



## **SCHEDULE OF STANDARD PRICES FOR ESKOM TARIFFS 1 APRIL 2015 TO 31 MARCH 2016 FOR NON-LOCAL AUTHORITY SUPPLIES, AND 1 JULY 2015 TO 30 JUNE 2016 FOR LOCAL AUTHORITY SUPPLIES**

### **1. Standard prices**

The standard prices contained in this schedule to be charged by Eskom for electricity supplied or made available by Eskom to customers, shall, subject to the provisions of the Electricity Regulation Act (Act No 4 of 2006), or its successor-in-title, be as set out hereunder.

These terms, conditions and prices contained in this schedule are approved by NERSA and are valid until Eskom's next price increase or tariff changes as approved by NERSA from time to time.

### **2. Definitions and abbreviations**

#### **2.1. Definitions**

For the purpose of this Schedule the following words and phrases shall have the same meanings as assigned to them herein:

**Account** means the invoice received by a customer for a single **point of delivery** (POD) or if consolidated, multiple **points of delivery** for electricity supplied and/or use of the **System**.

**Active energy charge or energy charge** means the charge for each unit of energy consumed, typically charged for as c/kWh.

**Administration charge** means the daily fixed charge payable per **POD** to recover administration-related costs such as meter reading, billing and meter capital. It is based on the **monthly utilised capacity** or **maximum export capacity** of each **POD**.

**Affordability subsidy charge** means the transparent charge indicating socio-economic subsidies related to the supply of electricity to **residential tariffs** and is payable on Eskom related active energy sales to **non-local authority tariffs**.

**Ancillary Service charge** (previously known as the **reliability service charge**) means the charge that recovers the cost of providing ancillary services by the **System** Operator.

**Annual utilised capacity** means the higher of the **notified maximum demand (NMD)** or **maximum demand**, per **POD/point of supply** measured in kVA, and registered during a rolling 12-month period.

**Chargeable demand** means the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For WEPS and Megaflex, the chargeable period is during WEPS and Megaflex's peak and standard periods and for Nightsave Urban (Large and Small) and Nightsave Rural during Nightsave's peak periods.

**Code** means the Distribution Code, the South African Grid Code, the Grid Connection Code for Renewable Power Plants or any other code, published by NERSA, as applicable, and as amended, modified, extended, replaced or re-enacted from time to time.

**Distribution** means the regulated business unit through which Eskom constructs, owns, operates and maintains the **Distribution System** in accordance with its licence and the **Code**.

**Distribution losses charge** (previously known as the **network charge rebate**) means the production-based (energy) incentive to generators. The rebate is based on the approved loss (load) factors, the amount of energy produced on a TOU and seasonally basis and the WEPS energy rate.

**Distribution network access charge** see the **Distribution network capacity charge**.

**Distribution network capacity charge** (previously known as the **Distribution network access charge**) means the R/kVA or R/**POD** fixed network charge raised to recover **Distribution** network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

**Distribution network demand charge** means the R/kVA or c/kWh variable network charge raised to recover Distribution network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

**Distribution System** means Eskom's network infrastructure consisting of assets operated at a nominal voltage of 132 kV or less, not classified as transmission transformation equipment.

**Distribution use-of-system (DUoS) charges** means the network tariffs charged for making capacity available, connecting to and for the use of the **Distribution System**. The **DUoS** charges are the source of the **Distribution** network charge components in the retail tariff structures.

**DUoS charge (generators)** means the **DUoS** charges payable by generators. These **DUoS** charges for generators comprise the network capacity charge based on **maximum export capacity**, the **distribution losses charge**, the **ancillary service charge**, the **service charge** and the **administration charge**.

**DUoS charge (loads)** means the **DUoS** charges payable by loads. These **DUoS** charges comprise the network capacity charge, the network demand charge, the **urban low voltage subsidy charge**, the **ancillary service charge**, the **service charge**, the **administration charge** and the **electrification and rural network subsidy charge**.

**Electrification and rural network subsidy charge** means the **DUoS charge** transparently indicating the contribution towards socio-economic network-related subsidies for Residential and **Rural<sub>p</sub>** tariffs and is payable by loads that use the **Distribution** or **Transmission System** for the delivery of energy.

**Energy demand charge** means the seasonally differentiated charge per **POD** that recovers peak energy costs, and based on the **chargeable demand**.

**Embedded Transmission use-of-system (ETUoS) charge** means the **TUoS** charges payable by customers connected to the **Distribution** network.

**Excess network capacity charge** means the charge payable with reference to the **NMD rules** and is based on the demand exceeding the NMD multiplied by the **event number** (recorded every time the NMD is exceeded) multiplied by the applicable **network capacity charges** for the tariff (refer also to paragraph 5).

**High-demand season** means the **TOU** Period from 1 June to 31 August of each year.

**High voltage** networks usually consist of equipment supplied at a voltage greater than 22kV and consist of the distribution substations and networks. A substation is considered a HV substation when the primary side of the substation is supplied at a voltage > 22 kV.

**Key customer** means a customer identified by Eskom as requiring special services, or a customer that consumes more than 100 GWh on a contiguous site.

**Local authority tariffs** means tariffs applicable to municipal bulk points of supply.

**Loss factors** mean the factor indicating the cost or benefit of technical energy losses on the **Transmission** and the **Distribution System**. The **Distribution loss factors** differ per voltage category and per **Rural<sub>p</sub>** and **Urban<sub>p</sub>** categories. The **Transmission loss factors** differ for generators and loads and are based on **Transmission zone**.

**Low-demand season** means the **TOU** Period from 1 September to 31 May of each year.

**Maximum demand** means the highest average demand measured in kVA or kW at the **POD/point of supply** during a 30 minute integrating period in a billing month.

**Maximum export capacity (MEC)** means the maximum capacity at the **point(s) of supply** notified by the customer and accepted by Eskom for the transmission of electrical energy between a generator and the **Transmission** or **Distribution System**.

**Medium voltage** networks consist of the network, above 1 kV up to 22 kV. Some rural networks with a voltage of 33 kV have been specifically designated by Eskom as rural reticulation networks. A substation is considered a MV substation when the primary side of the substation is supplied at a voltage ≤ 22 kV.

**Monthly utilised capacity** means the higher of the **notified maximum demand (NMD)** or **maximum demand**, measured in kVA or kW, registered during the billing month.

**Network capacity charge** (previously known as the **network access charge**) means the R/kVA or R/POD fixed network charge raised to recover network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

**Network charge rebate** see Distribution losses charge

**Network demand charge** means the R/kVA or c/kWh variable network charge raised to recover network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

**Non-local authority tariffs** means the tariffs applicable to Eskom's direct customers and exclude the **non-local authority tariffs**.

**Notified maximum demand (NMD)** means the contracted **maximum demand** notified in writing by the customer and accepted by Eskom **per POD/point of supply**. *Note: The notification of demand is governed by the **NMD rules**.*

**NMD rules** means the rules approved by NERSA and as amended from time to time for the notification of demand or changes to or exceedances of the NMD (refer also to paragraph 5).

**Off-peak period** means the **TOU periods** of relatively low **system** demand.

**Peak period** means the **TOU periods** of relatively high **system** demand.

**Point of delivery (POD)/point of supply**, means either a single point of supply or a specific group of points of supply on Eskom's **System** from where electricity is supplied to the customer by Eskom or from where the customer supplies electricity to Eskom's **System** located within a single substation, at which electricity is supplied to the customer at the same declared voltage and tariff. Note: This can be a metering or summation point.

**Public holidays** means the treatment of charges on **public holidays** as specified by Eskom and as set out in paragraph 6.

**Reactive energy charge** means a c/kVArh charge based on the power factor and tariff of the **POD**.

**Reliability service charge** see **Ancillary service charge**.

**Residential tariffs** means the Homelight and Homepower suite of tariffs.

**Rural<sub>p</sub>** means areas classified as rural by Eskom for the purposes of tariff design and classification.

**Service and Administration charge** means the monthly charge payable per **account** for service and administration related costs. (Also see **service charge** and **administration charge**).

**Service charge** means the daily fixed charge payable per **account** to recover service-related costs and is based on the sum of the **monthly utilised capacity** or **maximum export capacity** of all **PODs** linked to an **account**.

**Standard period** means the **TOU periods** of relatively mid **system** demand.

**System** means the **Transmission** and **Distribution** network infrastructure consisting of all lines and substation equipment.

**Time-of-use (TOU) tariff** means a tariff with energy charges that change during different **TOU periods** and seasons.

**TOU periods** means time blocks based on the volume of electricity demand during high, mid and low demand periods and may differ per tariff. The **TOU periods** typically are **peak**, **standard** and **off-peak** periods and differ during in **high** and **low demand seasons** and are further described in paragraph 4.

**Transmission** means the regulated business unit through which Eskom constructs, owns, operates and maintains the **Transmission System** in accordance with its licence and the **Code**.

**Transmission System** means Eskom's electricity **System** consisting of all lines and substation equipment where the nominal voltage is above 132 kV or where the nominal voltage is lower than or equal to 132 kV and there are no **Distribution System** assets.

**Transmission use-of-system (TUoS) charges** means the network tariffs charged for making capacity available, connecting to and for the use of the **Transmission System**. The **TUoS** charges are the source of the **ETUoS** and the **Transmission network charge** components in the retail tariff structures.

**Transmission network access charge** means the same as **Transmission network charge**.

**Transmission network charge** means the network related **TUoS** charge.

**Transmission zone** means the geographic differentiation applicable to **Transmission** network charges and **loss factors** as indicated in paragraph 4, to indicate the costs associated with the delivery and **transmission** of energy.

**Urban<sub>p</sub> areas** means areas classified by Eskom as for the purposes of tariff design and classification.

**Urban low voltage subsidy charge** means the charge transparently indicating the network-related cross subsidy payable by ≥ 66 kV **Urban<sub>p</sub>** connected supplies for the benefit of < 66 kV connected **Urban<sub>p</sub>** supplies.

**Utilised capacity** means the same as **annual utilised capacity**.

## 2.2. Abbreviations

DUoS	Distribution use-of-system
ETUoS	Embedded Transmission use-of-system charges
kV	Kilovolt
kVA	Kilovolt-ampere
kWh	Kilowatt-hour
MEC	Maximum export capacity
NERSA	National Energy Regulator of South Africa
NMD	Notified maximum demand
POD	Point of delivery
TOU	Time-of-use
TUoS	Transmission use-of-system
UoS	Use-of-system

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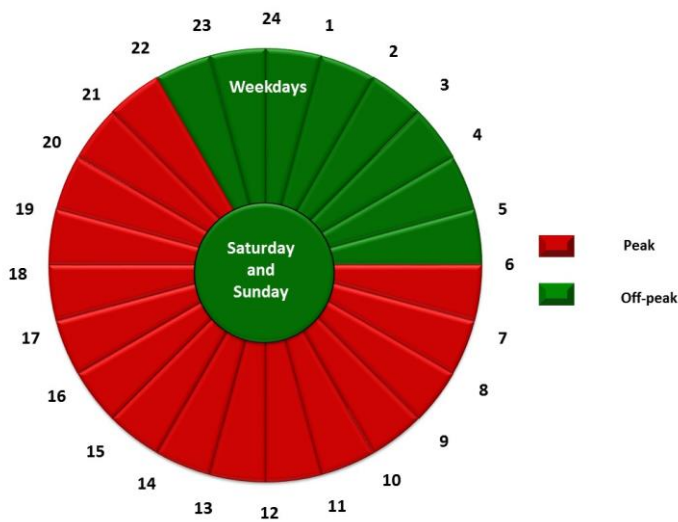
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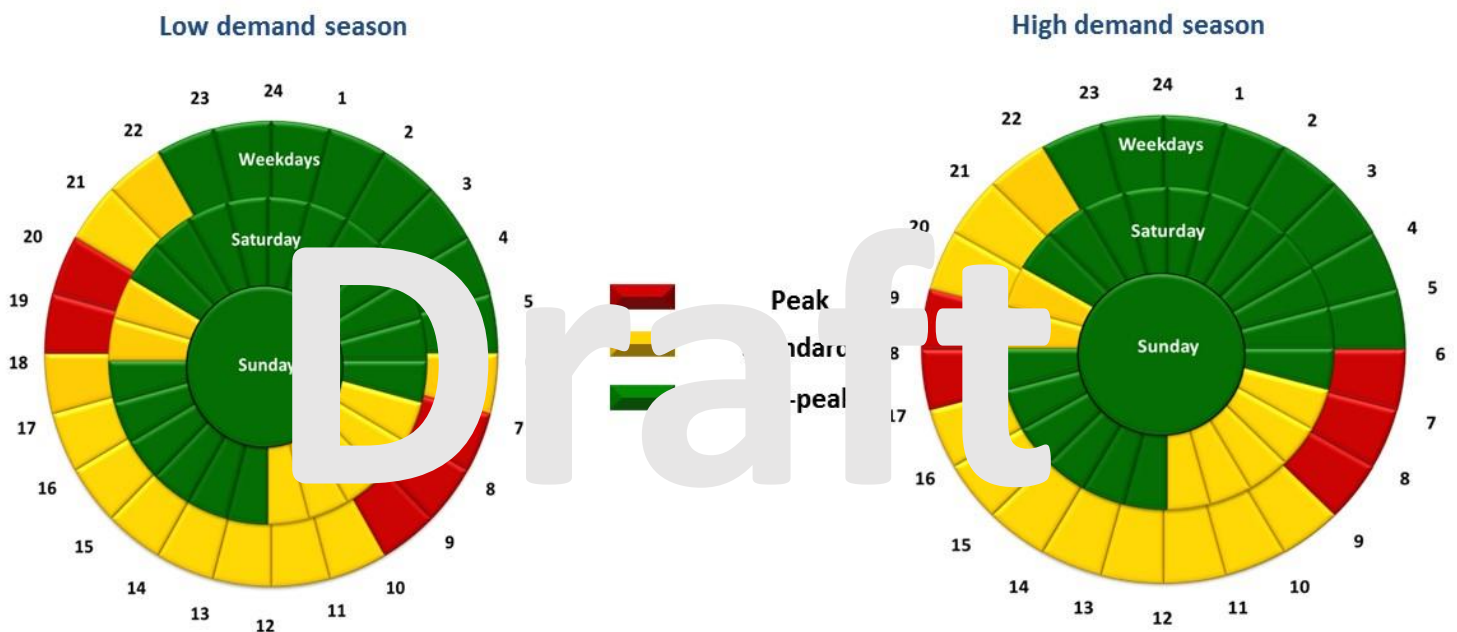
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### 3. Time-of-use periods

#### 3.1. Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural TOU periods



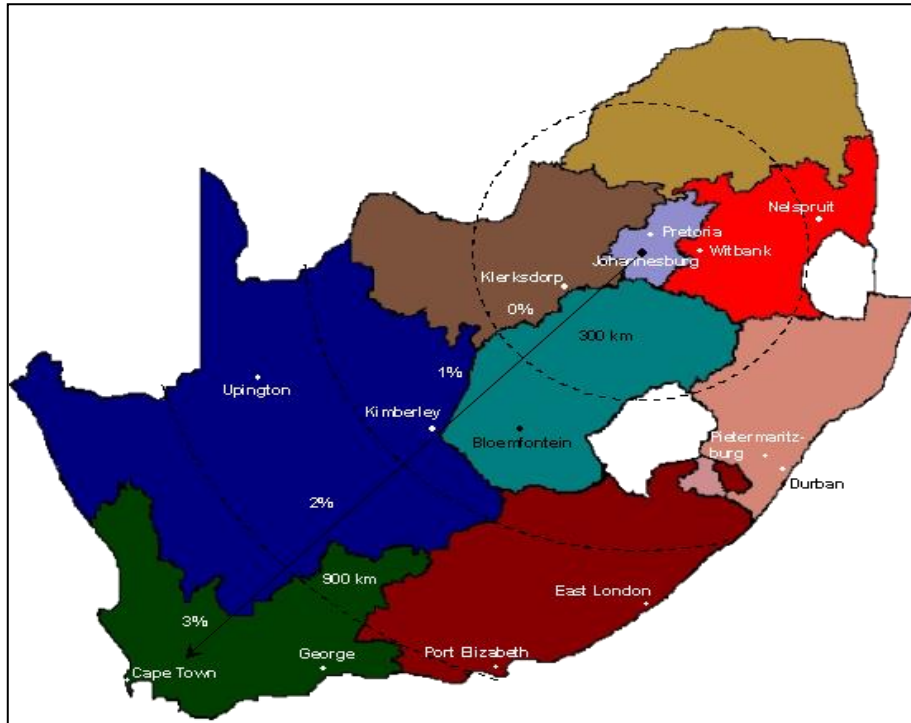
#### 3.2. WEPS, Megaflex, Genflex Urban, Genflex Rural, Transflex 1, Transflex 2, Miniflex and Ruraflex: low and high demand seasons TOU periods



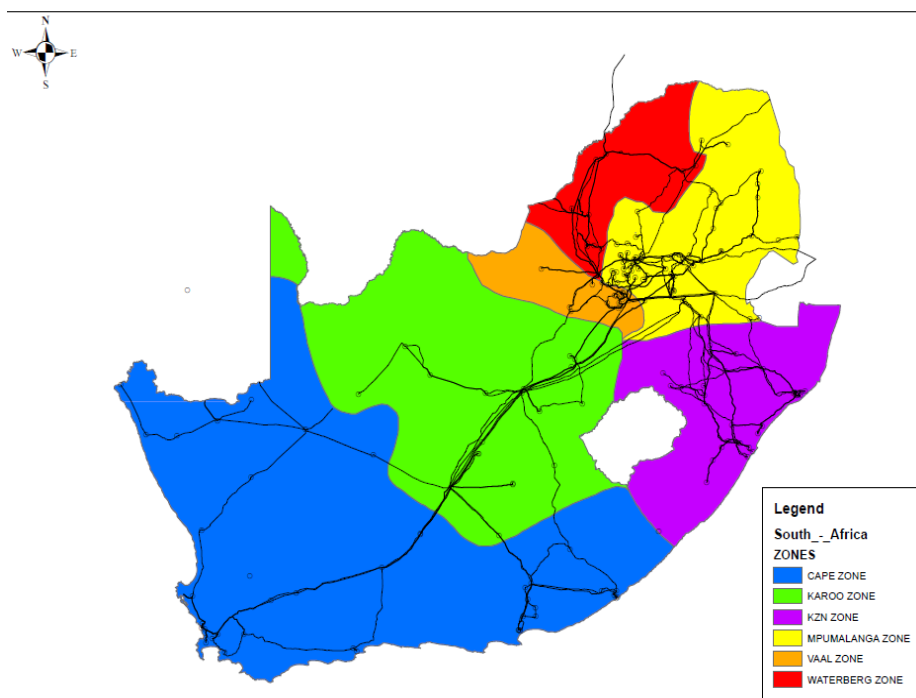
## 4. Transmission zones

### 4.1. Transmission zones for loads

Distance	Zone
$\leq 300$ km	0
$> 300$ km and $\leq 600$ km	1
$> 600$ km and $\leq 900$ km	2
$> 900$ km	3



### 4.2. Transmission zones for generators



## 5. NMD rules and charges payable in the event of an NMD exceedance

As set out in the **NMD rules** (as amended from time to time with the approval of NERSA) an exceedance of the **NMD** will impact the **Distribution and Transmission network capacity charges** and the **urban low voltage subsidy charge** as applicable for the Ruraflex, Nightsave Rural, Megaflex, Nightsave Urban Small and Nightsave Urban Large tariffs.

The amount payable through the **excess network capacity charge** in the event of an exceedance is calculated on the number of times the **NMD** is exceeded multiplied by the portion of the demand exceeding the **NMD** multiplied by the sum of the **Distribution network capacity charge** and the **Transmission network capacity charge** and if applicable the **urban low voltage subsidy charge** for the respective tariffs.

These rules shall also apply to Genflex urban and Genflex rural customers once the updated NMD rules which incorporate the Maximum export capacity have been approved by NERSA.

For more information refer to the **NMD rules** - [www.eskom.co.za/tariffs](http://www.eskom.co.za/tariffs)

## 6. Public holidays

The table below indicates the treatment of **public holidays** in terms of the following tariffs, namely Nightsave (Urban Large & Small), WEPS, Megaflex and Miniflex tariffs for the period 1 April 2015 to 31 March 2016 for non-local-authority supplies. The holidays until 16 June 2016 are shown to accommodate local authority supplies. The appropriate seasonally differentiated energy charges, energy demand charges and network demand charges will be applicable on these days. Any unexpectedly announced public holiday will be treated as the day of the week on which it falls.

- The following public holidays will always be treated as a Sunday for Miniflex, Megaflex, Genflex urban, Transflex 1 and Transflex 2, WEPS tariffs; New Year's Day, Good Friday, Family Day, Christmas Day and Day of Goodwill.
- All **public holidays** for the Nightsave (Rural), Genflex rural and Ruraflex tariffs will be treated as the day of the week on which it falls.

Date	Day	Actual day of the week	TOU day treated as	
			Nightsave Urban Large Nightsave Urban Small	Megaflex, Miniflex, WEPS, Genflex Urban, Transflex
3 April 2015	Good Friday*	Friday	Sunday	Sunday
6 April 2015	Family Day*	Monday	Sunday	Sunday
27 April 2015	Freedom Day	Monday	Sunday	Saturday
1 May 2015	Workers Day	Friday	Sunday	Saturday
16 June 2015	Youth Day	Tuesday	Sunday	Saturday
9 August 2015	National Women's Day	Sunday	Sunday	Sunday
10 August 2015	Public Holiday	Monday	Sunday	Saturday
24 September 2015	Heritage Day	Thursday	Sunday	Saturday
16 December 2015	Day of Reconciliation	Wednesday	Sunday	Saturday
25 December 2015	Christmas Day*	Friday	Sunday	Sunday
26 December 2015	Day of Goodwill*	Saturday	Sunday	Sunday
1 January 2016	New Year's Day*	Friday	Sunday	Sunday
21 March 2016	Human Rights Day	Monday	Sunday	Saturday
25 March 2016	Good Friday*	Friday	Sunday	Sunday
28 April 2016	Family Day*	Monday	Sunday	Sunday
27 April 2016	Freedom Day	Wednesday	Sunday	Saturday
1 May 2016	Workers Day	Sunday	Sunday	Sunday
2 May 2016	Public Holiday	Monday	Sunday	Saturday
16 June 2016	Youth Day	Thursday	Sunday	Saturday



## USE-OF-SYSTEM CHARGES

The following charges are the charges for the use of the **Distribution** and **Transmission System** as contained in Eskom's tariffs. The rates provided in this section for **use-of-system** charges are the rates applicable to non-local authority tariffs. The use-of-system charges applicable to local-authorities are explained for each charge where applicable.

The **NMD rules** shall apply to all relevant **use-of-system** charges.

### 7. Loss factors

The **active energy charges** are shown inclusive of losses for **Distribution** and **Transmission** at the applicable **loss factors**, which differ by the voltage category and **transmission zone**;

#### 7.1. Loss factors (Distribution – loads and generators)

The **Distribution** loss factors for loads and generators connected to **Distribution System** as measured at the point of supply/**POD** are given in the table below.

- The same **loss factors** shall apply for **loads** as well as for the calculation of the **distribution losses charge** (refer to paragraph 18) for **Distribution** connected generators;

**Table 1: Loss factors (Distribution – loads and generators)**

Distribution loss factors		
Voltage	Urban loss factor	Rural loss factor
< 500V	1.1111	1.1527
≥ 500V & < 66kV	1.0957	1.1412
≥ 66kV & ≤ 132kV	1.0611	
> 132kV	1.0000	

#### 7.2. Loss factors (Transmission – loads)

The Transmission loss factors for loads connected to the **Distribution** and **Transmission System** as measured at the **point of supply/POD** are given in the table below.

- Refer to paragraph 4.1 for a map of the **Transmission zones** applicable to **loads**

**Table 2: Loss factors (Transmission – loads)**

Transmission loss factors for loads		
Distance from Johannesburg	Zone	Loss factor
≤ 300km	0	1.0107
> 300km & ≤ 600km	1	1.0208
> 600km & ≤ 900km	2	1.0310
> 900km	3	1.0413

#### 7.3. Transmission loss factors for Transmission connected generators

The loss factors applied to all energy generated as measured at the **point of supply** for generators connected to the **Transmission System** are given in the table below.

- Refer to paragraph 4.2 for a map of the **Transmission zones** applicable to **generators**

**Table 3: Loss factors for Transmission connected generators)**

Loss factors for Transmission connected generators	Loss factor
Cape	0.971
Karoo	0.995
Kwazulu-Natal	1.004
Vaal	1.020
Waterberg	1.023
Mpumalanga	1.021

## 8. TUoS (> 132 KV or direct Transmission connected) losses charge for generators

Losses charges = energy produced in peak, standard and off-peak periods x WEPS rates excluding losses in each TOU period x (Transmission loss factor (for generators)-1/Transmission loss factor (for generators)).

## 9. TUoS (> 132 KV or direct Transmission connected) network charge for loads

The **TUoS** charges are payable by all loads connected to the **Transmission System** based on the **annual utilised capacity** and are given in the table below.

- Refer to paragraph 4.1 for a map of the **Transmission zones** applicable to **loads**

**Table 4: TUoS network charge for direct Transmission connected loads**

TUoS [ > 132kV]	Network capacity charge [R/kVA]	
	VAT incl	
≤ 300km	<b>R 8.01</b>	<i>R 9.07</i>
> 300km & ≤ 600km	<b>R 8.09</b>	<i>R 9.17</i>
> 600km & ≤ 900km	<b>R 8.20</b>	<i>R 9.29</i>
> 900km	<b>R 8.26</b>	<i>R 9.36</i>

*The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission network charge*

## 10. TUoS network charge for generators

The **TUoS** charges are payable by all generators connected to the **Transmission System** based on the **maximum export capacity** and are given in the table below.

- Refer to paragraph 4.2 for a map of the **Transmission zones** applicable to **generators**.

**Table 5: TUoS network charge for Transmission connected generators**

TUoS network charges for Transmission connected generators	Network charge [R/kW]	
	VAT incl	
Cape	<b>R 0.00</b>	<i>R 0.000</i>
Karoo	<b>R 0.00</b>	<i>R 0.000</i>
Kwazulu-Natal	<b>R 1.68</b>	<i>R 1.900</i>
Vaal	<b>R 5.60</b>	<i>R 6.350</i>
Waterberg	<b>R 7.18</b>	<i>R 8.130</i>
Mpumalanga	<b>R 6.65</b>	<i>R 7.540</i>

## 11. Ancillary service charge for Transmission connected generators and loads

The ancillary service charges are payable by all **generators** and **loads** connected to the **Transmission System** based on the active energy as measured at the **point of supply**, and are given in the table below.

**Table 6: Ancillary service charge for Transmission connected generators and loads**

Transmission connected ancillary service charge	Ancillary service charge [c/kWh]	
	VAT incl	
<b>Generators</b>	<b>0.28</b>	<i>0.32</i>
<b>Loads</b>	<b>0.28</b>	<i>0.32</i>

*The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission ancillary service charge.*

## 12. Ancillary service charge for Distribution connection generators and loads

The ancillary service charges are payable by all **loads** and **generators** connected to the **Distribution System** based on the active energy consumed or generated as measured at the **point of supply** and are given in the table below:

**Table 7: Ancillary service charge for Distribution connected generators and loads**

Ancillary service charge Urban <sub>p</sub>	Charge [c/kWh]	
		VAT incl
< 500V	<b>0.33</b>	0.38
≥ 500V & < 66kV	<b>0.32</b>	0.36
≥ 66kV & ≤ 132kV	<b>0.30</b>	0.34

Ancillary service charge Rural <sub>p</sub>	Charge [c/kWh]	
		VAT incl
< 500V	<b>0.33</b>	0.38
≥ 500V & ≤ 22kV	<b>0.33</b>	0.38

*The charges applicable to local authorities are the WEPS local authority ancillary service charges.*

### 13. Urban<sub>p</sub> ETUoS network charge for loads

The **TUoS** charges are payable by all **Urban<sub>p</sub>** loads connected to the **Distribution System** based on the **annual utilised capacity** and are given in the table below.

**Table 8: ETUoS charge for Distribution connected Urban<sub>p</sub> loads**

Transmission zone		Voltage	[R/kVA]	
ETUoS Urban <sub>p</sub>				VAT incl
	≤ 300km	< 500V	<b>R 7.12</b>	R 8.12
		≥ 500V & < 66kV	<b>R 6.51</b>	R 7.42
		≥ 66kV & ≤ 132kV	<b>R 6.34</b>	R 7.23
	> 300km & ≤ 600km	< 500V	<b>R 7.18</b>	R 8.19
		≥ 500V & < 66kV	<b>R 6.57</b>	R 7.49
		≥ 66kV & ≤ 132kV	<b>R 6.39</b>	R 7.28
	> 600km & ≤ 900km	< 500V	<b>R 7.27</b>	R 8.29
		≥ 500V & < 66kV	<b>R 6.63</b>	R 7.56
		≥ 66kV & ≤ 132kV	<b>R 6.43</b>	R 7.33
	> 900km	< 500V	<b>R 7.29</b>	R 8.31
		≥ 500V & < 66kV	<b>R 6.71</b>	R 7.65
		≥ 66kV & ≤ 132kV	<b>R 6.48</b>	R 7.39

*The charges applicable to local authorities are the WEPS local authority Transmission network charges for the above voltages.*

### 14. Rural<sub>p</sub> ETUoS network charge for loads

The **TUoS** charges are payable by all **Rural<sub>p</sub>** loads connected to the **Distribution System** based on the **annual utilised capacity** and are given in the table below.

**Table 9: ETUoS charge for Distribution connected Rural<sub>p</sub> loads**

Transmission zone		Voltage	[R/kVA]	
ETUoS Rural <sub>p</sub>				VAT incl
	≤ 300km	< 500V	<b>R 14.88</b>	R 16.96
		≥ 500V & < 66kV	<b>R 13.64</b>	R 15.55
	> 300km & ≤ 600km	< 500V	<b>R 14.93</b>	R 17.02
		≥ 500V & < 66kV	<b>R 13.73</b>	R 15.65
	> 600km & ≤ 900km	< 500V	<b>R 15.01</b>	R 17.11
		≥ 500V & < 66kV	<b>R 13.78</b>	R 15.71
	> 900km	< 500V	<b>R 15.07</b>	R 17.18
		≥ 500V & < 66kV	<b>R 13.79</b>	R 15.72

*For the charges applicable to local authorities tariffs, refer to paragraph 16*

### 15. Urban<sub>p</sub> DUoS network charge and urban low voltage subsidy charge for loads

The **DUoS** network charges are payable by all **Urban<sub>p</sub>** loads connected to the **Distribution System** and are given in the table below.

- The **DUoS** network capacity charge and the **urban low voltage subsidy charge** is payable on based on the **annual utilised capacity**.
- The **DUoS** network demand charge is payable on the **chargeable demand** for Megaflex and Nightsave Urban and on kWh in **peak** and **standard** periods for Miniflex.

**Table 10: Urban<sub>p</sub> DUoS network charge and urban low voltage subsidy charge for Distribution connected loads**

Distribution network charges urban <sub>p</sub>					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 14.15	R 16.13	R 26.83	R 30.59	R 0.00 R 0.00
≥ 500V & < 66kV	R 12.98	R 14.80	R 24.62	R 28.07	R 0.00 R 0.00
≥ 66kV & ≤ 132kV	R 4.63	R 5.28	R 8.58	R 9.78	R 11.43 R 13.03
> 132kV	R 0.00	R 0.00	R 0.00	R 0.00	R 11.43 R 13.03

*The charges applicable to local authorities are the WEPS local authority network capacity, network demand and urban low voltage subsidy charges for the above voltages.*

## 16. Rural<sub>p</sub> DUoS network charge for loads

The **DUoS** network charges are payable by all **Rural<sub>p</sub>** loads connected to the **Distribution System** and are given in the table below.

- The **DUoS network capacity charge** is payable on based on the **annual utilised capacity**.
- The **DUoS network demand charge** is payable on the active energy in all time periods.

**Table 11: Rural<sub>p</sub> DUoS network charge for Distribution connected loads**

Distribution network charges rural <sub>p</sub>				
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [c/kWh]	
	VAT incl		VAT incl	
< 500V	R 14.88	R 16.96	21.19	24.16
≥ 500V & ≤ 22kV	R 13.64	R 15.55	18.57	21.17

*The charges applicable to local authorities for the Rural<sub>p</sub> ETUoS and DUoS for loads are the Ruraflex local authority combined network capacity charges for the above voltages.*

## 17. DUoS network charge for generators

The **DUoS** network charges are payable by all **generators** connected to the **Distribution System** and are given in the table below

- The **DUoS network charge** is payable on based on the **maximum export capacity**.

**Table 12: DUoS network charge for Distribution connected generators**

Distribution network charges for Generators		
Voltage	Network capacity charge [R/kW/m]	
	VAT incl	
< 500V		
≥ 500V & < 66kV		
≥ 66kV & ≤ 132kV	R 11.44	R 13.04

## 18. DUoS distribution losses charge for generators

The **DUoS** generator **network charge** shall be rebated based on the following formula:

- distribution losses charge = energy produced in peak, standard, and off-peak periods x WEPS energy rate excluding losses in peak, standard, and off-peak periods x (**Distribution loss factor** x **Transmission loss factor** – 1). Refer to Table 16 and Table 17 for the WEPS energy rates excluding losses.
- Refer to **Table 1** and **Table 2** for the loss factors.

## 19. Service and administration charges

### 19.1. Urban<sub>p</sub> service and administration charges

The **DUoS** and **TUoS** service and administration charges are payable by all Urban<sub>p</sub> **generators** and **loads** based on the **monthly utilised capacity** or **maximum export capacity** and are given in the table below:

**Table 13: Urban<sub>p</sub> Service and administration charges**

Service and administration charges (urban <sub>p</sub> )				
Customer categories utilised capacity / maximum export capacity  [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	<b>R 11.55</b>	R 13.17	<b>R 2.54</b>	R 2.90
> 100 kVA/kW & ≤ 500 kVA/kW	<b>R 52.80</b>	R 60.19	<b>R 14.80</b>	R 16.87
> 500 kVA/kW & ≤ 1 MVA/MW	<b>R 162.48</b>	R 185.23	<b>R 29.41</b>	R 33.53
> 1 MVA/MW	<b>R 162.48</b>	R 185.23	<b>R 73.23</b>	R 83.48
Key customers or Transmission connected	<b>R 3,183.88</b>	R 3,629.62	<b>R 101.68</b>	R 115.92

*The charges applicable to local authorities are the WEPS local authority charges for the above customer categories.*

### 19.2. Rural<sub>p</sub> service and administration charges

The **DUoS** service and administration charges are payable by all Rural<sub>p</sub> **generators** and **loads** based on the **monthly utilised capacity** or **maximum export capacity** and are given in the table below.

**Table 14: Rural<sub>p</sub> service and administration charges**

Service and administration charges (rural <sub>p</sub> )				
Customer categories utilised capacity / maximum export capacity  [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/kW	<b>R 14.64</b>	R 16.69	<b>R 4.16</b>	R 4.74
> 100 kVA/kW & ≤ 500 kVA/kW	<b>R 49.94</b>	R 56.93	<b>R 23.15</b>	R 26.39
> 500 kVA/kW & ≤ 1 MVA/MW	<b>R 153.63</b>	R 175.14	<b>R 35.53</b>	R 40.50
> 1 MVA/MW	<b>R 153.63</b>	R 175.14	<b>R 65.93</b>	R 75.16
Key customers	<b>R 3,010.96</b>	R 3,432.49	<b>R 65.93</b>	R 75.16

*The charges applicable to local authorities are the Ruraflex local authority charges for the above customer categories.*

## 20. Electrification and rural subsidy charge

The **Electrification and rural subsidy charge** is payable by all Urban<sub>p</sub> loads connected to the Eskom **Transmission** and **Distribution System** for the delivery of energy and is given in the table below.

**Table 15: Electrification and rural subsidy charge**

Electrification and rural network subsidy charge	
Tariff	Total electrification and rural network subsidy charge [c/kWh] VAT incl
Megaflex, Miniflex, Nightsave Urban Large, Nightsave Urban Small, Businessrate	<b>6.33</b> 7.22

*The charges applicable to local authorities are the WEPS local authority charges for the above tariffs.*

## URBAN<sub>p</sub> TARIFFS

### 21. WEPS

WEPS has the same rates and structure as Megaflex and represents the wholesale costs in the most unbundled format. The following charges apply:

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- seasonally and time-of-use differentiated c/kWh **active energy charges** excluding losses
- three time-of-use periods namely **peak, standard and off-peak**, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/Account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
- a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to non-local authority tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

#### Note:

The WEPS rate excluding losses is used for the reconciliation of accounts for 1) wheeling of energy and 2) where Eskom purchases energy from an IPP but the energy is supplied directly to a customer.

**Table 16: WEPS non-local authority tariff**

WEPS

Non-local authority

Active energy charge [c/kWh]														Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak	VAT incl	Standard	VAT incl	Off Peak	VAT incl	Peak	VAT incl	Standard	VAT incl	Off Peak	VAT incl		
≤ 300km	< 500V	248.94	283.79	75.74	86.34	41.35	47.14	81.52	92.93	56.25	64.13	35.86	40.88	R 7.12	R 8.12
	≥ 500V & < 66kV	245.03	279.33	74.23	84.62	40.31	45.95	79.93	91.12	55.02	62.72	34.90	39.79	R 6.51	R 7.42
	≥ 66kV & ≤ 132kV	237.28	270.50	71.87	81.93	39.04	44.51	77.41	88.25	53.27	60.73	33.80	38.53	R 6.34	R 7.23
	> 132kV*	223.63	254.94	67.74	77.22	36.79	41.94	72.96	83.17	50.20	57.23	31.86	36.32	R 8.01	R 9.13
> 300km and ≤ 600km	< 500V	250.97	286.11	76.04	86.69	41.29	47.07	81.87	93.33	56.36	64.25	35.76	40.77	R 7.18	R 8.19
	≥ 500V & < 66kV	247.48	282.13	74.97	85.47	40.71	46.41	80.74	92.04	55.56	63.34	35.25	40.19	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	239.61	273.16	72.58	82.74	39.41	44.93	78.16	89.10	53.79	61.32	34.12	38.90	R 6.39	R 7.28
	> 132kV*	225.86	257.48	68.43	78.01	37.14	42.34	73.67	83.98	50.70	57.80	32.16	36.66	R 8.09	R 9.22
> 600km and ≤ 900km	< 500V	253.47	288.96	76.78	87.53	41.68	47.52	82.69	94.27	56.91	64.88	36.09	41.14	R 7.27	R 8.29
	≥ 500V & < 66kV	249.96	284.95	75.73	86.33	41.12	46.88	81.54	92.96	56.12	63.98	35.60	40.58	R 6.63	R 7.56
	≥ 66kV & ≤ 132kV	242.05	275.94	73.33	83.60	39.81	45.38	78.95	90.00	54.34	61.95	34.47	39.30	R 6.43	R 7.33
	> 132kV*	228.14	260.08	69.10	78.77	37.54	42.80	74.42	84.84	51.22	58.39	32.50	37.05	R 8.20	R 9.35
> 900km	< 500V	256.02	291.86	77.58	88.44	42.12	48.02	83.53	95.22	57.48	65.53	36.48	41.59	R 7.29	R 8.31
	≥ 500V & < 66kV	252.45	287.79	76.47	87.18	41.51	47.32	82.34	93.87	56.66	64.59	35.95	40.98	R 6.71	R 7.65
	≥ 66kV & ≤ 132kV	244.48	278.71	74.06	84.43	40.21	45.84	79.74	90.90	54.89	62.57	34.82	39.69	R 6.48	R 7.39
	> 132kV*	230.37	262.62	69.82	79.59	37.93	43.24	75.19	85.72	51.76	59.01	32.86	37.46	R 8.26	R 9.42

\* 132 kV or Transmission connected

Distribution network charges					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 14.15	R 16.13	R 26.83	R 30.59	R 0.00
≥ 500V & < 66kV	R 12.98	R 14.80	R 24.62	R 28.07	R 0.00
≥ 66kV & ≤ 132kV	R 4.63	R 5.28	R 8.58	R 9.78	R 11.43
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.43

Ancillary service charge [c/kWh]	
Voltage	VAT incl
< 500V	0.33
≥ 500V & < 66kV	0.32
≥ 66kV & ≤ 132kV	0.30
> 132kV / Transmission connected	0.28

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
11.44	13.04	0.00	0.00

Customer categories			
	Service charge [R/account/day]		Administration charge [R/POD/day]
	VAT incl		VAT incl
≤ 100 kVA	R 11.55	R 13.17	R 2.54
> 100 kVA & ≤ 500 kVA	R 52.80	R 60.19	R 14.80
> 500 kVA & ≤ 1 MVA	R 162.48	R 185.23	R 29.41
> 1 MVA	R 162.48	R 185.23	R 73.23
Key customers	R 3,183.88	R 3,629.62	R 101.68

Electrification and rural network subsidy charge [c/kWh]		Affordability subsidy charge [c/kWh]	
		Only payable by non-local authority tariffs	
All seasons		All seasons	
VAT incl		VAT incl	
6.33	7.22	2.44	2.78

Active energy charge excluding losses [c/kWh]							
High demand season [Jun - Aug]				Low demand season [Sep - May]			
Peak	Standard	Off Peak		Peak	Standard	Off Peak	
VAT incl	VAT incl	VAT incl		VAT incl	VAT incl	VAT incl	
221.26	252.24	67.02	36.40	72.19	82.30	49.67	31.52

Active energy charge excluding losses and enviromental levy [c/kWh]							
High demand season [Jun - Aug]				Low demand season [Sep - May]			
Peak	Standard	Off Peak		Peak	Standard	Off Peak	
VAT incl	VAT incl	VAT incl		VAT incl	VAT incl	VAT incl	
217.77	248.26	63.53	32.91	68.70	78.32	46.18	28.03

Table 17: WEPS local authority tariff

WEPS

Local authority

Active energy charge [c/kWh]														Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak	Standard		Off Peak		Peak	Standard		Off Peak					
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	258.53	294.72	78.67	89.68	42.93	48.94	84.65	96.50	58.41	66.59	37.23	42.44	R 7.20	R 8.21
	≥ 500V & < 66kV	254.45	290.07	77.09	87.88	41.86	47.72	83.01	94.63	57.13	65.13	36.25	41.33	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	246.42	280.92	74.64	85.09	40.53	46.20	80.38	91.63	55.33	63.08	35.09	40.00	R 6.40	R 7.30
	> 132kV*	232.24	264.75	70.35	80.20	38.20	43.55	75.76	86.37	52.14	59.44	33.08	37.71	R 8.09	R 9.22
> 300km and ≤ 600km	< 500V	260.63	297.12	78.96	90.01	42.87	48.87	85.03	96.93	58.53	66.72	37.13	42.33	R 7.24	R 8.25
	≥ 500V & < 66kV	256.99	292.97	77.85	88.75	42.28	48.20	83.84	95.58	57.70	65.78	36.60	41.72	R 6.64	R 7.57
	≥ 66kV & ≤ 132kV	248.83	283.67	75.38	85.93	40.92	46.65	81.17	92.53	55.86	63.68	35.43	40.39	R 6.44	R 7.34
	> 132kV*	234.55	267.39	71.06	81.01	38.58	43.98	76.50	87.21	52.66	60.03	33.40	38.08	R 8.17	R 9.31
> 600km and ≤ 900km	< 500V	263.23	300.08	79.74	90.90	43.30	49.36	85.86	97.88	59.10	67.37	37.49	42.74	R 7.33	R 8.36
	≥ 500V & < 66kV	259.58	295.92	78.63	89.64	42.70	48.68	84.69	96.55	58.26	66.42	36.97	42.15	R 6.69	R 7.63
	≥ 66kV & ≤ 132kV	251.36	286.55	76.14	86.80	41.34	47.13	81.98	93.46	56.42	64.32	35.79	40.80	R 6.50	R 7.41
	> 132kV*	236.91	270.08	71.78	81.83	38.97	44.43	77.29	88.11	53.19	60.64	33.75	38.48	R 8.28	R 9.44
> 900km	< 500V	265.87	303.09	80.55	91.83	43.74	49.86	86.73	98.87	59.69	68.05	37.87	43.17	R 7.37	R 8.40
	≥ 500V & < 66kV	262.17	298.87	79.41	90.53	43.13	49.17	85.51	97.48	58.85	67.09	37.33	42.56	R 6.76	R 7.71
	≥ 66kV & ≤ 132kV	253.89	289.43	76.91	87.68	41.77	47.62	82.81	94.40	56.99	64.97	36.16	41.22	R 6.55	R 7.47
	> 132kV*	239.24	272.73	72.51	82.66	39.40	44.92	78.08	89.01	53.75	61.28	34.12	38.90	R 8.34	R 9.51

\* 132 kV or Transmission connected

Distribution network charges					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 14.36	R 16.37	R 27.22	R 31.03	R 0.00
≥ 500V & < 66kV	R 13.17	R 15.01	R 24.97	R 28.47	R 0.00
≥ 66kV & ≤ 132kV	R 4.71	R 5.37	R 8.71	R 9.93	R 11.53
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.53

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	
< 500V	0.33	0.38
≥ 500V & < 66kV	0.32	0.36
≥ 66kV & ≤ 132kV	0.31	0.35
> 132kV / Transmission	0.29	0.33

Reactive energy charge [c/kVA/h]					
High season			Low season		
VAT incl			VAT incl		
11.54	13.16		0.00	0.00	

Customer categories					
	Service charge [R/account/day]		Administration charge [R/POD/day]		
	VAT incl		VAT incl		
≤ 100 kVA	R 11.66	R 13.29	R 2.56	R 2.92	
> 100 kVA & ≤ 500 kVA	R 53.30	R 60.76	R 14.94	R 17.03	
> 500 kVA & ≤ 1 MVA	R 164.04	R 187.01	R 29.70	R 33.86	
> 1 MVA	R 164.04	R 187.01	R 73.94	R 84.29	
Key customers	R 3,214.52	R 3,664.55	R 102.66	R 117.03	

Electrification and rural network subsidy charge [c/kWh]

All seasons

VAT incl

6.397.28

Active energy charge excluding losses [c/kWh]										
High demand season [Jun - Aug]						Low demand season [Sep - May]				
Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
229.78	261.95	69.61	79.36	37.80	43.09	74.96	85.45	51.59	58.81	32.73

Active energy charge excluding losses and enviromental levy [c/kWh]										
High demand season [Jun - Aug]						Low demand season [Sep - May]				
Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
226.29	257.97	66.12	75.38	34.31	39.11	71.47	81.48	48.10	54.83	29.24



## 22. Nightsave Urban (Large) tariff

Electricity tariff suitable for high load factor Urban<sub>p</sub> customers with an NMD greater than 1 MVA with the following charges:

- seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak periods only;
- a R/kVA **urban low voltage subsidy charge** applicable to  $\geq 66$  kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a c/kWh **electrification and rural network subsidy charge** applied to the total active energy measured at the **POD** in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

**Table 18: Nightsave Urban (Large) non-local authority tariff**

<b>Nightsave Urban Large tariff</b>	Non-local authority
-------------------------------------	---------------------

		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl			VAT incl
≤ 300km	< 500V	61.48	70.09	47.80	54.49	R 187.08	R 213.27	R 26.14	R 29.80	R 7.12	R 8.12
	≥ 500V & < 66kV	58.23	66.38	45.45	51.81	R 181.07	R 206.42	R 25.31	R 28.85	R 6.51	R 7.42
	≥ 66kV & ≤ 132kV	57.80	65.89	44.90	51.19	R 174.48	R 198.91	R 24.39	R 27.80	R 6.34	R 7.23
	> 132kV*	54.07	61.64	42.04	47.93	R 168.31	R 191.87	R 23.52	R 26.81	R 8.01	R 9.13
> 300km and ≤ 600km	< 500V	62.31	71.03	48.32	55.08	R 189.01	R 215.47	R 26.40	R 30.10	R 7.18	R 8.19
	≥ 500V & < 66kV	59.44	67.76	46.37	52.86	R 182.91	R 208.52	R 25.54	R 29.12	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	59.00	67.26	45.81	52.22	R 176.21	R 200.88	R 24.62	R 28.07	R 6.39	R 7.28
	> 132kV*	55.20	62.93	42.90	48.91	R 170.03	R 193.83	R 23.74	R 27.06	R 8.09	R 9.22
> 600km and ≤ 900km	< 500V	62.89	71.69	48.79	55.62	R 190.94	R 217.67	R 26.67	R 30.40	R 7.27	R 8.29
	≥ 500V & < 66kV	60.04	68.45	46.85	53.41	R 184.74	R 210.60	R 25.82	R 29.43	R 6.63	R 7.56
	≥ 66kV & ≤ 132kV	59.59	67.93	46.27	52.75	R 177.98	R 202.90	R 24.86	R 28.34	R 6.43	R 7.33
	> 132kV*	55.74	63.54	43.34	49.41	R 171.73	R 195.77	R 23.98	R 27.34	R 8.20	R 9.35
> 900km	< 500V	63.56	72.46	49.29	56.19	R 192.80	R 219.79	R 26.93	R 30.70	R 7.29	R 8.31
	≥ 500V & < 66kV	60.62	69.11	47.30	53.92	R 186.60	R 212.72	R 26.04	R 29.69	R 6.71	R 7.65
	≥ 66kV & ≤ 132kV	60.20	68.63	46.73	53.27	R 179.80	R 204.97	R 25.12	R 28.64	R 6.48	R 7.39
	> 132kV*	56.33	64.22	43.81	49.94	R 173.46	R 197.74	R 24.22	R 27.61	R 8.26	R 9.42

\* 132 kV or Transmission connected

Distribution network charges					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
		VAT incl		VAT incl	VAT incl
< 500V	<b>R 14.15</b>	R 16.13	<b>R 26.83</b>	R 30.59	<b>R 0.00</b> R 0.00
≥ 500V & < 66kV	<b>R 12.98</b>	R 14.80	<b>R 24.62</b>	R 28.07	<b>R 0.00</b> R 0.00
≥ 66kV & ≤ 132kV	<b>R 4.63</b>	R 5.28	<b>R 8.58</b>	R 9.78	<b>R 11.43</b> R 13.03
> 132kV / Transmission connected	<b>R 0.00</b>	R 0.00	<b>R 0.00</b>	R 0.00	<b>R 11.43</b> R 13.03

Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	<b>0.33</b>	0.38
≥ 500V & < 66kV	<b>0.32</b>	0.36
≥ 66kV & ≤ 132kV	<b>0.30</b>	0.34
> 132kV*	<b>0.28</b>	0.32

\* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
>1 MVA	<b>R 162.48</b>	R 185.23	<b>R 73.23</b>	R 83.48
Key customers	<b>R 3,183.88</b>	R 3,629.62	<b>R 101.68</b>	R 115.92

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	Only payable by non-local authority tariffs	
All seasons	All seasons	
	VAT incl	VAT incl
<b>6.33</b>	7.22	<b>2.44</b> 2.78

**Table 19: Nightsave Urban (Large) local authority tariff**

**Nightsave Urban Large tariff** Local authority

		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	63.85	72.79	49.65	56.60	R 190.64	R 217.33	R 26.64	R 30.37	R 7.20	R 8.21
	≥ 500V & < 66kV	60.47	68.94	47.19	53.80	R 184.52	R 210.35	R 25.80	R 29.41	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	60.02	68.42	46.61	53.14	R 177.80	R 202.69	R 24.85	R 28.33	R 6.40	R 7.30
	> 132kV*	56.15	64.01	43.66	49.77	R 171.52	R 195.53	R 23.96	R 27.31	R 8.09	R 9.22
> 300km and ≤ 600km	< 500V	64.69	73.75	50.19	57.22	R 192.62	R 219.59	R 26.90	R 30.67	R 7.24	R 8.25
	≥ 500V & < 66kV	61.72	70.36	48.15	54.89	R 186.38	R 212.47	R 26.02	R 29.66	R 6.64	R 7.57
	≥ 66kV & ≤ 132kV	61.27	69.85	47.58	54.24	R 179.57	R 204.71	R 25.10	R 28.61	R 6.44	R 7.34
	> 132kV*	57.31	65.33	44.55	50.79	R 173.26	R 197.52	R 24.20	R 27.59	R 8.17	R 9.31
> 600km and ≤ 900km	< 500V	65.31	74.45	50.67	57.76	R 194.57	R 221.81	R 27.18	R 30.99	R 7.33	R 8.36
	≥ 500V & < 66kV	62.34	71.07	48.65	55.46	R 188.27	R 214.63	R 26.31	R 29.99	R 6.69	R 7.63
	≥ 66kV & ≤ 132kV	61.88	70.54	48.06	54.79	R 181.37	R 206.76	R 25.33	R 28.88	R 6.50	R 7.41
	> 132kV*	57.89	65.99	45.00	51.30	R 175.00	R 199.50	R 24.45	R 27.87	R 8.28	R 9.44
> 900km	< 500V	66.00	75.24	51.18	58.35	R 196.48	R 223.99	R 27.45	R 31.29	R 7.37	R 8.40
	≥ 500V & < 66kV	62.96	71.77	49.12	56.00	R 190.14	R 216.76	R 26.54	R 30.26	R 6.76	R 7.71
	≥ 66kV & ≤ 132kV	62.50	71.25	48.53	55.32	R 183.21	R 208.86	R 25.60	R 29.18	R 6.55	R 7.47
	> 132kV*	58.51	66.70	45.50	51.87	R 176.77	R 201.52	R 24.68	R 28.14	R 8.34	R 9.51

\* 132 kV or Transmission connected

Distribution network charges					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 14.36	R 16.37	R 27.22	R 31.03	R 0.00
≥ 500V & < 66kV	R 13.17	R 15.01	R 24.97	R 28.47	R 0.00
≥ 66kV & ≤ 132kV	R 4.71	R 5.37	R 8.71	R 9.93	R 11.53
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.53

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	
< 500V	0.33	0.38
≥ 500V & < 66kV	0.32	0.36
≥ 66kV & ≤ 132kV	0.31	0.35
> 132kV*	0.29	0.33

\* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
>1 MVA	R 164.04	R 187.01	R 73.94	R 84.29
Key customers	R 3,214.52	R 3,664.55	R 102.66	R 117.03

Electrification and rural network subsidy charge [c/kWh]	
All seasons	
VAT incl	
6.39	7.28

## 23. Nightsave Urban (Small) tariff

Electricity tariff for high load factor Urban customers with an NMD from 25 kVA to 1 MVA with the following charges:

- seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA **Transmission network charge** based on the voltage of the supply, the **transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak** periods only;
- a R/kVA **urban low voltage subsidy charge** applicable to  $\geq 66$  kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a c/kWh **electrification and rural network subsidy charge** applied to the total active energy measured at the **POD** in the month
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

**Table 20: Nightsave Urban (Small) non-local authority tariff**

Nightsave Urban Small tariff

Non-local authority

		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]		Transmission network charges [R/kVA/m]	
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl		
≤ 300km	< 500V	61.48	70.09	47.80	54.49	R 131.39	R 149.78	R 16.93	R 19.30	R 7.12	R 8.12
	≥ 500V & < 66kV	58.23	66.38	45.45	51.81	R 127.16	R 144.96	R 16.36	R 18.65	R 6.51	R 7.42
	≥ 66kV & ≤ 132kV	57.80	65.89	44.90	51.19	R 122.48	R 139.63	R 15.75	R 17.96	R 6.34	R 7.23
	> 132kV*	54.07	61.64	42.04	47.93	R 118.20	R 134.75	R 15.20	R 17.33	R 8.01	R 9.13
> 300km and ≤ 600km	< 500V	62.31	71.03	48.32	55.08	R 132.73	R 151.31	R 17.07	R 19.46	R 7.18	R 8.19
	≥ 500V & < 66kV	59.44	67.76	46.37	52.86	R 128.44	R 146.42	R 16.52	R 18.83	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	59.00	67.26	45.81	52.22	R 123.74	R 141.06	R 15.92	R 18.15	R 6.39	R 7.28
	> 132kV*	55.20	62.93	42.90	48.91	R 119.38	R 136.09	R 15.36	R 17.51	R 8.09	R 9.22
> 600km and ≤ 900km	< 500V	62.89	71.69	48.79	55.62	R 134.03	R 152.79	R 17.23	R 19.64	R 7.27	R 8.29
	≥ 500V & < 66kV	60.04	68.45	46.85	53.41	R 129.75	R 147.92	R 16.69	R 19.03	R 6.63	R 7.56
	≥ 66kV & ≤ 132kV	59.59	67.93	46.27	52.75	R 124.98	R 142.48	R 16.08	R 18.33	R 6.43	R 7.33
	> 132kV*	55.74	63.54	43.34	49.41	R 120.56	R 137.44	R 15.51	R 17.68	R 8.20	R 9.35
> 900km	< 500V	63.56	72.46	49.29	56.19	R 135.40	R 154.36	R 17.41	R 19.85	R 7.29	R 8.31
	≥ 500V & < 66kV	60.62	69.11	47.30	53.92	R 131.02	R 149.36	R 16.86	R 19.22	R 6.71	R 7.65
	≥ 66kV & ≤ 132kV	60.20	68.63	46.73	53.27	R 126.26	R 143.94	R 16.25	R 18.53	R 6.48	R 7.39
	> 132kV*	56.33	64.22	43.81	49.94	R 121.82	R 138.87	R 15.69	R 17.89	R 8.26	R 9.42

\* 132 kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	R 14.15	R 16.13	R 26.83	R 30.59	R 0.00	R 0.00
≥ 500V & < 66kV	R 12.98	R 14.80	R 24.62	R 28.07	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.63	R 5.28	R 8.58	R 9.78	R 11.43	R 13.03
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.43	R 13.03

Ancillary service charge [c/kWh]		
Voltage	VAT incl	
< 500V	0.33	0.38
≥ 500V & < 66kV	0.32	0.36
≥ 66kV & ≤ 132kV	0.30	0.34
> 132kV*	0.28	0.32

\* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 11.55	R 13.17	R 2.54	R 2.90
> 100 kVA & ≤ 500 kVA	R 52.80	R 60.19	R 14.80	R 16.87
> 500 kVA & ≤ 1 MVA	R 162.48	R 185.23	R 29.41	R 33.53
Key customers	R 3,183.88	R 3,629.62	R 101.68	R 115.92

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]		
	Only payable by non-local authority tariffs		
	All seasons		
	VAT incl	VAT incl	
6.33	7.22	2.44	2.78

**Table 21: Nightsave Urban (Small) local authority tariff**

Nightsave Urban Small tariff

Local authority

		Active energy charge [c/kWh]				Energy demand charge [R/kVA/m]				Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	63.85	72.79	49.65	56.60	R 133.88	R 152.62	R 17.26	R 19.68	R 7.20	R 8.21
	≥ 500V & < 66kV	60.47	68.94	47.19	53.80	R 129.58	R 147.72	R 16.67	R 19.00	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	60.02	68.42	46.61	53.14	R 124.82	R 142.29	R 16.05	R 18.30	R 6.40	R 7.30
	> 132kV*	56.15	64.01	43.66	49.77	R 120.44	R 137.30	R 15.49	R 17.66	R 8.09	R 9.22
> 300km and ≤ 600km	< 500V	64.69	73.75	50.19	57.22	R 135.26	R 154.20	R 17.40	R 19.84	R 7.24	R 8.25
	≥ 500V & < 66kV	61.72	70.36	48.15	54.89	R 130.90	R 149.23	R 16.83	R 19.19	R 6.64	R 7.57
	≥ 66kV & ≤ 132kV	61.27	69.85	47.58	54.24	R 126.11	R 143.77	R 16.22	R 18.49	R 6.44	R 7.34
	> 132kV*	57.31	65.33	44.55	50.79	R 121.65	R 138.68	R 15.65	R 17.84	R 8.17	R 9.31
> 600km and ≤ 900km	< 500V	65.31	74.45	50.67	57.76	R 136.60	R 155.72	R 17.56	R 20.02	R 7.33	R 8.36
	≥ 500V & < 66kV	62.34	71.07	48.65	55.46	R 132.21	R 150.72	R 17.00	R 19.38	R 6.69	R 7.63
	≥ 66kV & ≤ 132kV	61.88	70.54	48.06	54.79	R 127.37	R 145.20	R 16.38	R 18.67	R 6.50	R 7.41
	> 132kV*	57.89	65.99	45.00	51.30	R 122.85	R 140.05	R 15.80	R 18.01	R 8.28	R 9.44
> 900km	< 500V	66.00	75.24	51.18	58.35	R 137.98	R 157.30	R 17.74	R 20.22	R 7.37	R 8.40
	≥ 500V & < 66kV	62.96	71.77	49.12	56.00	R 133.52	R 152.21	R 17.17	R 19.57	R 6.76	R 7.71
	≥ 66kV & ≤ 132kV	62.50	71.25	48.53	55.32	R 128.66	R 146.67	R 16.55	R 18.87	R 6.55	R 7.47
	> 132kV*	58.51	66.70	45.50	51.87	R 124.14	R 141.52	R 15.98	R 18.22	R 8.34	R 9.51

\* 132 kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 14.36	R 16.37	R 27.22	R 31.03	R 0.00	R 0.00
≥ 500V & < 66kV	R 13.17	R 15.01	R 24.97	R 28.47	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.71	R 5.37	R 8.71	R 9.93	R 11.53	R 13.14
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.53	R 13.14

Ancillary service charge [c/kWh]		
Voltage	VAT incl	
< 500V	0.33	0.38
≥ 500V & < 66kV	0.32	0.36
≥ 66kV & ≤ 132kV	0.31	0.35
> 132kV*	0.29	0.33

\* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 11.66	R 13.29	R 2.56	R 2.92
> 100 kVA & ≤ 500 kVA	R 53.30	R 60.76	R 14.94	R 17.03
> 500 kVA & ≤ 1 MVA	R 164.04	R 187.01	R 29.70	R 33.86
Key customers	R 3,214.52	R 3,664.55	R 102.66	R 117.03

Electrification and rural network subsidy charge [c/kWh]	
VAT incl	
6.39	7.28

## 24. Megaflex tariff

TOU electricity tariff for urban<sub>p</sub> customers with an NMD greater than 1 MVA that are able to shift load, with the following charges:

- seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use** periods namely peak, standard and off-peak, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
- a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
- a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an NMD exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

**Table 22: Megaflex non-local authority tariff**

<b>Megaflex tariff</b>	Non-local authority
------------------------	---------------------

		Active energy charge [c/kWh]												Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak		VAT incl	
		VAT incl		VAT incl		VAT incl	VAT incl		VAT incl		VAT incl		VAT incl		
≤ 300km	< 500V	248.94	283.79	75.74	86.34	41.35	47.14	81.52	92.93	56.25	64.13	35.86	40.88	R 7.12	R 8.12
	≥ 500V & < 66kV	245.03	279.33	74.23	84.62	40.31	45.95	79.93	91.12	55.02	62.72	34.90	39.79	R 6.51	R 7.42
	≥ 66kV & ≤ 132kV	237.28	270.50	71.87	81.93	39.04	44.51	77.41	88.25	53.27	60.73	33.80	38.53	R 6.34	R 7.23
	> 132kV*	223.63	254.94	67.74	77.22	36.79	41.94	72.96	83.17	50.20	57.23	31.86	36.32	R 8.01	R 9.13
> 300km and ≤ 600km	< 500V	250.97	286.11	76.04	86.69	41.29	47.07	81.87	93.33	56.36	64.25	35.76	40.77	R 7.18	R 8.19
	≥ 500V & < 66kV	247.48	282.13	74.97	85.47	40.71	46.41	80.74	92.04	55.56	63.34	35.25	40.19	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	239.61	273.16	72.58	82.74	39.41	44.93	78.16	89.10	53.79	61.32	34.12	38.90	R 6.39	R 7.28
	> 132kV*	225.86	257.48	68.43	78.01	37.14	42.34	73.67	83.98	50.70	57.80	32.16	36.66	R 8.09	R 9.22
> 600km and ≤ 900km	< 500V	253.47	288.96	76.78	87.53	41.68	47.52	82.69	94.27	56.91	64.88	36.09	41.14	R 7.27	R 8.29
	≥ 500V & < 66kV	249.96	284.95	75.73	86.33	41.12	46.88	81.54	92.96	56.12	63.98	35.60	40.58	R 6.63	R 7.56
	≥ 66kV & ≤ 132kV	242.05	275.94	73.33	83.60	39.81	45.38	78.95	90.00	54.34	61.95	34.47	39.30	R 6.43	R 7.33
	> 132kV*	228.14	260.08	69.10	78.77	37.54	42.80	74.42	84.84	51.22	58.39	32.50	37.05	R 8.20	R 9.35
> 900km	< 500V	256.02	291.86	77.58	88.44	42.12	48.02	83.53	95.22	57.48	65.53	36.48	41.59	R 7.29	R 8.31
	≥ 500V & < 66kV	252.45	287.79	76.47	87.18	41.51	47.32	82.34	93.87	56.66	64.59	35.95	40.98	R 6.71	R 7.65
	≥ 66kV & ≤ 132kV	244.48	278.71	74.06	84.43	40.21	45.84	79.74	90.90	54.89	62.57	34.82	39.69	R 6.48	R 7.39
	> 132kV*	230.37	262.62	69.82	79.59	37.93	43.24	75.19	85.72	51.76	59.01	32.86	37.46	R 8.26	R 9.42

\* 132 kV or Transmission connected

Distribution network charges					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 14.15	R 16.13	R 26.83	R 30.59	R 0.00 R 0.00
≥ 500V & < 66kV	R 12.98	R 14.80	R 24.62	R 28.07	R 0.00 R 0.00
≥ 66kV & ≤ 132kV	R 4.63	R 5.28	R 8.58	R 9.78	R 11.43 R 13.03
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.43 R 13.03

Voltage	Ancillary service charge [c/kWh]	
	VAT incl	
< 500V	0.33	0.38
≥ 500V & < 66kV	0.32	0.36
≥ 66kV & ≤ 132kV	0.30	0.34
> 132kV / Transmission	0.28	0.32

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
> 1 MVA	R 162.48	R 185.23	R 73.23	R 83.48
Key customers	R 3,183.88	R 3,629.62	R 101.68	R 115.92

Reactive energy charge [c/kVArh]			
High season		Low season	
VAT incl		VAT incl	
11.44	13.04	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]		Affordability subsidy charge [c/kWh]	
		Only payable by non-local authority tariffs	
All seasons		All seasons	
VAT incl		VAT incl	
6.33	7.22	2.44	2.78



**Table 23: Megaflex local authority tariff**

Megaflex tariff

Local authority

		Active energy charge [c/kWh]												Transmission network charges [R/kVA/m]	
Transmission zone	Voltage	High demand season (Jun - Aug)						Low demand season (Sep - May)							
		Peak VAT incl		Standard VAT incl		Off Peak VAT incl		Peak VAT incl		Standard VAT incl		Off Peak VAT incl			
≤ 300km	< 500V	258.53	294.72	78.67	89.68	42.93	48.94	84.65	96.50	58.41	66.59	37.23	42.44	R 7.20	R 8.21
	≥ 500V & < 66kV	254.45	290.07	77.09	87.88	41.86	47.72	83.01	94.63	57.13	65.13	36.25	41.33	R 6.57	R 7.49
	≥ 66kV & ≤ 132kV	246.42	280.92	74.64	85.09	40.53	46.20	80.38	91.63	55.33	63.08	35.09	40.00	R 6.40	R 7.30
	> 132kV*	232.24	264.75	70.35	80.20	38.20	43.55	75.76	86.37	52.14	59.44	33.08	37.71	R 8.09	R 9.22
> 300km and ≤ 600km	< 500V	260.63	297.12	78.96	90.01	42.87	48.87	85.03	96.93	58.53	66.72	37.13	42.33	R 7.24	R 8.25
	≥ 500V & < 66kV	256.99	292.97	77.85	88.75	42.28	48.20	83.84	95.58	57.70	65.78	36.60	41.72	R 6.64	R 7.57
	≥ 66kV & ≤ 132kV	248.83	283.67	75.38	85.93	40.92	46.65	81.17	92.53	55.86	63.68	35.43	40.39	R 6.44	R 7.34
	> 132kV*	234.55	267.39	71.06	81.01	38.58	43.98	76.50	87.21	52.66	60.03	33.40	38.08	R 8.17	R 9.31
> 600km and ≤ 900km	< 500V	263.23	300.08	79.74	90.90	43.30	49.36	85.86	97.88	59.10	67.37	37.49	42.74	R 7.33	R 8.36
	≥ 500V & < 66kV	259.58	295.92	78.63	89.64	42.70	48.68	84.69	96.55	58.26	66.42	36.97	42.15	R 6.69	R 7.63
	≥ 66kV & ≤ 132kV	251.36	286.55	76.14	86.80	41.34	47.13	81.98	93.46	56.42	64.32	35.79	40.80	R 6.50	R 7.41
	> 132kV*	236.91	270.08	71.78	81.83	38.97	44.43	77.29	88.11	53.19	60.64	33.75	38.48	R 8.28	R 9.44
> 900km	< 500V	265.87	303.09	80.55	91.83	43.74	49.86	86.73	98.87	59.69	68.05	37.87	43.17	R 7.37	R 8.40
	≥ 500V & < 66kV	262.17	298.87	79.41	90.53	43.13	49.17	85.51	97.48	58.85	67.09	37.33	42.56	R 6.76	R 7.71
	≥ 66kV & ≤ 132kV	253.89	289.43	76.91	87.68	41.77	47.62	82.81	94.40	56.99	64.97	36.16	41.22	R 6.55	R 7.47
	> 132kV*	239.24	272.73	72.51	82.66	39.40	44.92	78.08	89.01	53.75	61.28	34.12	38.90	R 8.34	R 9.51

\* 132 kV or Transmission connected

Distribution network charges					
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]
	VAT incl		VAT incl		VAT incl
< 500V	R 14.36	R 16.37	R 27.22	R 31.03	R 0.00
≥ 500V & < 66kV	R 13.17	R 15.01	R 24.97	R 28.47	R 0.00
≥ 66kV & ≤ 132kV	R 4.71	R 5.37	R 8.71	R 9.93	R 11.53
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.53

Ancillary service charge [c/kWh]	
Voltage	VAT incl
< 500V	0.33
≥ 500V & < 66kV	0.32
≥ 66kV & ≤ 132kV	0.31
> 132kV / Transmission	0.29

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
> 1 MVA	R 164.04	R 187.01	R 73.94	R 84.29
Key customers	R 3,214.52	R 3,664.55	R 102.66	R 117.03

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
11.54	13.16	0.00	0.00

Electrification and rural network subsidy charge [c/kWh]	
All seasons	
VAT incl	
6.39	7.28

## 25. Miniflex tariff

TOU electricity tariff for Urban<sub>p</sub> customers with an NMD from 25 kVA up to 5 MVA, with the following charges:

- seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 3.2 ;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the peak and standard periods;
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVAh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**
- a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
- a c/kWh **affordability subsidy charge** applied to the total active energy purchased from Eskom at the **POD** in the month – applicable to **non-local authority** tariffs only;
- additional charges in the event of an **NMD** exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

**Table 24: Miniflex non-local authority tariff**

<b>Miniflex tariff</b>	<b>Non-local authority</b>
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		Active energy charge [c/kWh]												Network capacity charge [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak VAT incl		Standard VAT incl		Off Peak VAT incl		Peak VAT incl		Standard VAT incl		Off Peak VAT incl			
≤ 300km	< 500V	248.94	283.79	75.74	86.34	41.35	47.14	81.52	92.93	56.25	64.13	35.86	40.88	R 21.25	R 24.23
	≥ 500V & < 66kV	245.03	279.33	74.23	84.62	40.31	45.95	79.93	91.12	55.02	62.72	34.90	39.79	R 19.47	R 22.20
	≥ 66kV & ≤ 132kV	237.28	270.50	71.87	81.93	39.04	44.51	77.41	88.25	53.27	60.73	33.80	38.53	R 10.94	R 12.47
	> 132kV*	223.63	254.94	67.74	77.22	36.79	41.94	72.96	83.17	50.20	57.23	31.86	36.32	R 7.97	R 9.09
> 300km and ≤ 600km	< 500V	250.97	286.11	76.04	86.69	41.29	47.07	81.87	93.33	56.36	64.25	35.76	40.77	R 21.30	R 24.28
	≥ 500V & < 66kV	247.48	282.13	74.97	85.47	40.71	46.41	80.74	92.04	55.56	63.34	35.25	40.19	R 19.53	R 22.26
	≥ 66kV & ≤ 132kV	239.61	273.16	72.58	82.74	39.41	44.93	78.16	89.10	53.79	61.32	34.12	38.90	R 10.99	R 12.53
	> 132kV*	225.86	257.48	68.43	78.01	37.14	42.34	73.67	83.98	50.70	57.80	32.16	36.66	R 8.06	R 9.19
> 600km and ≤ 900km	< 500V	253.47	288.96	76.78	87.53	41.68	47.52	82.69	94.27	56.91	64.88	36.09	41.14	R 21.40	R 24.40
	≥ 500V & < 66kV	249.96	284.95	75.73	86.33	41.12	46.88	81.54	92.96	56.12	63.98	35.60	40.58	R 19.59	R 22.33
	≥ 66kV & ≤ 132kV	242.05	275.94	73.33	83.60	39.81	45.38	78.95	90.00	54.34	61.95	34.47	39.30	R 11.04	R 12.59
	> 132kV*	228.14	260.08	69.10	78.77	37.54	42.80	74.42	84.84	51.22	58.39	32.50	37.05	R 8.17	R 9.31
> 900km	< 500V	256.02	291.86	77.58	88.44	42.12	48.02	83.53	95.22	57.48	65.53	36.48	41.59	R 21.42	R 24.42
	≥ 500V & < 66kV	252.45	287.79	76.47	87.18	41.51	47.32	82.34	93.87	56.66	64.59	35.95	40.98	R 19.66	R 22.41
	≥ 66kV & ≤ 132kV	244.48	278.71	74.06	84.43	40.21	45.84	79.74	90.90	54.89	62.57	34.82	39.69	R 11.09	R 12.64
	> 132kV*	230.37	262.62	69.82	79.59	37.93	43.24	75.19	85.72	51.76	59.01	32.86	37.46	R 8.23	R 9.38

\* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA	R 11.55	R 13.17	R 2.54	R 2.90
> 100 kVA & ≤ 500 kVA	R 52.80	R 60.19	R 14.80	R 16.87
> 500 kVA & ≤ 1 MVA	R 162.48	R 185.23	R 29.41	R 33.53
> 1 MVA	R 162.48	R 185.23	R 73.23	R 83.48
Key customers	R 3,183.88	R 3,629.62	R 101.68	R 115.92

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] [Peak & Standard]	
	VAT incl	VAT incl	VAT incl	VAT incl
< 500V	0.33	0.38	13.14	14.98
≥ 500V & < 66kV	0.32	0.36	5.51	6.28
≥ 66kV & ≤ 132kV	0.30	0.34	1.92	2.19
> 132kV*	0.28	0.32	R 0.00	R 0.00

\* 132 kV or Transmission connected

Urban low voltage subsidy charge [R/kVA/m]		
VAT incl		
< 500V	R 0.00	R 0.00
≥ 500V & < 66kV	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 11.43	R 13.03
> 132kV*	R 11.43	R 13.03

\* 132 kV or Transmission connected

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]
All seasons	Only payable by non-
VAT incl	All seasons
VAT incl	VAT incl
6.33	7.22
2.44	2.78

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl	VAT incl	VAT incl	VAT incl
4.99	5.69	R 0.00	R 0.00

**Table 25: Miniflex local authority tariff**

Miniflex tariff

Local authority

		Active energy charge [c/kWh]												Network capacity charge [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak		Standard		Off Peak		Peak		Standard		Off Peak			
		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
≤ 300km	< 500V	258.53	294.72	78.67	89.68	42.93	48.94	84.65	96.50	58.41	66.59	37.23	42.44	R 21.56	R 24.58
	≥ 500V & < 66kV	254.45	290.07	77.09	87.88	41.86	47.72	83.01	94.63	57.13	65.13	36.25	41.33	R 19.75	R 22.52
	≥ 66kV & ≤ 132kV	246.42	280.92	74.64	85.09	40.53	46.20	80.38	91.63	55.33	63.08	35.09	40.00	R 11.09	R 12.64
	> 132kV*	232.24	264.75	70.35	80.20	38.20	43.55	75.76	86.37	52.14	59.44	33.08	37.71	R 8.09	R 9.22
> 300km and ≤ 600km	< 500V	260.63	297.12	78.96	90.01	42.87	48.87	85.03	96.93	58.53	66.72	37.13	42.33	R 21.60	R 24.62
	≥ 500V & < 66kV	256.99	292.97	77.85	88.75	42.28	48.20	83.84	95.58	57.70	65.78	36.60	41.72	R 19.81	R 22.58
	≥ 66kV & ≤ 132kV	248.83	283.67	75.38	85.93	40.92	46.65	81.17	92.53	55.86	63.68	35.43	40.39	R 11.15	R 12.71
	> 132kV*	234.55	267.39	71.06	81.01	38.58	43.98	76.50	87.21	52.66	60.03	33.40	38.08	R 8.17	R 9.31
> 600km and ≤ 900km	< 500V	263.23	300.08	79.74	90.90	43.30	49.36	85.86	97.88	59.10	67.37	37.49	42.74	R 21.71	R 24.75
	≥ 500V & < 66kV	259.58	295.92	78.63	89.64	42.70	48.68	84.69	96.55	58.26	66.42	36.97	42.15	R 19.87	R 22.65
	≥ 66kV & ≤ 132kV	251.36	286.55	76.14	86.80	41.34	47.13	81.98	93.46	56.42	64.32	35.79	40.80	R 11.20	R 12.77
	> 132kV*	236.91	270.08	71.78	81.83	38.97	44.43	77.29	88.11	53.19	60.64	33.75	38.48	R 8.28	R 9.44
> 900km	< 500V	265.87	303.09	80.55	91.83	43.74	49.86	86.73	98.87	59.69	68.05	37.87	43.17	R 21.73	R 24.77
	≥ 500V & < 66kV	262.17	298.87	79.41	90.53	43.13	49.17	85.51	97.48	58.85	67.09	37.33	42.56	R 19.95	R 22.74
	≥ 66kV & ≤ 132kV	253.89	289.43	76.91	87.68	41.77	47.62	82.81	94.40	56.99	64.97	36.16	41.22	R 11.24	R 12.81
	> 132kV*	239.24	272.73	72.51	82.66	39.40	44.92	78.08	89.01	53.75	61.28	34.12	38.90	R 8.34	R 9.51

\* 132 kV or Transmission connected

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 11.66	R 13.29	R 2.56	R 2.92
> 100 kVA & ≤ 500 kVA	R 53.30	R 60.76	R 14.94	R 17.03
> 500 kVA & ≤ 1 MVA	R 164.04	R 187.01	R 29.70	R 33.86
> 1 MVA	R 164.04	R 187.01	R 73.94	R 84.29
Key customers	R 3,214.52	R 3,664.55	R 102.66	R 117.03

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] [Peak & Standard]	
	VAT incl		VAT incl	
< 500V	0.33	0.38	13.33	15.20
≥ 500V & < 66kV	0.32	0.36	5.60	6.38
≥ 66kV & ≤ 132kV	0.31	0.35	1.94	2.21
> 132kV*	0.29	0.33	R 0.00	R 0.00

\* 132 kV or Transmission connected

Urban low voltage subsidy charge [R/kVA/m]		
VAT incl		
< 500V	R 0.00	R 0.00
≥ 500V & < 66kV	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 11.53	R 13.14
> 132kV*	R 11.53	R 13.14

\* 132 kV or Transmission connected

Electrification and rural network subsidy charge [c/kWh]
All seasons
VAT incl
6.39 7.28

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
5.05	5.76	R 0.00	R 0.00

## 26. Genflex Urban tariff

An electricity tariff for Urban<sub>p</sub> customers connected at medium voltage, high voltage and Transmission voltages that consume energy (importers of energy from the Transmission and Distribution System) and generate energy (exporters of energy to the Transmission and Distribution System) at the same point of supply (or metering point). The following charges shall apply for the consumption and generation of energy:

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the transmission zone for energy supplied at the **POD**;
- three time-of-use periods namely **peak, standard and off-peak**, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/account/day **service charge** based on the monthly utilised capacity (MUC) and/ or maximum export capacity of all points of supply/points of delivery linked to an account.
- a R/POD/point of supply/day **administration charge** based on monthly utilised capacity (MUC) and maximum export capacity of each **POD**/point of supply linked to an account. .
- for Transmission connected supplies ,the higher of the value of :
  - the a R/kVA/month **Transmission network charge** (loads) payable each month based on the voltage of the supply, the transmission zone and the annual utilised capacity measured at the POD applicable during all time periods or,
  - the R/kW/month **Transmission network charge** (generators) payable each month for transmission-connected generators based on the transmission zone for generators and the **maximum export capacity** applicable during all time periods for each premise;
- for Distribution supplies connected supplies ,the higher of the value of :
  - the R/kW/month **Distribution network capacity charge** (generators) based on the voltage of the supply and the **maximum export capacity** measured at the POD applicable during all time periods; less
  - a **distribution losses charge** based on loss factors specified in paragraphs 7.1 and 7.2 using the following formula (refer to paragraph 18): energy produced in **peak, standard and off-peak periods** x WEPS rates excluding losses in each TOU period x (Distribution loss factor x Transmission loss factor (for loads)-1) measured at each point of supply not beyond extinction).  
or,
  - a R/kVA/month **Transmission network charge** based on the voltage of the supply, the transmission zone and the annual utilised capacity measured at the POD applicable during all time periods; and
  - the R/kVA/month **Distribution network capacity charge** (loads) based on the voltage of the supply and annual utilised capacity measured at the **POD** applicable during all time periods; and
  - a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the chargeable demand at the **POD** applicable during **peak** and **standard** periods.
- for Transmission connected generators a losses charge based on loss factors specified in paragraph 7.3 at each point of supply is applied based on the following formula (refer to paragraph 8):
  - energy produced in peak, standard and off-peak periods x WEPS rates excluding losses in each TOU period x (Transmission loss factor (for generators)-1/Transmission loss factor (for generators)).
- a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the annual utilised capacity measured at the POD applicable during all time periods.
- a c/kWh **ancillary service charge** applied on the total active energy supplied and produced in the month based on the voltage of the supply applicable during all time periods.

- A c/kVAh **reactive energy charge** applicable for every kilovar-hour registered in excess of 30% of the kilowatt-hours recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will be applicable during all seasons of the year.
- a c/kWh **electrification and rural subsidy** (ERS) applied to the total active energy supplied in the month.
- a c/kWh **affordability subsidy charge** applied to the total active energy supplied in the month.
- additional charges in the event of an NMD exceedance in accordance with the **NMD rules**.

#### Notes:

- A comparison is made on a monthly basis to determine the higher (in rand value) of the **network charges** as a consumer and as a generator located at the same point of supply/ metering point and these rand values will be used for billing purposes.
- The **network charges**, **loss charges**, **Distribution losses charge**, **ancillary service charges** as well as **administration charges** and **service charge** applicable for generators will depend on whether the generator is **Transmission** or **Distribution** connected.

**Table 26: Genflex Urban tariff**

## Genflex Urban tariff Non-local authority

		Active energy charge [c/kWh]										Transmission network charges [R/kVA/m]			
Transmission zone	Voltage	High demand season [Jun - Aug]					Low demand season [Sep - May]								
		Peak	Standard		Off Peak	Peak	Standard		Off Peak						
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl					
≤ 300km	< 500V	248.94	283.79	75.74	86.34	41.35	47.14	81.52	92.93	56.25	64.13	35.86	40.88	7.12	8.12
	≥ 500V & < 66kV	245.03	279.33	74.23	84.62	40.31	45.95	79.93	91.12	55.02	62.72	34.90	39.79	6.51	7.42
	≥ 66kV & ≤ 132kV	237.28	270.50	71.87	81.93	39.04	44.51	77.41	88.25	53.27	60.73	33.80	38.53	6.34	7.23
	> 132kV*	223.63	254.94	67.74	77.22	36.79	41.94	72.96	83.17	50.20	57.23	31.86	36.32	8.01	9.13
> 300km and ≤ 600km	< 500V	250.97	286.11	76.04	86.69	41.29	47.07	81.87	93.33	56.36	64.25	35.76	40.77	7.18	8.19
	≥ 500V & < 66kV	247.48	282.13	74.97	85.47	40.71	46.41	80.74	92.04	55.56	63.34	35.25	40.19	6.57	7.49
	≥ 66kV & ≤ 132kV	239.61	273.16	72.58	82.74	39.41	44.93	78.16	89.10	53.79	61.32	34.12	38.90	6.39	7.28
	> 132kV*	225.86	257.48	68.43	78.01	37.14	42.34	73.67	83.98	50.70	57.80	32.16	36.66	8.09	9.22
> 600km and ≤ 900km	< 500V	253.47	288.96	76.78	87.53	41.68	47.52	82.69	94.27	56.91	64.88	36.09	41.14	7.27	8.29
	≥ 500V & < 66kV	249.96	284.95	75.73	86.33	41.12	46.88	81.54	92.96	56.12	63.98	35.60	40.58	6.63	7.56
	≥ 66kV & ≤ 132kV	242.05	275.94	73.33	83.60	39.81	45.38	78.95	90.00	54.34	61.95	34.47	39.30	6.43	7.33
	> 132kV*	228.14	260.08	69.10	78.77	37.54	42.80	74.42	84.84	51.22	58.39	32.50	37.05	8.20	9.35
> 900km	< 500V	256.02	291.86	77.58	88.44	42.12	48.02	83.53	95.22	57.48	65.53	36.48	41.59	7.29	8.31
	≥ 500V & < 66kV	252.45	287.79	76.47	87.18	41.51	47.32	82.34	93.87	56.66	64.59	35.95	40.98	6.71	7.65
	≥ 66kV & ≤ 132kV	244.48	278.71	74.06	84.43	40.21	45.84	79.74	90.90	54.89	62.57	34.82	39.69	6.48	7.39
	> 132kV*	230.37	262.62	69.82	79.59	37.93	43.24	75.19	85.72	51.76	59.01	32.86	37.46	8.26	9.42
WEPS energy rate excluding losses		221.26	252.24	67.02	76.41	36.40	41.50	72.19	82.29	49.67	56.62	31.52	35.94		

\* 132 kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
	VAT incl		VAT incl		VAT incl	
< 500V	R 14.15	R 16.13	R 26.83	R 30.59	R 0.00	R 0.00
≥ 500V & < 66kV	R 12.98	R 14.80	R 24.62	R 28.07	R 0.00	R 0.00
≥ 66kV & ≤ 132kV	R 4.63	R 5.28	R 8.58	R 9.78	R 11.43	R 13.03
> 132kV / Transmission connected	R 0.00	R 0.00	R 0.00	R 0.00	R 11.43	R 13.03

Customer categories [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA/ kW	R 11.55	R 13.17	R 2.54	R 2.90
> 100 kVA/ kW & ≤ 500 kVA/ kW	R 52.80	R 60.19	R 14.80	R 16.87
> 500 kVA/ kW & ≤ 1 MVA/MW	R 162.48	R 185.23	R 29.41	R 33.53
> 1 MVA/MW	R 162.48	R 185.23	R 73.23	R 83.48
Key customers or Transmission connected generators	R 3,183.88	R 3,629.62	R 101.68	R 115.92

Electrification and rural network subsidy charge [c/kWh]	Affordability subsidy charge [c/kWh]	
	Only payable by non-local authority tariffs	
	All seasons	All seasons
	VAT incl	VAT incl
6.33	7.22	2.44
		2.78

Transmission network charges for Generators				Distribution network charges for Generators		
TUoS [ > 132kV]		Network charge [R/kW]		Voltage	Network capacity charge [R/kW/m]	
		VAT incl			VAT incl	
	Cape	R 0.00	R 0.00	< 500V		
	Karoo	R 0.00	R 0.00	≥ 500V & < 66kV		
	Kwazulu-Natal	R 1.68	R 1.92	≥ 66kV & ≤ 132kV	R 11.44 R 13.04	
	Vaal	R 5.60	R 6.38			
	Waterberg	R 7.18	R 8.19			
	Mpumalanga	R 6.65	R 7.58			

Ancillary service charge for Transmission and Distribution urban, connected loads and generators		
Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	0.33	0.38
≥ 500V & < 66kV	0.32	0.36
≥ 66kV & ≤ 132kV	0.30	0.34
> 132kV / Transmission connected	0.28	0.32

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
11.44	13.04	0.00	0.00

The loss charges applied as per paragraph 18 for Distribution connected generators and paragraph 8 for Transmission connected generators



## 27. Businessrate tariff

Suite of electricity tariffs for commercial usage and for also for high consumption, non-commercial supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in Urban<sub>p</sub> areas with an NMD of up 100kVA, with the following charges:

- a single c/kWh **active energy charge** measured at the **POD**
- a R/day **network capacity charge based** on the **NMD (size)** of the supply;
- a c/kWh **network demand charge** based on the active energy measured at the **POD**;
- a c/kWh **ancillary service charge** based on the active energy measured at the **POD**;
- An R/day **service and administration charge** for each **POD**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

The suite of Businessrate tariffs are categorised as follows:

<b>Businessrate 1</b>	single-phase <b>16 kVA</b> (80 A per phase) dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)
<b>Businessrate 2</b>	dual-phase <b>64 kVA</b> (150 A per phase) three-phase <b>50 kVA</b> (80 A per phase)
<b>Businessrate 3</b>	dual-phase <b>100 kVA</b> (225 A per phase) three-phase <b>100 kVA</b> (150 A per phase)
<b>Businessrate 4</b>	single-phase <b>16 kVA</b> (80 A per phase) dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)

Table 27: Businessrate non-local authority tariff

Businessrate tariffs										Non-local authority	
	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		
Businessrate 1	85.24	97.17	0.33	0.38	12.04	13.73	R 17.28	R 19.70	R 14.93	R 17.02	
Businessrate 2	85.24	97.17	0.33	0.38	12.04	13.73	R 29.11	R 33.19	R 14.93	R 17.02	
Businessrate 3	85.24	97.17	0.33	0.38	12.04	13.73	R 50.30	R 57.34	R 14.93	R 17.02	
Businessrate 4	229.37	261.48	0.33	0.38	12.04	13.73					

Table 28: Businessrate local authority tariff

Businessrate tariffs										Local authority	
	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		
Businessrate 1	88.51	100.90	0.33	0.38	12.27	13.99	R 17.60	R 20.06	R 15.07	R 17.18	
Businessrate 2	88.51	100.90	0.33	0.38	12.27	13.99	R 29.67	R 33.82	R 15.07	R 17.18	
Businessrate 3	88.51	100.90	0.33	0.38	12.27	13.99	R 51.27	R 58.45	R 15.07	R 17.18	
Businessrate 4	238.19	271.54	0.33	0.38	12.27	13.99					

## 28. Public lighting non-local authority tariff

Electricity tariff for public lighting or similar supplies in Urban<sub>p</sub> areas where Eskom provides a supply for, and if applicable maintains, any street light or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated urban areas.

The suite of Public Lighting tariffs are categorised as follows:

All night (typically streetlights)	333,3 hours per month
24 hours (typically traffic lights)	730 hours per month
Urban fixed (typically telephony installations)	Based on 200 kWh per month

Table 29: Public Lighting non-local authority tariff

Public Lighting tariffs		Non-local authority			
Public Lighting		All Night		24 Hours	
	Energy charge [c/kWh]	70.13	79.95	93.90	107.05
	Energy charge [R/100W/month]	R 21.95	R 25.02	R 63.25	R 72.11
Public Lighting - Urban Fixed *	Fixed charge [R/POD/day]	R 4.61	R 5.26		
Maintenance charges		R/month			
	Per luminaire	R 37.19	42.40		
	Per high-mast luminaire	R 865.75	R 986.96		

Table 30: Public Lighting local authority tariff

Public Lighting tariffs		Local authority			
Public Lighting		All Night		24 Hours	
	Energy charge [c/kWh]	72.84	83.04	97.53	111.18
	Energy charge [R/100W/month]	R 22.25	R 25.37	R 64.12	R 73.10
Public Lighting - Urban Fixed *	Fixed charge [R/POD/day]	R 4.79	R 5.46		
Maintenance charges		R/month			
	Per luminaire	R 38.43	43.81		
	Per high-mast luminaire	R 897.62	R 1,023.29		



## RESIDENTIAL TARIFFS

### 29. Homepower tariffs

The suite of Homepower tariffs are categorised as follows:

<b>Homepower 1</b>	dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)
<b>Homepower 2</b>	dual-phase <b>64 kVA</b> (150 A per phase) three-phase <b>50 kVA</b> (80 A per phase)
<b>Homepower 3</b>	dual-phase <b>100 kVA</b> (225 A per phase) three-phase <b>100 kVA</b> (150 A per phase)
<b>Homepower 4</b>	single-phase <b>16 kVA</b> (80 A per phase)
<b>Homepower Bulk</b>	No limit

#### 29.1. Homepower *Standard* tariff

Suite of electricity tariffs for residential customers and also may be applied to supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in Urban areas with an NMD of up to 100 kVA, with the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;
- a R/POD/day network capacity charge based on the **NMD** (size) of the supply;

#### 29.2. Homepower *Bulk* tariff

An electricity tariff for residential bulk supplies to sectional title developments\* only, applicable to non-local authority supplies only with the following charges:

- a c/kWh energy charges applied to all energy consumed,
- a R/kVA network capacity charge based on the **NMD** or if measured the **maximum demand** of the supply;

\*Sectional title developments also have a choice other applicable tariffs such as Homepower Standard, Miniflex and Nightsave Urban Small.

**Table 31: Homepower *Standard* and Homepower *Bulk* non-local authority tariff**

Homepower

Non-local authority

	Energy charge [c/kWh]				Network capacity charge [R/POD/day]	
	Block 1 [>0 - 600 kWh]	VAT incl	Block 2 [>600 kWh]	VAT incl	VAT incl	
Homepower 1	99.90	113.89	157.73	179.81	R 4.28	R 4.88
Homepower 2	99.90	113.89	153.79	175.32	R 8.02	R 9.14
Homepower 3	99.90	113.89	153.79	175.32	R 16.55	R 18.87
Homepower 4	99.90	113.89	160.64	183.13	R 2.61	R 2.98

	Energy charge [c/kWh]		Network capacity charge [R/kVA]	
	VAT incl		VAT incl	
Homepower Bulk < 500V*	131.15	149.51	R 27.14	R 30.94

\* The network capacity charge is based on the NMD or on the maximum demand if measured.

**Table 32: Homepower *Standard* local authority tariff**

Homepower tariffs					Local authority	
	Energy charge [c/kWh]		Energy charge [c/kWh]		Network capacity charge [R/POD/day]	
	Block 1 [>0 - 600 kWh]	VAT incl	Block 2 [>600 kWh]	VAT incl	VAT incl	
Homepower 1	101.33	115.52	159.99	182.39	R 4.34	R 4.95
Homepower 2	101.33	115.52	155.98	177.82	R 8.13	R 9.27
Homepower 3	101.33	115.52	155.98	177.82	R 16.79	R 19.14
Homepower 4	101.33	115.52	162.94	185.75	R 2.65	R 3.02

### 30. Homelight non-local authority tariff

**Suite of electricity tariffs** based on the size of the supply that provides a subsidy to low-usage single phase residential supplies in Urban<sub>p</sub> and electrification areas and has the following charges:

- Inclining block rate c/kWh energy charges applied to all energy consumed, divided into two consumption blocks;

The Homelight suite of tariffs is made up of the following tariffs:

Homelight 20A	20A supply size (NMD) typically for low consuming supplies
Homelight 60A	60A prepayment or 80A conventionally metered supply size (NMD) typically for medium to high consuming supplies

**Table 33: Homelight non-local authority tariff**

Homelight tariffs			Non-local authority	
Homelight 60A	Energy charge [c/kWh]		VAT incl	
Block 1 [> 0 - 600 kWh]	94.51	107.74		
Block 2 [>600 kWh]	160.64	183.13		

Homelight 20A	Energy charge [c/kWh]		VAT incl	
Block 1 [> 0 - 350 kWh]	85.28	97.22		
Block 2 [>350 kWh]	94.96	108.25		

## RURAL TARIFFS

### 31. Nightsave Rural tariff

Electricity tariff for high load factor Rural<sub>p</sub> customers, with an NMD from 25 kVA at a supply voltage < 22 kV (or 33 kV where designated by Eskom as Rural<sub>p</sub>), and has the following charges:

- seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **transmission zone**
- seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in peak periods as specified in paragraph 3.1;
- the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 6;
- a bundled R/kVA month **Transmission** and **Distribution network capacity charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all the TOU periods;
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**
- additional charges in the event of an **NMD** exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

**Table 34: Nightsave Rural non-local authority tariff**

Nightsave Rural tariff

Non-local authority

		Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network capacity charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	62.87	71.67	48.85	55.69	R 210.66	R 240.15	R 111.50	R 127.11	R 10.65	R 12.14
	≥ 500V & ≤ 22kV	62.13	70.83	48.31	55.07	R 204.13	R 232.71	R 107.53	R 122.58	R 9.78	R 11.15
> 300km and ≤ 600km	< 500V	63.49	72.38	49.34	56.25	R 213.20	R 243.05	R 113.04	R 128.87	R 10.68	R 12.18
	≥ 500V & ≤ 22kV	62.77	71.56	48.79	55.62	R 206.63	R 235.56	R 109.03	R 124.29	R 9.83	R 11.21
> 600km and ≤ 900km	< 500V	64.13	73.11	49.83	56.81	R 215.76	R 245.97	R 114.56	R 130.60	R 10.78	R 12.29
	≥ 500V & ≤ 22kV	63.38	72.25	49.28	56.18	R 209.10	R 238.37	R 110.54	R 126.02	R 9.89	R 11.27
> 900km	< 500V	64.76	73.83	50.33	57.38	R 218.37	R 248.94	R 116.14	R 132.40	R 10.80	R 12.31
	≥ 500V & ≤ 22kV	64.00	72.96	49.75	56.72	R 211.65	R 241.28	R 112.08	R 127.77	R 9.91	R 11.30

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	R 14.64	R 16.69	R 4.16	R 4.74
> 100 kVA & ≤ 500 kVA	R 49.94	R 56.93	R 23.15	R 26.39
> 500 kVA & ≤ 1 MVA	R 153.63	R 175.14	R 35.53	R 40.50
> 1 MVA	R 153.63	R 175.14	R 65.93	R 75.16
Key customers	R 3,010.96	R 3,432.49	R 65.93	R 75.16

	Ancillary service charge [c/kWh]		Network demand charge [c/kWh]	
Voltage		VAT incl		VAT incl
< 500V	0.33	0.38	21.19	24.16
≥ 500V & ≤ 22kV	0.33	0.38	18.57	21.17

**Table 35: Nightsave Rural local authority tariff**

Nightsave Rural tariff

Local authority

		Active energy charge [c/kWh]				Energy demand charges [R/kVA/m]				Network capacity charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]		Low demand season [Sep - May]		High demand season [Jun - Aug]		Low demand season [Sep - May]			
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	65.29	74.43	50.73	57.83	R 213.67	R 243.58	R 113.09	R 128.92	R 10.91	R 12.44
	≥ 500V & ≤ 22kV	64.52	73.55	50.17	57.19	R 207.05	R 236.04	R 109.06	R 124.33	R 10.02	R 11.42
> 300km and ≤ 600km	< 500V	65.95	75.18	51.25	58.43	R 216.26	R 246.54	R 114.66	R 130.71	R 10.93	R 12.46
	≥ 500V & ≤ 22kV	65.16	74.28	50.67	57.76	R 209.58	R 238.92	R 110.58	R 126.06	R 10.06	R 11.47
> 600km and ≤ 900km	< 500V	66.59	75.91	51.74	58.98	R 218.85	R 249.49	R 116.20	R 132.47	R 11.04	R 12.59
	≥ 500V & ≤ 22kV	65.81	75.02	51.17	58.33	R 212.10	R 241.79	R 112.12	R 127.82	R 10.12	R 11.54
> 900km	< 500V	67.25	76.67	52.25	59.57	R 221.50	R 252.51	R 117.80	R 134.29	R 11.05	R 12.60
	≥ 500V & ≤ 22kV	66.46	75.76	51.66	58.89	R 214.69	R 244.75	R 113.68	R 129.60	R 10.13	R 11.55

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	R 14.79	R 16.86	R 4.20	R 4.79
> 100 kVA & ≤ 500 kVA	R 50.43	R 57.49	R 23.37	R 26.64
> 500 kVA & ≤ 1 MVA	R 155.12	R 176.84	R 35.87	R 40.89
> 1 MVA	R 155.12	R 176.84	R 66.58	R 75.90
Key customers	R 3,039.93	R 3,465.52	R 66.58	R 75.90

	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] [All time of use periods]	
Voltage		VAT incl		VAT incl
< 500V	0.33	0.38	21.71	24.75
≥ 500V & ≤ 22kV	0.33	0.38	19.01	21.67

### 32. Ruraflex tariff

**TOU electricity tariff for Rural<sub>p</sub> customers with dual and three-phase supplies with an NMD from 25 kVA with a supply voltage <22kV (or 33 kV where designated by Eskom as Rural<sub>p</sub>) and has the following charges:**

- seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 3.2;
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all the **TOU periods**;
- a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
- a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**;
- additional charges in the event of an **NMD** exceedance as specified in paragraph 5 and in accordance with the **NMD rules**.

**Table 36: Ruraflex non-local authority tariff**

Ruraflex tariff

Non-local authority

		Active energy charge [c/kWh]										Network capacity charges [R/kVA/m]			
Transmission zone	Voltage	High demand season [Jun - Aug]					Low demand season [Sep - May]								
		Peak	Standard	Off Peak	Peak	Standard	Off Peak	Peak	Standard	Off Peak					
		VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl			
≤ 300km	< 500V	257.77	293.86	78.09	89.02	42.41	48.35	84.09	95.86	57.87	65.97	36.71	41.85	R 14.88	R 16.96
	≥ 500V & ≤ 22kV	255.22	290.95	77.32	88.14	41.98	47.86	83.26	94.92	57.29	65.31	36.34	41.43	R 13.64	R 15.55
> 300km and ≤ 600km	< 500V	260.35	296.80	78.87	89.91	42.83	48.83	84.92	96.81	58.45	66.63	37.09	42.28	R 14.93	R 17.02
	≥ 500V & ≤ 22kV	257.76	293.85	78.08	89.01	42.41	48.35	84.09	95.86	57.86	65.96	36.71	41.85	R 13.73	R 15.65
> 600km and ≤ 900km	< 500V	262.95	299.76	79.66	90.81	43.25	49.31	85.78	97.79	59.03	67.29	37.46	42.70	R 15.01	R 17.11
	≥ 500V & ≤ 22kV	260.34	296.79	78.86	89.90	42.83	48.83	84.92	96.81	58.45	66.63	37.09	42.28	R 13.78	R 15.71
> 900km	< 500V	265.58	302.76	80.46	91.72	43.68	49.80	86.62	98.75	59.62	67.97	37.83	43.13	R 15.07	R 17.18
	≥ 500V & ≤ 22kV	262.94	299.75	79.66	90.81	43.25	49.31	85.78	97.79	59.03	67.29	37.46	42.70	R 13.79	R 15.72

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 14.64	R 16.69	R 4.16	R 4.74
> 100 kVA & ≤ 500 kVA	R 49.94	R 56.93	R 23.15	R 26.39
> 500 kVA & ≤ 1 MVA	R 153.63	R 175.14	R 35.53	R 40.50
> 1 MVA	R 153.63	R 175.14	R 65.93	R 75.16
Key customers	R 3,010.96	R 3,432.49	R 65.93	R 75.16

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh]	
	VAT incl		[All time of use periods]	VAT incl
< 500V	0.33	0.38	21.19	24.16
≥ 500V & < 22kV	0.33	0.38	18.57	21.17

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
7.16	8.16	0.00	0.00

**Table 37: Ruraflex local authority tariff**

Ruraflex tariff

Local authority

		Active energy charge [c/kWh]												Network capacity charges [R/kVA/m]	
Transmission zone	Voltage	High demand season [Jun - Aug]						Low demand season [Sep - May]							
		Peak	Standard		Off Peak		Peak	Standard		Off Peak					
		VAT incl		VAT incl		VAT incl	VAT incl		VAT incl		VAT incl	VAT incl		VAT incl	
≤ 300km	< 500V	267.69	305.17	81.09	92.44	44.04	50.21	87.33	99.56	60.10	68.51	38.12	43.46	R 15.22	R 17.35
	≥ 500V & ≤ 22kV	265.03	302.13	80.29	91.53	43.59	49.69	86.47	98.58	59.48	67.81	37.73	43.01	R 13.96	R 15.91
> 300km and ≤ 600km	< 500V	270.36	308.21	81.91	93.38	44.46	50.68	88.19	100.54	60.70	69.20	38.51	43.90	R 15.29	R 17.43
	≥ 500V & ≤ 22kV	267.68	305.16	81.08	92.43	44.04	50.21	87.33	99.56	60.09	68.50	38.12	43.46	R 14.05	R 16.02
> 600km and ≤ 900km	< 500V	273.07	311.30	82.71	94.29	44.92	51.21	89.07	101.54	61.29	69.87	38.90	44.35	R 15.37	R 17.52
	≥ 500V & ≤ 22kV	270.35	308.20	81.90	93.37	44.46	50.68	88.19	100.54	60.70	69.20	38.51	43.90	R 14.11	R 16.09
> 900km	< 500V	275.80	314.41	83.56	95.26	45.35	51.70	89.95	102.54	61.92	70.59	39.28	44.78	R 15.42	R 17.58
	≥ 500V & ≤ 22kV	273.06	311.29	82.71	94.29	44.92	51.21	89.07	101.54	61.29	69.87	38.90	44.35	R 14.12	R 16.10

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	VAT incl		VAT incl	
≤ 100 kVA	R 14.79	R 16.86	R 4.20	R 4.79
> 100 kVA & ≤ 500 kVA	R 50.43	R 57.49	R 23.37	R 26.64
> 500 kVA & ≤ 1 MVA	R 155.12	R 176.84	R 35.87	R 40.89
> 1 MVA	R 155.12	R 176.84	R 66.58	R 75.90
Key customers	R 3,039.93	R 3,465.52	R 66.58	R 75.90

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] [All time of use periods]	
	VAT incl		VAT incl	
< 500V	0.33	0.38	21.71	24.75
≥ 500V & < 22kV	0.33	0.38	19.01	21.67

Reactive energy charge [c/kVAh]			
High season		Low season	
VAT incl		VAT incl	
7.22	8.23	0.00	0.00

### 33. Genflex Rural tariff

An electricity tariff for Rural<sub>p</sub> customers that consume energy (importers of energy from the Eskom System) and generate energy (exporters of energy to the Eskom System) at the same point of supply (or metering point). The following charges shall apply for the consumption and generation of energy:

- seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
- three **time-of-use periods** namely peak, standard and off-peak, as specified in paragraph 3.2
- the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 6;
- a bundled R/kVA month (network capacity charge) **transmission** and **Distribution network capacity charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
- a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the all **TOU periods**;
- a c/kWh **ancillary service charge** applied on the total active energy supplied and produced in the month based on the voltage of the supply applicable during all time periods
- a R/account/day **service charge** based on the **monthly utilised capacity** of each **account**;
- a R/POD/day **administration charge** based on the **monthly utilised capacity** of each premise linked to an **account**;
- a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season**;
- additional charges in the event of an NMD exceedance in accordance with the **NMD rules**.

**Table 38: Genflex Rural tariff**

<b>Genflex Rural tariff</b>	<b>Non-local authority</b>
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		Active energy charge [c/kWh]												Network capacity charges [R/kVA/m]		
Transmission zone	Voltage	Peak	High demand season [Jun - Aug]						Low demand season [Sep - May]							
			Standard		Off Peak		Peak		Standard		Off Peak					
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl			
≤ 300km	< 500V	257.77	293.86	78.09	89.02	42.41	48.35	84.09	95.86	57.87	65.97	36.71	41.85	R 14.88	R 16.96	
	≥ 500V & ≤ 22kV	255.22	290.95	77.32	88.14	41.98	47.86	83.26	94.92	57.29	65.31	36.34	41.43	R 13.64	R 15.55	
> 300km and ≤ 600km	< 500V	260.35	296.80	78.87	89.91	42.83	48.83	84.92	96.81	58.45	66.63	37.09	42.28	R 14.93	R 17.02	
	≥ 500V & ≤ 22kV	257.76	293.85	78.08	89.01	42.41	48.35	84.09	95.86	57.86	65.96	36.71	41.85	R 13.73	R 15.65	
> 600km and ≤ 900km	< 500V	262.95	299.76	79.66	90.81	43.25	49.31	85.78	97.79	59.03	67.29	37.46	42.70	R 15.01	R 17.11	
	≥ 500V & ≤ 22kV	260.34	296.79	78.86	89.90	42.83	48.83	84.92	96.81	58.45	66.63	37.09	42.28	R 13.78	R 15.71	
> 900km	< 500V	265.58	302.76	80.46	91.72	43.68	49.80	86.62	98.75	59.62	67.97	37.83	43.13	R 15.07	R 17.18	
	≥ 500V & ≤ 22kV	262.94	299.75	79.66	90.81	43.25	49.31	85.78	97.79	59.03	67.29	37.46	42.70	R 13.79	R 15.72	

Customer categories	Service charge [R/account/day]		Administration charge [R/POD/day]	
	[kVA or MVA = loads]		[kW or MW = generators]	
	VAT incl	VAT incl	VAT incl	VAT incl
≤ 100 kVA/kW	R 14.64	R 16.69	R 4.16	R 4.74
> 100 kVA/kW & ≤ 500 kVA/kW	R 49.94	R 56.93	R 23.15	R 26.39
> 500 kVA/kW & ≤ 1 MVA/MW	R 153.63	R 175.14	R 35.53	R 40.50
> 1 MVA/MW	R 153.63	R 175.14	R 65.93	R 75.16
Key customers	R 3,010.96	R 3,432.49	R 65.93	R 75.16

Voltage	Ancillary service charge [c/kWh]	
	[R/POD/day]	
	VAT incl	VAT incl
< 500V	0.33	0.38
≥ 500V & < 22kV	0.33	0.38

Reactive energy charge [c/kVAh]				Network demand charge [c/kWh]	
High season		Low season		VAT incl	
VAT incl	VAT incl	VAT incl	VAT incl	VAT incl	VAT incl
7.16	8.16	0.00	0.00	21.19	24.16
				18.57	21.17



### 34. Landrate, Landrate Dx and Landlight tariff

The suite of Landrate, Landrate Dx and Landlight tariffs are categorised as follows:

<b>Landrate 1</b>	single-phase <b>16 kVA</b> (80 A per phase) dual-phase <b>32 kVA</b> (80 A per phase) three-phase <b>25 kVA</b> (40 A per phase)
<b>Landrate 2</b>	dual-phase <b>64 kVA</b> (150 A per phase) three-phase <b>50 kVA</b> (80 A per phase)
<b>Landrate 3</b>	dual-phase <b>100 kVA</b> (225 A per phase) three-phase <b>100 kVA</b> (150 A per phase)
<b>Landrate 4+</b>	single-phase <b>16 kVA</b> (80 A per phase)
<b>Landrate Dx*</b>	single-phase <b>5 kVA</b> (limited to 10 A per phase)
<b>Landlight</b>	single-phase <b>20A</b>

#### 34.1. Landrate 1, 2, 3 and 4

Suite of electricity tariffs for Rural<sub>p</sub> customers with single, dual or three-phase conventionally metered supplies with an NMD up to 100 kVA with a supply voltage < 500 V with the following charges:

- a single c/kWh **active energy charge** measured at the **POD**
- a R/day **network capacity charge based** on the **NMD** of the supply;
- a c/kWh **network demand charge** based on the active energy measured at the **POD**;
- a c/kWh **ancillary service charge** based on the active energy measured at the **POD**.
- An R/day **service and administration charge** for each **POD**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

#### 34.2. Landrate Dx

An electricity tariff for Rural<sub>p</sub> single phase non-metered supplies limited to 5kVA typically suited to small telecommunication installations where the electricity usage is low enough not to warrant metering for billing purposes and has the following charges:

- A R/day R/POD fixed charge based on Landrate 4 at 200 kWh per month.

#### 34.3. Landlight

An electricity tariff that provides a subsidy to low-usage single phase supplies in rural<sub>p</sub> areas, limited to 20A and being a prepaid supply and has the following charges:

- a single c/kWh active energy charge

Table 39: Landrate, Landrate Dx and Landlight non-local authority tariff

Landrate tariffs										Non-local authority
	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service charge [R/POD/day]	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
Landrate 1	84.82	96.69	0.33	0.38	21.19	24.16	R 22.65	R 25.82	R 18.81	R 21.44
Landrate 2	84.82	96.69	0.33	0.38	21.19	24.16	R 34.82	R 39.69	R 18.81	R 21.44
Landrate 3	84.82	96.69	0.33	0.38	21.19	24.16	R 55.67	R 63.46	R 18.81	R 21.44
Landrate 4	183.19	208.84	0.33	0.38	21.19	24.16	R 18.04	R 20.57	R 0.00	R 0.00
Landlight	313.23	357.08								
Landrate Dx									R 40.35	R 45.99

Table 40: Landrate, Landrate Dx and Landlight local authority tariff

Landrate tariffs										Local authority
	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service charge [R/POD/day]	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl	
Landrate 1	88.08	100.41	0.33	0.38	21.71	24.75	R 23.18	R 26.43	R 18.99	R 21.65
Landrate 2	88.08	100.41	0.33	0.38	21.71	24.75	R 35.64	R 40.63	R 18.99	R 21.65
Landrate 3	88.08	100.41	0.33	0.38	21.71	24.75	R 56.99	R 64.97	R 18.99	R 21.65
Landrate 4	190.23	216.86	0.33	0.38	21.71	24.75	R 18.47	R 21.06		
Landrate Dx									R 41.08	R 46.83

## **Charges payable monthly**

All electricity **accounts** payable by a customer in terms of this Schedule shall be rendered monthly by Eskom and shall be payable Monthly in accordance with the provisions of the electricity supply agreement. If, in terms of the electricity supply agreement, meter readings are made at three-monthly intervals, Eskom shall render provisional Accounts for the Months in which no meter reading is made, based upon the Monthly consumption in the previous three-monthly period or upon an estimated amount, and a final Account, incorporating an adjustment of the provisional Accounts, based upon the actual consumption for the period.

If the commencing date or the termination date of any supply is such that the supply was available for a portion of a Month then the Monthly charges payable in terms of this Schedule shall be calculated pro rata to the portion of a Month of 30 (thirty) days during which the supply was available.

In addition to the charges payable in terms of this Schedule, a connection charge may be raised for costs not recovered through the tariff charges for the provision of new or additional capacity.

## **35. Special charges for services rendered**

Eskom may make special charges for services rendered to a customer, e.g. the provision of service mains, the installation of equipment in the customer's substation, for the taking of any special meter readings, for reconnection of the supply after disconnection (i) either at the request of the customer or (ii) for failure by the customer to carry out its obligations, and for special work done for the customer by Eskom.

## **36. Variation of standard prices**

In its charges to a particular customer, Eskom may vary the prices in this Schedule and/or impose additional charges, as regulated in terms of the Electricity Regulation Act (Act No 4 of 2006).

## **37. Value-added tax**

The standard prices as specified in this Schedule include value-added tax (VAT) at the prescribed tax rate of 14%. In cases of electricity supplies where the said tax is not applicable or partly or wholly exempt, the customer concerned will be informed in writing of the effective prices payable.

The charges and rates excluding VAT are also shown as these are used in the Monthly electricity Account to calculate the individual tariff charges before VAT is added on. This is done for the convenience of the customer so as to facilitate the claiming of input tax where applicable and to allow for part exemptions and zero rating.

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