



SCHEDULE OF STANDARD PRICES FOR ESKOM TARIFFS 1 APRIL 2014 TO 31 MARCH 2015 FOR NON-LOCAL AUTHORITY SUPPLIES, AND 1 JULY 2014 TO 30 JUNE 2015 FOR LOCAL AUTHORITY SUPPLIES

1. Standard prices

The standard prices contained in this schedule to be charged by Eskom for electricity supplied or made available by Eskom to customers, shall, subject to the provisions of the Electricity Regulation Act (Act No 4 of 2006), or its successor-in-title, be as set out hereunder.

These terms, conditions and prices contained in this schedule are approved by NERSA and are valid until Eskom's next price increase or tariff changes as approved by NERSA from time to time.

2. Definitions and abbreviations

2.1. Definitions

For the purpose of this Schedule the following words and phrases shall have the same meanings as assigned to them herein:

Account means the invoice received by a customer for a single **point of delivery** (POD) or if consolidated, multiple **points of delivery** for electricity supplied and/or use of the **System**.

Active energy charge or energy charge means the charge for each unit of energy consumed, typically charged for as c/kWh.

Administration charge means the daily fixed charge payable per **POD** to recover administration-related costs such as meter reading, billing and meter capital. It is based on the **monthly utilised capacity** or **maximum export capacity** of each **POD**.

Affordability subsidy charge means the transparent charge indicating socio-economic subsidies related to the supply of electricity to **residential tariffs** and is payable on Eskom related active energy sales to **non-local authority tariffs**.

Annual utilised capacity means the higher of the **notified maximum demand (NMD)** or **maximum demand**, per **POD/point of supply** measured in kVA, and registered during a rolling 12-month period.

Chargeable demand means the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For WEPS and Megaflex, the chargeable period is during WEPS and Megaflex's peak and standard periods and for Nightsave Urban (Large and Small) and Nightsave Rural during Nightsave's peak periods.

Code means the Distribution Code, the South African Grid Code, the Grid Connection Code for Renewable Power Plants or any other code, published by NERSA, as applicable, and as amended, modified, extended, replaced or re-enacted from time to time.

Distribution means the regulated business unit through which Eskom constructs, owns, operates and maintains the **Distribution System** in accordance with its licence and the **Code**.

Distribution network access charge means the R/kVA or R/POD fixed network charge raised to recover **Distribution** network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

Distribution network demand charge means the R/kVA or c/kWh variable network charge raised to recover **Distribution** network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

Distribution System means Eskom's network infrastructure consisting of assets operated at a nominal voltage of 132 kV or less, not classified as transmission transformation equipment.

Distribution use-of-system charges (DUoS) means the network tariffs charged for making capacity available, connecting to and for the use of the **Distribution System**. The **DUoS** charges are the source of the **Distribution** network charge components in the retail tariff structures.

DUoS charge (generators) means the **DUoS** charges payable by generators. These **DUoS** charges for generators comprise the network access charge based on **maximum export capacity**, the **network charge rebate**, the **reliability service charge**, the **service charge** and the **administration charge**.

DUoS charge (loads) means the **DUoS** charges payable by loads. These **DUoS** charges comprise the network access charge, the network demand charge, the **urban low voltage subsidy charge**, the **reliability service charge**, the **service charge**, the **administration charge** and the **electrification and rural network subsidy charge**.

Electrification and rural network subsidy charge means the **DUoS charge** transparently indicating the contribution towards socio-economic network-related subsidies for Residential and **Rural_p** tariffs and is payable by loads that use the **Distribution** or **Transmission System** for the delivery of energy.

Energy demand charge means the seasonally differentiated charge per **POD** that recovers peak energy costs, and based on the **chargeable demand**.

Embedded Transmission use-of-system (ETUoS) charge means the **TUoS** charges payable by customers connected to the **Distribution** network.

Excess network access charge means the charge payable with reference to the **NMD rules** and is based on the demand exceeding the NMD multiplied by the **event number** (recorded every time the NMD is exceeded) multiplied by the applicable **network access charges** for the tariff (refer also to paragraph 5).

High-demand season means the **TOU** Period from 1 June to 31 August of each year.

Key customer means a customer identified by Eskom as requiring special services, or a customer that consumes more than 100 GWh on a contiguous site.

Local authority tariffs means tariffs applicable to municipal bulk points of supply.

Loss factors mean the factor indicating the cost or benefit of technical energy losses on the **Transmission** and the **Distribution System**. The **Distribution loss factors** differ per voltage category and per **rural_p** and **urban_p** categories. The **Transmission loss factors** differ for generators and loads and are based on **Transmission zone**.

Low-demand season means the **TOU** Period from 1 September to 31 May of each year.

Maximum demand means the highest average demand measured in kVA or kW at the **POD/point of supply** during a 30 minute integrating period in a billing month.

Maximum export capacity (MEC) means the maximum capacity at the **point(s) of supply** notified by the customer and accepted by Eskom for the transmission of electrical energy between a generator and the **Transmission or Distribution System**.

Monthly utilised capacity means the higher of the **notified maximum demand (NMD)** or **maximum demand**, measured in kVA or kW, registered during the billing month.

Network access charge means the R/kVA or R/POD fixed network charge raised to recover network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

Network charge rebate means the network-related rebate applicable to **Distribution** connected generators which is a production-based (energy) incentive to generators. The rebate is based on the approved loss (load) factors, the amount of energy produced on a **TOU** and seasonally basis and the WEPS energy rate.

Network demand charge means the R/kVA or c/kWh variable network charge raised to recover network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

Non-local authority tariffs means the tariffs applicable to Eskom's direct customers and exclude the **non-local authority tariffs**.

Notified maximum demand (NMD) means the contracted **maximum demand** notified in writing by the customer and accepted by Eskom **per POD/point of supply**. *Note: The notification of demand is governed by the **NMD rules**.*

NMD rules means the rules approved by NERSA and as amended from time to time for the notification of demand or changes to or exceedances of the NMD (refer also to paragraph 5).

Off-peak period means the **TOU periods** of relatively low **system** demand.

Peak period means the **TOU periods** of relatively high **system** demand.

Point of delivery (POD)/point of supply, means either a single point of supply or a specific group of points of supply on Eskom's **System** from where electricity is supplied to the customer by Eskom or from where the customer supplies electricity to Eskom's **System** located within a single substation, at which electricity is supplied to the customer at the same declared voltage and tariff. *Note: This can be a metering or summation point.*

Public holidays means the treatment of charges on **public holidays** as specified by Eskom and as set out in paragraph 6.

Reliability service charge means the charge that recovers the cost of providing ancillary services by the **System** Operator.

Reactive energy charge means a c/kVArh charge based on the power factor and tariff of the **POD**.

Residential tariffs means the Homelight and Homepower suite of tariffs.

Rural_p means areas classified as rural by Eskom for the purposes of tariff design and classification.

Service and Administration charge means the monthly charge payable per **account** for service and administration related costs. (Also see **service charge** and **administration charge**).

Service charge means the daily fixed charge payable per **account** to recover service-related costs and is based on the sum of the **monthly utilised capacity** or **maximum export capacity** of all **PODs** linked to an **account**.

Standard period means the **TOU periods** of relatively mid **system** demand.

System means the **Transmission** and **Distribution** network infrastructure consisting of all lines and substation equipment.

Time-of-use (TOU) tariff means a tariff with energy charges that change during different **TOU periods** and seasons.

TOU periods means time blocks based on the volume of electricity demand during high, mid and low demand periods and may differ per tariff. The **TOU periods** typically are **peak**, **standard** and **off-peak** periods and differ during in **high** and **low demand seasons** and are further described in paragraph 4.

Transmission means the regulated business unit through which Eskom constructs, owns, operates and maintains the **Transmission System** in accordance with its licence and the **Code**.

Transmission System means Eskom's electricity **System** consisting of all lines and substation equipment where the nominal voltage is above 132 kV or where the nominal voltage is lower than or equal to 132 kV and there are no **Distribution System** assets.

Transmission use-of-system charges (TUoS) means the network tariffs charged for making capacity available, connecting to and for the use of the **Transmission System**. The **TUoS** charges are the source of the **ETUoS** and the **Transmission network charge** components in the retail tariff structures.

Transmission network charge means the network related **TUoS** charge.

Transmission zone means the geographic differentiation applicable to **Transmission** network charges and **loss factors** as indicated in paragraph 4, to indicate the costs associated with the delivery and **transmission** of energy.

Urban_p areas means areas classified by Eskom as for the purposes of tariff design and classification.

Urban low voltage subsidy charge means the charge transparently indicating the network-related cross subsidy payable by ≥ 66 kV **Urban_p** connected supplies for the benefit of < 66 kV connected **Urban_p** supplies.

Utilised capacity means the same as annual utilised capacity.

2.2. Abbreviations

DUoS	Distribution use-of-system
ETUoS	Embedded Transmission use-of-system charges
kV	Kilovolt
kVA	Kilovolt-ampere
kWh	Kilowatt-hour
MEC	Maximum export capacity
NERSA	National Energy Regulator of South Africa
NMD	Notified maximum demand
POD	Point of delivery
TOU	Time-of-use
TUoS	Transmission use-of-system
UoS	Use-of-system

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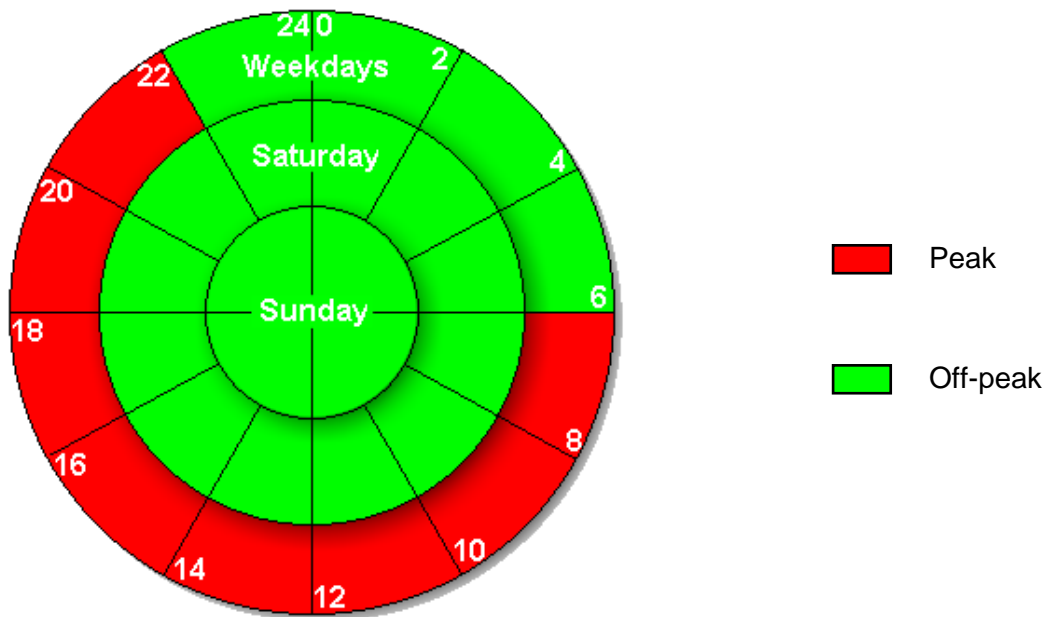
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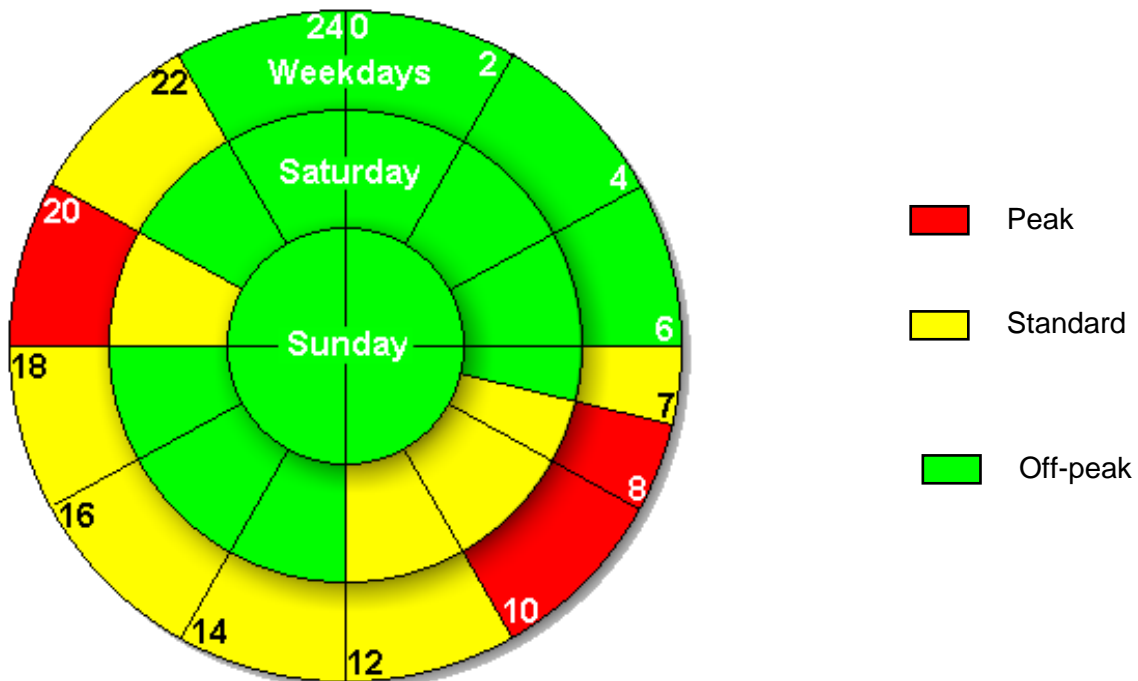
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3. Time-of-use periods

3.1. Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural TOU periods



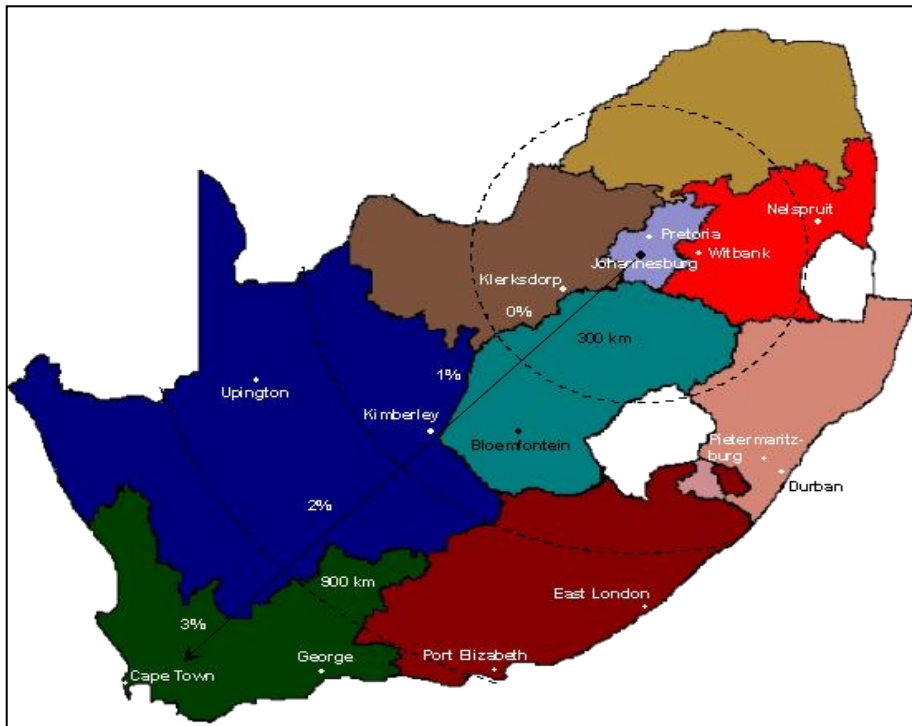
3.2. WEPS, Megaflex, Miniflex and Ruraflex TOU periods



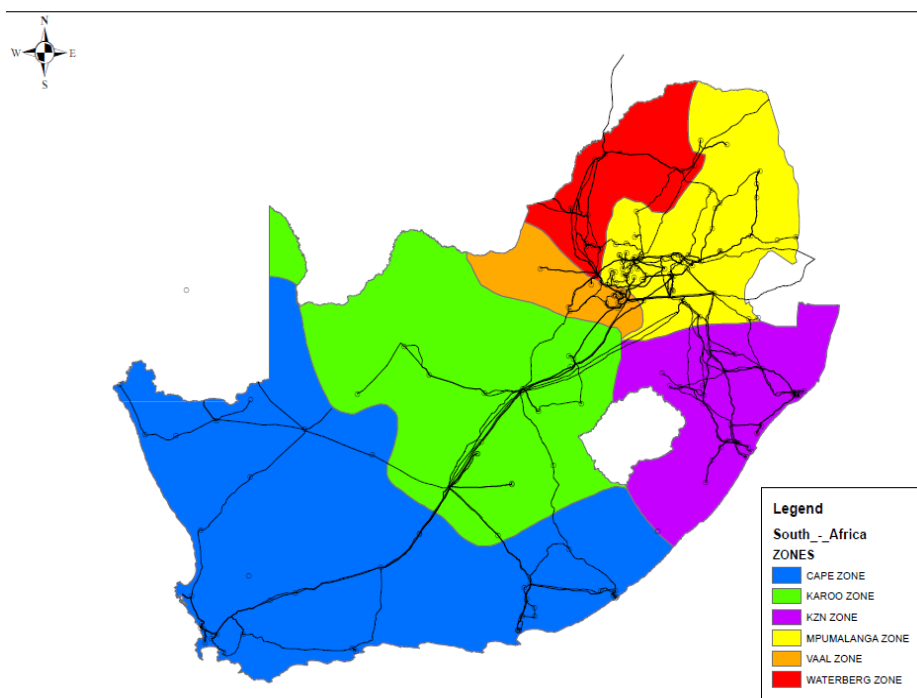
4. Transmission zones

4.1. Transmission zones for loads

Distance	Zone
≤ 300 km	0
> 300 km and ≤ 600 km	1
> 600 km and ≤ 900 km	2
> 900 km	3



4.2. Transmission zones for generators



5. NMD rules and charges payable in the event of an NMD exceedance

As set out in the **NMD rules** (as amended from time to time with the approval of NERSA) an exceedance of the **NMD** will impact the **Distribution and Transmission network access charges** and the **urban low voltage subsidy charge** as applicable for the Ruraflex, Nightsave Rural, Megaflex, Nightsave Urban Small and Nightsave Urban Large tariffs.

The amount payable through the **excess network access charge** in the event of an exceedance is calculated on the number of times the **NMD** is exceeded multiplied by the portion of the demand exceeding the **NMD** multiplied by the sum of the **Distribution network access charge** and the **Transmission network access charge** and if applicable the **urban low voltage subsidy charge** for the respective tariffs.

For more information refer to the **NMD rules** - www.eskom.co.za/tariffs

6. Public holidays

The table below indicates the treatment of **public holidays** in terms of the following tariffs, namely Nightsave (Urban Large & Small), WEPS, Megaflex and Miniflex tariffs for the period 1 April 2014 to 31 March 2015 for non-local-authority supplies. The holidays until 16 June 2015 are shown to accommodate local authority supplies. The appropriate seasonally differentiated energy charges, energy demand charges and network demand charges will be applicable on these days. Any unexpectedly announced public holiday will be treated as the day of the week on which it falls.

The following public holidays will always be treated as a Sunday for Miniflex Megaflex, WEPS tariffs; New Year's Day, Good Friday, Family Day, Christmas Day and Day of Goodwill.

NOTE: All **public holidays** for the Nightsave (Rural) and Ruraflex tariffs will be treated as the day of the week on which it falls.

Date	Day		TOU day treated as	
			NIGHTSAVE Urban Large and Small	MEGAFLEX MINIFLEX WEPS
18 April 2014	Good Friday	Friday	Sunday	Sunday
21 April 2014	Family Day	Monday	Sunday	Sunday
27 April 2014	Freedom Day	Sunday	Sunday	Sunday
28 April 2014	Public Holiday	Monday	Sunday	Saturday
1 May 2014	Workers Day	Thursday	Sunday	Saturday
16 June 2014	Youth Day	Monday	Sunday	Saturday
9 August 2014	National Women's Day	Saturday	Sunday	Saturday
24 September 2014	Heritage Day	Wednesday	Sunday	Saturday
16 December 2014	Day of Reconciliation	Tuesday	Sunday	Saturday
25 December 2014	Christmas Day	Thursday	Sunday	Sunday
26 December 2014	Day of Goodwill*	Friday	Sunday	Sunday
1 January 2015	New Year's Day	Thursday	Sunday	Sunday
21 March 2015	Human Rights Day	Saturday	Sunday	Saturday
3 April 2015	Good Friday	Friday	Sunday	Sunday
6 April 2015	Family Day	Monday	Sunday	Sunday
27 April 2015	Freedom Day	Monday	Sunday	Saturday
1 May 2015	Workers Day	Friday	Sunday	Saturday
16 June 2015	Youth Day	Tuesday	Sunday	Saturday

USE-OF-SYSTEM CHARGES

The following charges are the foundation for the charges related to the use of the **Distribution** and **Transmission System** in Eskom's tariffs. The rates provided in this section for **use-of-system** charges are the rates applicable to non-local authority tariffs. The use-of-system charges applicable to local-authorities are explained for each charge where applicable.

The **NMD rules** shall apply to all relevant **use-of-system** charges.

7. Loss factors

The **active energy charges** are shown inclusive of losses for **Distribution** and **Transmission** at the applicable **loss factors**, which differ by the voltage category and **transmission zone**;

7.1. Loss factors (Distribution – loads and generators)

The **Distribution** loss factors for loads and generators connected to **Distribution System** as measured at the point of supply/**POD** are given in the table below:

- The same **loss factors** shall apply for **loads** as well as for the calculation of the **network charge rebate** (refer to paragraph 17) for **Distribution** connected generators;

Table 1 Loss factors (Distribution – loads and generators)

Distribution loss factors		
Voltage	Urban loss factor	Rural loss factor
< 500V	1.1111	1.1527
≥ 500V & < 66kV	1.0957	1.1412
≥ 66kV & ≤ 132kV	1.0611	
> 132kV	1.0000	

7.2. Loss factors (Transmission – loads)

The Transmission loss factors for loads connected to the **Distribution** and **Transmission System** as measured at the **point of supply/POD** are given in the table below:

- Refer to paragraph 4.1 for a map of the **Transmission zones** applicable to **loads**

Table 2 Loss factors (Transmission – loads)

Transmission loss factors for loads		
Distance from Johannesburg	Zone	Loss factor
≤ 300km	0	1.0107
> 300km & ≤ 600km	1	1.0208
> 600km & ≤ 900km	2	1.0310
> 900km	3	1.0413

7.3. Transmission loss factors for Transmission connected generators

The loss factors applied to all energy generated as measured at the **point of supply** for generators connected to the **Transmission System** are given in the table below:

- Refer to paragraph 4.2 for a map of the **Transmission zones** applicable to **generators**

Table 3 Loss factors for Transmission connected generators)

Loss factors for Transmission connected generators	Loss factor
Cape	0.971
Karoo	0.995
Kwazulu-Natal	1.004
Vaal	1.020
Waterberg	1.023
Mpumalanga	1.021

8. TUoS (> 132 KV or direct Transmission connected) network charge for loads

The following **TUoS** charges are payable by all loads connected to the **Transmission System** based on the **annual utilised capacity**:

- Refer to paragraph 4.1 for a map of the **Transmission zones** applicable to **loads**

Table 4 TUoS network charge for direct Transmission connected loads

TUoS [> 132kV]	Network access charge [R/kVA]	
	VAT incl	
≤ 300km	R 7.11	<i>R 8.11</i>
> 300km & ≤ 600km	R 7.18	<i>R 8.19</i>
> 600km & ≤ 900km	R 7.28	<i>R 8.30</i>
> 900km	R 7.33	<i>R 8.36</i>

The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission network charge

9. TUoS network charge for generators

The following **TUoS** charges are payable by all generators connected to the **Transmission System** based on the **maximum export capacity**:

- Refer to paragraph 4.2 for a map of the **Transmission zones** applicable to **generators**

Table 5 TUoS network charge for Transmission connected generators

TUoS network charges for Transmission connected generators	Network charge [R/kW]	
	VAT incl	
Cape	R 0.00	<i>R 0.00</i>
Karoo	R 0.00	<i>R 0.00</i>
Kwazulu-Natal	R 1.49	<i>R 1.70</i>
Vaal	R 4.97	<i>R 5.67</i>
Waterberg	R 6.37	<i>R 7.26</i>
Mpumalanga	R 5.90	<i>R 6.73</i>

10. Reliability service charge for Transmission connected generators and loads

The following reliability service charges are payable by all **generators** and **loads** connected to the **Transmission System** based on the active energy as measured at the **point of supply**:

Table 6 Reliability service charge for Transmission connected generators and loads

Transmission connected reliability service charge	Reliability charge [c/kWh]	
	VAT incl	
Generators	0.25	<i>0.29</i>
Loads	0.25	<i>0.29</i>

The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission reliability service charge.

11. Reliability service charge for Distribution connection generators and loads

The following reliability service charges are payable by all **loads** and **generators** connected to the **Distribution System** based on the active energy consumed or generated as measured at the **point of supply**:

Table 7 Reliability service charge for Distribution connected generators and loads

Reliability service charge Urban _p	Charge [c/kWh]	
		VAT incl
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31

Reliability service charge Rural _p	Charge [c/kWh]	
		VAT incl
< 500V	0.29	0.33
≥ 500V & ≤ 22kV	0.29	0.33

The charges applicable to local authorities are the WEPS local authority reliability service charges.

12. Urban_p ETUoS network charge for loads

The following **TUoS** charges are payable by all **Urban_p** loads connected to the **Distribution System** based on the **annual utilised capacity** as follows:

Table 8 ETUoS charge for Distribution connected Urban_p loads

	Transmission zone	Voltage	[R/kVA]	VAT incl
ETUoS urban	≤ 300km	< 500V	R 6.32	R 7.20
		≥ 500V & < 66kV	R 5.78	R 6.59
		≥ 66kV & ≤ 132kV	R 5.63	R 6.42
	> 300km & ≤ 600km	< 500V	R 6.37	R 7.26
		≥ 500V & < 66kV	R 5.83	R 6.65
		≥ 66kV & ≤ 132kV	R 5.67	R 6.46
	> 600km & ≤ 900km	< 500V	R 6.45	R 7.35
		≥ 500V & < 66kV	R 5.88	R 6.70
		≥ 66kV & ≤ 132kV	R 5.71	R 6.51
	> 900km	< 500V	R 6.47	R 7.38
		≥ 500V & < 66kV	R 5.95	R 6.78
		≥ 66kV & ≤ 132kV	R 5.75	R 6.56

The charges applicable to local authorities are the WEPS local authority Transmission network charges for the above voltages.

13. Rural_p ETUoS network charge for loads

The following **TUoS** charges are payable by all **Rural_p** loads connected to the **Distribution System** based on the **annual utilised capacity** as follows:

Table 9 ETUoS charge for Distribution connected Rural_p loads

	Transmission zone	Voltage	[R/kVA]	VAT incl
ETUoS rural	≤ 300km	< 500V	R 13.20	R 15.05
		≥ 500V & < 66kV	R 12.10	R 13.79
	> 300km & ≤ 600km	< 500V	R 13.25	R 15.11
		≥ 500V & < 66kV	R 12.18	R 13.89
	> 600km & ≤ 900km	< 500V	R 13.32	R 15.18
		≥ 500V & < 66kV	R 12.23	R 13.94
	> 900km	< 500V	R 13.37	R 15.24
		≥ 500V & < 66kV	R 12.24	R 13.95

For the charges applicable to local authorities tariffs, refer to paragraph 15

14. Urban_p DUoS network charge and urban low voltage subsidy charge for loads

The following **DUoS** network charges are payable by all **Urban_p** loads connected to the **Distribution System**:

- The **DUoS** network access charge and the **urban low voltage subsidy charge** is payable on based on the **annual utilised capacity**.

- The **DUoS** network demand charge is payable on the **chargeable demand** for Megaflex and Nightsave Urban and on kWh in **peak** and **standard** periods for Miniflex.

Table 10 Urban_p DUoS network charge and urban low voltage subsidy charge for Distribution connected loads

Distribution network charges urban						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 12.56	<i>R 14.32</i>	R 23.81	<i>R 27.14</i>	R 0.00	<i>R 0.00</i>
≥ 500V & < 66kV	R 11.52	<i>R 13.13</i>	R 21.85	<i>R 24.91</i>	R 0.00	<i>R 0.00</i>
≥ 66kV & ≤ 132kV	R 4.11	<i>R 4.69</i>	R 7.61	<i>R 8.68</i>	R 10.14	<i>R 11.56</i>
> 132kV	R 0.00	<i>R 0.00</i>	R 0.00	<i>R 0.00</i>	R 10.14	<i>R 11.56</i>

The charges applicable to local authorities are the WEPS local authority network access, network demand and urban low voltage subsidy charges for the above voltages.

15. Rural_p DUoS network charge for loads

The following **DUoS** network charges are payable by all **Rural_p** loads connected to the **Distribution System**:

- The **DUoS network access charge** is payable on based on the **annual utilised capacity**.
- The **DUoS network demand charge** is payable on the active energy in all time periods.

Table 11 Rural_p DUoS network charge for Distribution connected loads

Distribution network charges rural				
Voltage	Network access charge [R/kVA/m]		Network demand charge [c/kWh]	
	VAT incl		VAT incl	
< 500V	R 13.20	<i>R 15.05</i>	18.80	<i>21.43</i>
≥ 500V & ≤ 22kV	R 12.10	<i>R 13.79</i>	16.48	<i>18.79</i>

The charges applicable to local authorities for the rural ETUoS and DUoS for loads are the Ruraflex local authority combined network access charges for the above voltages.

16. DUoS network charge for generators

The following **DUoS** network charges are payable by all **generators** connected to the **Distribution System**

- The **DUoS network charge** is payable on based on the **maximum export capacity**.

Table 12 DUoS network charge for Distribution connected generators

Distribution network charges for Generators	
Voltage	Network access charge [R/kW/m]
	VAT incl
< 500V	
≥ 500V & < 66kV	
≥ 66kV & ≤ 132kV	R 10.15 <i>R 11.57</i>

17. DUoS network charge rebate for generators

The **DUoS** generator **network charge** shall be rebated based on the following formula:

- Rebate = energy produced in peak, standard, and off-peak periods x WEPS energy rate excluding losses in peak, standard, and off-peak periods x (**Distribution loss factor** x **Transmission loss factor** – 1). Refer to Table 16 and Table 17 for the WEPS energy rates excluding losses.
- Refer to **Table 1** and **Table 2** for the loss factors.

18. Service and administration charges

18.1. Urban_p Service and administration charges

The following **DUoS** and **TUoS service and administration charges** are payable by all Urban_p **generators** and **loads** based on the **monthly utilised capacity** or **maximum export capacity**:

Table 13 Urban_p Service and administration charges

Service and administration charges (urban)				
Customer categories utilised capacity / maximum export capacity [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	R 10.25	<i>R 11.69</i>	R 2.25	<i>R 2.57</i>
> 100 kVA/kW & ≤ 500 kVA/kW	R 46.85	<i>R 53.41</i>	R 13.13	<i>R 14.97</i>
> 500 kVA/kW & ≤ 1 MVA/MW	R 144.18	<i>R 164.37</i>	R 26.10	<i>R 29.75</i>
> 1 MVA/MW	R 144.18	<i>R 164.37</i>	R 64.98	<i>R 74.08</i>
Key customers or Transmission connected generators	R 2,825.34	<i>R 3,220.89</i>	R 90.23	<i>R 102.86</i>

The charges applicable to local authorities are the WEPS local authority charges for the above customer categories.

18.2. Rural_p Service and administration charges

The following **DUoS service and administration charges** are payable by all Rural_p **generators** and **loads** based on the **monthly utilised capacity** or **maximum export capacity**:

Table 14 Rural_p Service and administration charges

The charges applicable to local authorities are the Ruraflex local authority charges for the above customer categories.

Service and administration charges (rural)				
Customer categories utilised capacity / maximum export capacity [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	R 12.99	<i>R 14.81</i>	R 3.69	<i>R 4.21</i>
> 100 kVA/kW & ≤ 500 kVA/kW	R 44.32	<i>R 50.52</i>	R 20.54	<i>R 23.42</i>
> 500 kVA/kW & ≤ 1 MVA/MW	R 136.33	<i>R 155.42</i>	R 31.53	<i>R 35.94</i>
> 1 MVA/MW	R 136.33	<i>R 155.42</i>	R 58.51	<i>R 66.70</i>
Key customers or Transmission connected generators	R 2,671.90	<i>R 3,045.97</i>	R 58.51	<i>R 66.70</i>

19. Electrification and rural subsidy charge

- The following **Electrification and rural subsidy charge** is payable by all Urban_p loads connected to the Eskom **Transmission** and **Distribution System** for the delivery of energy.

Table 15 Electrification and rural subsidy charge

Electrification and rural network subsidy charge [c/kWh]	
Tariff	Total electrification and rural network subsidy charge [c/kWh]
	VAT incl
Megaflex, Miniflex, Nightsave Urban Large, Nightsave Urban Small, Businessrate	5.62 <i>6.41</i>

The charges applicable to local authorities are the WEPS local authority charges for the above tariffs.

URBAN TARIFFS

20. WEPS

WEPS has the same rates and structure as Megaflex and represents the wholesale costs in the most unbundled format. The following charges apply:

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- seasonally and time-of-use differentiated c/kWh **active energy charges** excluding losses
- three time-of-use periods namely **peak, standard and off-peak**, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/Account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
- a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to non-local authority tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Note:

The WEPS rate excluding losses is used for the reconciliation of accounts for 1) wheeling of energy and 2) where Eskom purchases energy from an IPP but the energy is supplied directly to a customer.

Table 16 WEPS non-local authority tariff

WEPS

Non-local authority

		Active energy charge [c/kWh]												Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	220.91	251.84	67.21	76.62	36.69	41.83	72.34	82.47	49.92	56.91	31.82	36.27	R 6.32	R 7.20
	≥ 500V & < 66kV	217.44	247.88	65.87	75.09	35.77	40.78	70.93	80.86	48.82	55.65	30.97	35.31	R 5.78	R 6.59
	≥ 66kV & ≤ 132kV	210.56	240.04	63.78	72.71	34.64	39.49	68.69	78.31	47.27	53.89	29.99	34.19	R 5.63	R 6.42
	> 132kV*	198.45	226.23	60.11	68.53	32.65	37.22	64.74	73.80	44.55	50.79	28.27	32.23	R 7.11	R 8.11
> 300km and ≤ 600km	< 500V	222.71	253.89	67.48	76.93	36.64	41.77	72.65	82.82	50.01	57.01	31.73	36.17	R 6.37	R 7.26
	≥ 500V & < 66kV	219.61	250.36	66.53	75.84	36.13	41.19	71.65	81.68	49.30	56.20	31.28	35.66	R 5.83	R 6.65
	≥ 66kV & ≤ 132kV	212.63	242.40	64.41	73.43	34.97	39.87	69.36	79.07	47.73	54.41	30.28	34.52	R 5.67	R 6.46
	> 132kV*	200.43	228.49	60.72	69.22	32.96	37.57	65.37	74.52	44.99	51.29	28.54	32.54	R 7.18	R 8.19
> 600km and ≤ 900km	< 500V	224.93	256.42	68.13	77.67	36.99	42.17	73.38	83.65	50.50	57.57	32.03	36.51	R 6.45	R 7.35
	≥ 500V & < 66kV	221.81	252.86	67.20	76.61	36.49	41.60	72.36	82.49	49.80	56.77	31.59	36.01	R 5.88	R 6.70
	≥ 66kV & ≤ 132kV	214.79	244.86	65.07	74.18	35.33	40.28	70.06	79.87	48.22	54.97	30.59	34.87	R 5.71	R 6.51
	> 132kV*	202.45	230.79	61.32	69.90	33.31	37.97	66.04	75.29	45.45	51.81	28.84	32.88	R 7.28	R 8.30
> 900km	< 500V	227.19	259.00	68.84	78.48	37.38	42.61	74.12	84.50	51.01	58.15	32.37	36.90	R 6.47	R 7.38
	≥ 500V & < 66kV	224.02	255.38	67.86	77.36	36.84	42.00	73.07	83.30	50.28	57.32	31.90	36.37	R 5.95	R 6.78
	≥ 66kV & ≤ 132kV	216.95	247.32	65.72	74.92	35.68	40.68	70.76	80.67	48.71	55.53	30.90	35.23	R 5.75	R 6.56
	> 132kV*	204.43	233.05	61.96	70.63	33.66	38.37	66.72	76.06	45.93	52.36	29.16	33.24	R 7.33	R 8.36

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl
< 500V	R 12.56	R 14.32	R 23.81	R 27.14	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.52	R 13.13	R 21.85	R 24.91	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.11	R 4.69	R 7.61	R 8.68	R 10.14	R 11.56
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.14	R 11.56

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV / Transmission connected	0.25	0.29

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 10.25	R 11.69	R 2.25	R 2.57
> 100 kVA & ≤ 500 kVA	R 46.85	R 53.41	R 13.13	R 14.97
> 500 kVA & ≤ 1 MVA	R 144.18	R 164.37	R 26.10	R 29.75
> 1 MVA	R 144.18	R 164.37	R 64.98	R 74.08
Key customers	R 2,825.34	R 3,220.89	R 90.23	R 102.86

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
10.15	11.57	R 0.00	R 0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	Only payable by non-local authority tariffs	
All seasons	All seasons	
VAT incl	VAT incl	
5.62	6.41	2.24 2.55

Active energy charge excluding losses [c/kWh]						
High demand season [Jun - Aug]				Low demand season [Sep - May]		
Peak	Standard	Off Peak	Peak	Standard	Off Peak	
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
196.35	223.84	59.47	67.80	32.30	36.82	64.05 73.02 44.08 50.25 27.97 31.89

Active energy charge excluding losses and environmental levy [c/kWh]						
High demand season [Jun - Aug]				Low demand season [Sep - May]		
Peak	Standard	Off Peak	Peak	Standard	Off Peak	
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
192.86	219.86	55.98	63.82	28.81	32.84	60.56 69.04 40.59 46.27 24.48 27.91

Table 17 WEPS local authority tariff

WEPS	Local authority
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		Active energy charge [c/kWh]												Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak VAT incl		Standard VAT incl		Off Peak VAT incl		Peak VAT incl		Standard VAT incl		Off Peak VAT incl			
≤ 300km	< 500V	226.30	257.98	68.86	78.50	37.58	42.84	74.10	84.47	51.13	58.29	32.59	37.15	R 6.30	R 7.18
	≥ 500V & < 66kV	222.73	253.91	67.48	76.93	36.64	41.77	72.66	82.83	50.01	57.01	31.73	36.17	R 5.75	R 6.56
	≥ 66kV & ≤ 132kV	215.70	245.90	65.34	74.49	35.48	40.45	70.36	80.21	48.43	55.21	30.72	35.02	R 5.60	R 6.38
	> 132kV*	203.29	231.75	61.58	70.20	33.44	38.12	66.32	75.60	45.64	52.03	28.96	33.01	R 7.08	R 8.07
> 300km and ≤ 600km	< 500V	228.14	260.08	69.12	78.80	37.53	42.78	74.43	84.85	51.23	58.40	32.50	37.05	R 6.34	R 7.23
	≥ 500V & < 66kV	224.96	256.45	68.15	77.69	37.01	42.19	73.39	83.66	50.51	57.58	32.04	36.53	R 5.81	R 6.62
	≥ 66kV & ≤ 132kV	217.81	248.30	65.98	75.22	35.82	40.83	71.05	81.00	48.90	55.75	31.01	35.35	R 5.64	R 6.43
	> 132kV*	205.31	234.05	62.20	70.91	33.77	38.50	66.96	76.33	46.10	52.55	29.24	33.33	R 7.15	R 8.15
> 600km and ≤ 900km	< 500V	230.42	262.68	69.80	79.57	37.90	43.21	75.16	85.68	51.73	58.97	32.82	37.41	R 6.42	R 7.32
	≥ 500V & < 66kV	227.22	259.03	68.83	78.47	37.38	42.61	74.13	84.51	51.00	58.14	32.36	36.89	R 5.86	R 6.68
	≥ 66kV & ≤ 132kV	220.03	250.83	66.65	75.98	36.19	41.26	71.76	81.81	49.39	56.30	31.33	35.72	R 5.69	R 6.49
	> 132kV*	207.38	236.41	62.83	71.63	34.11	38.89	67.66	77.13	46.56	53.08	29.54	33.68	R 7.25	R 8.27
> 900km	< 500V	232.73	265.31	70.51	80.38	38.29	43.65	75.92	86.55	52.25	59.57	33.15	37.79	R 6.45	R 7.35
	≥ 500V & < 66kV	229.49	261.62	69.51	79.24	37.75	43.04	74.85	85.33	51.51	58.72	32.68	37.26	R 5.92	R 6.75
	≥ 66kV & ≤ 132kV	222.24	253.35	67.32	76.74	36.56	41.68	72.49	82.64	49.89	56.87	31.65	36.08	R 5.73	R 6.53
	> 132kV*	209.42	238.74	63.47	72.36	34.49	39.32	68.35	77.92	47.05	53.64	29.87	34.05	R 7.30	R 8.32

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 12.57	R 14.33	R 23.83	R 27.17	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.53	R 13.14	R 21.86	R 24.92	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.12	R 4.70	R 7.62	R 8.69	R 10.09	R 11.50
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.09	R 11.50

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV / Transmission connected	0.25	0.29

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 10.21	R 11.69	R 2.24	R 2.57
> 100 kVA & ≤ 500 kVA	R 46.66	R 53.41	R 13.08	R 14.97
> 500 kVA & ≤ 1 MVA	R 143.59	R 164.37	R 26.00	R 29.75
> 1 MVA	R 143.59	R 164.37	R 64.72	R 74.08
Key customers	R 2,813.83	R 3,207.77	R 89.86	R 102.44

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
10.10	11.51	R 0.00	R 0.00

Electrification and rural network subsidy charge [c/kWh]	
All seasons	
VAT incl	
5.59	6.37

Active energy charge excluding losses [c/kWh]											
High demand season [Jun - Aug]						Low demand season [Sep - May]					
Peak		Standard		Off Peak		Peak		Standard		Off Peak	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
201.14	229.30	60.93	69.46	33.09	37.72	65.62	74.81	45.16	51.48	28.65	32.66

Active energy charge excluding losses and enviromental levy [c/kWh]										
High demand season [Jun - Aug]						Low demand season [Sep - May]				
Peak		Standard		Off Peak		Peak		Standard		Off Peak
VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
197.65	225.32	57.44	65.48	29.60	33.74	62.13	70.83	41.67	47.50	25.16
										28.68

21. Nightsave Urban (Large) tariff

Electricity tariff suitable for high load factor Urban_p customers with an NMD greater than 1 MVA with the following charges:

- seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak periods only;
- a R/kVA **urban low voltage subsidy charge** applicable to ≥ 66 kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a c/kWh **electrification and rural network subsidy charge** applied to the total active energy measured at the **POD** in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Table 18 Nightsave Urban (Large) non-local authority tariff

Nightsave Urban Large tariff	Non-local authority
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		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	54.56	62.20	42.42	48.36	R 166.01	R 189.25	R 23.20	R 26.45	R 6.32	R 7.20
	≥ 500V & < 66kV	51.67	58.90	40.33	45.98	R 160.68	R 183.18	R 22.46	R 25.60	R 5.78	R 6.59
	≥ 66kV & ≤ 132kV	51.29	58.47	39.84	45.42	R 154.83	R 176.51	R 21.64	R 24.67	R 5.63	R 6.42
	> 132kV*	47.98	54.70	37.31	42.53	R 149.36	R 170.27	R 20.87	R 23.79	R 7.11	R 8.11
> 300km and ≤ 600km	< 500V	55.29	63.03	42.88	48.88	R 167.73	R 191.21	R 23.43	R 26.71	R 6.37	R 7.26
	≥ 500V & < 66kV	52.75	60.14	41.15	46.91	R 162.31	R 185.03	R 22.66	R 25.83	R 5.83	R 6.65
	≥ 66kV & ≤ 132kV	52.36	59.69	40.65	46.34	R 156.37	R 178.26	R 21.85	R 24.91	R 5.67	R 6.46
	> 132kV*	48.98	55.84	38.07	43.40	R 150.88	R 172.00	R 21.07	R 24.02	R 7.18	R 8.19
> 600km and ≤ 900km	< 500V	55.81	63.62	43.30	49.36	R 169.44	R 193.16	R 23.67	R 26.98	R 6.45	R 7.35
	≥ 500V & < 66kV	53.28	60.74	41.57	47.39	R 163.94	R 186.89	R 22.91	R 26.12	R 5.88	R 6.70
	≥ 66kV & ≤ 132kV	52.88	60.28	41.06	46.81	R 157.94	R 180.05	R 22.06	R 25.15	R 5.71	R 6.51
	> 132kV*	49.46	56.38	38.46	43.84	R 152.39	R 173.72	R 21.28	R 24.26	R 7.28	R 8.30
> 900km	< 500V	56.40	64.30	43.74	49.86	R 171.09	R 195.04	R 23.90	R 27.25	R 6.47	R 7.38
	≥ 500V & < 66kV	53.79	61.32	41.97	47.85	R 165.59	R 188.77	R 23.11	R 26.35	R 5.95	R 6.78
	≥ 66kV & ≤ 132kV	53.42	60.90	41.47	47.28	R 159.55	R 181.89	R 22.29	R 25.41	R 5.75	R 6.56
	> 132kV*	49.99	56.99	38.88	44.32	R 153.93	R 175.48	R 21.49	R 24.50	R 7.33	R 8.36

* >132 kV or Transmission connected

Distribution network charges					
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 12.56	R 14.32	R 23.81	R 27.14	R 0.00 R 0.00
≥ 500V & < 66kV	R 11.52	R 13.13	R 21.85	R 24.91	R 0.00 R 0.00
≥ 66kV & ≤ 132kV	R 4.11	R 4.69	R 7.61	R 8.68	R 10.14 R 11.56
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.14 R 11.56

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV*	0.25	0.29

* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
>1 MVA	R 144.18	R 164.37	R 64.98	R 74.08
Key customers	R 2,825.34	R 3,220.89	R 90.23	R 102.86

Electrification and rural network subsidy charge [c/kWh]		Affordability subsidy charge [c/kWh]	
		Only payable by non-local authority tariffs	
All seasons		All seasons	
VAT incl		VAT incl	
5.62	6.41	2.24	2.55

Table 19 Nightsave Urban (Large) local authority tariff

Nightsave Urban Large tariff	Local authority
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		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	55.89	63.71	43.46	49.54	R 166.88	R 190.24	R 23.32	R 26.58	R 6.30	R 7.18
	≥ 500V & < 66kV	52.93	60.34	41.31	47.09	R 161.52	R 184.13	R 22.58	R 25.74	R 5.75	R 6.56
	≥ 66kV & ≤ 132kV	52.54	59.90	40.80	46.51	R 155.64	R 177.43	R 21.75	R 24.80	R 5.60	R 6.38
	> 132kV*	49.15	56.03	38.22	43.57	R 150.14	R 171.16	R 20.97	R 23.91	R 7.08	R 8.07
> 300km and ≤ 600km	< 500V	56.63	64.56	43.93	50.08	R 168.61	R 192.22	R 23.55	R 26.85	R 6.34	R 7.23
	≥ 500V & < 66kV	54.03	61.59	42.15	48.05	R 163.15	R 185.99	R 22.78	R 25.97	R 5.81	R 6.62
	≥ 66kV & ≤ 132kV	53.63	61.14	41.65	47.48	R 157.19	R 179.20	R 21.97	R 25.05	R 5.64	R 6.43
	> 132kV*	50.17	57.19	39.00	44.46	R 151.66	R 172.89	R 21.18	R 24.15	R 7.15	R 8.15
> 600km and ≤ 900km	< 500V	57.17	65.17	44.35	50.56	R 170.32	R 194.16	R 23.79	R 27.12	R 6.42	R 7.32
	≥ 500V & < 66kV	54.57	62.21	42.59	48.55	R 164.80	R 187.87	R 23.03	R 26.25	R 5.86	R 6.68
	≥ 66kV & ≤ 132kV	54.17	61.75	42.07	47.96	R 158.76	R 180.99	R 22.17	R 25.27	R 5.69	R 6.49
	> 132kV*	50.67	57.76	39.39	44.90	R 153.19	R 174.64	R 21.40	R 24.40	R 7.25	R 8.27
> 900km	< 500V	57.77	65.86	44.80	51.07	R 171.99	R 196.07	R 24.03	R 27.39	R 6.45	R 7.35
	≥ 500V & < 66kV	55.11	62.83	43.00	49.02	R 166.44	R 189.74	R 23.23	R 26.48	R 5.92	R 6.75
	≥ 66kV & ≤ 132kV	54.71	62.37	42.48	48.43	R 160.37	R 182.82	R 22.41	R 25.55	R 5.73	R 6.53
	> 132kV*	51.22	58.39	39.83	45.41	R 154.74	R 176.40	R 21.60	R 24.62	R 7.30	R 8.32

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 12.57	R 14.33	R 23.83	R 27.17	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.53	R 13.14	R 21.86	R 24.92	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.12	R 4.70	R 7.62	R 8.69	R 10.09	R 11.50
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.09	R 11.50

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV*	0.25	0.29

* > 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
>1 MVA	R 143.59	R 163.69	R 64.72	R 73.78
Key customers	R 2,813.83	R 3,207.77	R 89.86	R 102.44

Electrification and rural network subsidy charge [c/kWh]	
All seasons	
VAT incl	
5.59	6.37

22. Nightsave Urban (Small) tariff

Electricity tariff for high load factor Urban customers with an NMD from 25 kVA to 1 MVA with the following charges:

- seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **Transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak** periods only;
- a R/kVA **urban low voltage subsidy charge** applicable to ≥ 66 kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a c/kWh **electrification and rural network subsidy charge** applied to the total active energy measured at the **POD** in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Table 20 Nightsave Urban (Small) non-local authority tariff

Nightsave Urban Small tariff

Non-local authority

		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	54.56	62.20	42.42	48.36	R 116.59	R 132.91	R 15.02	R 17.12	R 6.32	R 7.20
	≥ 500V & < 66kV	51.67	58.90	40.33	45.98	R 112.84	R 128.64	R 14.52	R 16.55	R 5.78	R 6.59
	≥ 66kV & ≤ 132kV	51.29	58.47	39.84	45.42	R 108.69	R 123.91	R 13.98	R 15.94	R 5.63	R 6.42
	> 132kV*	47.98	54.70	37.31	42.53	R 104.89	R 119.57	R 13.49	R 15.38	R 7.11	R 8.11
> 300km and ≤ 600km	< 500V	55.29	63.03	42.88	48.88	R 117.78	R 134.27	R 15.15	R 17.27	R 6.37	R 7.26
	≥ 500V & < 66kV	52.75	60.14	41.15	46.91	R 113.98	R 129.94	R 14.66	R 16.71	R 5.83	R 6.65
	≥ 66kV & ≤ 132kV	52.36	59.69	40.65	46.34	R 109.81	R 125.18	R 14.13	R 16.11	R 5.67	R 6.46
	> 132kV*	48.98	55.84	38.07	43.40	R 105.94	R 120.77	R 13.63	R 15.54	R 7.18	R 8.19
> 600km and ≤ 900km	< 500V	55.81	63.62	43.30	49.36	R 118.94	R 135.59	R 15.29	R 17.43	R 6.45	R 7.35
	≥ 500V & < 66kV	53.28	60.74	41.57	47.39	R 115.14	R 131.26	R 14.81	R 16.88	R 5.88	R 6.70
	≥ 66kV & ≤ 132kV	52.88	60.28	41.06	46.81	R 110.91	R 126.44	R 14.27	R 16.27	R 5.71	R 6.51
	> 132kV*	49.46	56.38	38.46	43.84	R 106.98	R 121.96	R 13.76	R 15.69	R 7.28	R 8.30
> 900km	< 500V	56.40	64.30	43.74	49.86	R 120.15	R 136.97	R 15.45	R 17.61	R 6.47	R 7.38
	≥ 500V & < 66kV	53.79	61.32	41.97	47.85	R 116.27	R 132.55	R 14.96	R 17.05	R 5.95	R 6.78
	≥ 66kV & ≤ 132kV	53.42	60.90	41.47	47.28	R 112.04	R 127.73	R 14.42	R 16.44	R 5.75	R 6.56
	> 132kV*	49.99	56.99	38.88	44.32	R 108.10	R 123.23	R 13.92	R 15.87	R 7.33	R 8.36

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 12.56	R 14.32	R 23.81	R 27.14	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.52	R 13.13	R 21.85	R 24.91	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.11	R 4.69	R 7.61	R 8.68	R 10.14	R 11.56
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.14	R 11.56

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV*	0.25	0.29

* >132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 10.25	R 11.69	R 2.25	R 2.57
> 100 kVA & ≤ 500 kVA	R 46.85	R 53.41	R 13.13	R 14.97
> 500 kVA & ≤ 1 MVA	R 144.18	R 164.37	R 26.10	R 29.75
Key customers	R 2,825.34	R 3,220.89	R 90.23	R 102.86

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	VAT incl	
		Only payable by non-local authority tariffs All seasons
5.62	6.41	2.24
		VAT incl
		2.55

Table 21 Nightsave Urban (Small) local authority tariff

Nightsave Urban Small tariff

Local authority

		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
			VAT incl		VAT incl		VAT incl		VAT incl		
≤ 300km	< 500V	55.89	63.71	43.46	49.54	R 117.19	R 133.60	R 15.11	R 17.23	R 6.30	R 7.18
	≥ 500V & < 66kV	52.93	60.34	41.31	47.09	R 113.43	R 129.31	R 14.59	R 16.63	R 5.75	R 6.56
	≥ 66kV & ≤ 132kV	52.54	59.90	40.80	46.51	R 109.26	R 124.56	R 14.05	R 16.02	R 5.60	R 6.38
	> 132kV*	49.15	56.03	38.22	43.57	R 105.43	R 120.19	R 13.56	R 15.46	R 7.08	R 8.07
> 300km and ≤ 600km	< 500V	56.63	64.56	43.93	50.08	R 118.40	R 134.98	R 15.23	R 17.36	R 6.34	R 7.23
	≥ 500V & < 66kV	54.03	61.59	42.15	48.05	R 114.58	R 130.62	R 14.73	R 16.79	R 5.81	R 6.62
	≥ 66kV & ≤ 132kV	53.63	61.14	41.65	47.48	R 110.39	R 125.84	R 14.20	R 16.19	R 5.64	R 6.43
	> 132kV*	50.17	57.19	39.00	44.46	R 106.49	R 121.40	R 13.70	R 15.62	R 7.15	R 8.15
> 600km and ≤ 900km	< 500V	57.17	65.17	44.35	50.56	R 119.57	R 136.31	R 15.37	R 17.52	R 6.42	R 7.32
	≥ 500V & < 66kV	54.57	62.21	42.59	48.55	R 115.73	R 131.93	R 14.88	R 16.96	R 5.86	R 6.68
	≥ 66kV & ≤ 132kV	54.17	61.75	42.07	47.96	R 111.49	R 127.10	R 14.34	R 16.35	R 5.69	R 6.49
	> 132kV*	50.67	57.76	39.39	44.90	R 107.54	R 122.60	R 13.83	R 15.77	R 7.25	R 8.27
> 900km	< 500V	57.77	65.86	44.80	51.07	R 120.78	R 137.69	R 15.53	R 17.70	R 6.45	R 7.35
	≥ 500V & < 66kV	55.11	62.83	43.00	49.02	R 116.88	R 133.24	R 15.03	R 17.13	R 5.92	R 6.75
	≥ 66kV & ≤ 132kV	54.71	62.37	42.48	48.43	R 112.62	R 128.39	R 14.49	R 16.52	R 5.73	R 6.53
	> 132kV*	51.22	58.39	39.83	45.41	R 108.67	R 123.88	R 13.99	R 15.95	R 7.30	R 8.32

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 12.57	R 14.33	R 23.83	R 27.17	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.53	R 13.14	R 21.86	R 24.92	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.12	R 4.70	R 7.62	R 8.69	R 10.09	R 11.50
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.09	R 11.50

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV*	0.25	0.29

* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 10.21	R 11.64	R 2.24	R 2.55
> 100 kVA & ≤ 500 kVA	R 46.66	R 53.19	R 13.08	R 14.91
> 500 kVA & ≤ 1 MVA	R 143.59	R 163.69	R 26.00	R 29.64
Key customers	R 2,813.83	R 3,207.77	R 89.86	R 102.44

Electrification and rural network subsidy charge [c/kWh]	
VAT incl	
5.59	6.37

23. Megaflex tariff

TOU electricity tariff for urban_p customers with an NMD greater than 1 MVA that are able to shift load, with the following charges:

- seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use** periods namely peak, standard and off-peak, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network access charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
- a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Table 22 Megaflex non-local authority tariff

Megaflex tariff

Non-local authority

		Active energy charge [c/kWh]												Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	220.91	251.84	67.21	76.62	36.69	41.83	72.34	82.47	49.92	56.91	31.82	36.27	R 6.32	R 7.20
	≥ 500V & < 66kV	217.44	247.88	65.87	75.09	35.77	40.78	70.93	80.86	48.82	55.65	30.97	35.31	R 5.78	R 6.59
	≥ 66kV & ≤ 132kV	210.56	240.04	63.78	72.71	34.64	39.49	68.69	78.31	47.27	53.89	29.99	34.19	R 5.63	R 6.42
	> 132kV*	198.45	226.23	60.11	68.53	32.65	37.22	64.74	73.80	44.55	50.79	28.27	32.23	R 7.11	R 8.11
> 300km and ≤ 600km	< 500V	222.71	253.89	67.48	76.93	36.64	41.77	72.65	82.82	50.01	57.01	31.73	36.17	R 6.37	R 7.26
	≥ 500V & < 66kV	219.61	250.36	66.53	75.84	36.13	41.19	71.65	81.68	49.30	56.20	31.28	35.66	R 5.83	R 6.65
	≥ 66kV & ≤ 132kV	212.63	242.40	64.41	73.43	34.97	39.87	69.36	79.07	47.73	54.41	30.28	34.52	R 5.67	R 6.46
	> 132kV*	200.43	228.49	60.72	69.22	32.96	37.57	65.37	74.52	44.99	51.29	28.54	32.54	R 7.18	R 8.19
> 600km and ≤ 900km	< 500V	224.93	256.42	68.13	77.67	36.99	42.17	73.38	83.65	50.50	57.57	32.03	36.51	R 6.45	R 7.35
	≥ 500V & < 66kV	221.81	252.86	67.20	76.61	36.49	41.60	72.36	82.49	49.80	56.77	31.59	36.01	R 5.88	R 6.70
	≥ 66kV & ≤ 132kV	214.79	244.86	65.07	74.18	35.33	40.28	70.06	79.87	48.22	54.97	30.59	34.87	R 5.71	R 6.51
	> 132kV*	202.45	230.79	61.32	69.90	33.31	37.97	66.04	75.29	45.45	51.81	28.84	32.88	R 7.28	R 8.30
> 900km	< 500V	227.19	259.00	68.84	78.48	37.38	42.61	74.12	84.50	51.01	58.15	32.37	36.90	R 6.47	R 7.38
	≥ 500V & < 66kV	224.02	255.38	67.86	77.36	36.84	42.00	73.07	83.30	50.28	57.32	31.90	36.37	R 5.95	R 6.78
	≥ 66kV & ≤ 132kV	216.95	247.32	65.72	74.92	35.68	40.68	70.76	80.67	48.71	55.53	30.90	35.23	R 5.75	R 6.56
	> 132kV*	204.43	233.05	61.96	70.63	33.66	38.37	66.72	76.06	45.93	52.36	29.16	33.24	R 7.33	R 8.36

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 12.56	R 14.32	R 23.81	R 27.14	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.52	R 13.13	R 21.85	R 24.91	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.11	R 4.69	R 7.61	R 8.68	R 10.14	R 11.56
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.14	R 11.56

Voltage	Reliability service charge [c/kWh]	
	VAT incl	
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV / Transmission connected	0.25	0.29

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
> 1 MVA	R 144.18	R 164.37	R 64.98	R 74.08
Key customers	R 2,825.34	R 3,220.89	R 90.23	R 102.86

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
10.15	11.57	R 0.00	R 0.00

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	Only payable by non-local authority tariffs	
All seasons	All seasons	
VAT incl	VAT incl	
5.62	6.41	2.24
		2.55

Table 23 Megaflex local authority tariff

Megaflex tariff	Local authority
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		Active energy charge [c/kWh]												Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	226.30	257.98	68.86	78.50	37.58	42.84	74.10	84.47	51.13	58.29	32.59	37.15	R 6.30	R 7.18
	≥ 500V & < 66kV	222.73	253.91	67.48	76.93	36.64	41.77	72.66	82.83	50.01	57.01	31.73	36.17	R 5.75	R 6.56
	≥ 66kV & ≤ 132kV	215.70	245.90	65.34	74.49	35.48	40.45	70.36	80.21	48.43	55.21	30.72	35.02	R 5.60	R 6.38
	> 132kV*	203.29	231.75	61.58	70.20	33.44	38.12	66.32	75.60	45.64	52.03	28.96	33.01	R 7.08	R 8.07
> 300km and ≤ 600km	< 500V	228.14	260.08	69.12	78.80	37.53	42.78	74.43	84.85	51.23	58.40	32.50	37.05	R 6.34	R 7.23
	≥ 500V & < 66kV	224.96	256.45	68.15	77.69	37.01	42.19	73.39	83.66	50.51	57.58	32.04	36.53	R 5.81	R 6.62
	≥ 66kV & ≤ 132kV	217.81	248.30	65.98	75.22	35.82	40.83	71.05	81.00	48.90	55.75	31.01	35.35	R 5.64	R 6.43
	> 132kV*	205.31	234.05	62.20	70.91	33.77	38.50	66.96	76.33	46.10	52.55	29.24	33.33	R 7.15	R 8.15
> 600km and ≤ 900km	< 500V	230.42	262.68	69.80	79.57	37.90	43.21	75.16	85.68	51.73	58.97	32.82	37.41	R 6.42	R 7.32
	≥ 500V & < 66kV	227.22	259.03	68.83	78.47	37.38	42.61	74.13	84.51	51.00	58.14	32.36	36.89	R 5.86	R 6.68
	≥ 66kV & ≤ 132kV	220.03	250.83	66.65	75.98	36.19	41.26	71.76	81.81	49.39	56.30	31.33	35.72	R 5.69	R 6.49
	> 132kV*	207.38	236.41	62.83	71.63	34.11	38.89	67.66	77.13	46.56	53.08	29.54	33.68	R 7.25	R 8.27
> 900km	< 500V	232.73	265.31	70.51	80.38	38.29	43.65	75.92	86.55	52.25	59.57	33.15	37.79	R 6.45	R 7.35
	≥ 500V & < 66kV	229.49	261.62	69.51	79.24	37.75	43.04	74.85	85.33	51.51	58.72	32.68	37.26	R 5.92	R 6.75
	≥ 66kV & ≤ 132kV	222.24	253.35	67.32	76.74	36.56	41.68	72.49	82.64	49.89	56.87	31.65	36.08	R 5.73	R 6.53
	> 132kV*	209.42	238.74	63.47	72.36	34.49	39.32	68.35	77.92	47.05	53.64	29.87	34.05	R 7.30	R 8.32

* >132 kV or Transmission connected

Distribution network charges						
Voltage	Network access charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 12.57	R 14.33	R 23.83	R 27.17	R 0.00	R 0.00
≥ 500V & < 66kV	R 11.53	R 13.14	R 21.86	R 24.92	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.12	R 4.70	R 7.62	R 8.69	R 10.09	R 11.50
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 10.09	R 11.50

Voltage	Reliability service charge [c/kWh]	
	VAT incl	VAT incl
< 500V	0.29	0.33
≥ 500V & < 66kV	0.28	0.32
≥ 66kV & ≤ 132kV	0.27	0.31
> 132kV / Transmission	0.25	0.29

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
> 1 MVA	R 143.59	R 163.69	R 64.72	R 73.78
Key customers	R 2,813.83	R 3,207.77	R 89.86	R 102.44

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl	VAT incl	VAT incl	VAT incl
10.10	11.51	R 0.00	R 0.00

Electrification and rural network subsidy charge [c/kWh]	
All seasons	
	VAT incl
5.59	6.37

24. Miniflex tariff

TOU electricity tariff for Urban_p customers with an NMD from 25 kVA up to 5 MVA, with the following charges:

- seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 3.2 ;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **network access charge** combining the **Transmission** and **Distribution network access charges** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**
- a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an **NMD** exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Table 24 Miniflex non-local authority tariff

Miniflex tariff	Non-local authority
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		Active energy charge [c/kWh]												Network access charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]						VAT incl	
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	220.91	251.84	67.21	76.62	36.69	41.83	72.34	82.47	49.92	56.91	31.82	36.27	R 18.86	R 21.50
	≥ 500V & < 66kV	217.44	247.88	65.87	75.09	35.77	40.78	70.93	80.86	48.82	55.65	30.97	35.31	R 17.28	R 19.70
	≥ 66kV & ≤ 132kV	210.56	240.04	63.78	72.71	34.64	39.49	68.69	78.31	47.27	53.89	29.99	34.19	R 9.71	R 11.07
	> 132kV*	198.45	226.23	60.11	68.53	32.65	37.22	64.74	73.80	44.55	50.79	28.27	32.23	R 7.07	R 8.06
> 300km and ≤ 600km	< 500V	222.71	253.89	67.48	76.93	36.64	41.77	72.65	82.82	50.01	57.01	31.73	36.17	R 18.90	R 21.55
	≥ 500V & < 66kV	219.61	250.36	66.53	75.84	36.13	41.19	71.65	81.68	49.30	56.20	31.28	35.66	R 17.33	R 19.76
	≥ 66kV & ≤ 132kV	212.63	242.40	64.41	73.43	34.97	39.87	69.36	79.07	47.73	54.41	30.28	34.52	R 9.75	R 11.12
	> 132kV*	200.43	228.49	60.72	69.22	32.96	37.57	65.37	74.52	44.99	51.29	28.54	32.54	R 7.15	R 8.15
> 600km and ≤ 900km	< 500V	224.93	256.42	68.13	77.67	36.99	42.17	73.38	83.65	50.50	57.57	32.03	36.51	R 18.99	R 21.65
	≥ 500V & < 66kV	221.81	252.86	67.20	76.61	36.49	41.60	72.36	82.49	49.80	56.77	31.59	36.01	R 17.38	R 19.81
	≥ 66kV & ≤ 132kV	214.79	244.86	65.07	74.18	35.33	40.28	70.06	79.87	48.22	54.97	30.59	34.87	R 9.80	R 11.17
	> 132kV*	202.45	230.79	61.32	69.90	33.31	37.97	66.04	75.29	45.45	51.81	28.84	32.88	R 7.25	R 8.27
> 900km	< 500V	227.19	259.00	68.84	78.48	37.38	42.61	74.12	84.50	51.01	58.15	32.37	36.90	R 19.01	R 21.67
	≥ 500V & < 66kV	224.02	255.38	67.86	77.36	36.84	42.00	73.07	83.30	50.28	57.32	31.90	36.37	R 17.45	R 19.89
	≥ 66kV & ≤ 132kV	216.95	247.32	65.72	74.92	35.68	40.68	70.76	80.67	48.71	55.53	30.90	35.23	R 9.84	R 11.22
	> 132kV*	204.43	233.05	61.96	70.63	33.66	38.37	66.72	76.06	45.93	52.36	29.16	33.24	R 7.30	R 8.32

* >132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 10.25	R 11.69	R 2.25	R 2.57
> 100 kVA & ≤ 500 kVA	R 46.85	R 53.41	R 13.13	R 14.97
> 500 kVA & ≤ 1 MVA	R 144.18	R 164.37	R 26.10	R 29.75
> 1 MVA	R 144.18	R 164.37	R 64.98	R 74.08
Key customers	R 2,825.34	R 3,220.89	R 90.23	R 102.86

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh] [Peak & Standard]	
	VAT incl		VAT incl	
< 500V	0.29	0.33	11.66	13.29
≥ 500V & < 66kV	0.28	0.32	4.89	5.57
≥ 66kV & ≤ 132kV	0.27	0.31	1.70	1.94
> 132kV*	0.25	0.29	R 0.00	R 0.00

* 132 kV or Transmission connected

Urban low voltage subsidy charge [R/kVA/m]		
VAT incl		
< 500V	R 0.00	R 0.00
≥ 500V & < 66kV	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 10.14	R 11.56
> 132kV*	R 10.14	R 11.56

* 132 kV or Transmission connected

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	Only payable by non-local authority tariffs	
All seasons	All seasons	
VAT incl	VAT incl	
5.62	6.41	2.24 2.55

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
4.43	5.05	R 0.00	R 0.00

Table 25 Miniflex local authority tariff

Miniflex tariff	Local authority
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		Active energy charge [c/kWh]												Network access charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
≤ 300km	< 500V	226.30	257.98	68.86	78.50	37.58	42.84	74.10	84.47	51.13	58.29	32.59	37.15	R 18.87 R 21.51	
	≥ 500V & < 66kV	222.73	253.91	67.48	76.93	36.64	41.77	72.66	82.83	50.01	57.01	31.73	36.17	R 17.29 R 19.71	
	≥ 66kV & ≤ 132kV	215.70	245.90	65.34	74.49	35.48	40.45	70.36	80.21	48.43	55.21	30.72	35.02	R 9.71 R 11.07	
	> 132kV*	203.29	231.75	61.58	70.20	33.44	38.12	66.32	75.60	45.64	52.03	28.96	33.01	R 7.08 R 8.07	
> 300km and ≤ 600km	< 500V	228.14	260.08	69.12	78.80	37.53	42.78	74.43	84.85	51.23	58.40	32.50	37.05	R 18.91 R 21.56	
	≥ 500V & < 66kV	224.96	256.45	68.15	77.69	37.01	42.19	73.39	83.66	50.51	57.58	32.04	36.53	R 17.34 R 19.77	
	≥ 66kV & ≤ 132kV	217.81	248.30	65.98	75.22	35.82	40.83	71.05	81.00	48.90	55.75	31.01	35.35	R 9.76 R 11.13	
	> 132kV*	205.31	234.05	62.20	70.91	33.77	38.50	66.96	76.33	46.10	52.55	29.24	33.33	R 7.15 R 8.15	
> 600km and ≤ 900km	< 500V	230.42	262.68	69.80	79.57	37.90	43.21	75.16	85.68	51.73	58.97	32.82	37.41	R 19.00 R 21.66	
	≥ 500V & < 66kV	227.22	259.03	68.83	78.47	37.38	42.61	74.13	84.51	51.00	58.14	32.36	36.89	R 17.39 R 19.82	
	≥ 66kV & ≤ 132kV	220.03	250.83	66.65	75.98	36.19	41.26	71.76	81.81	49.39	56.30	31.33	35.72	R 9.80 R 11.17	
	> 132kV*	207.38	236.41	62.83	71.63	34.11	38.89	67.66	77.13	46.56	53.08	29.54	33.68	R 7.25 R 8.27	
> 900km	< 500V	232.73	265.31	70.51	80.38	38.29	43.65	75.92	86.55	52.25	59.57	33.15	37.79	R 19.02 R 21.68	
	≥ 500V & < 66kV	229.49	261.62	69.51	79.24	37.75	43.04	74.85	85.33	51.51	58.72	32.68	37.26	R 17.46 R 19.90	
	≥ 66kV & ≤ 132kV	222.24	253.35	67.32	76.74	36.56	41.68	72.49	82.64	49.89	56.87	31.65	36.08	R 9.84 R 11.22	
	> 132kV*	209.42	238.74	63.47	72.36	34.49	39.32	68.35	77.92	47.05	53.64	29.87	34.05	R 7.30 R 8.32	

* >132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 10.21	R 11.64	R 2.24	R 2.55
> 100 kVA & ≤ 500 kVA	R 46.66	R 53.19	R 13.08	R 14.91
> 500 kVA & ≤ 1 MVA	R 143.59	R 163.69	R 26.00	R 29.64
> 1 MVA	R 143.59	R 163.69	R 64.72	R 73.78
Key customers	R 2,813.83	R 3,207.77	R 89.86	R 102.44

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh] [Peak & Standard]	
	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	0.29	0.33	11.67	13.30
≥ 500V & < 66kV	0.28	0.32	4.90	5.59
≥ 66kV & ≤ 132kV	0.27	0.31	1.70	1.94
> 132kV*	0.25	0.29	R 0.00	R 0.00

* 132 kV or Transmission connected

Urban low voltage subsidy charge [R/kVA/m]		
VAT incl		
< 500V	R 0.00	R 0.00
≥ 500V & < 66kV	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 10.09	R 11.50
> 132kV*	R 10.09	R 11.50

* 132 kV or Transmission connected

Electrification and rural network subsidy charge [c/kWh]	
All seasons	
VAT incl	VAT incl
5.59	6.37

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl	VAT incl	VAT incl	VAT incl
4.42	5.04	R 0.00	R 0.00

25. Businessrate tariff

Suite of electricity tariffs for commercial usage and for also for high consumption, non-commercial supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in urban_p areas with an NMD of up 100kVA, with the following charges:

- a single c/kWh **active energy charge** measured at the **POD**
- a R/day **network access charge** based on the **NMD (size)** of the supply;
- a c/kWh **network demand charge** based on the active energy measured at the **POD**;
- a c/kWh **reliability service charge** based on the active energy measured at the **POD**;
- An R/day **service and administration charge** for each **POD**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

The suite of Businessrate tariffs are categorised as follows:

Businessrate 1	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Businessrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Businessrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Businessrate 4	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)

Table 26 Businessrate non-local authority tariff

Businessrate tariffs										Non-local authority	
	Energy charge [c/kWh]		Reliability service charge [c/kWh]		Network demand charge [c/kWh]		Network access charge [R/POD/day]		Service and administration charge [R/POD/day]		
	VAT incl		VAT		VAT incl		VAT incl		VAT incl		
Businessrate 1	75.64	86.23	0.29	0.33	10.68	12.18	R 15.33	R 17.48	R 13.25	R 15.11	
Businessrate 2	75.64	86.23	0.29	0.33	10.68	12.18	R 25.83	R 29.45	R 13.25	R 15.11	
Businessrate 3	75.64	86.23	0.29	0.33	10.68	12.18	R 44.64	R 50.89	R 13.25	R 15.11	
Businessrate 4	203.54	232.04	0.29	0.33	10.68	12.18					

Table 27 Businessrate local authority tariff

Businessrate tariffs										Local authority	
	Energy charge [c/kWh]		Reliability service charge [c/kWh]		Network demand charge [c/kWh]		Network access charge [R/POD/day]		Service and administration charge [R/POD/day]		
	VAT incl		VAT		VAT incl		VAT incl		VAT incl		
Businessrate 1	77.48	88.33	0.29	0.33	10.74	12.24	R 15.41	R 17.57	R 13.19	R 15.04	
Businessrate 2	77.48	88.33	0.29	0.33	10.74	12.24	R 25.97	R 29.61	R 13.19	R 15.04	
Businessrate 3	77.48	88.33	0.29	0.33	10.74	12.24	R 44.88	R 51.16	R 13.19	R 15.04	
Businessrate 4	208.50	237.7	0.29	0.33	10.74	12.24					

26. Public lighting non-local authority tariff

Electricity tariff for public lighting or similar supplies in Urban_p areas where Eskom provides a supply for, and if applicable maintains, any street light or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated urban areas.

The suite of Public Lighting tariffs are categorised as follows:

All night (typically streetlights)	333,3 hours per month
24 hours (typically traffic lights)	730 hours per month
Urban fixed (typically telephony installations)	Based on 200 kWh per month

Table 28 Public Lighting non-local authority tariff

Public Lighting tariffs		Non-local authority			
Public Lighting	Energy charge [c/kWh] Energy charge [R/100W/month]	All Night		24 Hours	
		VAT incl		VAT incl	
		62.23	70.94	83.33	95.00
		R 19.48	R 22.21	R 56.13	R 63.99
Public Lighting - Urban Fixed	Fixed charge [R/POD/day]	R 4.09	R 4.66		
Maintenance charges		R/month			
		VAT incl			
Per luminaire		R 33.00	37.62		
Per high-mast luminaire		R 768.26	R 875.82		

Table 29 Public Lighting local authority tariff

Public Lighting tariffs		Local authority			
Public Lighting	Energy charge [c/kWh] Energy charge [R/100W/month]	All Night		24 Hours	
		VAT incl		VAT incl	
		63.76	72.69	85.37	97.32
		R 19.48	R 22.21	R 56.13	R 63.99
Public Lighting - Urban Fixed	Fixed charge [R/POD/day]	R 4.19	R 4.78		
Maintenance charges		R/month			
		VAT incl			
Per luminaire		33.64	38.35		
Per high-mast luminaire		R 785.73	R 895.73		

RESIDENTIAL TARIFFS

27. Homepower tariffs

The suite of Homepower Standard tariffs are categorised as follows:

Homepower 1	dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Homepower 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Homepower 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Homepower 4	single-phase 16 kVA (80 A per phase)
Homepower Bulk	No limit

27.1. Homepower *Standard* tariff

Suite of electricity tariffs for residential customers and also may be applied to supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in urban, areas with an NMD of up to 100 kVA, with the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;
- a R/POD/day network access charge based on the **NMD** (size) of the supply;

27.2. Homepower *Bulk* tariff

An electricity tariff for residential bulk supplies to sectional title developments only, applicable to non-local authority supplies only with the following charges:

- a c/kWh energy charges applied to all energy consumed,
- a R/kVA network access charge based on the **NMD** or if measured the **maximum demand** of the supply;

Table 30 Homepower *Standard* and Homepower *Bulk* non-local authority tariff

Homepower		Non-local authority				
	Energy charge [c/kWh]				Network access charge [R/POD/day]	
	Block 1 [>0 - 600 kWh]	VAT incl	Block 2 [>600 kWh]	VAT incl		VAT incl
Homepower 1	88.65	101.06	139.97	159.57	R 3.80	R 4.33
Homepower 2	88.65	101.06	136.47	155.58	R 7.12	R 8.12
Homepower 3	88.65	101.06	136.47	155.58	R 14.69	R 16.75
Homepower 4	88.65	101.06	142.55	162.51	R 2.32	R 2.64

	Energy charge [c/kWh]		Network access charge [R/kVA]	
	VAT incl		VAT incl	
Homepower Bulk*	116.38	132.67	R 24.08	R 27.45

* The network access charge is based on the NMD or on the maximum demand if measured.

Table 31 Homepower *Standard* local authority tariff

Homepower tariffs						Local authority
	Energy charge [c/kWh]		Energy charge [c/kWh]		Network access charge [R/POD/day]	
	Block 1 [>0 - 600 kWh]	VAT incl	Block 2 [>600 kWh]	VAT incl	VAT incl	
Homepower 1	88.70	101.12	140.05	159.66	R 3.80	R 4.33
Homepower 2	88.70	101.12	136.54	155.66	R 7.12	R 8.12
Homepower 3	88.70	101.12	136.54	155.66	R 14.70	R 16.76
Homepower 4	88.70	101.12	142.63	162.60	R 2.32	R 2.64

27.3. Homelight non-local authority tariff

Suite of electricity tariffs based on the size of the supply that provides a subsidy to low-usage single phase residential supplies in urban_p and electrification areas and has the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;

The Homelight suite of tariffs is made up of the following tariffs:

Homelight 20A	20A supply size (NMD) typically for low consuming supplies
Homelight 60A	60A prepayment or 80A conventionally metered supply size (NMD) typically for medium to high consuming supplies

Homelight tariffs

Non-local authority

Homelight 60A	Energy charge [c/kWh] VAT incl
Block 1 [> 0 - 600 kWh]	83.87 95.61
Block 2 [>600 kWh]	142.55 162.51

Homelight 20A	Energy charge [c/kWh] VAT incl
Block 1 [> 0 - 350 kWh]	77.32 88.14
Block 2 [>350 kWh]	84.57 96.41

RURAL TARIFFS

28. Nightsave Rural tariff

Electricity tariff for high load factor Rural_p customers, with an NMD from 25 kVA at a supply voltage < 22 kV (or 33 kV where designated by Eskom as Rural_p), and has the following charges:

- seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a bundled R/kVA month **Transmission and Distribution network access charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the all TOU periods;
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- additional charges in the event of an **NMD** exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Table 32 Nightsave Rural non-local authority tariff

Nightsave Rural tariff

Non-local authority

		Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network access charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	55.79	63.60	43.35	49.42	R 186.94	R 213.11	R 98.94	R 112.79	R 9.45	R 10.77
	≥ 500V & ≤ 22kV	55.13	62.85	42.87	48.87	R 181.14	R 206.50	R 95.42	R 108.78	R 8.68	R 9.90
> 300km and ≤ 600km	< 500V	56.34	64.23	43.78	49.91	R 189.19	R 215.68	R 100.31	R 114.35	R 9.48	R 10.81
	≥ 500V & ≤ 22kV	55.70	63.50	43.30	49.36	R 183.36	R 209.03	R 96.75	R 110.30	R 8.72	R 9.94
> 600km and ≤ 900km	< 500V	56.91	64.88	44.22	50.41	R 191.46	R 218.26	R 101.66	R 115.89	R 9.57	R 10.91
	≥ 500V & ≤ 22kV	56.24	64.11	43.73	49.85	R 185.55	R 211.53	R 98.09	R 111.82	R 8.78	R 10.01
> 900km	< 500V	57.47	65.52	44.66	50.91	R 193.78	R 220.91	R 103.06	R 117.49	R 9.58	R 10.92
	≥ 500V & ≤ 22kV	56.79	64.74	44.15	50.33	R 187.82	R 214.11	R 99.46	R 113.38	R 8.79	R 10.02

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 12.99	R 14.81	R 3.69	R 4.21
> 100 kVA & ≤ 500 kVA	R 44.32	R 50.52	R 20.54	R 23.42
> 500 kVA & ≤ 1 MVA	R 136.33	R 155.42	R 31.53	R 35.94
> 1 MVA	R 136.33	R 155.42	R 58.51	R 66.70
Key customers	R 2,671.90	R 3,045.97	R 58.51	R 66.70

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh]	
	VAT incl		VAT incl	
< 500V	0.29	0.33	18.80	21.43
≥ 500V & ≤ 22kV	0.29	0.33	16.48	18.79

Table 33 Nightsave Rural local authority tariff

Nightsave Rural tariff

Local authority

		Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network access charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	57.15	65.15	44.41	50.63	R 187.04	R 213.23	R 98.99	R 112.85	R 9.55	R 10.89
	≥ 500V & ≤ 22kV	56.48	64.39	43.92	50.07	R 181.24	R 206.61	R 95.47	R 108.84	R 8.77	R 10.00
> 300km and ≤ 600km	< 500V	57.73	65.81	44.86	51.14	R 189.30	R 215.80	R 100.37	R 114.42	R 9.57	R 10.91
	≥ 500V & ≤ 22kV	57.04	65.03	44.35	50.56	R 183.46	R 209.14	R 96.80	R 110.35	R 8.81	R 10.04
> 600km and ≤ 900km	< 500V	58.29	66.45	45.29	51.63	R 191.57	R 218.39	R 101.72	R 115.96	R 9.66	R 11.01
	≥ 500V & ≤ 22kV	57.61	65.68	44.79	51.06	R 185.66	R 211.65	R 98.14	R 111.88	R 8.86	R 10.10
> 900km	< 500V	58.87	67.11	45.74	52.14	R 193.89	R 221.03	R 103.12	R 117.56	R 9.67	R 11.02
	≥ 500V & ≤ 22kV	58.18	66.33	45.22	51.55	R 187.93	R 214.24	R 99.51	R 113.44	R 8.87	R 10.11

Customer categories	Service charge [R/account/day] VAT incl		Administration charge [R/POD/day] VAT incl	
≤ 100 kVA	R 12.95	R 14.76	R 3.68	R 4.20
> 100 kVA & ≤ 500 kVA	R 44.14	R 50.32	R 20.46	R 23.32
> 500 kVA & ≤ 1 MVA	R 135.78	R 154.79	R 31.40	R 35.80
> 1 MVA	R 135.78	R 154.79	R 58.28	R 66.44
Key customers	R 2,661.00	R 3,033.54	R 58.28	R 66.44

	Reliability service charge [c/kWh]		Network demand charge [c/kWh] [All time of use periods]	
Voltage	VAT incl		VAT incl	
< 500V	0.29	0.33	19.00	21.66
≥ 500V & ≤ 22	0.29	0.33	16.64	18.97

29. Ruraflex tariff

TOU electricity tariff for Rural_p customers with dual and three-phase supplies with an NMD from 25 kVA with a supply voltage <22kV (or 33 kV where designated by Eskom as Rural_p) and has the following charges:

- seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **network access charge** combining the **Transmission** and **Distribution network access charges** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the all **TOU periods**;
- a c/kWh **reliability service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**;
- additional charges in the event of an **NMD** exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

Table 34 Ruraflex non-local authority tariff

Ruraflex tariff

Non-local authority

		Active energy charge [c/kWh]											Network access charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]			Low demand season [Sep - May]									
		Peak	Standard	Off Peak	Peak	Standard	Off Peak							
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
≤ 300km	< 500V	228.74	260.76	69.30	79.00	37.63	42.90	74.62	85.07	51.35	58.54	32.58	37.14	R 13.20 R 15.05
	≥ 500V & ≤ 22kV	226.48	258.19	68.61	78.22	37.25	42.47	73.88	84.22	50.84	57.96	32.25	36.77	R 12.10 R 13.79
> 300km and ≤ 600km	< 500V	231.03	263.37	69.99	79.79	38.01	43.33	75.36	85.91	51.87	59.13	32.91	37.52	R 13.25 R 15.11
	≥ 500V & ≤ 22kV	228.73	260.75	69.29	78.99	37.63	42.90	74.62	85.07	51.34	58.53	32.58	37.14	R 12.18 R 13.89
> 600km and ≤ 900km	< 500V	233.34	266.01	70.69	80.59	38.38	43.75	76.12	86.78	52.38	59.71	33.24	37.89	R 13.32 R 15.18
	≥ 500V & ≤ 22kV	231.02	263.36	69.98	79.78	38.01	43.33	75.36	85.91	51.87	59.13	32.91	37.52	R 12.23 R 13.94
> 900km	< 500V	235.67	268.66	71.40	81.40	38.76	44.19	76.87	87.63	52.91	60.32	33.57	38.27	R 13.37 R 15.24
	≥ 500V & ≤ 22kV	233.33	266.00	70.69	80.59	38.38	43.75	76.12	86.78	52.38	59.71	33.24	37.89	R 12.24 R 13.95

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 12.99	R 14.81	R 3.69	R 4.21
> 100 kVA & ≤ 500 kVA	R 44.32	R 50.52	R 20.54	R 23.42
> 500 kVA & ≤ 1 MVA	R 136.33	R 155.42	R 31.53	R 35.94
> 1 MVA	R 136.33	R 155.42	R 58.51	R 66.70
Key customers	R 2,671.90	R 3,045.97	R 58.51	R 66.70

Voltage	Reliability service charge [c/kWh]		Network demand charge [c/kWh]	
	VAT incl		[All time of use periods] VAT incl	
< 500V	0.29	0.33	18.80	21.43
≥ 500V & < 22kV	0.29	0.33	16.48	18.79

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl		VAT incl	
6.35	7.24	0.00	0.00

Table 35 Ruraflex local authority tariff

Ruraflex tariff

Local authority

		Active energy charge [c/kWh]											Network access charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]						
		Peak		Standard		Off Peak		Peak		Standard		Off Peak		
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	
≤ 300km	< 500V	234.32	267.12	70.98	80.92	38.55	43.95	76.44	87.14	52.61	59.98	33.37	38.04	R 13.32 R 15.18
	≥ 500V & ≤ 22kV	231.99	264.47	70.28	80.12	38.16	43.50	75.69	86.29	52.07	59.36	33.03	37.65	R 12.22 R 13.93
> 300km and ≤ 600km	< 500V	236.66	269.79	71.70	81.74	38.92	44.37	77.20	88.01	53.13	60.57	33.71	38.43	R 13.38 R 15.25
	≥ 500V & ≤ 22kV	234.31	267.11	70.97	80.91	38.55	43.95	76.44	87.14	52.60	59.96	33.37	38.04	R 12.30 R 14.02
> 600km and ≤ 900km	< 500V	239.03	272.49	72.40	82.54	39.32	44.82	77.97	88.89	53.65	61.16	34.05	38.82	R 13.45 R 15.33
	≥ 500V & ≤ 22kV	236.65	269.78	71.69	81.73	38.92	44.37	77.20	88.01	53.13	60.57	33.71	38.43	R 12.35 R 14.08
> 900km	< 500V	241.42	275.22	73.14	83.38	39.70	45.26	78.74	89.76	54.20	61.79	34.38	39.19	R 13.50 R 15.39
	≥ 500V & ≤ 22kV	239.02	272.48	72.40	82.54	39.32	44.82	77.97	88.89	53.65	61.16	34.05	38.82	R 12.36 R 14.09

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 12.95	R 14.76	R 3.68	R 4.20
> 100 kVA & ≤ 500 kVA	R 44.14	R 50.32	R 20.46	R 23.32
> 500 kVA & ≤ 1 MVA	R 135.78	R 154.79	R 31.40	R 35.80
> 1 MVA	R 135.78	R 154.79	R 58.28	R 66.44
Key customers	R 2,661.00	R 3,033.54	R 58.28	R 66.44

Voltage	Reliability service charge [c/kWh]	Network demand charge [c/kWh]	
	VAT incl	[All time of use periods] VAT incl	
< 500V	0.29	0.33	19.00
≥ 500V & < 22kV	0.29	0.33	16.64
			18.97

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl		VAT incl	
6.32	7.20	0.00	0.00

30. Landrate, Landrate Dx and Landlight tariff

The suite of Landrate, Landrate Dx and Landlight tariffs are categorised as follows:

Landrate 1	single-phase 16 kVA (80 A per phase) dual-phase 32 kVA (80 A per phase) three-phase 25 kVA (40 A per phase)
Landrate 2	dual-phase 64 kVA (150 A per phase) three-phase 50 kVA (80 A per phase)
Landrate 3	dual-phase 100 kVA (225 A per phase) three-phase 100 kVA (150 A per phase)
Landrate 4+	single-phase 16 kVA (80 A per phase)
Landrate Dx*	single-phase 5 kVA (limited to 10 A per phase)
Landlight	single-phase 20A

30.1. Landrate 1,2,3 and 4

Suite of electricity tariffs for Rural_p customers with single, dual or three-phase conventionally metered supplies with an NMD up to 100 kVA with a supply voltage < 500 V with the following charges:

- a single c/kWh **active energy charge** measured at the **POD**
- a R/day **network access charge** based on the **NMD** of the supply;
- a c/kWh **network demand charge** based on the active energy measured at the **POD**;
- a c/kWh **reliability service charge** based on the active energy measured at the **POD**.
- An R/day **service and administration charge** for each **POD**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

30.2. Landrate Dx

An electricity tariff for Rural_p single phase non-metered supplies limited to 5kVA typically suited to small telecommunication installations where the electricity usage is low enough not to warrant metering for billing purposes and has the following charges:

- A R/day R/POD fixed charge based on Landrate 4 at 200 kWh per month.

30.3. Landlight

An electricity tariff that provides a subsidy to low-usage single phase supplies in rural_p areas, limited to 20A and being a prepaid supply and has the following charges:

- a single c/kWh active energy charge

Table 36 Landrate, Landrate Dx and Landlight non-local authority tariff

Landrate tariffs											Non-local authority
	Energy charge [c/kWh]		Reliability service charge [c/kWh]		Network demand charge [c/kWh]		Network access charge [R/POD/day]		Service charge [R/POD/day]		
	VAT incl		VAT incl		VAT		VAT incl		VAT incl		
Landrate 1	75.27	85.81	0.29	0.33	18.80	21.43	R 20.10	R 22.91	R 16.69	R 19.03	
Landrate 2	75.27	85.81	0.29	0.33	18.80	21.43	R 30.90	R 35.23	R 16.69	R 19.03	
Landrate 3	75.27	85.81	0.29	0.33	18.80	21.43	R 49.40	R 56.32	R 16.69	R 19.03	
Landrate 4	162.56	185.32	0.29	0.33	18.80	21.43	R 16.01	R 18.25	R 0.00	R 0.00	
Landlight	277.96	316.87									
Landrate Dx									R 35.80	R 40.81	

Table 37 Landrate, Landrate Dx and Landlight local authority tariff

Landrate tariffs											Local authority
	Energy charge [c/kWh]		Reliability service charge [c/kWh]		Network demand charge [c/kWh]		Network access charge [R/POD/day]		Service charge [R/POD/day]		
	VAT incl		VAT		VAT		VAT incl		VAT incl		
Landrate 1	77.10	87.89	0.29	0.33	19.00	21.66	R 20.29	R 23.13	R 16.62	R 18.95	
Landrate 2	77.10	87.89	0.29	0.33	19.00	21.66	R 31.20	R 35.57	R 16.62	R 18.95	
Landrate 3	77.10	87.89	0.29	0.33	19.00	21.66	R 49.89	R 56.87	R 16.62	R 18.95	
Landrate 4	166.52	189.83	0.29	0.33	19.00	21.66	R 16.17	R 18.43			
Landrate Dx									R 35.96	R 40.99	

31. Charges payable monthly

All electricity **accounts** payable by a customer in terms of this Schedule shall be rendered monthly by Eskom and shall be payable Monthly in accordance with the provisions of the electricity supply agreement. If, in terms of the electricity supply agreement, meter readings are made at three-monthly intervals, Eskom shall render provisional Accounts for the Months in which no meter reading is made, based upon the Monthly consumption in the previous three-monthly period or upon an estimated amount, and a final Account, incorporating an adjustment of the provisional Accounts, based upon the actual consumption for the period.

If the commencing date or the termination date of any supply is such that the supply was available for a portion of a Month then the Monthly charges payable in terms of this Schedule shall be calculated pro rata to the portion of a Month of 30 (thirty) days during which the supply was available.

In addition to the charges payable in terms of this Schedule, a connection charge may be raised for costs not recovered through the tariff charges for the provision of new or additional capacity.

32. Special charges for services rendered

Eskom may make special charges for services rendered to a customer, e.g. the provision of service mains, the installation of equipment in the customer's substation, for the taking of any special meter readings, for reconnection of the supply after disconnection (i) either at the request of the customer or (ii) for failure by the customer to carry out its obligations, and for special work done for the customer by Eskom.

33. Variation of standard prices

In its charges to a particular customer, Eskom may vary the prices in this Schedule and/or impose additional charges, as regulated in terms of the Electricity Regulation Act (Act No 4 of 2006).

34. Value-added tax

The standard prices as specified in this Schedule include value-added tax (VAT) at the prescribed tax rate of 14%. In cases of electricity supplies where the said tax is not applicable or partly or wholly exempt, the customer concerned will be informed in writing of the effective prices payable.

The charges and rates excluding VAT are also shown as these are used in the Monthly electricity Account to calculate the individual tariff charges before VAT is added on. This is done for the convenience of the customer so as to facilitate the claiming of input tax where applicable and to allow for part exemptions and zero rating.

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