	<b>21.79</b>	24.84	<b>R 5.87</b>	R 6.69
	≥ 500V & < 66kV	<b>50.00</b>	57.00	<b>39.01</b>	44.47	<b>150.98</b>	172.12	<b>21.08</b>	24.03	<b>R 5.38</b>	R 6.13
	≥ 66kV & ≤ 132kV	<b>49.63</b>	56.58	<b>38.54</b>	43.94	<b>145.47</b>	165.84	<b>20.33</b>	23.18	<b>R 5.22</b>	R 5.95
> 600km and ≤ 900km	< 500V	<b>52.91</b>	60.32	<b>41.04</b>	46.79	<b>157.62</b>	179.69	<b>22.02</b>	25.10	<b>R 5.94</b>	R 6.77
	≥ 500V & < 66kV	<b>50.50</b>	57.57	<b>39.41</b>	44.93	<b>152.51</b>	173.86	<b>21.31</b>	24.29	<b>R 5.42</b>	R 6.18
	≥ 66kV & ≤ 132kV	<b>50.13</b>	57.15	<b>38.93</b>	44.38	<b>146.92</b>	167.49	<b>20.52</b>	23.39	<b>R 5.27</b>	R 6.01
> 900km	< 500V	<b>46.89</b>	53.45	<b>36.45</b>	41.55	<b>141.76</b>	161.61	<b>19.80</b>	22.57	<b>R 6.71</b>	R 7.65
	≥ 500V & < 66kV	<b>53.46</b>	60.94	<b>41.46</b>	47.26	<b>159.16</b>	181.44	<b>22.24</b>	25.35	<b>R 5.97</b>	R 6.81
	≥ 66kV & ≤ 132kV	<b>51.00</b>	58.14	<b>39.79</b>	45.36	<b>154.03</b>	175.59	<b>21.50</b>	24.51	<b>R 5.48</b>	R 6.25
	> 132kV	<b>50.63</b>	57.72	<b>39.31</b>	44.81	<b>148.41</b>	169.19	<b>20.74</b>	23.64	<b>R 5.30</b>	R 6.04
		<b>47.40</b>	54.04	<b>36.86</b>	42.02	<b>143.20</b>	163.25	<b>19.99</b>	22.79	<b>R 6.76</b>	R 7.71

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>
< 500V	<b>R 11.63</b>	R 13.26	<b>R 22.05</b>	R 25.14	<b>R 0.00</b>	R 0.00
≥ 500V & < 66kV	<b>R 10.67</b>	R 12.16	<b>R 20.23</b>	R 23.06	<b>R 0.00</b>	R 0.00
≥ 66kV & ≤ 132kV	<b>R 3.81</b>	R 4.34	<b>R 7.05</b>	R 8.04	<b>R 9.39</b>	R 10.70
> 132kV	<b>R 0.00</b>	R 0.00	<b>R 0.00</b>	R 0.00	<b>R 9.39</b>	R 10.70

Voltage	Reliability service charge [c/kWh]	
		<i>VAT incl</i>
< 500V	<b>0.27</b>	0.31
≥ 500V & < 66kV	<b>0.26</b>	0.30
≥ 66kV & ≤ 132kV	<b>0.25</b>	0.29
> 132kV	<b>0.23</b>	0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
		<i>VAT incl</i>		<i>VAT incl</i>
>1 MVA	<b>R 132.88</b>	R 151.48	<b>R 59.89</b>	R 68.27
Key customers	<b>R 2,603.95</b>	R 2,968.50	<b>R 83.16</b>	R 94.80

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs	
	All seasons	All seasons
	<i>VAT incl</i>	<i>VAT incl</i>
<b>5.17</b>	5.89	<b>0.00</b>
		<i>VAT incl</i>
		0.00

## 22. NIGHTSAVE URBAN SMALL TARIFF

Electricity tariff for high load factor Urban customers with an NMD from 25 kVA to 1 MVA with the following charges:

- seasonally differentiated c/kWh **Active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **Chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak** periods only;
- a R/kVA **urban low voltage subsidy charge** applicable to  $\geq 66$  kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each premise linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD/premise** linked to an **account**
- a c/kWh **electrification and rural subsidy charge** applied to the total active energy measured at the **POD** in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 19 NIGHTSAVE URBAN SMALL NON-LOCAL AUTHORITY TARIFF**

**Nightsave Urban Small tariff** Non-local authority

Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	<b>50.52</b>	57.59	<b>39.28</b>	44.78	<b>107.95</b>	123.06	<b>13.91</b>	15.86	<b>R 5.85</b>	R 6.67
	≥ 500V & < 66kV	<b>47.84</b>	54.54	<b>37.34</b>	42.57	<b>104.48</b>	119.11	<b>13.44</b>	15.32	<b>R 5.35</b>	R 6.10
	≥ 66kV & ≤ 132kV	<b>47.49</b>	54.14	<b>36.89</b>	42.05	<b>100.64</b>	114.73	<b>12.94</b>	14.75	<b>R 5.21</b>	R 5.94
	> 132kV	<b>44.43</b>	50.65	<b>34.55</b>	39.39	<b>97.12</b>	110.72	<b>12.49</b>	14.24	<b>R 6.58</b>	R 7.50
> 300km and ≤ 600km	< 500V	<b>51.19</b>	58.36	<b>39.70</b>	45.26	<b>109.06</b>	124.33	<b>14.03</b>	15.99	<b>R 5.90</b>	R 6.73
	≥ 500V & < 66kV	<b>48.84</b>	55.68	<b>38.10</b>	43.43	<b>105.54</b>	120.32	<b>13.57</b>	15.47	<b>R 5.40</b>	R 6.16
	≥ 66kV & ≤ 132kV	<b>48.48</b>	55.27	<b>37.64</b>	42.91	<b>101.68</b>	115.92	<b>13.08</b>	14.91	<b>R 5.25</b>	R 5.99
	> 132kV	<b>45.35</b>	51.70	<b>35.25</b>	40.19	<b>98.09</b>	111.82	<b>12.62</b>	14.39	<b>R 6.65</b>	R 7.58
> 600km and ≤ 900km	< 500V	<b>51.68</b>	58.92	<b>40.09</b>	45.70	<b>110.13</b>	125.55	<b>14.16</b>	16.14	<b>R 5.97</b>	R 6.81
	≥ 500V & < 66kV	<b>49.33</b>	56.24	<b>38.49</b>	43.88	<b>106.61</b>	121.54	<b>13.71</b>	15.63	<b>R 5.44</b>	R 6.20
	≥ 66kV & ≤ 132kV	<b>48.96</b>	55.81	<b>38.02</b>	43.34	<b>102.69</b>	117.07	<b>13.21</b>	15.06	<b>R 5.29</b>	R 6.03
	> 132kV	<b>45.80</b>	52.21	<b>35.61</b>	40.60	<b>99.06</b>	112.93	<b>12.74</b>	14.52	<b>R 6.74</b>	R 7.68
> 900km	< 500V	<b>52.22</b>	59.53	<b>40.50</b>	46.17	<b>111.25</b>	126.83	<b>14.31</b>	16.31	<b>R 5.99</b>	R 6.83
	≥ 500V & < 66kV	<b>49.81</b>	56.78	<b>38.86</b>	44.30	<b>107.66</b>	122.73	<b>13.85</b>	15.79	<b>R 5.51</b>	R 6.28
	≥ 66kV & ≤ 132kV	<b>49.46</b>	56.38	<b>38.40</b>	43.78	<b>103.74</b>	118.26	<b>13.35</b>	15.22	<b>R 5.32</b>	R 6.06
	> 132kV	<b>46.29</b>	52.77	<b>36.00</b>	41.04	<b>100.09</b>	114.10	<b>12.89</b>	14.69	<b>R 6.79</b>	R 7.74

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl
< 500V	<b>R 11.63</b>	R 13.26	<b>R 22.05</b>	R 25.14	<b>R 0.00</b>	R 0.00
≥ 500V & < 66kV	<b>R 10.67</b>	R 12.16	<b>R 20.23</b>	R 23.06	<b>R 0.00</b>	R 0.00
≥ 66kV & ≤ 132kV	<b>R 3.81</b>	R 4.34	<b>R 7.05</b>	R 8.04	<b>R 9.39</b>	R 10.70
> 132kV	<b>R 0.00</b>	R 0.00	<b>R 0.00</b>	R 0.00	<b>R 9.39</b>	R 10.70

Voltage	Reliability service charge [c/kWh]	
		VAT incl
< 500V	<b>0.27</b>	0.31
≥ 500V & < 66kV	<b>0.26</b>	0.30
≥ 66kV & ≤ 132kV	<b>0.25</b>	0.29
> 132kV	<b>0.23</b>	0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	<b>R 9.49</b>	R 10.82	<b>R 2.08</b>	R 2.37
> 100 kVA & ≤ 500 kVA	<b>R 43.38</b>	R 49.45	<b>R 12.16</b>	R 13.86
> 500 kVA & ≤ 1 MVA	<b>R 133.50</b>	R 152.19	<b>R 24.17</b>	R 27.55

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs All seasons	
		VAT incl
<b>5.20</b>	5.93	<b>2.07</b>
		2.36

**Table 20 NIGHTSAVE URBAN SMALL LOCAL AUTHORITY TARIFF**

**Nightsave Urban Small tariff** Local authority

Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]		VAT incl	
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	<b>51.72</b>	58.96	<b>40.22</b>	45.85	<b>108.45</b>	123.63	<b>13.98</b>	15.94	<b>R 5.83</b>	R 6.65
	≥ 500V & < 66kV	<b>48.98</b>	55.84	<b>38.23</b>	43.58	<b>104.97</b>	119.67	<b>13.50</b>	15.39	<b>R 5.32</b>	R 6.06
	≥ 66kV & ≤ 132kV	<b>48.62</b>	55.43	<b>37.76</b>	43.05	<b>101.11</b>	115.27	<b>13.00</b>	14.82	<b>R 5.18</b>	R 5.91
	> 132kV	<b>45.48</b>	51.85	<b>35.37</b>	40.32	<b>97.57</b>	111.23	<b>12.55</b>	14.31	<b>R 6.55</b>	R 7.47
> 300km and ≤ 600km	< 500V	<b>52.41</b>	59.75	<b>40.65</b>	46.34	<b>109.57</b>	124.91	<b>14.09</b>	16.06	<b>R 5.87</b>	R 6.69
	≥ 500V & < 66kV	<b>50.00</b>	57.00	<b>39.01</b>	44.47	<b>106.03</b>	120.87	<b>13.63</b>	15.54	<b>R 5.38</b>	R 6.13
	≥ 66kV & ≤ 132kV	<b>49.63</b>	56.58	<b>38.54</b>	43.94	<b>102.16</b>	116.46	<b>13.14</b>	14.98	<b>R 5.22</b>	R 5.95
	> 132kV	<b>46.43</b>	52.93	<b>36.09</b>	41.14	<b>98.55</b>	112.35	<b>12.68</b>	14.46	<b>R 6.62</b>	R 7.55
> 600km and ≤ 900km	< 500V	<b>52.91</b>	60.32	<b>41.04</b>	46.79	<b>110.65</b>	126.14	<b>14.22</b>	16.21	<b>R 5.94</b>	R 6.77
	≥ 500V & < 66kV	<b>50.50</b>	57.57	<b>39.41</b>	44.93	<b>107.10</b>	122.09	<b>13.77</b>	15.70	<b>R 5.42</b>	R 6.18
	≥ 66kV & ≤ 132kV	<b>50.13</b>	57.15	<b>38.93</b>	44.38	<b>103.17</b>	117.61	<b>13.27</b>	15.13	<b>R 5.27</b>	R 6.01
	> 132kV	<b>46.89</b>	53.45	<b>36.45</b>	41.55	<b>99.52</b>	113.45	<b>12.80</b>	14.59	<b>R 6.71</b>	R 7.65
> 900km	< 500V	<b>53.46</b>	60.94	<b>41.46</b>	47.26	<b>111.77</b>	127.42	<b>14.37</b>	16.38	<b>R 5.97</b>	R 6.81
	≥ 500V & < 66kV	<b>51.00</b>	58.14	<b>39.79</b>	45.36	<b>108.16</b>	123.30	<b>13.91</b>	15.86	<b>R 5.48</b>	R 6.25
	≥ 66kV & ≤ 132kV	<b>50.63</b>	57.72	<b>39.31</b>	44.81	<b>104.22</b>	118.81	<b>13.41</b>	15.29	<b>R 5.30</b>	R 6.04
	> 132kV	<b>47.40</b>	54.04	<b>36.86</b>	42.02	<b>100.56</b>	114.64	<b>12.95</b>	14.76	<b>R 6.76</b>	R 7.71

Distribution network charges					
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	<b>R 11.63</b>	R 13.26	<b>R 22.05</b>	R 25.14	<b>R 0.00</b>
≥ 500V & < 66kV	<b>R 10.67</b>	R 12.16	<b>R 20.23</b>	R 23.06	<b>R 0.00</b>
≥ 66kV & ≤ 132kV	<b>R 3.81</b>	R 4.34	<b>R 7.05</b>	R 8.04	<b>R 9.39</b>
> 132kV	<b>R 0.00</b>	R 0.00	<b>R 0.00</b>	R 0.00	<b>R 9.39</b>

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	<b>0.27</b>	0.31
≥ 500V & < 66kV	<b>0.26</b>	0.30
≥ 66kV & ≤ 132kV	<b>0.25</b>	0.29
> 132kV	<b>0.23</b>	0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	<b>R 9.45</b>	R 10.77	<b>R 2.07</b>	R 2.36
> 100 kVA & ≤ 500 kVA	<b>R 43.18</b>	R 49.23	<b>R 12.10</b>	R 13.79
> 500 kVA & ≤ 1 MVA	<b>R 132.88</b>	R 151.48	<b>R 24.06</b>	R 27.43

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs	
	VAT incl	
<b>5.17</b>	5.89	<b>0.00</b>
		<b>0.00</b>

## 23. MEGAFLEX TARIFF

TOU electricity tariff for urban<sub>p</sub> customers with an NMD greater than 1 MVA that are able to shift load, with the following charges:

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three time-of-use periods namely peak, standard and off-peak, as specified in paragraph 0;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**;
- a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
- a c/kWh **electrification and rural subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.



**Table 21 MEGAFLEX NON-LOCAL AUTHORITY TARIFF**

**Megaflex tariff**

Non-local authority

Transmission zone	Voltage	Active energy charge [c/kWh]										Transmission network charges [R/kVA/m]			
		Peak			High demand season [Jun - Aug]			Off Peak			Low demand season [Sep - May]			VAT incl	VAT incl
		VAT incl			VAT incl			VAT incl			VAT incl				
≤ 300km	< 500V	<b>204.55</b>	233.19	<b>62.23</b>	70.94	<b>33.97</b>	38.73	<b>66.98</b>	76.36	<b>46.22</b>	52.69	<b>29.46</b>	33.58	<b>R 5.85</b>	R 6.67
	≥ 500V & < 66kV	<b>201.33</b>	229.52	<b>60.99</b>	69.53	<b>33.12</b>	37.76	<b>65.68</b>	74.88	<b>45.20</b>	51.53	<b>28.68</b>	32.70	<b>R 5.35</b>	R 6.10
	≥ 66kV & ≤ 132kV	<b>194.96</b>	222.25	<b>59.06</b>	67.33	<b>32.07</b>	36.56	<b>63.60</b>	72.50	<b>43.77</b>	49.90	<b>27.77</b>	31.66	<b>R 5.21</b>	R 5.94
	> 132kV	<b>183.75</b>	209.48	<b>55.66</b>	63.45	<b>30.23</b>	34.46	<b>59.94</b>	68.33	<b>41.25</b>	47.03	<b>26.18</b>	29.85	<b>R 6.58</b>	R 7.50
> 300km and ≤ 600km	< 500V	<b>206.21</b>	235.08	<b>62.48</b>	71.23	<b>33.93</b>	38.68	<b>67.27</b>	76.69	<b>46.31</b>	52.79	<b>29.38</b>	33.49	<b>R 5.90</b>	R 6.73
	≥ 500V & < 66kV	<b>203.34</b>	231.81	<b>61.60</b>	70.22	<b>33.45</b>	38.13	<b>66.34</b>	75.63	<b>45.65</b>	52.04	<b>28.96</b>	33.01	<b>R 5.40</b>	R 6.16
	≥ 66kV & ≤ 132kV	<b>196.88</b>	224.44	<b>59.64</b>	67.99	<b>32.38</b>	36.91	<b>64.22</b>	73.21	<b>44.19</b>	50.38	<b>28.04</b>	31.97	<b>R 5.25</b>	R 5.99
	> 132kV	<b>185.58</b>	211.56	<b>56.22</b>	64.09	<b>30.52</b>	34.79	<b>60.53</b>	69.00	<b>41.66</b>	47.49	<b>26.43</b>	30.13	<b>R 6.65</b>	R 7.58
> 600km and ≤ 900km	< 500V	<b>208.27</b>	237.43	<b>63.08</b>	71.91	<b>34.25</b>	39.05	<b>67.94</b>	77.45	<b>46.76</b>	53.31	<b>29.66</b>	33.81	<b>R 5.97</b>	R 6.81
	≥ 500V & < 66kV	<b>205.38</b>	234.13	<b>62.22</b>	70.93	<b>33.79</b>	38.52	<b>67.00</b>	76.38	<b>46.11</b>	52.57	<b>29.25</b>	33.35	<b>R 5.44</b>	R 6.20
	≥ 66kV & ≤ 132kV	<b>198.88</b>	226.72	<b>60.25</b>	68.69	<b>32.71</b>	37.29	<b>64.87</b>	73.95	<b>44.65</b>	50.90	<b>28.32</b>	32.28	<b>R 5.29</b>	R 6.03
	> 132kV	<b>187.45</b>	213.69	<b>56.78</b>	64.73	<b>30.84</b>	35.16	<b>61.15</b>	69.71	<b>42.08</b>	47.97	<b>26.70</b>	30.44	<b>R 6.74</b>	R 7.68
> 900km	< 500V	<b>210.36</b>	239.81	<b>63.74</b>	72.66	<b>34.61</b>	39.46	<b>68.63</b>	78.24	<b>47.23</b>	53.84	<b>29.97</b>	34.17	<b>R 5.99</b>	R 6.83
	≥ 500V & < 66kV	<b>207.43</b>	236.47	<b>62.83</b>	71.63	<b>34.11</b>	38.89	<b>67.66</b>	77.13	<b>46.66</b>	53.08	<b>29.54</b>	33.68	<b>R 5.51</b>	R 6.28
	≥ 66kV & ≤ 132kV	<b>200.88</b>	229.00	<b>60.85</b>	69.37	<b>33.04</b>	37.67	<b>65.52</b>	74.69	<b>45.10</b>	51.41	<b>28.61</b>	32.62	<b>R 5.32</b>	R 6.06
	> 132kV	<b>189.29</b>	215.79	<b>57.37</b>	65.40	<b>31.17</b>	35.53	<b>61.78</b>	70.43	<b>42.53</b>	48.48	<b>27.00</b>	30.78	<b>R 6.79</b>	R 7.74

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	<b>R 11.63</b>	R 13.26	<b>R 22.05</b>	R 25.14	<b>R 0.00</b>	R 0.00
≥ 500V & < 66kV	<b>R 10.67</b>	R 12.16	<b>R 20.23</b>	R 23.06	<b>R 0.00</b>	R 0.00
≥ 66kV & ≤ 132kV	<b>R 3.81</b>	R 4.34	<b>R 7.05</b>	R 8.04	<b>R 9.39</b>	R 10.70
> 132kV	<b>R 0.00</b>	R 0.00	<b>R 0.00</b>	R 0.00	<b>R 9.39</b>	R 10.70

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	<b>0.27</b>	0.31
≥ 500V & < 66kV	<b>0.26</b>	0.30
≥ 66kV & ≤ 132kV	<b>0.25</b>	0.29
> 132kV	<b>0.23</b>	0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
> 1 MVA	<b>R 133.50</b>	R 152.19	<b>R 60.17</b>	R 68.59
Key customers	<b>R 2,616.06</b>	R 2,982.31	<b>R 83.55</b>	R 95.25

Reactive energy charge [c/kVArh]				
	High season		Low season	
	VAT incl		VAT incl	
	<b>9.40</b>	10.72	<b>0.00</b>	0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs		
	All seasons VAT incl	All seasons VAT incl	
<b>5.20</b>	5.93	<b>2.07</b>	2.36

**Table 22 MEGAFLEX LOCAL AUTHORITY TARIFF**

<b>Megaflex tariff</b>	<b>Local authority</b>
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Transmission zone	Voltage	Active energy charge [c/kWh]									Transmission network charges [R/kVA/m]				
		High demand season [Jun - Aug]			Low demand season [Sep - May]			Peak	Standard	Off Peak	Peak	Standard	Off Peak	VAT incl	
		Peak	Standard	Off Peak	Peak	Standard	Off Peak								
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	209.42	238.74	63.72	72.64	34.78	39.65	68.57	78.17	47.32	53.94	30.16	34.38	R 5.83	R 6.65
	≥ 500V & < 66kV	206.12	234.98	62.45	71.19	33.91	38.66	67.24	76.65	46.28	52.76	29.36	33.47	R 5.32	R 6.06
	≥ 66kV & ≤ 132kV	199.61	227.56	60.47	68.94	32.83	37.43	65.11	74.23	44.82	51.09	28.43	32.41	R 5.18	R 5.91
	> 132kV	188.13	214.47	56.99	64.97	30.95	35.28	61.37	69.96	42.24	48.15	26.80	30.55	R 6.55	R 7.47
> 300km and ≤ 600km	< 500V	211.12	240.68	63.96	72.91	34.73	39.59	68.88	78.52	47.41	54.05	30.08	34.29	R 5.87	R 6.69
	≥ 500V & < 66kV	206.18	237.33	63.07	71.90	34.25	39.05	67.92	77.43	46.74	53.28	29.65	33.80	R 5.38	R 6.13
	≥ 66kV & ≤ 132kV	201.56	229.78	61.06	69.61	33.15	37.79	65.75	74.96	45.25	51.59	28.70	32.72	R 5.22	R 5.95
	> 132kV	190.00	216.60	57.56	65.62	31.25	35.63	61.97	70.65	42.66	48.63	27.06	30.65	R 6.62	R 7.55
> 600km and ≤ 900km	< 500V	213.23	243.08	64.59	73.63	35.07	39.98	69.55	79.29	47.87	54.57	30.37	34.62	R 5.94	R 6.77
	≥ 500V & < 66kV	210.27	239.71	63.70	72.62	34.59	39.43	68.60	78.20	47.20	53.81	29.95	34.14	R 5.42	R 6.18
	≥ 66kV & ≤ 132kV	203.62	232.13	61.68	70.32	33.49	38.18	66.41	75.71	45.71	52.11	28.99	33.05	R 5.27	R 6.01
	> 132kV	191.91	218.78	58.14	66.28	31.57	35.99	62.61	71.38	43.09	49.12	27.34	31.17	R 6.71	R 7.65
> 900km	< 500V	215.37	245.52	65.25	74.39	35.43	40.39	70.26	80.10	48.35	55.12	30.68	34.98	R 5.97	R 6.81
	≥ 500V & < 66kV	212.37	242.10	64.33	73.34	34.93	39.82	69.27	78.97	47.67	54.34	30.24	34.47	R 5.48	R 6.25
	≥ 66kV & ≤ 132kV	205.66	234.45	62.30	71.02	33.83	38.57	67.08	76.47	46.17	52.63	29.29	33.39	R 5.30	R 6.04
	> 132kV	193.80	220.93	58.74	66.96	31.92	36.39	63.25	72.11	43.54	49.64	27.64	31.51	R 6.76	R 7.71

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 11.63	R 13.26	R 22.05	R 25.14	R 0.00	R 0.00
≥ 500V & < 66kV	R 10.67	R 12.16	R 20.23	R 23.06	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 3.81	R 4.34	R 7.05	R 8.04	R 9.39	R 10.70
> 132kV	R 0.00	R 0.00	R 0.00	R 0.00	R 9.39	R 10.70

Voltage	Reliability service charge [c/kWh]	
	VAT incl	VAT incl
< 500V	0.27	R 0.31
≥ 500V & < 66kV	0.26	R 0.30
≥ 66kV & ≤ 132kV	0.25	R 0.29
> 132kV	0.23	R 0.26

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
>1 MVA	R 132.88	R 151.48	R 59.89	R 68.27
Key customers	R 2,603.95	R 2,968.50	R 83.16	R 94.80

Reactive energy charge [c/kVAh]				
	High season		Low season	
	VAT incl	VAT incl	VAT incl	VAT incl
	9.35	10.66	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs	
	All seasons VAT incl	All seasons VAT incl
5.17	5.89	0.00

## 24. MINIFLEX TARIFF

**TOU electricity tariff for Urban<sub>p</sub> customers with an NMD from 25 kVA up to 5 MVA, with the following charges:**

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 0;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a bundled R/kVA month (**network access charge**) **transmission** and **Distribution network access charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**;
- a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**
- a c/kWh **electrification and rural subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 23 MINIFLEX NON-LOCAL AUTHORITY TARIFF**

**Miniflex tariff**

Non-local authority

Transmission zone	Voltage	Active energy charge [c/kWh]									Network access charges [R/kVA/m]				
		High demand season (Jun - Aug)			Low demand season (Sep - May)										
		Peak	Standard	Off Peak	Peak	Standard	Off Peak								
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		VAT incl			
≤ 300km	< 500V	<b>204.55</b>	233.19	<b>62.23</b>	70.94	<b>33.97</b>	38.73	<b>66.98</b>	76.36	<b>46.22</b>	52.69	<b>29.46</b>	33.58	<b>R 17.46</b>	R 19.90
	≥ 500V & < 66kV	<b>201.33</b>	229.52	<b>60.99</b>	69.53	<b>33.12</b>	37.76	<b>65.68</b>	74.88	<b>45.20</b>	51.53	<b>28.68</b>	32.70	<b>R 16.00</b>	R 18.24
	≥ 66kV & ≤ 132kV	<b>194.96</b>	222.25	<b>59.06</b>	67.33	<b>32.07</b>	36.56	<b>63.60</b>	72.50	<b>43.77</b>	49.90	<b>27.77</b>	31.66	<b>R 8.99</b>	R 10.25
	> 132kV	<b>183.75</b>	209.48	<b>55.86</b>	63.45	<b>30.23</b>	34.46	<b>59.94</b>	68.33	<b>41.25</b>	47.03	<b>26.18</b>	29.85	<b>R 6.55</b>	R 7.47
> 300km and ≤ 600km	< 500V	<b>206.21</b>	235.08	<b>62.48</b>	71.23	<b>33.93</b>	38.68	<b>67.27</b>	76.69	<b>46.31</b>	52.79	<b>29.38</b>	33.49	<b>R 17.50</b>	R 19.95
	≥ 500V & < 66kV	<b>203.34</b>	231.81	<b>61.60</b>	70.22	<b>33.45</b>	38.13	<b>66.34</b>	75.63	<b>45.65</b>	52.04	<b>28.96</b>	33.01	<b>R 16.05</b>	R 18.30
	≥ 66kV & ≤ 132kV	<b>196.88</b>	224.44	<b>59.64</b>	67.99	<b>32.38</b>	36.91	<b>64.22</b>	73.21	<b>44.19</b>	50.38	<b>28.04</b>	31.97	<b>R 9.03</b>	R 10.29
	> 132kV	<b>185.58</b>	211.56	<b>56.22</b>	64.09	<b>30.52</b>	34.79	<b>60.53</b>	69.00	<b>41.66</b>	47.49	<b>26.43</b>	30.13	<b>R 6.62</b>	R 7.55
> 600km and ≤ 900km	< 500V	<b>208.27</b>	237.43	<b>63.08</b>	71.91	<b>34.25</b>	39.05	<b>67.94</b>	77.45	<b>46.76</b>	53.31	<b>29.66</b>	33.81	<b>R 17.58</b>	R 20.04
	≥ 500V & < 66kV	<b>205.38</b>	234.13	<b>62.22</b>	70.93	<b>33.79</b>	38.52	<b>67.00</b>	76.38	<b>46.11</b>	52.57	<b>29.25</b>	33.35	<b>R 16.09</b>	R 18.34
	≥ 66kV & ≤ 132kV	<b>198.88</b>	226.72	<b>60.25</b>	68.69	<b>32.71</b>	37.29	<b>64.87</b>	73.95	<b>44.65</b>	50.90	<b>28.32</b>	32.28	<b>R 9.07</b>	R 10.34
	> 132kV	<b>187.45</b>	213.69	<b>56.78</b>	64.73	<b>30.84</b>	35.16	<b>61.15</b>	69.71	<b>42.08</b>	47.97	<b>26.70</b>	30.44	<b>R 6.71</b>	R 7.65
> 900km	< 500V	<b>210.36</b>	239.81	<b>63.74</b>	72.66	<b>34.61</b>	39.46	<b>68.63</b>	78.24	<b>47.23</b>	53.84	<b>29.97</b>	34.17	<b>R 17.60</b>	R 20.06
	≥ 500V & < 66kV	<b>207.43</b>	236.47	<b>62.83</b>	71.63	<b>34.11</b>	38.89	<b>67.66</b>	77.13	<b>46.56</b>	53.08	<b>29.54</b>	33.68	<b>R 16.16</b>	R 18.42
	≥ 66kV & ≤ 132kV	<b>200.88</b>	229.00	<b>60.85</b>	69.37	<b>33.04</b>	37.67	<b>65.52</b>	74.69	<b>45.10</b>	51.41	<b>28.61</b>	32.62	<b>R 9.11</b>	R 10.39
	> 132kV	<b>189.29</b>	215.79	<b>57.37</b>	65.40	<b>31.17</b>	35.53	<b>61.78</b>	70.43	<b>42.53</b>	48.48	<b>27.00</b>	30.78	<b>R 6.76</b>	R 7.71

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	<b>R 9.49</b>	R 10.82	<b>R 2.08</b>	R 2.37
> 100 kVA & ≤ 500 kVA	<b>R 43.38</b>	R 49.45	<b>R 12.16</b>	R 13.86
> 500 kVA & ≤ 1 MVA	<b>R 133.50</b>	R 152.19	<b>R 24.17</b>	R 27.55
> 1 MVA	<b>R 133.50</b>	R 152.19	<b>R 60.17</b>	R 68.59
Key customers	<b>R 2,616.06</b>	R 2,982.31	<b>R 83.55</b>	R 95.25

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh] [Peak & Standard]	
	VAT incl		VAT incl	
< 500V	<b>0.27</b>	0.31	<b>10.80</b>	12.31
≥ 500V & < 66kV	<b>0.26</b>	0.30	<b>4.53</b>	5.16
≥ 66kV & ≤ 132kV	<b>0.25</b>	0.29	<b>1.57</b>	1.79
> 132kV	<b>0.23</b>	0.26	<b>0.00</b>	0.00

Voltage	Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	
< 500V	<b>R 0.00</b>	R 0.00
≥ 500V & < 66kV	<b>R 0.00</b>	R 0.00
≥ 66kV & ≤ 132kV	<b>R 9.39</b>	R 10.70
> 132kV	<b>R 9.39</b>	R 10.70

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs		
	All seasons VAT incl	All seasons VAT incl	
<b>5.20</b>	5.93	<b>2.07</b>	2.36

Reactive energy charge [c/kVarh]			
High season	Low season		
	VAT incl	VAT incl	
<b>4.10</b>	4.67	<b>0.00</b>	0.00

**Table 24 MINIFLEX LOCAL AUTHORITY TARIFF**

Miniflex tariff												Local authority			
Transmission zone	Voltage	Active energy charge [c/kWh]									Network access charges [R/kVA/m]				
		High demand season [Jun - Aug]			Low demand season [Sep - May]										
		Peak	Standard	Off Peak	Peak	Standard	Off Peak								
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	<b>209.42</b>	238.74	<b>63.72</b>	72.64	<b>34.78</b>	39.65	<b>68.57</b>	78.17	<b>47.32</b>	53.94	<b>30.16</b>	34.38	<b>R 17.46</b>	R 19.90
	≥ 500V & < 66kV	<b>206.12</b>	234.98	<b>62.45</b>	71.19	<b>33.91</b>	38.66	<b>67.24</b>	76.65	<b>46.28</b>	52.76	<b>29.36</b>	33.47	<b>R 16.00</b>	R 18.24
	≥ 66kV & ≤ 132kV	<b>199.61</b>	227.56	<b>60.47</b>	68.94	<b>32.83</b>	37.43	<b>65.11</b>	74.23	<b>44.82</b>	51.09	<b>28.43</b>	32.41	<b>R 8.99</b>	R 10.25
> 300km and ≤ 600km	> 132kV	<b>188.13</b>	214.47	<b>56.99</b>	64.97	<b>30.95</b>	35.28	<b>61.37</b>	69.96	<b>42.24</b>	48.15	<b>26.80</b>	30.55	<b>R 6.55</b>	R 7.47
	< 500V	<b>211.12</b>	240.68	<b>63.96</b>	72.91	<b>34.73</b>	39.59	<b>68.88</b>	78.52	<b>47.41</b>	54.05	<b>30.08</b>	34.29	<b>R 17.50</b>	R 19.95
	≥ 500V & < 66kV	<b>208.18</b>	237.33	<b>63.07</b>	71.90	<b>34.25</b>	39.05	<b>67.92</b>	77.43	<b>46.74</b>	53.28	<b>29.65</b>	33.80	<b>R 16.05</b>	R 18.30
> 600km and ≤ 900km	≥ 66kV & ≤ 132kV	<b>201.56</b>	229.78	<b>61.06</b>	69.61	<b>33.15</b>	37.79	<b>65.75</b>	74.96	<b>45.25</b>	51.59	<b>28.70</b>	32.72	<b>R 9.03</b>	R 10.29
	> 132kV	<b>190.00</b>	216.60	<b>57.56</b>	65.62	<b>31.25</b>	35.63	<b>61.97</b>	70.65	<b>42.66</b>	48.63	<b>27.06</b>	30.85	<b>R 6.62</b>	R 7.55
	< 500V	<b>213.23</b>	243.08	<b>64.59</b>	73.63	<b>35.07</b>	39.98	<b>69.55</b>	79.29	<b>47.87</b>	54.57	<b>30.37</b>	34.62	<b>R 17.58</b>	R 20.04
> 900km	≥ 500V & < 66kV	<b>210.27</b>	239.71	<b>63.70</b>	72.62	<b>34.59</b>	39.43	<b>68.60</b>	78.20	<b>47.20</b>	53.81	<b>29.95</b>	34.14	<b>R 16.09</b>	R 18.34
	≥ 66kV & ≤ 132kV	<b>203.62</b>	232.13	<b>61.68</b>	70.32	<b>33.49</b>	38.18	<b>66.41</b>	75.71	<b>45.71</b>	52.11	<b>28.99</b>	33.05	<b>R 9.07</b>	R 10.34
	> 132kV	<b>191.91</b>	218.78	<b>58.14</b>	66.28	<b>31.57</b>	35.99	<b>62.61</b>	71.38	<b>43.09</b>	49.12	<b>27.34</b>	31.17	<b>R 6.71</b>	R 7.65
> 900km	< 500V	<b>215.37</b>	245.52	<b>65.25</b>	74.39	<b>35.43</b>	40.39	<b>70.26</b>	80.10	<b>48.35</b>	55.12	<b>30.68</b>	34.98	<b>R 17.60</b>	R 20.06
	≥ 500V & < 66kV	<b>212.37</b>	242.10	<b>64.33</b>	73.34	<b>34.93</b>	39.82	<b>69.27</b>	78.97	<b>47.67</b>	54.34	<b>30.24</b>	34.47	<b>R 16.16</b>	R 18.42
	≥ 66kV & ≤ 132kV	<b>205.66</b>	234.45	<b>62.30</b>	71.02	<b>33.83</b>	38.57	<b>67.08</b>	76.47	<b>46.17</b>	52.63	<b>29.29</b>	33.39	<b>R 9.11</b>	R 10.39
> 900km	> 132kV	<b>193.80</b>	220.93	<b>58.74</b>	66.96	<b>31.92</b>	36.39	<b>63.25</b>	72.11	<b>43.54</b>	49.64	<b>27.64</b>	31.51	<b>R 6.76</b>	R 7.71

Customer categories	Service charge [R/account/day]	Administration charge [R/POD/day]
	VAT incl	VAT incl
≤ 100 kVA	<b>R 9.45</b> R 10.77	<b>R 2.07</b> R 2.36
> 100 kVA & ≤ 500 kVA	<b>R 43.18</b> R 49.23	<b>R 12.10</b> R 13.79
> 500 kVA & ≤ 1 MVA	<b>R 132.88</b> R 151.48	<b>R 24.06</b> R 27.43
> 1 MVA	<b>R 132.88</b> R 151.48	<b>R 59.89</b> R 68.27
Key customers	<b>R 2,603.95</b> R 2,968.50	<b>R 83.16</b> R 94.80

Voltage	Reliability service charge [c/kWh]	Network demand charge [c/kWh]
	VAT incl	[Peak & Standard] VAT incl
< 500V	<b>0.27</b> R 0.31	<b>10.80</b> 12.31
≥ 500V & < 66kV	<b>0.26</b> R 0.30	<b>4.63</b> 5.16
≥ 66kV & ≤ 132kV	<b>0.25</b> R 0.29	<b>1.57</b> 1.79
> 132kV	<b>0.23</b> R 0.26	<b>0.00</b> 0.00

Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl
< 500V	<b>R 0.00</b> R 0.00
≥ 500V & < 66kV	<b>R 0.00</b> R 0.00
≥ 66kV & ≤ 132kV	<b>R 9.34</b> R 10.65
> 132kV	<b>R 9.34</b> R 10.65

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh] payable by non-local authority tariffs
All seasons	All seasons
VAT incl	VAT incl
<b>5.17</b> 5.89	<b>0.00</b> 0.00

Reactive energy charge [c/kVarh]	
High season	Low season
VAT incl	VAT incl
<b>4.09</b> 4.66	<b>0.00</b> 0.00

## 25. BUSINESSRATE TARIFF

Suite of electricity tariffs for commercial usage and for also for high consumption, non-commercial supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in urban, areas with an NMD of up 100kVA, with the following charges:

- a single c/kWh **Active energy charge** measured at the **POD**
- a R/day **network access charge based** on the **NMD** of the supply;
- a c/kWh **network demand charge** based on the active energy measured at the **POD**;
- a c/kWh **reliability service charge** based on the active energy measured at the **POD**;
- a c/kWh **electrification and rural subsidy charge** contribution to cross-subsidies to rural and Homelight tariffs, applied to the total active energy supplied in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only..

The suite of Businessrate tariffs are categorised as follows:

<b>Businessrate 1</b>	single-phase <b>16 kVA</b> (80 A per phase) dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)
<b>Businessrate 2</b>	dual-phase <b>64 kVA</b> (150 A per phase) three-phase <b>50 kVA</b> (80 A per phase)
<b>Businessrate 3</b>	dual-phase <b>100 kVA</b> (225 A per phase) three-phase <b>100 kVA</b> (150 A per phase)
<b>Businessrate 4</b>	single-phase <b>16 kVA</b> (80 A per phase)

**Table 25 BUSINESSRATE NON-LOCAL AUTHORITY TARIFF**

<b>Businessrate tariffs</b>											<b>Non-local authority</b>	
	Energy charge [c/kWh]		Reliability service charge [c/kWh]		Network demand charge [c/kWh]		Network access charge [R/POD/day]		Service and administration charge [R/POD/day]			
	<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>			
<b>Businessrate 1</b>	<b>70.04</b>	<i>79.85</i>	<b>0.27</b>	<i>0.31</i>	<b>9.89</b>	<i>11.27</i>	<b>R 14.19</b>	<i>R 16.18</i>	<b>R 12.27</b>	<i>R 13.99</i>		
<b>Businessrate 2</b>	<b>70.04</b>	<i>79.85</i>	<b>0.27</b>	<i>0.31</i>	<b>9.89</b>	<i>11.27</i>	<b>R 23.92</b>	<i>R 27.27</i>	<b>R 12.27</b>	<i>R 13.99</i>		
<b>Businessrate 3</b>	<b>70.04</b>	<i>79.85</i>	<b>0.27</b>	<i>0.31</i>	<b>9.89</b>	<i>11.27</i>	<b>R 41.33</b>	<i>R 47.12</i>	<b>R 12.27</b>	<i>R 13.99</i>		
<b>Businessrate 4</b>	<b>188.46</b>	<i>214.84</i>	<b>0.27</b>	<i>0.31</i>	<b>9.89</b>	<i>11.27</i>						

**Table 26 BUSINESSRATE LOCAL AUTHORITY TARIFF**

<b>Businessrate tariffs</b>											<b>Local authority</b>	
	Energy charge [c/kWh]		Reliability service charge [c/kWh]		Network demand charge [c/kWh]		Network access charge [R/POD/day]		Service and administration charge [R/POD/day]			
	<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>			
<b>Businessrate 1</b>	<b>71.70</b>	<i>81.74</i>	<b>0.27</b>	<i>0.31</i>	<b>9.94</b>	<i>11.33</i>	<b>R 14.26</b>	<i>R 16.26</i>	<b>R 12.21</b>	<i>R 13.92</i>		
<b>Businessrate 2</b>	<b>71.70</b>	<i>81.74</i>	<b>0.27</b>	<i>0.31</i>	<b>9.94</b>	<i>11.33</i>	<b>R 24.03</b>	<i>R 27.39</i>	<b>R 12.21</b>	<i>R 13.92</i>		
<b>Businessrate 3</b>	<b>71.70</b>	<i>81.74</i>	<b>0.27</b>	<i>0.31</i>	<b>9.94</b>	<i>11.33</i>	<b>R 41.53</b>	<i>R 47.34</i>	<b>R 12.21</b>	<i>R 13.92</i>		
<b>Businessrate 4</b>	<b>192.95</b>	<i>219.96</i>	<b>0.27</b>	<i>0.31</i>	<b>9.94</b>	<i>11.33</i>						

## 26. PUBLIC LIGHTING NON-LOCAL AUTHORITY TARIFF

Electricity tariff for public lighting or similar supplies in Urban<sub>p</sub> areas where Eskom provides a supply for, and maintains, any street light or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated urban areas.

Table 27 PUBLIC LIGHTING NON-LOCAL AUTHORITY TARIFF

		All Night		24 Hours	
		<i>VAT incl</i>		<i>VAT incl</i>	
Public Lighting	Energy charge [c/kWh]	57.62	65.69	77.16	87.96
	Energy charge [R/100W/month]	R 18.34	R 20.91	R 52.85	R 60.25
Public Lighting - Urban Fixed *	Fixed charge [R/POD/day]	R 3.79	R 4.32		
Maintenance charges		R/month			
		<i>VAT incl</i>			
Per luminaire		R 31.07	R 35.42		
Per high-mast luminaire		R 723.41	R 824.69		

Table 28 PUBLIC LIGHTING LOCAL AUTHORITY TARIFF

		All Night		24 Hours	
		<i>VAT incl</i>		<i>VAT incl</i>	
Public Lighting	Energy charge [c/kWh]	59.00	67.26	79.00	90.06
	Energy charge [R/100W/month]	R 18.34	R 20.91	R 52.85	R 60.25
Public Lighting - Urban Fixed *	Fixed charge [R/POD/day]	R 3.88	R 4.42		
Maintenance charges		R/month			
		<i>VAT incl</i>			
Per luminaire		R 31.68	R 36.12		
Per high-mast luminaire		R 739.86	R 843.44		



## RESIDENTIAL TARIFFS

### 27. HOMEPOWER TARIFFS

The suite of Homepower Standard tariffs are categorised as follows:

<b>Homepower 1</b>	dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)
<b>Homepower 2</b>	dual-phase <b>64 kVA</b> (150 A per phase) three-phase <b>50 kVA</b> (80 A per phase)
<b>Homepower 3</b>	dual-phase <b>100 kVA</b> (225 A per phase) three-phase <b>100 kVA</b> (150 A per phase)
<b>Homepower 4</b>	single-phase <b>16 kVA</b> (80 A per phase)
<b>Homepower Bulk</b>	No limit

#### 27.1. HOMEPOWER STANDARD TARIFF

Suite of electricity tariffs for residential customers and also may be applied to supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in urban areas with an NMD of up to 100 kVA, with the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;
- a R/POD/day network access charge based on the **NMD** of the supply;

#### 27.2. HOMEPOWER BULK TARIFF

An electricity tariff for residential bulk supplies to sectional title developments only, with the following charges:

- a c/kWh energy charges applied to all energy consumed,
- a R/kVA network access charge based on the **NMD** or if measured the **maximum demand** of the supply;

**Table 29 HOMEPOWER STANDARD NON-LOCAL AUTHORITY TARIFF**

## Homepower

	Energy charge [c/kWh]		Energy charge [c/kWh]		Network access charge [R/POD/day]	
	Block 1 [0 - 600 kWh]	VAT incl	Block 2 [>600 kWh]	VAT incl	VAT incl	
Homepower 1	82.08	93.57	129.60	147.74	R 3.52	R 4.01
Homepower 2	82.08	93.57	126.36	144.05	R 6.59	R 7.51
Homepower 3	82.08	93.57	126.36	144.05	R 13.60	R 15.50
Homepower 4	82.08	93.57	131.99	150.47	R 2.15	R 2.45
Homepower Bulk < 500V *	107.76	122.85	107.76	122.85	R 22.30	R 25.42

\* The network access charge is a R/kVA charge and is based on the Notified Maximum Demand (NMD).

**Table 30 HOMEPOWER STANDARD LOCAL AUTHORITY TARIFF**

## Homepower tariffs

	Energy charge [c/kWh]		Energy charge [c/kWh]		Network access charge [R/POD/day]	
	Block 1 [0 - 600 kWh]	VAT incl	Block 2 [>600 kWh]	VAT incl	VAT incl	
Homepower 1	<b>82.08</b>	93.57	<b>129.60</b>	147.74	<b>R 3.52</b>	R 4.01
Homepower 2	<b>82.08</b>	93.57	<b>126.36</b>	144.05	<b>R 6.59</b>	R 7.51
Homepower 3	<b>82.08</b>	93.57	<b>126.36</b>	144.05	<b>R 13.60</b>	R 15.50
Homepower 4	<b>82.08</b>	93.57	<b>131.99</b>	150.47	<b>R 2.15</b>	R 2.45

\* The network access charge is a R/kVA charge and is based on the Notified Maximum Demand (NMD).

### 27.3. HOMELIGHT NON-LOCAL AUTHORITY TARIFF

Suite of electricity tariffs based on the size of the supply that provides a subsidy to low-usage single phase residential supplies in urban<sub>p</sub> and electrification areas and has the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;

## Homelight tariffs

### Non-local authority

Homelight 60A	Energy charge [c/kWh]	
	<i>VAT incl</i>	
<b>Block 1</b> [0 - 600 kWh]	<b>77.66</b>	<i>88.53</i>
<b>Block 2</b> [>600 kWh]	<b>131.99</b>	<i>150.47</i>

Homelight 20A	Energy charge [c/kWh]	
	<i>VAT incl</i>	
<b>Block 1</b> [0 - 350 kWh]	<b>73.22</b>	<i>83.47</i>
<b>Block 2</b> [>350 kWh]	<b>78.60</b>	<i>89.60</i>

## RURAL TARIFFS

### 28. NIGHTSAVE RURAL TARIFF

Electricity tariff for high load factor Rural<sub>p</sub> customers, with an NMD from 25 kVA at a supply voltage < 22 kV (or 33 kV where designated by Eskom as rural), and has the following charges:

- seasonally differentiated c/kWh **Active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a bundled R/kVA month **Transmission and Distribution network access charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the all periods;
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each premise linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 31 NIGHTSAVE RURAL NON-LOCAL AUTHORITY TARIFF**

<b>Nightsave Rural tariff</b>	<b>Non-local authority</b>
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Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network access charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl				
≤ 300km	< 500V	<b>51.66</b>	58.89	<b>40.14</b>	45.76	<b>173.09</b>	197.32	<b>91.61</b>	104.44	<b>R 8.75</b>	R 9.98
	≥ 500V & ≤ 22kV	<b>51.05</b>	58.20	<b>39.69</b>	45.25	<b>167.72</b>	191.20	<b>88.35</b>	100.72	<b>R 8.04</b>	R 9.17
> 300km and ≤ 600km	< 500V	<b>52.17</b>	59.47	<b>40.54</b>	46.22	<b>175.18</b>	199.71	<b>92.88</b>	105.88	<b>R 8.78</b>	R 10.01
	≥ 500V & ≤ 22kV	<b>51.57</b>	58.79	<b>40.09</b>	45.70	<b>169.78</b>	193.55	<b>89.58</b>	102.12	<b>R 8.07</b>	R 9.20
> 600km and ≤ 900km	< 500V	<b>52.69</b>	60.07	<b>40.94</b>	46.67	<b>177.28</b>	202.10	<b>94.13</b>	107.31	<b>R 8.86</b>	R 10.10
	≥ 500V & ≤ 22kV	<b>52.07</b>	59.36	<b>40.49</b>	46.16	<b>171.81</b>	195.86	<b>90.82</b>	103.53	<b>R 8.13</b>	R 9.27
> 900km	< 500V	<b>53.21</b>	60.66	<b>41.35</b>	47.14	<b>179.43</b>	204.55	<b>95.43</b>	108.79	<b>R 8.87</b>	R 10.11
	≥ 500V & ≤ 22kV	<b>52.58</b>	59.94	<b>40.88</b>	46.60	<b>173.91</b>	198.26	<b>92.09</b>	104.98	<b>R 8.14</b>	R 9.28

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	<b>R 12.03</b>	R 13.71	<b>R 3.42</b>	R 3.90
> 100 kVA & ≤ 500 kVA	<b>R 41.04</b>	R 46.79	<b>R 19.02</b>	R 21.68
> 500 kVA & ≤ 1 MVA	<b>R 126.23</b>	R 143.90	<b>R 29.19</b>	R 33.28
> 1 MVA	<b>R 126.23</b>	R 143.90	<b>R 54.18</b>	R 61.77
Key customers	<b>R 2,473.98</b>	R 2,820.34	<b>R 54.18</b>	R 61.77

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh] [All time of use periods]	
	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	<b>0.27</b>	0.31	<b>17.41</b>	19.85
≥ 500V & ≤ 22kV	<b>0.27</b>	0.31	<b>15.26</b>	17.40

**Table 32 NIGHTSAVE RURAL LOCAL AUTHORITY TARIFF**

<b>Nightsave Rural tariff</b>	<b>Local authority</b>
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Transmission zone	Voltage	Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network access charges [R/kVA/m]	
		High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	<b>52.89</b>	60.29	<b>41.10</b>	46.85	<b>173.09</b>	197.32	<b>91.61</b>	104.44	<b>R 8.84</b>	R 10.08
	≥ 500V & ≤ 22kV	<b>52.27</b>	59.59	<b>40.64</b>	46.33	<b>167.72</b>	191.20	<b>88.35</b>	100.72	<b>R 8.12</b>	R 9.26
> 300km and ≤ 600km	< 500V	<b>53.42</b>	60.90	<b>41.51</b>	47.32	<b>175.18</b>	199.71	<b>92.88</b>	105.88	<b>R 8.86</b>	R 10.10
	≥ 500V & ≤ 22kV	<b>52.79</b>	60.18	<b>41.04</b>	46.79	<b>169.78</b>	193.55	<b>89.58</b>	102.12	<b>R 8.15</b>	R 9.29
> 600km and ≤ 900km	< 500V	<b>53.94</b>	61.49	<b>41.91</b>	47.78	<b>177.28</b>	202.10	<b>94.13</b>	107.31	<b>R 8.94</b>	R 10.19
	≥ 500V & ≤ 22kV	<b>53.31</b>	60.77	<b>41.45</b>	47.25	<b>171.81</b>	195.86	<b>90.82</b>	103.53	<b>R 8.20</b>	R 9.35
> 900km	< 500V	<b>54.48</b>	62.11	<b>42.33</b>	48.26	<b>179.43</b>	204.55	<b>95.43</b>	108.79	<b>R 8.95</b>	R 10.20
	≥ 500V & ≤ 22kV	<b>53.84</b>	61.38	<b>41.85</b>	47.71	<b>173.91</b>	198.26	<b>92.09</b>	104.98	<b>R 8.21</b>	R 9.36

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	<b>R 11.98</b>	R 13.66	<b>R 3.41</b>	R 3.89
> 100 kVA & ≤ 500 kVA	<b>R 40.85</b>	R 46.57	<b>R 18.93</b>	R 21.58
> 500 kVA & ≤ 1 MVA	<b>R 125.65</b>	R 143.24	<b>R 29.06</b>	R 33.13
> 1 MVA	<b>R 125.65</b>	R 143.24	<b>R 53.93</b>	R 61.48
Key customers	<b>R 2,462.52</b>	R 2,807.27	<b>R 53.93</b>	R 61.48

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh] [All time of use periods]	
	VAT incl		VAT incl	
< 500V	<b>0.27</b>	0.31	<b>17.58</b>	20.04
≥ 500V & ≤ 22kV	<b>0.27</b>	0.31	<b>15.40</b>	17.56

## 29. RURAFLEX TARIFF

TOU electricity tariff for Rural<sub>p</sub> customers with dual and three-phase supplies with an NMD from 25 kVA with a supply voltage <22kV (or 33 kV where designated by Eskom as rural) and has the following charges:

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 0;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a bundled R/kVA month (network access charge) **transmission** and **Distribution network access charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the all **TOU periods**;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**;
- a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**;
- charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 33 RURAFLEX NON-LOCAL AUTHORITY TARIFF**

**Ruraflex tariff** Non-local authority

Transmission zone	Voltage	Active energy charge [c/kWh]											Network access charges [R/kVA/m]		
		Peak		High demand season [Jun - Aug]			Off Peak		Peak		Low demand season [Sep - May]				
		VAT incl	VAT incl	Standard	VAT incl	VAT incl	Standard	VAT incl	Standard	Off Peak	VAT incl	VAT incl			
≤ 300km	< 500V ≥ 500V & ≤ 22kV	<b>211.80</b> 241.45	241.45 <b>211.80</b>	<b>64.17</b> 73.15	73.15 <b>64.17</b>	<b>34.84</b> 39.72	39.72 <b>34.84</b>	<b>69.09</b> 78.76	78.76 <b>69.09</b>	<b>47.55</b> 54.21	54.21 <b>47.55</b>	<b>30.17</b> 34.39	34.39 <b>30.17</b>	<b>R 12.22</b> R 13.93	R 13.93 <b>R 12.22</b>
> 300km and ≤ 600km	< 500V ≥ 500V & ≤ 22kV	<b>209.70</b> 239.06	239.06 <b>209.70</b>	<b>63.53</b> 72.42	72.42 <b>63.53</b>	<b>34.49</b> 39.32	39.32 <b>34.49</b>	<b>68.41</b> 77.99	77.99 <b>68.41</b>	<b>47.07</b> 53.66	53.66 <b>47.07</b>	<b>29.86</b> 34.04	34.04 <b>29.86</b>	<b>R 11.20</b> R 12.77	R 12.77 <b>R 11.20</b>
> 600km and ≤ 900km	< 500V ≥ 500V & ≤ 22kV	<b>213.92</b> 243.87	243.87 <b>213.92</b>	<b>64.81</b> 73.88	73.88 <b>64.81</b>	<b>35.19</b> 40.12	40.12 <b>35.19</b>	<b>69.78</b> 79.55	79.55 <b>69.78</b>	<b>48.03</b> 54.75	54.75 <b>48.03</b>	<b>30.47</b> 34.74	34.74 <b>30.47</b>	<b>R 12.27</b> R 13.99	R 13.99 <b>R 12.27</b>
> 900km	< 500V ≥ 500V & ≤ 22kV	<b>211.79</b> 241.44	241.44 <b>211.79</b>	<b>64.16</b> 73.14	73.14 <b>64.16</b>	<b>34.84</b> 39.72	39.72 <b>34.84</b>	<b>69.09</b> 78.76	78.76 <b>69.09</b>	<b>47.54</b> 54.20	54.20 <b>47.54</b>	<b>30.17</b> 34.39	34.39 <b>30.17</b>	<b>R 11.28</b> R 12.86	R 12.86 <b>R 11.28</b>
		<b>216.06</b> 246.31	246.31 <b>216.06</b>	<b>65.45</b> 74.61	74.61 <b>65.45</b>	<b>35.54</b> 40.52	40.52 <b>35.54</b>	<b>70.48</b> 80.35	80.35 <b>70.48</b>	<b>48.50</b> 55.29	55.29 <b>48.50</b>	<b>30.78</b> 35.09	35.09 <b>30.78</b>	<b>R 12.33</b> R 14.06	R 14.06 <b>R 12.33</b>
		<b>213.91</b> 243.86	243.86 <b>213.91</b>	<b>64.80</b> 73.87	73.87 <b>64.80</b>	<b>35.19</b> 40.12	40.12 <b>35.19</b>	<b>69.78</b> 79.55	79.55 <b>69.78</b>	<b>48.03</b> 54.75	54.75 <b>48.03</b>	<b>30.47</b> 34.74	34.74 <b>30.47</b>	<b>R 11.32</b> R 12.90	R 12.90 <b>R 11.32</b>
		<b>218.21</b> 248.76	248.76 <b>218.21</b>	<b>66.11</b> 75.37	75.37 <b>66.11</b>	<b>35.89</b> 40.91	40.91 <b>35.89</b>	<b>71.18</b> 81.15	81.15 <b>71.18</b>	<b>48.99</b> 55.85	55.85 <b>48.99</b>	<b>31.08</b> 35.43	35.43 <b>31.08</b>	<b>R 12.38</b> R 14.11	R 14.11 <b>R 12.38</b>
		<b>216.05</b> 246.30	246.30 <b>216.05</b>	<b>65.45</b> 74.61	74.61 <b>65.45</b>	<b>35.54</b> 40.52	40.52 <b>35.54</b>	<b>70.48</b> 80.35	80.35 <b>70.48</b>	<b>48.50</b> 55.29	55.29 <b>48.50</b>	<b>30.78</b> 35.09	35.09 <b>30.78</b>	<b>R 11.33</b> R 12.92	R 12.92 <b>R 11.33</b>

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	<b>R 12.03</b>	R 13.71	<b>R 3.42</b>	R 3.90
> 100 kVA & ≤ 500 kVA	<b>R 41.04</b>	R 46.79	<b>R 19.02</b>	R 21.68
> 500 kVA & ≤ 1 MVA	<b>R 126.23</b>	R 143.90	<b>R 29.19</b>	R 33.28
> 1 MVA	<b>R 126.23</b>	R 143.90	<b>R 54.18</b>	R 61.77
Key customers	<b>R 2,473.98</b>	R 2,820.34	<b>R 54.18</b>	R 61.77

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh]	
	VAT incl	VAT incl	[All time of use periods]	VAT incl
< 500V	<b>0.27</b>	0.31	<b>17.41</b>	19.85
≥ 500V & < 22kV	<b>0.27</b>	0.31	<b>15.26</b>	17.40

Reactive energy charge [c/kVA/h]			
High season		Low season	
VAT incl	VAT incl	VAT incl	VAT incl
<b>5.88</b>	6.70	<b>0.00</b>	0.00



**Table 34 RURAFLEX LOCAL AUTHORITY TARIFF**

<b>Ruraflex tariff</b>	<b>Local authority</b>
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Transmission zone	Voltage	Active energy charge [c/kWh]									Network access charges [R/kVA/m]				
		Peak		High demand season [Jun - Aug]		Off Peak		Low demand season [Sep - May]		Off Peak					
		VAT incl	VAT incl	Standard	VAT incl	VAT incl	VAT incl	Standard	VAT incl	VAT incl	VAT incl		VAT incl		
≤ 300km	< 500V	<b>216.84</b>	247.20	<b>65.69</b>	74.89	<b>35.67</b>	40.66	<b>70.74</b>	80.64	<b>48.69</b>	55.51	<b>30.88</b>	35.20	<b>R 12.33</b>	R 14.06
	≥ 500V & ≤ 22kV	<b>214.69</b>	244.75	<b>65.04</b>	74.15	<b>35.31</b>	40.25	<b>70.04</b>	79.85	<b>48.19</b>	54.94	<b>30.57</b>	34.85	<b>R 11.31</b>	R 12.89
> 300km and ≤ 600km	< 500V	<b>219.01</b>	249.67	<b>66.35</b>	75.64	<b>36.02</b>	41.06	<b>71.44</b>	81.44	<b>49.17</b>	56.05	<b>31.20</b>	35.57	<b>R 12.38</b>	R 14.11
	≥ 500V & ≤ 22kV	<b>216.83</b>	247.19	<b>65.68</b>	74.88	<b>35.67</b>	40.66	<b>70.74</b>	80.64	<b>48.68</b>	55.50	<b>30.88</b>	35.20	<b>R 11.38</b>	R 12.97
> 600km and ≤ 900km	< 500V	<b>221.20</b>	252.17	<b>67.00</b>	76.38	<b>36.39</b>	41.48	<b>72.15</b>	82.25	<b>49.65</b>	56.60	<b>31.51</b>	35.92	<b>R 12.45</b>	R 14.19
	≥ 500V & ≤ 22kV	<b>219.00</b>	249.66	<b>66.34</b>	75.63	<b>36.02</b>	41.06	<b>71.44</b>	81.44	<b>49.17</b>	56.05	<b>31.20</b>	35.57	<b>R 11.43</b>	R 13.03
> 900km	< 500V	<b>223.41</b>	254.69	<b>67.68</b>	77.16	<b>36.74</b>	41.88	<b>72.87</b>	83.07	<b>50.16</b>	57.18	<b>31.82</b>	36.27	<b>R 12.49</b>	R 14.24
	≥ 500V & ≤ 22kV	<b>221.19</b>	252.16	<b>67.00</b>	76.38	<b>36.39</b>	41.48	<b>72.15</b>	82.25	<b>49.65</b>	56.60	<b>31.51</b>	35.92	<b>R 11.44</b>	R 13.04

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	<b>R 11.98</b>	R 13.66	<b>R 3.41</b>	R 3.89
> 100 kVA & ≤ 500 kVA	<b>R 40.85</b>	R 46.57	<b>R 18.93</b>	R 21.58
> 500 kVA & ≤ 1 MVA	<b>R 125.65</b>	R 143.24	<b>R 29.06</b>	R 33.13
> 1 MVA	<b>R 125.65</b>	R 143.24	<b>R 53.93</b>	R 61.48
Key customers	<b>R 2,462.52</b>	R 2,807.27	<b>R 53.93</b>	R 61.48

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh]	
	VAT incl	VAT incl	[All time of use periods]	VAT incl
< 500V	<b>0.27</b>	0.31	<b>17.58</b>	20.04
≥ 500V & < 22kV	<b>0.27</b>	0.31	<b>15.40</b>	17.56

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl	VAT incl	VAT incl	VAT incl
<b>5.85</b>	6.67	<b>0.00</b>	0.00

### 30. LANDRATE, LANDRATE Dx AND LANDLIGHT TARIFF

The suite of Landrate, Landrate Dx and Landlight tariffs are categorised as follows:

<b>Landrate 1</b>	single-phase <b>16 kVA</b> (80 A per phase) dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)
<b>Landrate 2</b>	dual-phase <b>64 kVA</b> (150 A per phase) three-phase <b>50 kVA</b> (80 A per phase)
<b>Landrate 3</b>	dual-phase <b>100 kVA</b> (225 A per phase) three-phase <b>100 kVA</b> (150 A per phase)
<b>Landrate 4+</b>	single-phase <b>16 kVA</b> (80 A per phase)
<b>Landrate Dx*</b>	single-phase <b>5 kVA</b> (limited to 10 A per phase)
<b>Landlight</b>	single-phase <b>20A</b>

#### 30.1. LANDRATE 1,2,3 AND 4

Suite of electricity tariffs for Rural<sub>p</sub> customers with single, dual or three-phase conventionally metered supplies with an NMD up to 100 kVA with a supply voltage < 500 V with the following charges:

- a single c/kWh **active energy charge** measured at the **POD**
- a R/day **network access charge** based on the **NMD** of the supply;
- a c/kWh **network demand charge** based on the active energy measured at the **POD**;
- a c/kWh **reliability service charge** based on the active energy measured at the **POD**.

#### 30.2. LANDRATE Dx

An electricity tariff for Rural<sub>p</sub> single phase non-metered supplies limited to 5kVA typically suited to small telecommunication installations where the electricity usage is low enough not to warrant metering for billing purposes and has the following charges

- A R/day R/POD fixed charge.

#### 30.3. LANDLIGHT

An electricity tariff that provides a subsidy to low-usage single phase supplies in rural<sub>p</sub> areas, limited to 20A and has the following charges:

- a single c/kWh **active energy charge**

**Table 35 LANDRATE, LANDRATE Dx AND LANDLIGHT Dx NON-LOCAL AUTHORITY TARIFF**

<b>Landrate tariffs</b>											<b>Non-local authority</b>	
	<b>Energy charge [c/kWh]</b>		<b>Reliability service charge [c/kWh]</b>		<b>Network demand charge [c/kWh]</b>		<b>Network access charge [R/POD/day]</b>		<b>Service and administration charge [R/POD/day]</b>			
	<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>			
Landrate 1	<b>69.69</b>	79.45	<b>0.27</b>	0.31	<b>17.41</b>	19.85	<b>R 18.61</b>	R 21.22	<b>R 15.45</b>	R 17.61		
Landrate 2	<b>69.69</b>	79.45	<b>0.27</b>	0.31	<b>17.41</b>	19.85	<b>R 28.61</b>	R 32.62	<b>R 15.45</b>	R 17.61		
Landrate 3	<b>69.69</b>	79.45	<b>0.27</b>	0.31	<b>17.41</b>	19.85	<b>R 45.74</b>	R 52.14	<b>R 15.45</b>	R 17.61		
Landrate 4	<b>150.52</b>	171.59	<b>0.27</b>	0.31	<b>17.41</b>	19.85	<b>R 14.82</b>	R 16.89				
Landlight	<b>257.37</b>	293.40										
Landrate Dx									<b>R 18.33</b>	R 20.90		

**Table 36 LANDRATE, LANDRATE Dx AND LANDLIGHT Dx LOCAL AUTHORITY TARIFF**

<b>Landrate tariffs</b>											<b>Local authority</b>	
	<b>Energy charge [c/kWh]</b>		<b>Reliability service charge [c/kWh]</b>		<b>Network demand charge [c/kWh]</b>		<b>Network access charge [R/POD/day]</b>		<b>Service and administration charge [R/POD/day]</b>			
	<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>		<i>VAT incl</i>			
Landrate 1	<b>71.35</b>	81.34	<b>0.27</b>	0.31	<b>17.58</b>	20.04	<b>R 18.78</b>	R 21.41	<b>R 15.38</b>	R 17.53		
Landrate 2	<b>71.35</b>	81.34	<b>0.27</b>	0.31	<b>17.58</b>	20.04	<b>R 28.87</b>	R 32.91	<b>R 15.38</b>	R 17.53		
Landrate 3	<b>71.35</b>	81.34	<b>0.27</b>	0.31	<b>17.58</b>	20.04	<b>R 46.17</b>	R 52.63	<b>R 15.38</b>	R 17.53		
Landrate 4	<b>154.10</b>	175.67	<b>0.27</b>	0.31	<b>17.58</b>	20.04	<b>R 14.96</b>	R 17.05				
Landrate Dx									<b>R 18.31</b>	R 20.87		

## **CHARGES PAYABLE MONTHLY**

All electricity Accounts payable by a customer in terms of this Schedule shall be rendered monthly by Eskom and shall be payable Monthly in accordance with the provisions of the electricity supply agreement. If, in terms of the electricity supply agreement, meter readings are made at three-monthly intervals, Eskom shall render provisional Accounts for the Months in which no meter reading is made, based upon the Monthly consumption in the previous three-monthly period or upon an estimated amount, and a final **Account**, incorporating an adjustment of the provisional Accounts, based upon the actual consumption for the period.

If the commencing date or the termination date of any supply is such that the supply was available for a portion of a Month then the Monthly charges payable in terms of this Schedule shall be calculated pro rata to the portion of a Month of 30 (thirty) days during which the supply was available.

In addition to the charges payable in terms of this Schedule, a connection charge may be raised for costs not recovered through the tariff charges for the provision of new or additional capacity.

### **31. SPECIAL CHARGES FOR SERVICES RENDERED**

Eskom may make special charges for services rendered to a customer, e.g. the provision of service mains, the installation of equipment in the customer's substation, for the taking of any special meter readings, for reconnection of the supply after disconnection (i) either at the request of the customer or (ii) for failure by the customer to carry out its obligations, and for special work done for the customer by Eskom.

### **32. VARIATION OF STANDARD PRICES**

In its charges to a particular customer, Eskom may vary the prices in this Schedule and/or impose additional charges, as regulated in terms of the Electricity Regulation Act (Act No 4 of 2006).

### **33. VALUE-ADDED TAX**

The standard prices as specified in this Schedule include value-added tax (VAT) at the prescribed tax rate of 14%. In cases of electricity supplies where the said tax is not applicable or partly or wholly exempt, the customer concerned will be informed in writing of the effective prices payable.

The charges and rates excluding VAT are also shown as these are used in the Monthly electricity **Account** to calculate the individual tariff charges before VAT is added on. This is done for the convenience of the customer so as to facilitate the claiming of input tax where applicable and to allow for part exemptions and zero rating.

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