SCHEDULE OF STANDARD PRICES FOR ESKOM TARIFFS

APPLICABLE FROM 1 APRIL 2025 TO 31 MARCH 2026 FOR NON-LOCAL AUTHORITY SUPPLIES, AND 1 JULY 2025 TO 30 JUNE 2026 FOR LOCAL AUTHORITY SUPPLIES

The Eskom tariffs in this schedule have been updated with the restructured rates approved by NERSA on 18 February 2025.

Customer enquiries e-mail: electricitypricing@eskom.co.za

1. Standard prices

The standard prices contained in this schedule to be charged by Eskom for electricity supplied or made available by Eskom to customers, shall, subject to the provisions of the Electricity Regulation Act (Act No 4 of 2006), or its successor-in-title, be as set out hereunder.

These terms, conditions and prices contained in this schedule are the official tariffs approved by NERSA and are valid until Eskom's next price increase or tariff changes as approved by NERSA from time to time.

In line with NERSA's decision on the Eskom Retail Tariff Plan, the Generation Capacity Charge (GCC) is phased in at 20% in 2025 and will increase to 30% in 2026 and 2027. The remaining portion of the GCC (80% in 2025) is included and recovered through the energy charge. To ensure that all customers contribute to this charge, this portion of the GCC included in the energy charge is excluded from the energy credit provided under wheeling and net-billing (offset) transactions. Similarly, the service and administration charges for Homepower and Homeflex tariffs are phased-in over three years, starting at 33.3% in April 2025. The remaining 66.7% of the service and admin charge in 2025 is included and recovered through the energy charge.

2. Definitions and abbreviations

2.1. Definitions

For the purpose of this Schedule the following words and phrases shall have the same meanings as assigned to them herein:

Account means the invoice received by a customer for a single **POD/point of supply** or if consolidated, multiple **points of delivery**/supply for electricity supplied and/or use of the **System**.

Active energy charge or energy charge means the charge for each unit of energy consumed, typically charged for as c/kWh.

Administration charge means the daily fixed charge payable per **POD/point of supply/service agreement** to recover administration-related costs such as meter reading, billing, and meter capital. It is based on the **monthly utilised capacity** or **monthly maximum exported capacity** per **POD/point of supply/service agreement**.

Affordability subsidy charge means the transparent charge indicating socio-economic subsidies related to the supply of electricity to **residential tariffs** and is payable by **non-local authority tariffs** on total active energy sales.

Ancillary Service charge means the charge that recovers the cost of providing ancillary services by the System Operator.

Annual utilised capacity means the higher of the **notified maximum demand** (**NMD**) or the **maximum demand**, per **POD/point of supply** measured in kVA, and registered during a rolling 12-month period.

Annual maximum export capacity means the higher of the notified **maximum export capacity** (**MEC**) or the actual **maximum exported capacity**, per **point of supply** measured in kW, and registered during a rolling 12-month period.

Chargeable demand means the highest average demand measured in kVA in a billing month during the chargeable time periods specified for each tariff. For WEPS, Megaflex and Megaflex Gen, the chargeable period is during these tariffs peak and standard periods and for Nightsave Urban (Large and Small) and Nightsave Rural during Nightsave's peak periods.

Code means the Distribution Code, the South African Grid Code, the Grid Connection Code for Renewable Power Plants, or any other code, published by NERSA, as applicable, and as amended, modified, extended, replaced or re-enacted from time to time.

Distribution means the regulated business unit through which Eskom constructs, owns, operates, and maintains the **Distribution System** in accordance with its licence and the **Code**.

Distribution connected means connected to the **Distribution system.**

Distribution losses charge means the production-based (energy) charge to generators. The losses charge is based on the approved loss factors, the load factor, the amount of energy produced seasonally and TOU and the WEPS energy rate (excluding losses).

Distribution network capacity charge (previously known as the **Distribution network access charge**) means the R/kVA or **R/POD** fixed network charge raised to recover **Distribution** network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

Distribution network demand charge means the R/kVA or c/kWh variable network charge raised to recover Distribution network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

Distribution System means Eskom's network infrastructure consisting of assets operated at a nominal voltage of 132 kV or less, not classified as transmission transformation equipment.

Distribution use-of-system (DUoS) **charges** means the network tariffs charged for making capacity available, connecting to and for the use of the **Distribution System**. The **DUoS** charges are the source of the **Distribution** network charge components in the retail tariff structures.

DUoS charge (generators) means the **DUoS** charges payable by generators. These **DUoS** charges for generators comprise the **network capacity charge** based on **maximum export capacity**, the **losses charge**, the **ancillary service charge**, the **service charge** and the **administration charge**.

DUoS charge (loads) means the **DUoS** charges payable by loads. These **DUoS** charges comprise the **network capacity charge**, the **network demand charge**, the **urban low voltage subsidy charge**, the **ancillary service charge**, the **service charge**, the **administration charge** and the **electrification and rural network subsidy charge**.

Electrification and rural network subsidy charge means the **DUoS charge** transparently indicating the contribution towards socio-economic network-related subsidies for Residential and **Rural_p** tariffs and is payable by loads that use the **Distribution** or **Transmission System** for the delivery of energy.

Energy demand charge means the seasonally differentiated charge per **POD** that recovers peak energy costs and is based on the **chargeable demand**.

Embedded Transmission use-of-system (ETUoS) charge means the TUoS charges payable by customers connected to the **Distribution** network.

Excess network capacity charge (previously known as the **excess network access charge)** means the charge payable with reference to the **NMD rules** and is based on the maximum demand exceeding the NMD multiplied by the **event number** (recorded every time the NMD is exceeded) multiplied by the applicable **network capacity charges** for the tariff (refer further to paragraph 5).

Generation Capacity Charge means the fixed charge raised to recover the cost of providing backup power, this charge is recovered as a R/kVA or R/POD/day.

Grid-tied generation means a generator that is connected to the grid, and in technical terms is in parallel operation with the grid.

High-demand season means the **TOU** Period from 1 June to 31 August of each year.

High voltage (HV) networks usually consist of equipment supplied at a voltage greater than 22 kV and consist of the distribution substations and networks. A substation is considered an **HV** substation when the primary side of the substation is supplied at a voltage > 22 kV.

Key customer means a customer that consumes more than 100 GWh per annum on a contiguous site under a single management structure or is prepared to pay to be a Key Customer.

Legacy Charge means the c/kWh variable charge raised to recover the cost of contracts associated with mandatory government energy procurement programmes.

Local authority tariffs mean tariffs applicable to municipal bulk points of supply.

Loss factors mean the factor indicating the cost or benefit of technical energy losses on the **Transmission** and the **Distribution System**. The **Distribution loss factors** differ per voltage category and per **Rural_p** and **Urban_p** categories. The **Transmission loss factors** differ for generators and loads and are based on the **Transmission zones**.

Losses charge means the charge payable based on the applicable **loss factors** and the WEPS rate excluding losses.

Low-demand season means the TOU Period from 1 September to 31 May of each year.

Maximum demand/exported capacity means the highest average demand measured in kVA or kW at the **POD/point of supply** during a 30-minute integrating period in a billing month.

Maximum export capacity (MEC) means the maximum capacity at the **point(s) of supply** notified by the customer and accepted by Eskom for the **t**ransmission of electrical energy between a generator and the **Transmission or Distribution System**. *Note: The notification of the maximum export capacity shall be governed by the **NMD and MEC rules.***

Medium voltage (MV) networks consist of the networks above 1 kV up to 22 kV. Eskom has specifically designated some rural networks with a voltage of 33 kV as rural reticulation networks. A substation is considered a MV substation when the primary side of the substation is supplied at a voltage ≤ 22 kV.

Monthly maximum exported capacity means the higher of the notified **maximum export capacity (MEC)** or the actual **maximum exported capacity**, measured in kW registered during the billing month.

Monthly utilised capacity means the higher of the **notified maximum demand** (**NMD**) or the **maximum demand**, measured in kVA or kW registered during the billing month.

Network capacity charge (previously known as the **network access charge**) means the R/kVA or R/**POD** fixed network charge raised to recover network costs and depending on the tariff is charged on the **annual utilised capacity** or **maximum export capacity** where **maximum demand** is measured or the **NMD** where **maximum demand** is not measured.

Network demand charge means the R/kVA or c/kWh variable network charge raised to recover network costs and depending on the tariff may be charged on the **chargeable demand** or the active energy.

Non-local authority tariffs mean the tariffs applicable to Eskom's direct customers (i.e., customers within Eskom's licensed area of supply) and exclude the **non-local authority tariffs.**

Notified maximum demand (NMD) means the contracted **maximum demand**, notified in writing by the customer and accepted by Eskom **per POD/point of supply**. *Note: The notification of demand shall be governed by the **NMD (and MEC) rules.***

NMD (and MEC) rules means the rules approved by NERSA and as amended from time to time for the notification of demand or maximum export capacity or changes to or exceedances of the **NMD or MEC** (refer further to paragraph 5).

Off-peak period means the **TOU periods** of relatively low **system** demand (refer further to paragraph 3).

Offset (also called Net-billing) means a method of compensating customers when their generation is synchronised with the grid and some electricity is exported. The compensation for exported electricity is calculated using the Gen-offset tariff. The customer is still charged the full tariff for the amount of energy consumed and capacity provided.

Peak period means the **TOU periods** of relatively high system demand (refer further to paragraph 3).

Point of delivery (POD)/point of supply means either a single point of supply, or a specific group of points of supply on Eskom's **System,** from where electricity is supplied to the customer by Eskom, or from where the customer supplies electricity to Eskom's **System** located within a single substation, at which electricity is supplied/delivered to the customer at the same declared voltage and tariff. Note: This can be a metering or summation point.

Public holidays mean the treatment of charges on **public holidays** as specified by Eskom and as set out in paragraph 10.

Reactive energy charge means a c/kVArh charge based on the power factor and tariff of the **POD**.

Residential tariffs mean the Homelight and Homepower suite of tariffs.

Rural_p means areas classified as rural by Eskom for the purposes of tariff design and classification.

Service agreement means each tariff /transaction/contract linked to an account.

Service and administration charge means the monthly charge payable per **service agreement** for service and administration related costs. (Also see **service charge** and **administration charge**).

Service charge means the daily fixed charge payable per POD to recover service-related costs and is based on the **monthly utilised capacity** or **maximum export capacity** of each **POD** linked to an **account**.

Standard period means the **TOU periods** of relatively mid system demand (refer further to paragraph 3).

Standard charge/fee means the fees/charges described in paragraph 7.

System means the **Transmission** and **Distribution** network infrastructure consisting of all lines and substation equipment.

Time-of-use (TOU) tariff means a tariff with energy charges that change during different **TOU periods** and seasons.

TOU periods mean time blocks based on the volume of electricity demand during high, mid and low demand periods and may differ per tariff. The **TOU periods** typically are **peak, standard,** and **off-peak** periods and differ during in **high** and **low demand seasons** and are further described in paragraph 3.

Transmission means the regulated business unit through which Eskom constructs, owns, operates and maintains the **Transmission System** in accordance with its licence and the **Code.**

Transmission connected means connected to the **Transmission system.**

Transmission system means Eskom's electricity **system** consisting of all lines and substation equipment where the nominal voltage is above 132 kV or where the nominal voltage is lower than or equal to 132 kV and there are no **Distribution System** assets.

Transmission use-of-system (TUoS) charges means the network tariffs charged for making capacity available, connecting to and for the use of the **Transmission System**. The **TUoS** charges are the source of the **ETUoS** and the **Transmission network charge** components in the retail tariff structures.

Transmission network access charge means the same as **Transmission network charge.**

Transmission network charge means the network related **TUoS** charge.

Transmission zone(s) means the geographic differentiation as indicated in paragraph 4, applicable to **Transmission** network charges and **loss factors**, to indicate the costs associated with the delivery and transmission of energy.

Urban$_p$ areas means areas classified by Eskom as urban for the purposes of tariff design and classification.

Urban low voltage subsidy charge means the charge transparently indicating the network-related cross subsidy payable by ≥ 66 kV **Urban$_p$** connected supplies for the benefit of < 66 kV connected **Urban$_p$** supplies.

Utilised capacity means the same as **annual utilised capacity**.

Wheeling means the delivery of electricity from a point of generator connection to a load consumption point through a network owned by a Licensee.

2.2. Abbreviations

c/kWh	cents per kilowatt-hour
DUoS	Distribution use-of-system
ETUoS	Embedded Transmission use-of-system charges
kV	Kilovolt
kVA	Kilovolt-ampere
kWh	Kilowatt-hour
GCC	Generation capacity charge
Gen	Generator
HV	High voltage
IPP	Independent Power Producer
MEC	Maximum export capacity
MV	Medium voltage
Nersa	National Energy Regulator of South Africa
NMD	Notified maximum demand
POD	Point of delivery
TOU	Time-of-use
TUoS	Transmission use-of-system
UoS	Use-of-system
WEPS	Wholesale Electricity Pricing System

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3. Time-of-use periods

3.1. Nightsave Urban Large, Nightsave Urban Small and Nightsave Rural TOU periods

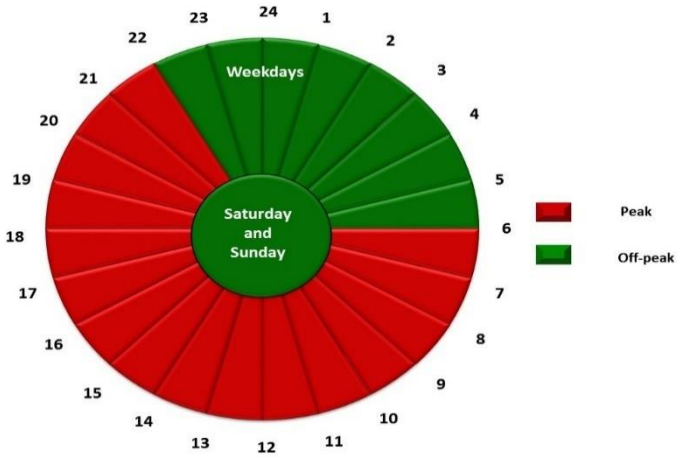

Figure 1: Nightsave TOU periods

3.2. WEPS, Megaflex, Megaflex Gen, Municflex, Miniflex, Homeflex, Transflex, Ruraflex and Ruraflex Gen: low and high demand seasons TOU periods

The TOU hours in Figure 2 have been updated as follows:

- The evening peak hours have increased from 2 hours to 3 hours.
- The morning peak hours have been reduced from 3 hours to 2 hours.
- A new 2-hour standard period has been introduced on Sunday evening.

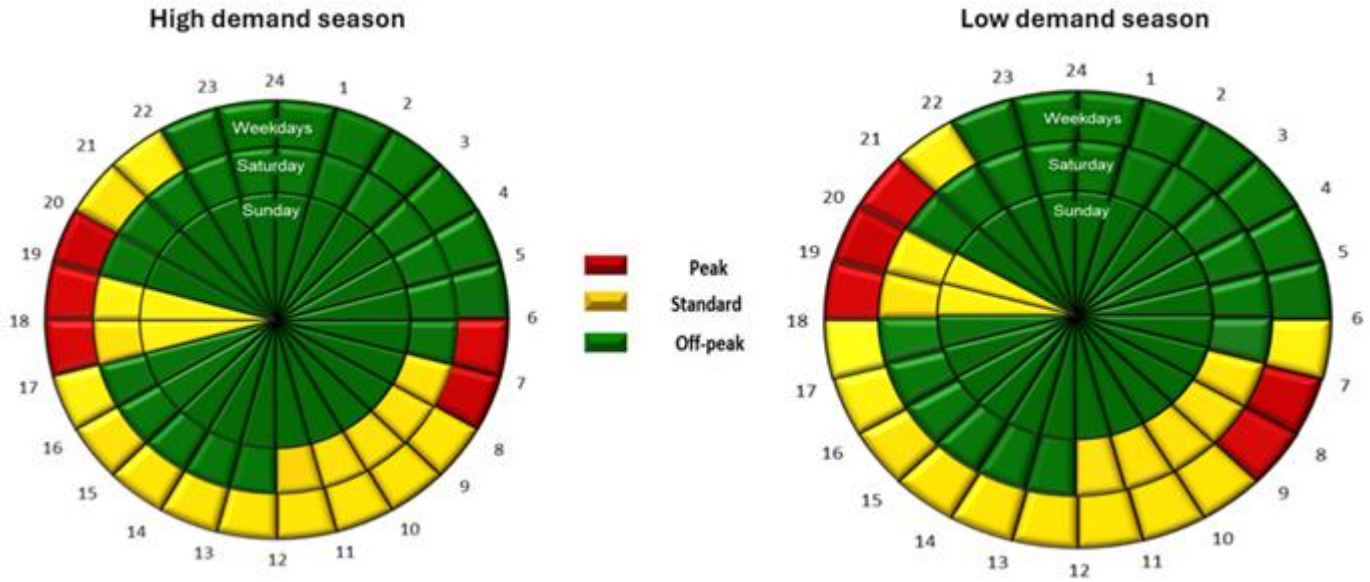

Figure 2: WEPS, Megaflex, Megaflex Gen, Municflex, Miniflex, Transflex, Homeflex, Ruraflex and Ruraflex Gen: low and high demand seasons TOU periods

4. Transmission zones

4.1. Transmission zones for loads

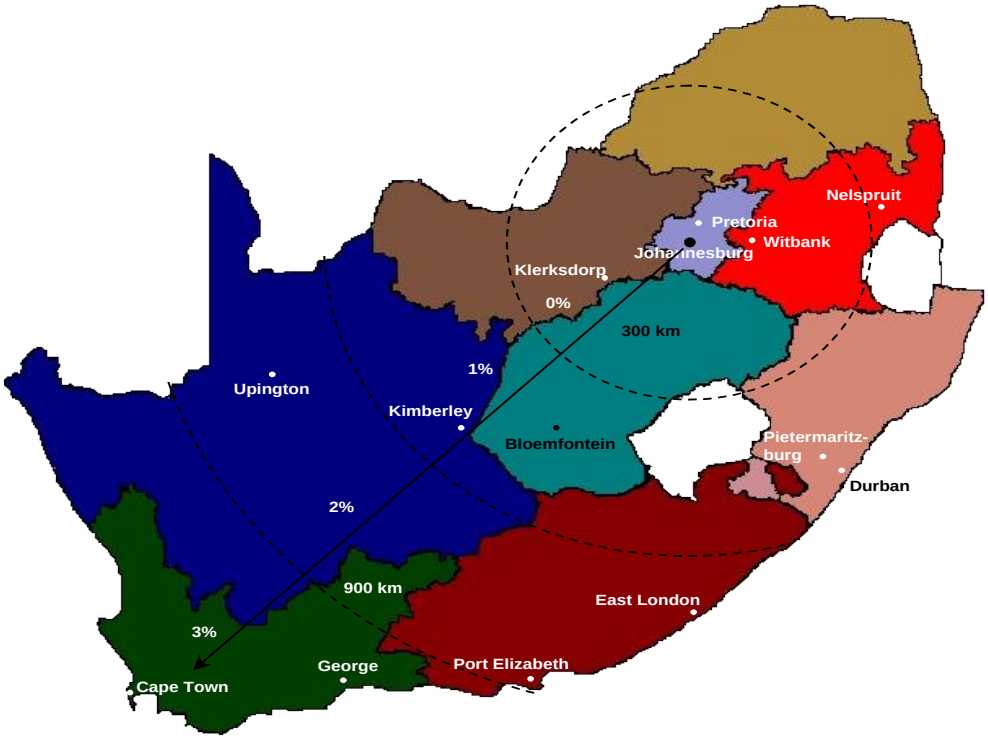

Figure 3: Transmission zones for loads

4.2. Transmission zones for generators

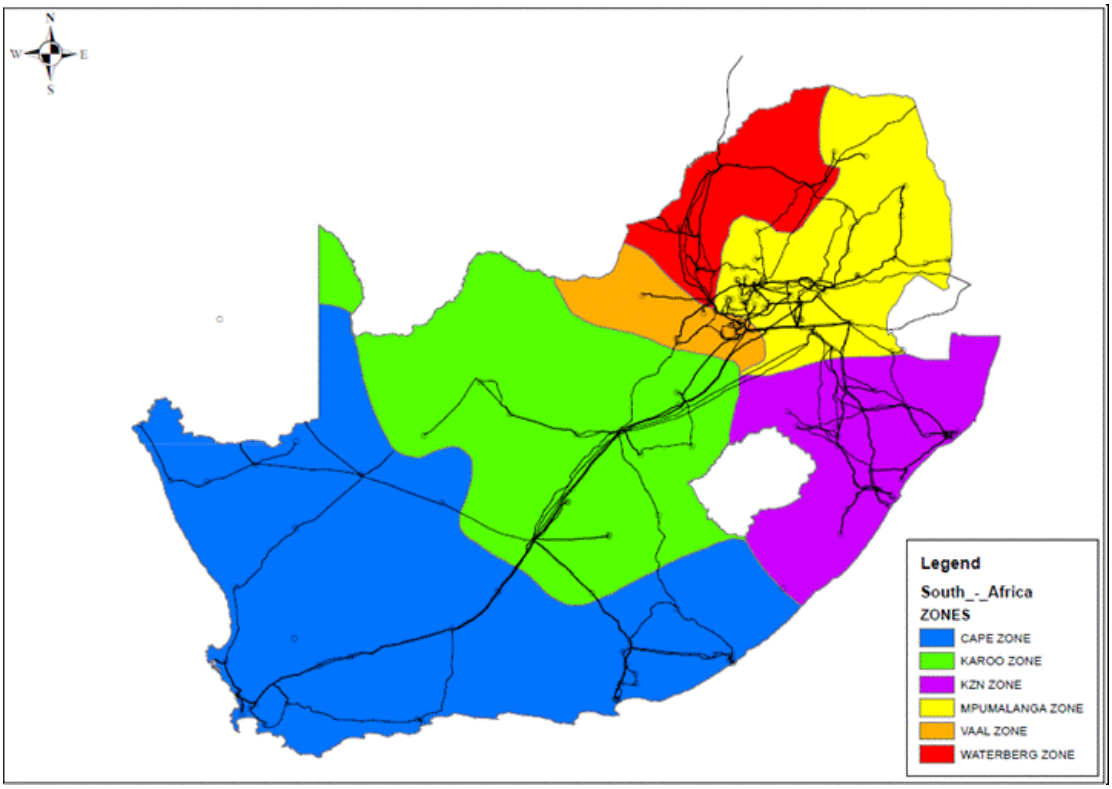

Figure 4: Transmission zones for generators

5. NMD and MEC[1] rules and charges payable in the event of an NMD exceedance

The NMD (and MEC) rules, as amended from time to time with the approval of NERSA, set out the rules relating to a notification, changes and exceedance of the **NMD (and MEC)**. For the rules, please go to www.eskom.co.za/tariffs.

5.1. Charges applicable for exceedance of the NMD

An exceedance of the **NMD** based on the difference between the **maximum demand** and the NMD, will impact the following charges (as applicable); the **Distribution network capacity charge[2], the network capacity charge*,** the **Transmission network charge** and the **urban low voltage subsidy charge** for as applicable, the DUoS charges, the TUoS charges and the Ruraflex, Ruraflex Gen, Nightsave Rural, Megaflex, Megaflex Gen, Municflex, Miniflex, Nightsave Urban Small and Nightsave Urban Large tariffs. The **generation capacity charge** will not be impacted by excess charges payable for exceedance of the NMD. This means that the generation capacity charge will be based on the utilised capacity without applying the "excess charges" currently used for excess network capacity charges related to NMD exceedance.

The amount payable through the **excess network capacity charge[2]** (refer to paragraph 39), in the event of an exceedance is calculated on the number of times the **NMD** is exceeded by the **maximum demand** multiplied by the portion of the maximum demand exceeding the **NMD** multiplied by the sum of the **Distribution network capacity charge[2]** and the **Transmission network charge** (or for Miniflex and Ruraflex the **network capacity charge[2]**) and if applicable, the **urban low voltage subsidy charge** for the respective tariffs.

5.2. Charges applicable for exceedance of the MEC[1] rules

These rules are in the process of being revised by Nersa. Please refer to the Eskom website (www.eskom.co.za/tariffs) for the latest version of the rules.

[1] Eskom submitted to NERSA an amendment to the NMD rules to include the MEC rules. Once this decided on by NERSA, any rules associated with the MEC will apply.
[2] Note that any reference in the NMD rules to “the network access charge” must be replaced with “the network capacity charge” and to “the excess network access charge” must be replaced with “the excess network capacity charge”.

6. Charges payable monthly

All electricity **accounts** payable by a customer in terms of this Schedule shall be rendered monthly by Eskom and shall be payable monthly in accordance with the provisions of the electricity supply agreement. If, in terms of the electricity supply agreement, meter readings are made at three-monthly intervals, Eskom shall render provisional **accounts** for the months in which no meter reading is made, based upon the monthly consumption in the previous three-monthly period or upon an estimated amount, and a final **account**, incorporating an adjustment of the provisional **accounts**, based upon the actual consumption for the period.

If the commencing date or the termination date of any supply is such that the supply was available for a portion of a month then the monthly charges payable in terms of this Schedule shall be calculated pro rata to the portion of a month of 30 (thirty) days during which the supply was available.

In addition to the charges payable in terms of this Schedule, a connection charge and/or standard charges/fees may be raised for costs not recovered through the tariff charges for the provision of new or additional capacity, or for additional services rendered to the customer.

7. Standard fees/charges for services rendered

In addition to the standard tariff charges set out in this schedule, Eskom may raise additional standard fees/charges for direct services rendered to a customer s e.g. the provision of service mains, the installation of equipment in the customer's substation, for the taking of any special meter readings, for reconnection of the supply after disconnection (i) either at the request of the customer or (ii) caused by the customer in failure to carry out its obligations, and for special/additional work done for the customer by Eskom. Refer to www.eskom.co.za/tariffs for the list of standard/charges/fees applicable.

8. Variation of standard prices

In its charges to a particular customer, Eskom may vary the prices in this Schedule and/or impose additional charges, as regulated in terms of the Electricity Regulation Act (Act No 4 of 2006).

9. Value-added tax

The standard prices as specified in this Schedule include value-added tax (VAT) at the current prescribed tax rate of 15%. In cases of electricity supplies where the said tax is not applicable or partly or wholly exempt, the customer concerned will be informed in writing of the effective prices payable.

The charges and rates excluding VAT are also shown as these are used in the monthly electricity account to calculate the individual tariff charges before VAT is added on. This is done for the convenience of the customer so as to facilitate the claiming of input tax where applicable and to allow for part exemptions and zero rating.

10. Public holidays

The table below indicates the treatment of public holidays for the Nightsave Urban, WEPS, Municflex, Megaflex, Megaflex Gen and Miniflex tariffs for the period 1 April 2025 to until 30 June 2026. The relevant seasonally differentiated energy charges, energy demand charges and network demand charges will be applicable on these days. Any unexpectedly announced public holiday not listed below will be treated as the day of the week on which it falls.

- The following public holidays will always be treated as a Sunday for Municflex, Miniflex, Megaflex, Megaflex Gen and WEPS tariffs, New Year's Day, Good Friday, Family Day, Christmas Day and Day of Goodwill. All other days will be treated as a Saturday unless it falls on a Sunday in which case it will be treated as a Sunday.
- For Nightsave Urban, all public holidays will be treated as a Sunday.
- All public holidays for the Nightsave Rural, Homeflex, Ruraflex and Ruraflex Gen tariffs will be treated as the day of the week on which it falls.

Date	**Day**	**Actual day of the week**	**TOU day treated as**	
			Nightsave Urban	**Megaflex, Miniflex, Municflex, WEPS, Megaflex Gen**
18 April 2025	Good Friday	Friday	Sunday	Sunday
21 April 2025	Family Day	Monday	Sunday	Sunday
27 April 2025	Freedom Day	Sunday	Sunday	Sunday
28 April 2025	Public Holiday	Monday	Sunday	Saturday
1 May 2025	Workers Day	Thursday	Sunday	Saturday
16 June 2025	Youth Day	Monday	Sunday	Saturday
9 August 2025	National Women's Day	Saturday	Sunday	Saturday
24 September 2025	Heritage Day	Wednesday	Sunday	Saturday
16 December 2025	Day of Reconciliation	Tuesday	Sunday	Saturday
25 December 2025	Christmas Day	Thursday	Sunday	Sunday
26 December 2025	Day of Goodwill	Friday	Sunday	Sunday
1 January 2026	New Year's Day	Thursday	Sunday	Sunday
21 March 2026	Human Rights Day	Saturday	Sunday	Saturday
3 April 2026	Good Friday	Friday	Sunday	Sunday
6 April 2026	Family Day	Monday	Sunday	Sunday
27 April 2026	Freedom Day	Monday	Sunday	Sunday
1 May 2026	Worker's Day	Friday	Sunday	Saturday
16 June 2026	Youth Day	Tuesday	Sunday	Saturday

URBAN TARIFFS

11. WEPS

WEPS has the same rates and structure as Megaflex and represents the wholesale costs in the most unbundled format. The following charges apply:

1. seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **transmission zone**;
2. seasonally and time-of-use differentiated c/kWh **active energy charge**s excluding losses
3. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 3.2;
4. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
5. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
6. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
7. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacit**y measured at the **POD** applicable during all time periods;
9. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during peak and standard periods;
10. a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
11. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
12. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
13. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
14. a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
15. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
16. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
17. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff.

Note:

The WEPS rate excluding losses rates are provided in Table 1 and Table 2, and excludes the portion of the Generation Capacity Charge included in the TOU energy rates. These rates are used for the reconciliation of accounts for 1) wheeling of energy and 2) where Eskom purchases energy from an IPP, but the energy is supplied directly to a customer. Refer to page 47 for more details.

Table 1: WEPS non-local authority tariff

WEPS – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**684.59**	*787.28*	**171.15**	*196.82*	**114.09**	*131.20*	**284.12**	*326.74*	**159.74**	*183.70*	**114.09**	*131.20*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.63**	*R 12.22*
	≥ 500V & < 66kV	**666.92**	*766.96*	**166.73**	*191.74*	**111.15**	*127.82*	**276.78**	*318.30*	**155.62**	*178.96*	**111.15**	*127.82*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.25**	*R 11.79*
	≥ 66kV & ≤ 132kV	**618.91**	*711.75*	**154.72**	*177.93*	**103.15**	*118.62*	**256.86**	*295.39*	**144.42**	*166.08*	**103.15**	*118.62*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.35**	*R 10.75*
	> 132kV*	**577.13**	*663.70*	**144.28**	*165.92*	**96.19**	*110.62*	**239.52**	*275.45*	**134.67**	*154.87*	**96.19**	*110.62*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.34**	*R 18.79*
> 300km and ≤ 600km	< 500V	**691.43**	*795.14*	**172.86**	*198.79*	**115.23**	*132.51*	**286.96**	*330.00*	**161.34**	*185.54*	**115.23**	*132.51*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.74**	*R 12.35*
	≥ 500V & < 66kV	**673.60**	*774.64*	**168.40**	*193.66*	**112.27**	*129.11*	**279.55**	*321.48*	**157.17**	*180.75*	**112.27**	*129.11*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.35**	*R 11.90*
	≥ 66kV & ≤ 132kV	**625.10**	*718.87*	**156.28**	*179.72*	**104.18**	*119.81*	**259.43**	*298.34*	**145.86**	*167.74*	**104.18**	*119.81*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.45**	*R 10.87*
	> 132kV*	**582.90**	*670.34*	**145.73**	*167.59*	**97.15**	*111.72*	**241.91**	*278.20*	**136.01**	*156.41*	**97.15**	*111.72*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.51**	*R 18.99*
> 600km and ≤ 900km	< 500V	**698.28**	*803.02*	**174.57**	*200.76*	**116.37**	*133.83*	**289.80**	*333.27*	**162.93**	*187.37*	**116.37**	*133.83*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.85**	*R 12.48*
	≥ 500V & < 66kV	**680.27**	*782.31*	**170.07**	*195.58*	**113.37**	*130.38*	**282.32**	*324.67*	**158.73**	*182.54*	**113.37**	*130.38*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.45**	*R 12.02*
	≥ 66kV & ≤ 132kV	**631.29**	*725.98*	**157.82**	*181.49*	**105.21**	*120.99*	**262.00**	*301.30*	**147.31**	*169.41*	**105.21**	*120.99*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.54**	*R 10.97*
	> 132kV*	**588.67**	*676.97*	**147.17**	*169.25*	**98.11**	*112.83*	**244.31**	*280.96*	**137.36**	*157.96*	**98.11**	*112.83*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.66**	*R 19.16*
> 900km	< 500V	**705.13**	*810.90*	**176.28**	*202.72*	**117.52**	*135.15*	**292.64**	*336.54*	**164.53**	*189.21*	**117.52**	*135.15*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.96**	*R 12.60*
	≥ 500V & < 66kV	**686.94**	*789.98*	**171.74**	*197.50*	**114.49**	*131.66*	**285.09**	*327.85*	**160.28**	*184.32*	**114.49**	*131.66*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.55**	*R 12.13*
	≥ 66kV & ≤ 132kV	**637.48**	*733.10*	**159.37**	*183.28*	**106.25**	*122.19*	**264.56**	*304.24*	**148.75**	*171.06*	**106.25**	*122.19*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.63**	*R 11.07*
	> 132kV*	**594.44**	*683.61*	**148.61**	*170.90*	**99.06**	*113.92*	**246.70**	*283.71*	**138.70**	*159.51*	**99.06**	*113.92*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.83**	*R 19.35*

* 132 kV or Transmission connected

Distribution network charges							
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl
< 500V	**R 39.22**	*R 45.10*	**R 48.41**	*R 55.67*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 35.98**	*R 41.38*	**R 24.17**	*R 27.80*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 13.02**	*R 14.97*	**R 9.53**	*R 10.96*	**R 10.20**	*R 11.73*
> 132kV*	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 10.20**	*R 11.73*

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.39**	*0.45*
≥ 66kV & ≤ 132kV	**0.36**	*0.41*
> 132kV*	**0.34**	*0.39*

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	**R 13.74**	*R 15.80*	**R 0.73**	*R 0.84*
> 100 kVA & ≤ 500 kVA	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA & ≤ 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
31.71	*36.47*	**0.00**	*0.00*

Electrification and rural network subsidy charge [c/kWh]		Affordability subsidy charge [c/kWh] Only payable by non-local authority tariffs	
	VAT incl		VAT incl
4.94	*5.68*	**4.69**	*5.39*

Active energy charge excluding losses and portion of Generation Capacity Charge [c/kWh]											
High demand season [Jun - Aug]						Low demand season [Sep - May]					
Peak		Standard		Off Peak		Peak		Standard		Off Peak	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
539.64	*620.59*	**134.90**	*155.14*	**89.94**	*103.43*	**223.95**	*257.54*	**125.92**	*144.81*	**89.94**	*103.43*

Table 2: WEPS local authority tariff

WEPS – Local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**697.46**	*802.08*	**174.34**	*200.49*	**116.26**	*133.70*	**289.50**	*332.93*	**162.75**	*187.16*	**116.31**	*133.76*	**23.22**	*26.70*	**R 3.33**	*R 3.83*	**R 10.85**	*R 12.48*
	≥ 500V & < 66kV	**677.39**	*779.00*	**169.34**	*194.74*	**112.90**	*129.84*	**281.12**	*323.29*	**158.05**	*181.76*	**112.90**	*129.84*	**22.55**	*25.93*	**R 7.71**	*R 8.87*	**R 10.41**	*R 11.97*
	≥ 66kV & ≤ 132kV	**628.57**	*722.86*	**157.14**	*180.71*	**104.75**	*120.46*	**260.87**	*300.00*	**146.68**	*168.68*	**104.75**	*120.46*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.50**	*R 10.93*
	> 132kV*	**586.13**	*674.05*	**146.54**	*168.52*	**97.69**	*112.34*	**243.26**	*279.75*	**136.77**	*157.29*	**97.69**	*112.34*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 16.59**	*R 19.08*
> 300km and ≤ 600km	< 500V	**706.96**	*813.00*	**176.75**	*203.26*	**117.84**	*135.52*	**293.41**	*337.42*	**164.98**	*189.73*	**117.84**	*135.52*	**23.30**	*26.80*	**R 3.33**	*R 3.83*	**R 11.01**	*R 12.66*
	≥ 500V & < 66kV	**685.15**	*787.92*	**171.30**	*197.00*	**114.21**	*131.34*	**284.34**	*326.99*	**159.88**	*183.86*	**114.21**	*131.34*	**22.59**	*25.98*	**R 7.71**	*R 8.87*	**R 10.54**	*R 12.12*
	≥ 66kV & ≤ 132kV	**634.86**	*730.09*	**158.72**	*182.53*	**105.81**	*121.68*	**263.47**	*302.99*	**148.14**	*170.36*	**105.81**	*121.68*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.60**	*R 11.04*
	> 132kV*	**592.00**	*680.80*	**148.00**	*170.20*	**98.66**	*113.46*	**245.68**	*282.53*	**138.14**	*158.86*	**98.66**	*113.46*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 16.76**	*R 19.27*
> 600km and ≤ 900km	< 500V	**713.61**	*820.65*	**178.39**	*205.15*	**118.96**	*136.80*	**296.20**	*340.63*	**166.52**	*191.50*	**118.97**	*136.82*	**23.29**	*26.78*	**R 3.33**	*R 3.83*	**R 11.13**	*R 12.80*
	≥ 500V & < 66kV	**692.19**	*796.02*	**173.06**	*199.02*	**115.39**	*132.70*	**287.28**	*330.37*	**161.51**	*185.74*	**115.39**	*132.70*	**22.59**	*25.98*	**R 7.71**	*R 8.87*	**R 10.65**	*R 12.25*
	≥ 66kV & ≤ 132kV	**641.14**	*737.31*	**160.29**	*184.33*	**106.86**	*122.89*	**266.09**	*306.00*	**149.60**	*172.04*	**106.86**	*122.89*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.68**	*R 11.13*
	> 132kV*	**597.86**	*687.54*	**149.47**	*171.89*	**99.64**	*114.59*	**248.12**	*285.34*	**139.51**	*160.44*	**99.64**	*114.59*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 16.92**	*R 19.46*
> 900km	< 500V	**721.57**	*829.81*	**180.39**	*207.45*	**120.26**	*138.30*	**299.44**	*344.36*	**168.37**	*193.63*	**120.26**	*138.30*	**23.32**	*26.82*	**R 3.33**	*R 3.83*	**R 11.23**	*R 12.91*
	≥ 500V & < 66kV	**698.76**	*803.57*	**174.68**	*200.88*	**116.47**	*133.94*	**289.98**	*333.48*	**163.04**	*187.50*	**116.47**	*133.94*	**22.59**	*25.98*	**R 7.71**	*R 8.87*	**R 10.75**	*R 12.36*
	≥ 66kV & ≤ 132kV	**647.43**	*744.54*	**161.86**	*186.14*	**107.90**	*124.09*	**268.68**	*308.98*	**151.07**	*173.73*	**107.90**	*124.09*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.79**	*R 11.26*
	> 132kV*	**603.72**	*694.28*	**150.94**	*173.58*	**100.61**	*115.70*	**250.55**	*288.13*	**140.86**	*161.99*	**100.61**	*115.70*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 17.10**	*R 19.67*

* 132 kV or Transmission connected

Distribution network charges							
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl
< 500V	**R 40.35**	*R 46.40*	**R 49.15**	*R 56.52*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 36.97**	*R 42.52*	**R 24.67**	*R 28.37*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 16.24**	*R 18.68*	**R 9.60**	*R 11.04*	**R 2.23**	*R 2.56*
> 132kV*	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 2.23**	*R 2.56*

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.40**	*0.46*
≥ 66kV & ≤ 132kV	**0.37**	*0.43*
> 132kV*	**0.35**	*0.40*

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	**R 13.96**	*R 16.05*	**R 0.75**	*R 0.86*
> 100 kVA & ≤ 500 kVA	**R 65.29**	*R 75.08*	**R 12.59**	*R 14.48*
> 500 kVA & ≤ 1 MVA	**R 201.62**	*R 231.86*	**R 19.67**	*R 22.62*
> 1 MVA	**R 201.62**	*R 231.86*	**R 19.67**	*R 22.62*
Key customers	**R 1 135.92**	*R 1 306.31*	**R 19.67**	*R 22.62*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
32.20	*37.03*	**0.00**	*0.00*

Electrification and rural network subsidy charge [c/kWh]	
	VAT incl
5.02	*5.77*

Active energy charge excluding losses and portion of Generation Capacity Charge [c/kWh]									
High demand season [Jun - Aug]						Low demand season [Sep - May]					
Peak		Standard		Off Peak		Peak		Standard		Off Peak	
	VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
548.06	*630.27*	**137.01**	*157.56*	**91.35**	*105.05*	**227.44**	*261.56*	**127.88**	*147.06*	**91.35**	*105.05*

12. Megaflex tariff

TOU electricity tariff for Urban$_p$ customers with an NMD greater than 1 MVA, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use** periods namely **peak, standard,** and **off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak a**nd **standard** periods;
9. a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
10. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
11. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
12. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
13. a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the **peak** and **standard** periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
14. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
15. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
16. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff**.**

Table 3: Megaflex non-local authority tariff

Megaflex – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**684.59**	*787.28*	**171.15**	*196.82*	**114.09**	*131.20*	**284.12**	*326.74*	**159.74**	*183.70*	**114.09**	*131.20*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.63**	*R 12.22*
	≥ 500V & < 66kV	**666.92**	*766.96*	**166.73**	*191.74*	**111.15**	*127.82*	**276.78**	*318.30*	**155.62**	*178.96*	**111.15**	*127.82*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.25**	*R 11.79*
	≥ 66kV & ≤ 132kV	**618.91**	*711.75*	**154.72**	*177.93*	**103.15**	*118.62*	**256.86**	*295.39*	**144.42**	*166.08*	**103.15**	*118.62*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.35**	*R 10.75*
	> 132kV*	**577.13**	*663.70*	**144.28**	*165.92*	**96.19**	*110.62*	**239.52**	*275.45*	**134.67**	*154.87*	**96.19**	*110.62*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.34**	*R 18.79*
> 300km and ≤ 600km	< 500V	**691.43**	*795.14*	**172.86**	*198.79*	**115.23**	*132.51*	**286.96**	*330.00*	**161.34**	*185.54*	**115.23**	*132.51*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.74**	*R 12.35*
	≥ 500V & < 66kV	**673.60**	*774.64*	**168.40**	*193.66*	**112.27**	*129.11*	**279.55**	*321.48*	**157.17**	*180.75*	**112.27**	*129.11*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.35**	*R 11.90*
	≥ 66kV & ≤ 132kV	**625.10**	*718.87*	**156.28**	*179.72*	**104.18**	*119.81*	**259.43**	*298.34*	**145.86**	*167.74*	**104.18**	*119.81*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.45**	*R 10.87*
	> 132kV*	**582.90**	*670.34*	**145.73**	*167.59*	**97.15**	*111.72*	**241.91**	*278.20*	**136.01**	*156.41*	**97.15**	*111.72*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.51**	*R 18.99*
> 600km and ≤ 900km	< 500V	**698.28**	*803.02*	**174.57**	*200.76*	**116.37**	*133.83*	**289.80**	*333.27*	**162.93**	*187.37*	**116.37**	*133.83*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.85**	*R 12.48*
	≥ 500V & < 66kV	**680.27**	*782.31*	**170.07**	*195.58*	**113.37**	*130.38*	**282.32**	*324.67*	**158.73**	*182.54*	**113.37**	*130.38*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.45**	*R 12.02*
	≥ 66kV & ≤ 132kV	**631.29**	*725.98*	**157.82**	*181.49*	**105.21**	*120.99*	**262.00**	*301.30*	**147.31**	*169.41*	**105.21**	*120.99*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.54**	*R 10.97*
	> 132kV*	**588.67**	*676.97*	**147.17**	*169.25*	**98.11**	*112.83*	**244.31**	*280.96*	**137.36**	*157.96*	**98.11**	*112.83*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.66**	*R 19.16*
> 900km	< 500V	**705.13**	*810.90*	**176.28**	*202.72*	**117.52**	*135.15*	**292.64**	*336.54*	**164.53**	*189.21*	**117.52**	*135.15*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.96**	*R 12.60*
	≥ 500V & < 66kV	**686.94**	*789.98*	**171.74**	*197.50*	**114.49**	*131.66*	**285.09**	*327.85*	**160.28**	*184.32*	**114.49**	*131.66*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.55**	*R 12.13*
	≥ 66kV & ≤ 132kV	**637.48**	*733.10*	**159.37**	*183.28*	**106.25**	*122.19*	**264.56**	*304.24*	**148.75**	*171.06*	**106.25**	*122.19*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.63**	*R 11.07*
	> 132kV*	**594.44**	*683.61*	**148.61**	*170.90*	**99.06**	*113.92*	**246.70**	*283.71*	**138.70**	*159.51*	**99.06**	*113.92*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.83**	*R 19.35*

* 132 kV or Transmission connected

Distribution network charges							
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl
< 500V	**R 39.22**	*R 45.10*	**R 48.41**	*R 55.67*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 35.98**	*R 41.38*	**R 24.17**	*R 27.80*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 13.02**	*R 14.97*	**R 9.53**	*R 10.96*	**R 10.20**	*R 11.73*
> 132kV*	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 10.20**	*R 11.73*

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.39**	*0.45*
≥ 66kV & ≤ 132kV	**0.36**	*0.41*
> 132kV*	**0.34**	*0.39*

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
> 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
31.71	*36.47*	**0.00**	*0.00*

Electrification and rural network subsidy charge [c/kWh]		Affordability subsidy charge [c/kWh] Only payable by non-local authority tariffs	
	VAT incl		VAT incl
4.94	*5.68*	**4.69**	*5.39*

13. Municflex tariff

TOU electricity tariff for local authority customers, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use** periods namely **peak, standard,** and **off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **Transmission network charge** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a R/kVA/month **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak a**nd **standard** periods;
9. a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods
10. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
11. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
12. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
13. a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the **peak** and **standard** periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
14. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
15. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff..

Note: This is a new tariff, approved by NERSA on 18 February 2025 and is applicable to local authority tariffs that were previously on Megaflex, Miniflex, Nightsave Urban (small and large), Nightsave Rural and Ruraflex.

Table 4: Municflex local authority tariff

Municflex – Local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**697.46**	*802.08*	**174.34**	*200.49*	**116.26**	*133.70*	**289.50**	*332.93*	**162.75**	*187.16*	**116.31**	*133.76*	**23.22**	*26.70*	**R 3.33**	*R 3.83*	**R 10.85**	*R 12.48*
	≥ 500V & < 66kV	**677.39**	*779.00*	**169.34**	*194.74*	**112.90**	*129.84*	**281.12**	*323.29*	**158.05**	*181.76*	**112.90**	*129.84*	**22.55**	*25.93*	**R 7.71**	*R 8.87*	**R 10.41**	*R 11.97*
	≥ 66kV & ≤ 132kV	**628.57**	*722.86*	**157.14**	*180.71*	**104.75**	*120.46*	**260.87**	*300.00*	**146.68**	*168.68*	**104.75**	*120.46*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.50**	*R 10.93*
	> 132kV*	**586.13**	*674.05*	**146.54**	*168.52*	**97.69**	*112.34*	**243.26**	*279.75*	**136.77**	*157.29*	**97.69**	*112.34*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 16.59**	*R 19.08*
> 300km and ≤ 600km	< 500V	**706.96**	*813.00*	**176.75**	*203.26*	**117.84**	*135.52*	**293.41**	*337.42*	**164.98**	*189.73*	**117.84**	*135.52*	**23.30**	*26.80*	**R 3.33**	*R 3.83*	**R 11.01**	*R 12.66*
	≥ 500V & < 66kV	**685.15**	*787.92*	**171.30**	*197.00*	**114.21**	*131.34*	**284.34**	*326.99*	**159.88**	*183.86*	**114.21**	*131.34*	**22.59**	*25.98*	**R 7.71**	*R 8.87*	**R 10.54**	*R 12.12*
	≥ 66kV & ≤ 132kV	**634.86**	*730.09*	**158.72**	*182.53*	**105.81**	*121.68*	**263.47**	*302.99*	**148.14**	*170.36*	**105.81**	*121.68*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.60**	*R 11.04*
	> 132kV*	**592.00**	*680.80*	**148.00**	*170.20*	**98.66**	*113.46*	**245.68**	*282.53*	**138.14**	*158.86*	**98.66**	*113.46*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 16.76**	*R 19.27*
> 600km and ≤ 900km	< 500V	**713.61**	*820.65*	**178.39**	*205.15*	**118.96**	*136.80*	**296.20**	*340.63*	**166.52**	*191.50*	**118.97**	*136.82*	**23.29**	*26.78*	**R 3.33**	*R 3.83*	**R 11.13**	*R 12.80*
	≥ 500V & < 66kV	**692.19**	*796.02*	**173.06**	*199.02*	**115.39**	*132.70*	**287.28**	*330.37*	**161.51**	*185.74*	**115.39**	*132.70*	**22.59**	*25.98*	**R 7.71**	*R 8.87*	**R 10.65**	*R 12.25*
	≥ 66kV & ≤ 132kV	**641.14**	*737.31*	**160.29**	*184.33*	**106.86**	*122.89*	**266.09**	*306.00*	**149.60**	*172.04*	**106.86**	*122.89*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.68**	*R 11.13*
	> 132kV*	**597.86**	*687.54*	**149.47**	*171.89*	**99.64**	*114.59*	**248.12**	*285.34*	**139.51**	*160.44*	**99.64**	*114.59*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 16.92**	*R 19.46*
> 900km	< 500V	**721.57**	*829.81*	**180.39**	*207.45*	**120.26**	*138.30*	**299.44**	*344.36*	**168.37**	*193.63*	**120.26**	*138.30*	**23.32**	*26.82*	**R 3.33**	*R 3.83*	**R 11.23**	*R 12.91*
	≥ 500V & < 66kV	**698.76**	*803.57*	**174.68**	*200.88*	**116.47**	*133.94*	**289.98**	*333.48*	**163.04**	*187.50*	**116.47**	*133.94*	**22.59**	*25.98*	**R 7.71**	*R 8.87*	**R 10.75**	*R 12.36*
	≥ 66kV & ≤ 132kV	**647.43**	*744.54*	**161.86**	*186.14*	**107.90**	*124.09*	**268.68**	*308.98*	**151.07**	*173.73*	**107.90**	*124.09*	**20.93**	*24.07*	**R 6.46**	*R 7.43*	**R 9.79**	*R 11.26*
	> 132kV*	**603.72**	*694.28*	**150.94**	*173.58*	**100.61**	*115.70*	**250.55**	*288.13*	**140.86**	*161.99*	**100.61**	*115.70*	**19.51**	*22.44*	**R 7.14**	*R 8.21*	**R 17.10**	*R 19.67*

* 132 kV or Transmission connected

Distribution network charges							
Voltage	Network capacity charge [R/kVA/m]		Network demand charge [R/kVA/m]		Urban low voltage subsidy charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl
< 500V	**R 40.35**	*R 46.40*	**R 49.15**	*R 56.52*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 36.97**	*R 42.52*	**R 24.67**	*R 28.37*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 16.24**	*R 18.68*	**R 9.60**	*R 11.04*	**R 2.23**	*R 2.56*
> 132kV*	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 2.23**	*R 2.56*

* 132 kV or Transmission connected

Voltage	Ancillary service charge [c/kWh]	
		VAT incl
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.40**	*0.46*
≥ 66kV & ≤ 132kV	**0.37**	*0.43*
> 132kV*	**0.35**	*0.40*

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	**R 13.96**	*R 16.05*	**R 0.75**	*R 0.86*
> 100 kVA & ≤ 500 kVA	**R 65.29**	*R 75.08*	**R 12.59**	*R 14.48*
> 500 kVA & ≤ 1 MVA	**R 201.62**	*R 231.86*	**R 19.67**	*R 22.62*
> 1 MVA	**R 201.62**	*R 231.86*	**R 19.67**	*R 22.62*
Key customers	**R 1 135.92**	*R 1 306.31*	**R 19.67**	*R 22.62*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
32.20	*37.03*	**0.00**	*0.00*

Electrification and rural network subsidy charge [c/kWh]	
	VAT incl
5.02	*5.77*

14. Megaflex Gen tariff

An electricity tariff for Urban$_p$ customers connected at medium voltage, high voltage and Transmission voltages that consume and generate energy at the same point of supply (or metering point).

The following charges shall apply for the consumption and generation of energy:

1. seasonally and time-of-use differentiated c/kWh a**ctive energy charges** including losses, based on the voltage of supply and the **Transmission zone** for energy supplied at the **POD**;
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/**POD** per day **service charge** based on the higher of the **monthly utilised capacity** or the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
7. a R/per day **administration charge** based on **monthly utilised capacity** and **monthly maximum exported capacity** of each **POD**/**point of supply/service agreement/** linked to an account;
8. for **Transmission** connected supplies, the higher of the value of:
    a. a R/kVA/month **Transmission network charge** (loads) payable each month based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods; or
    b. the R/kW/month **Transmission network charge** (generators) payable each month for transmission-connected generators based on the **Transmission zone** for generators and the **maximum export capacity** applicable during all time periods for each premise;
9. for **Distribution** supplies connected supplies, the higher of the value of:
    a. the R/kW/month **Distribution network capacity charge for** generators based on the voltage of the supply and the **maximum export capacity** measured at the **POD** applicable during all time periods; less
    b. a **distribution losses charge** rebating **the network capacity charge**, based on **loss factors** specified in paragraphs 27.2 and 27.3, using the following formula:
    c. energy produced in **each TOU period** x WEPS rates excluding losses in each **TOU period** x (**Distribution loss factor** x **Transmission loss factor** (for loads)-1) measured at each point of supply, but not beyond extinction);

    or the sum of

    d. a R/kVA/month **Transmission network charge** (for loads) based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods; and
    e. the R/kVA/month **Distribution network capacity charge** for loads based on the voltage of the supply and **annual utilised capacity** measured at the **POD** applicable during all time periods; and
    f. a R/kVA/month **Distribution network demand charge** based on the voltage of the supply and the chargeable demand at the **POD** measured during **peak** and **standard** periods;
10. for **Transmission** connected generators a losses charge based on **loss factors** specified in paragraph 27.4 at each point of supply is applied, using the following formula (refer to paragraph 27.5);
    a. energy produced in each **TOU period** x WEPS rates excluding losses in each **TOU period** x (**Transmission loss factor** (for generators)-1/**Transmission loss factor** (for generators)).
11. a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
12. a c/kWh **ancillary service charge** applied on the total active energy consumed and exported in the month based on the voltage of the supply, applicable during all time periods;
13. a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the **peak** and **standard** periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month and will only be applicable during the **high-demand season**;
14. a c/kWh **electrification and rural subsidy** applied to the total active energy consumed in the month;
15. a c/kWh **affordability subsidy charge** applied to the total active energy consumed in the month; and
16. an **excess network capacity charge** shall be payable in the event of an **NMD or MEC** exceedance in accordance with the **NMD and MEC rules** in paragraph 5 and as set out for NMD exceedances in Table 34 and Table 35 for the relevant tariff**.**

Notes:

- A comparison is made on a monthly basis to determine the higher (in rand value) of the **network charges** as a consumer and as a generator located at the same point of supply/ metering point and these rand values will be used for billing purposes. The **network charges**, **losses charges**, **ancillary service charges** as well as **administration charges** and **service charge** applicable for generators will depend on whether the generator is **Transmission connected,** or **Distribution connected.**

Table 5: Megaflex Gen tariff

Megaflex Gen - Non-local authority

Transmission zone	Voltage	Active energy charge for loads [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Transmission network charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**684.59**	*787.28*	**171.15**	*196.82*	**114.09**	*131.20*	**284.12**	*326.74*	**159.74**	*183.70*	**114.09**	*131.20*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.63**	*R 12.22*
	≥ 500V & < 66kV	**666.92**	*766.96*	**166.73**	*191.74*	**111.15**	*127.82*	**276.78**	*318.30*	**155.62**	*178.96*	**111.15**	*127.82*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.25**	*R 11.79*
	≥ 66kV & ≤ 132kV	**618.91**	*711.75*	**154.72**	*177.93*	**103.15**	*118.62*	**256.86**	*295.39*	**144.42**	*166.08*	**103.15**	*118.62*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.35**	*R 10.75*
	> 132kV*	**577.13**	*663.70*	**144.28**	*165.92*	**96.19**	*110.62*	**239.52**	*275.45*	**134.67**	*154.87*	**96.19**	*110.62*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.34**	*R 18.79*
> 300km and ≤ 600km	< 500V	**691.43**	*795.14*	**172.86**	*198.79*	**115.23**	*132.51*	**286.96**	*330.00*	**161.34**	*185.54*	**115.23**	*132.51*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.74**	*R 12.35*
	≥ 500V & < 66kV	**673.60**	*774.64*	**168.40**	*193.66*	**112.27**	*129.11*	**279.55**	*321.48*	**157.17**	*180.75*	**112.27**	*129.11*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.35**	*R 11.90*
	≥ 66kV & ≤ 132kV	**625.10**	*718.87*	**156.28**	*179.72*	**104.18**	*119.81*	**259.43**	*298.34*	**145.86**	*167.74*	**104.18**	*119.81*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.45**	*R 10.87*
	> 132kV*	**582.90**	*670.34*	**145.73**	*167.59*	**97.15**	*111.72*	**241.91**	*278.20*	**136.01**	*156.41*	**97.15**	*111.72*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.51**	*R 18.99*
> 600km and ≤ 900km	< 500V	**698.28**	*803.02*	**174.57**	*200.76*	**116.37**	*133.83*	**289.80**	*333.27*	**162.93**	*187.37*	**116.37**	*133.83*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.85**	*R 12.48*
	≥ 500V & < 66kV	**680.27**	*782.31*	**170.07**	*195.58*	**113.37**	*130.38*	**282.32**	*324.67*	**158.73**	*182.54*	**113.37**	*130.38*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.45**	*R 12.02*
	≥ 66kV & ≤ 132kV	**631.29**	*725.98*	**157.82**	*181.49*	**105.21**	*120.99*	**262.00**	*301.30*	**147.31**	*169.41*	**105.21**	*120.99*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.54**	*R 10.97*
	> 132kV*	**588.67**	*676.97*	**147.17**	*169.25*	**98.11**	*112.83*	**244.31**	*280.96*	**137.36**	*157.96*	**98.11**	*112.83*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.66**	*R 19.16*
> 900km	< 500V	**705.13**	*810.90*	**176.28**	*202.72*	**117.52**	*135.15*	**292.64**	*336.54*	**164.53**	*189.21*	**117.52**	*135.15*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.96**	*R 12.60*
	≥ 500V & < 66kV	**686.94**	*789.98*	**171.74**	*197.50*	**114.49**	*131.66*	**285.09**	*327.85*	**160.28**	*184.32*	**114.49**	*131.66*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.55**	*R 12.13*
	≥ 66kV & ≤ 132kV	**637.48**	*733.10*	**159.37**	*183.28*	**106.25**	*122.19*	**264.56**	*304.24*	**148.75**	*171.06*	**106.25**	*122.19*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.63**	*R 11.07*
	> 132kV*	**594.44**	*683.61*	**148.61**	*170.90*	**99.06**	*113.92*	**246.70**	*283.71*	**138.70**	*159.51*	**99.06**	*113.92*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.83**	*R 19.35*
WEPS energy rate excluding losses and portion of Generation Capacity Charge		**539.64**	*620.59*	**134.90**	*155.14*	**89.94**	*103.43*	**223.95**	*257.54*	**125.92**	*144.81*	**89.94**	*103.43*						

* 132 kV or Transmission connected

Distribution network charges for loads						
Voltage	Network capacity charge [R/kVA/m]	VAT incl	Network demand charge [R/kVA/m]	VAT incl	Urban low voltage subsidy charge [R/kVA/m]	VAT incl
< 500V	**R 39.22**	*R 45.10*	**R 48.41**	*R 55.67*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 35.98**	*R 41.38*	**R 24.17**	*R 27.80*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 13.02**	*R 14.97*	**R 9.53**	*R 10.96*	**R 10.20**	*R 11.73*
> 132kV / Transmission connected	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 10.20**	*R 11.73*

Transmission network charges for generators			Distribution network charges for generators*		
TUoS [> 132kV]	Network charge [R/kW]	VAT incl	Voltage	Network capacity charge [R/kW/m]	VAT incl
Cape	**R 0.00**	*R 0.00*			
Karoo	**R 0.00**	*R 0.00*	< 500V		
Kwazulu-Natal	**R 4.67**	*R 5.37*	≥ 500V & < 66kV		
Vaal	**R 15.52**	*R 17.85*	≥ 66kV & ≤ 132kV	**R 18.60**	*R 21.39*
Waterberg	**R 19.88**	*R 22.86*			
Mpumalanga	**R 18.44**	*R 21.21*			

* The Distribution network charge will be rebated by the Losses charge, but not beyond extintion

Customer categories [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/POD/day]	VAT incl	Administration charge [R/POD/day]	VAT incl
≤ 100 KVA/ kW	**R 13.74**	*R 15.80*	**R 0.73**	*R 0.84*
> 100 kVA/ kW & ≤ 500 kVA/ kW	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA/ kW & ≤ 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers or Transmission connected generators	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Ancillary service charge for loads and generators		
Voltage	Ancillary service charge [c/kWh]	VAT incl
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.39**	*0.45*
≥ 66kV & ≤ 132kV	**0.36**	*0.41*
> 132kV	**0.34**	*0.39*

* 132 kV or Transmission connected

Applicable to loads			
Electrification and rural network subsidy charge [c/kWh]	VAT incl	Affordability subsidy charge [c/kWh] Only payable by non-local authority tariffs	VAT incl
4.94	*5.68*	**4.69**	*5.39*

Reactive energy charge [c/kVArh] (loads)			
High season	VAT incl	Low season	VAT incl
31.71	*36.47*	**0.00**	*0.00*

Losses charge for generators					
Distribution connected generators				Transmission connected generators	
Formula				Formula	
Distribution = - ((Energy produced x WEPS rate excluding losses) x (Distribution loss factor x Transmission loss factor-1)) in each TOU period				Transmission = (Energy produced x WEPS rate excluding losses) x (Transmission loss factor-1/Transmission loss factor) in each TOU period	
Transmission loss factors for Distribution connected		Distribution loss factors		Generator loss factor	
Distance from Johannesburg		Voltage			
≤ 300km	1.0060	< 500V	1.1862	Cape	1.0000
> 300km & ≤ 600km	1.0160	≥ 500V & <	1.1556	Karoo	1.0000
> 600km & ≤ 900km	1.0261	≥ 66kV & ≤	1.0724	Kwazulu-Vaal	1.0150
> 900km	1.0361	> 132kV*	1.0000	Waterberg	1.0003
				Mpumalanga	1.0135
					1.0149

* 132 kV or Transmission connected

15. Miniflex tariff

TOU electricity tariff for Urban$_p$ customers with an NMD from 16 kVA up to 5 MVA, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use periods** namely **peak, standard,** and **off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods;
6. a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods.
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during the **peak** and **standard** periods;
8. a R/kVA **urban low voltage subsidy charge** based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
9. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
10. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
11. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
12. a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high demand season;**
13. a c/kWh **electrification and rural network subsidy charge**, applied to the total active energy measured at the **POD** in the month;
14. a c/kWh **affordability subsidy charge** applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
15. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff**.**.

Table 6: Miniflex non-local authority tariff

Miniflex - Non-Local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charge [R/kVA/m]		Network capacity charge [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**684.59**	*787.28*	**171.15**	*196.82*	**114.09**	*131.20*	**284.12**	*326.74*	**159.74**	*183.70*	**114.09**	*131.20*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 49.85**	*R 57.33*
	≥ 500V & < 66kV	**666.92**	*766.96*	**166.73**	*191.74*	**111.15**	*127.82*	**276.78**	*318.30*	**155.62**	*178.96*	**111.15**	*127.82*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 46.22**	*R 53.15*
	≥ 66kV & ≤ 132kV	**618.91**	*711.75*	**154.72**	*177.93*	**103.15**	*118.62*	**256.86**	*295.39*	**144.42**	*166.08*	**103.15**	*118.62*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 22.37**	*R 25.73*
	> 132kV*	**577.13**	*663.70*	**144.28**	*165.92*	**96.19**	*110.62*	**239.52**	*275.45*	**134.67**	*154.87*	**96.19**	*110.62*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.34**	*R 18.79*
> 300km and ≤ 600km	< 500V	**691.43**	*795.14*	**172.86**	*198.79*	**115.23**	*132.51*	**286.96**	*330.00*	**161.34**	*185.54*	**115.23**	*132.51*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 49.97**	*R 57.47*
	≥ 500V & < 66kV	**673.60**	*774.64*	**168.40**	*193.66*	**112.27**	*129.11*	**279.55**	*321.48*	**157.17**	*180.75*	**112.27**	*129.11*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 46.32**	*R 53.27*
	≥ 66kV & ≤ 132kV	**625.10**	*718.87*	**156.28**	*179.72*	**104.18**	*119.81*	**259.43**	*298.34*	**145.86**	*167.74*	**104.18**	*119.81*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 22.47**	*R 25.84*
	> 132kV*	**582.90**	*670.34*	**145.73**	*167.59*	**97.15**	*111.72*	**241.91**	*278.20*	**136.01**	*156.41*	**97.15**	*111.72*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.51**	*R 18.99*
> 600km and ≤ 900km	< 500V	**698.28**	*803.02*	**174.57**	*200.76*	**116.37**	*133.83*	**289.80**	*333.27*	**162.93**	*187.37*	**116.37**	*133.83*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 50.07**	*R 57.58*
	≥ 500V & < 66kV	**680.27**	*782.31*	**170.07**	*195.58*	**113.37**	*130.38*	**282.32**	*324.67*	**158.73**	*182.54*	**113.37**	*130.38*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 46.43**	*R 53.39*
	≥ 66kV & ≤ 132kV	**631.29**	*725.98*	**157.82**	*181.49*	**105.21**	*120.99*	**262.00**	*301.30*	**147.31**	*169.41*	**105.21**	*120.99*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 22.56**	*R 25.94*
	> 132kV*	**588.67**	*676.97*	**147.17**	*169.25*	**98.11**	*112.83*	**244.31**	*280.96*	**137.36**	*157.96*	**98.11**	*112.83*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.66**	*R 19.16*
> 900km	< 500V	**705.13**	*810.90*	**176.28**	*202.72*	**117.52**	*135.15*	**292.64**	*336.54*	**164.53**	*189.21*	**117.52**	*135.15*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 50.18**	*R 57.71*
	≥ 500V & < 66kV	**686.94**	*789.98*	**171.74**	*197.50*	**114.49**	*131.66*	**285.09**	*327.85*	**160.28**	*184.32*	**114.49**	*131.66*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 46.53**	*R 53.51*
	≥ 66kV & ≤ 132kV	**637.48**	*733.10*	**159.37**	*183.28*	**106.25**	*122.19*	**264.56**	*304.24*	**148.75**	*171.06*	**106.25**	*122.19*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 22.65**	*R 26.05*
	> 132kV*	**594.44**	*683.61*	**148.61**	*170.90*	**99.06**	*113.92*	**246.70**	*283.71*	**138.70**	*159.51*	**99.06**	*113.92*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.83**	*R 19.35*

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	**R 13.74**	*R 15.80*	**R 0.73**	*R 0.84*
> 100 kVA & ≤ 500 kVA	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA & ≤ 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] [Peak & Standard]	
		VAT incl		VAT incl
< 500V	**0.41**	*0.47*	**29.70**	*34.16*
≥ 500V & < 66kV	**0.39**	*0.45*	**9.61**	*11.05*
≥ 66kV & ≤ 132kV	**0.36**	*0.41*	**9.39**	*10.80*
> 132kV*	**0.34**	*0.39*	**0.00**	*0.00*

* 132 kV or Transmission connected

Urban low voltage subsidy charge [R/kVA/m]		
		VAT incl
< 500V	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 10.20**	*R 11.73*
> 132kV*	**R 10.20**	*R 11.73*

* 132 kV or Transmission connected

Electrification and rural network subsidy charge [c/kWh]		Affordability subsidy charge [c/kWh] Only payable by non-local	
	VAT incl		VAT incl
4.94	*5.68*	**4.69**	*5.39*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
13.81	*15.88*	**0.00**	*0.00*

16. Nightsave Urban tariff

Electricity tariff suitable for high load factor Urban$_p$ customers with an NMD from 25 kVA and without grid-tied generation[1], with the following charges:

1. seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **Transmission zone;**
2. seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **transmission zone** and charged on the **chargeable demand** in **peak** periods as specified in paragraph 3.1;
3. the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA **Transmission network charge** based on the voltage of the supply, the **Transmission zone** and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a R/kVA **Distribution network capacity charge** based on the voltage of the supply and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
8. a R/kVA **Distribution network demand charge** based on the voltage of the supply and the **chargeable demand** measured at the **POD** applicable during **peak** periods only;
9. a R/kVA **urban low voltage subsidy charge** applicable to $\geq$ 66 kV supplies based on the voltage of the supply and charged on the **annual utilised capacity** measured at the **POD** applicable during all time periods;
10. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
11. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
12. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account;**
13. a c/kWh **electrification and rural network subsidy charge** applied to the total active energy measured at the **POD** in the month;
14. a c/kWh **affordability subsidy charg**e applied to the total active energy measured at the **POD** in the month – applicable to **non-local authority** tariffs only; and
15. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff..

[1] For grid-tied generation a TOU tariff is mandatory

Table 7: Nightsave Urban non-local authority tariff

Nightsave Urban – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh] High demand season [Jun - Aug]	VAT incl	Active energy charge [c/kWh] Low demand season [Sep - May]	VAT incl	Energy demand charge [R/kVA/m] High demand season [Jun - Aug]	VAT incl	Energy demand charge [R/kVA/m] Low demand season [Sep - May]	VAT incl	Legacy charge [c/kWh]	VAT incl	Generation capacity charge [R/kVA/m]	VAT incl	Transmission network charges [R/kVA/m]	VAT incl
≤ 300km	< 500V	**168.44**	*193.71*	**161.80**	*186.07*	**R 314.21**	*R 361.34*	**R 73.51**	*R 84.54*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.63**	*R 12.22*
	≥ 500V & < 66kV	**164.09**	*188.70*	**157.62**	*181.26*	**R 306.10**	*R 352.02*	**R 71.61**	*R 82.35*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.25**	*R 11.79*
	≥ 66kV & ≤ 132kV	**152.28**	*175.12*	**146.28**	*168.22*	**R 284.06**	*R 326.67*	**R 66.46**	*R 76.43*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.35**	*R 10.75*
	> 132kV*	**142.01**	*163.31*	**136.40**	*156.86*	**R 263.30**	*R 302.80*	**R 61.60**	*R 70.84*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.34**	*R 18.79*
> 300km and ≤ 600km	< 500V	**170.11**	*195.63*	**163.41**	*187.92*	**R 317.33**	*R 364.93*	**R 74.24**	*R 85.38*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.74**	*R 12.35*
	≥ 500V & < 66kV	**165.73**	*190.59*	**159.19**	*183.07*	**R 309.14**	*R 355.51*	**R 72.32**	*R 83.17*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.35**	*R 11.90*
	≥ 66kV & ≤ 132kV	**153.80**	*176.87*	**147.73**	*169.89*	**R 286.89**	*R 329.92*	**R 67.11**	*R 77.18*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.45**	*R 10.87*
	> 132kV*	**143.42**	*164.93*	**137.76**	*158.42*	**R 267.52**	*R 307.65*	**R 62.59**	*R 71.98*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.51**	*R 18.99*
> 600km and ≤ 900km	< 500V	**171.80**	*197.57*	**165.03**	*189.78*	**R 320.49**	*R 368.56*	**R 74.98**	*R 86.23*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.85**	*R 12.48*
	≥ 500V & < 66kV	**167.37**	*192.48*	**160.78**	*184.90*	**R 312.21**	*R 359.04*	**R 73.04**	*R 84.00*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.45**	*R 12.02*
	≥ 66kV & ≤ 132kV	**155.32**	*178.62*	**149.20**	*171.58*	**R 289.74**	*R 333.20*	**R 67.79**	*R 77.96*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.54**	*R 10.97*
	> 132kV*	**144.84**	*166.57*	**139.12**	*159.99*	**R 270.18**	*R 310.71*	**R 63.21**	*R 72.69*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.66**	*R 19.16*
> 900km	< 500V	**173.48**	*199.50*	**166.64**	*191.64*	**R 323.61**	*R 372.15*	**R 75.70**	*R 87.06*	**22.78**	*26.20*	**R 3.49**	*R 4.01*	**R 10.96**	*R 12.60*
	≥ 500V & < 66kV	**169.01**	*194.36*	**162.35**	*186.70*	**R 315.25**	*R 362.54*	**R 73.75**	*R 84.81*	**22.20**	*25.53*	**R 8.09**	*R 9.30*	**R 10.55**	*R 12.13*
	≥ 66kV & ≤ 132kV	**156.84**	*180.37*	**150.65**	*173.25*	**R 292.56**	*R 336.44*	**R 68.44**	*R 78.71*	**20.60**	*23.69*	**R 6.12**	*R 7.04*	**R 9.63**	*R 11.07*
	> 132kV*	**146.25**	*168.19*	**140.49**	*161.56*	**R 272.81**	*R 313.73*	**R 63.82**	*R 73.39*	**19.21**	*22.09*	**R 7.02**	*R 8.07*	**R 16.83**	*R 19.35*

* 132 kV or Transmission connected

Distribution network charges						
Voltage	Network capacity charge [R/kVA/m]	VAT incl	Network demand charge [R/kVA/m]	VAT incl	Urban low voltage subsidy charge [R/kVA/m]	VAT incl
< 500V	**R 39.22**	*R 45.10*	**R 48.41**	*R 55.67*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 35.98**	*R 41.38*	**R 24.17**	*R 27.80*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 13.02**	*R 14.97*	**R 9.53**	*R 10.96*	**R 10.20**	*R 11.73*
> 132kV / Transmission connected	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 10.20**	*R 11.73*

Voltage	Ancillary service charge [c/kWh]	VAT incl
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.39**	*0.45*
≥ 66kV & ≤ 132kV	**0.36**	*0.41*
> 132kV*	**0.34**	*0.39*

* 132 kV or Transmission connected

Customer categories	Service charge [R/POD/day]	VAT incl	Administration charge [R/POD/day]	VAT incl
≤ 100 kVA	**R 13.74**	*R 15.80*	**R 0.73**	*R 0.84*
> 100 kVA & ≤ 500 kVA	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA & ≤ 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
>1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Electrification and rural network subsidy charge [c/kWh]	VAT incl	Affordability subsidy charge [c/kWh] Only payable by non-local authority tariffs	VAT incl
4.94	*5.68*	**4.69**	*5.39*
	VAT incl		*VAT incl*

17. Businessrate tariff

Suite of electricity tariffs for supplies for commercial usage or non-commercial usage (such as churches, schools, halls, clinics, old-age homes, public lighting, or similar supplies) in Urban$_p$ areas with an NMD of up 100kVA, and without grid-tied generation[1], with the following charges:

1. a single c/kWh a**ctive energy charge**[2] measured at the **POD;**
2. a R/POD/day **generation capacity charge** based on the **NMD (size)** of the supply;
3. a R/POD/day **network capacity charge based** on the **NMD (size)** of the supply;
4. a c/kWh **network demand charge** based on the active energy measured at the **POD**;
5. a c/kWh **ancillary service charge** based on the active energy measured at the **POD**;
6. a R/day **service and administration charge** for each **POD**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month,
7. a c/kWh **electrification and rural network subsidy** charge applied to the total active energy measured at the POD; and
8. if and when the Businessrate 1,2 or 3 is offered as a prepaid supply, the **active energy charge**, the **ancillary service charge** and the **network demand charge** shall be combined into one c/kWh rate and the **network capacity charge, generation capacity charge** and the **service and administration charge** shall be combined into R/POD per day charge*

The suite of Businessrate tariffs are categorised as follows:

Businessrate 1	single-phase **16 kVA** (80 A per phase) dual-phase **32 kVA** (80 A per phase) three-phase **25 kVA** (40 A per phase)
Businessrate 2	dual-phase **64 kVA** (150 A per phase) three-phase **50 kVA** (80 A per phase)
Businessrate 3	dual-phase **100 kVA** (225 A per phase) three-phase **100 kVA** (150 A per phase)
Businessrate 4 (conventional or prepaid)	single-phase **16 kVA** (80 A per phase) dual-phase **32 kVA** (80 A per phase) three-phase **25 kVA** (40 A per phase)

*Currently these tariffs cannot be accommodated as a prepaid supply. If and when this is possible, the combining of the charges is required to accommodate the prepaid vending system.

Table 8: Businessrate non-local authority tariff

Businessrate - Non-local Authority

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Electrification and rural network subsidy charge [c/kWh]		Generation capacity charge [R/POD/day]	
		VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
Businessrate 1	**224.93**	*258.67*	**0.41**	*0.47*	**14.54**	*16.72*	**R 20.34**	*R 23.39*	**R 14.70**	*R 16.91*	**4.94**	*5.68*	**R 1.98**	*R 2.28*
Businessrate 2	**224.93**	*258.67*	**0.41**	*0.47*	**14.54**	*16.72*	**R 30.21**	*R 34.74*	**R 14.70**	*R 16.91*	**4.94**	*5.68*	**R 2.95**	*R 3.39*
Businessrate 3	**224.93**	*258.67*	**0.41**	*0.47*	**14.54**	*16.72*	**R 75.38**	*R 86.69*	**R 14.70**	*R 16.91*	**4.94**	*5.68*	**R 7.37**	*R 8.48*
Businessrate 4	**350.09**	*402.60*	**0.41**	*0.47*	**14.54**	*16.72*					**4.94**	*5.68*	*R 0.00*	*R 0.00*

[1] For grid-tied generation a TOU tariff is mandatory.

[2]A c/kWh legacy charge is included in the energy charge.

18. Municrate tariff

Suite of electricity tariffs for local authority supplies for commercial usage or non-commercial usage (such as churches, schools, halls, clinics, old-age homes, public lighting, or similar supplies) with an NMD of up 100kVA, and without grid-tied generation[1], with the following charges:

1. a single c/kWh a**ctive energy charge**[2] measured at the **POD;**
2. a R/POD/day **generation capacity charge** based on the **NMD (size)** of the supply;
3. a R/POD/day **network capacity charge based** on the **NMD (size)** of the supply;
4. a c/kWh **network demand charge** based on the active energy measured at the **POD**;
5. a c/kWh **ancillary service charge** based on the active energy measured at the **POD**; and
6. a R/day **service and administration charge** for each **POD**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month,

The suite of Municrate tariffs are categorised as follows:

Municrate 1	single-phase **16 kVA** (80 A per phase) dual-phase **32 kVA** (80 A per phase) three-phase **25 kVA** (40 A per phase)
Municrate 2	dual-phase **64 kVA** (150 A per phase) three-phase **50 kVA** (80 A per phase)
Municrate 3	dual-phase **100 kVA** (225 A per phase) three-phase **100 kVA** (150 A per phase)
Municrate 4 (conventional or prepaid)	single-phase **16 kVA** (80 A per phase) dual-phase **32 kVA** (80 A per phase) three-phase **25 kVA** (40 A per phase)

Table 9: Municrate local authority tariff

Municrate - Local Authority

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Generation capacity charge [R/POD/day]	
		VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
Municrate 1	**229.79**	*264.26*	**0.41**	*0.47*	**43.60**	*50.14*	**R 34.06**	*R 39.17*	**R 18.81**	*R 21.63*	**R 2.17**	*R 2.50*
Municrate 2	**229.79**	*264.26*	**0.41**	*0.47*	**43.60**	*50.14*	**R 69.01**	*R 79.36*	**R 18.81**	*R 21.63*	**R 4.01**	*R 4.61*
Municrate 3	**229.79**	*264.26*	**0.41**	*0.47*	**43.60**	*50.14*	**R 138.21**	*R 158.94*	**R 18.81**	*R 21.63*	**R 8.46**	*R 9.73*
Municrate 4	**349.28**	*401.67*	**0.41**	*0.47*	**43.60**	*50.14*						

[1] For grid-tied generation a TOU tariff is mandatory

[2]A c/kWh legacy charge is included in the energy charge.

Note: This is a new tariff, approved by NERSA on 18 February 2025 and is applicable to local authority tariffs that were previously on Businessrate, Landrate, and Homepower.

19. Public Lighting

Non metered* electricity tariff for public lighting or similar supplies in Urban$_p$ areas where Eskom provides a supply for, and if applicable maintains, any streetlight or similar public lighting and where, the charge for the supply and service is fixed based on the number of lights and light fixtures. This tariff is applicable only in Eskom-designated urban areas.

The suite of Public Lighting tariffs are categorised as follows:

All night (typically streetlights)	333,3 hours per month
24 hours (typically traffic lights)	730 hours per month
Urban fixed (typically telephony installations	Based on 200 kWh per month
**For metered public lighting or similar supplies refer to Businessrate*	

Table 10: Public Lighting non-local authority tariff

Public Lighting - Non-local Authority

		All Night		24 Hours	
			VAT incl		*VAT incl*
Public Lighting	**Energy charge [c/kWh]**	**242.11**	*278.43*	**232.22**	*267.05*
	Energy charge [R/100W/month]	**R 80.70**	*R 92.81*	**R 169.52**	*R 194.95*
Public Lighting - Urban Fixed	**Fixed charge [R/POD/day]**	**R 32.30**	*R 37.15*		

Maintenance charges	R/month	
		VAT incl
Per lumanaire	**R 99.67**	*R 114.62*
Per high-mast lumanaire	**R 2 320.30**	*R 2 668.35*

Table 11: Public Lighting local authority tariff

Public Lighting - Local Authority

		All Night		24 Hours	
			VAT incl		*VAT incl*
Public Lighting	**Energy charge [c/kWh]**	**257.35**	*295.95*	**227.81**	*261.98*
	Energy charge [R/100W/month]	**R 85.78**	*R 98.65*	**R 166.30**	*R 191.25*
Public Lighting - Urban Fixed	**Fixed charge [R/POD/day]**	**R 31.54**	*R 36.28*		

Maintenance charges	R/month	
		VAT incl
Per lumanaire	**R 105.87**	*R 121.75*
Per high-mast lumanaire	**R 2 472.52**	*R 2 843.40*

RESIDENTIAL TARIFFS

20. Homepower tariffs

The suite of Homepower tariffs are categorised as follows:

Homepower 1	dual-phase **32 kVA** (80 A per phase) three-phase **25 kVA** (40 A per phase)
Homepower 2	dual-phase **64 kVA** (150 A per phase) three-phase **50 kVA** (80 A per phase)
Homepower 3	dual-phase **100 kVA** (225 A per phase) three-phase **100 kVA** (150 A per phase)
Homepower 4	single-phase **16 kVA** (80 A per phase)
Homepower Bulk	No limit

20.1. Homepower Standard tariff

A suite of electricity tariffs for residential customers based on the size of the supply and also may be applied to supplies such as churches, schools, halls, clinics, old-age homes or similar supplies in Urban$_p$ areas with an NMD of up to 100 kVA, and without grid-tied generation[1], with the following charges:

1. a single c/kWh **active energy charge[2]** measured at the POD;
2. a R/POD/day **generation capacity charge** based on the NMD (size) of the supply;
3. a R/**POD**/day **network capacity charge** based on the **NMD** (size) of the supply
4. a c/kWh **network demand charge** based on the active energy measured at the POD;
5. a c/kWh **ancillary service charge** based on the active energy measured at the POD; and
6. a R/day **service and administration charge** for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

20.2. Homepower Bulk tariff

An electricity tariff for residential bulk supplies to sectional title developments* only without grid-tied generation[1], applicable to non-local authority supplies only with the following charges:

1. a single c/kWh **active energy charge[2]** measured at the POD;
2. a R/kVA/month **generation capacity charge** based on the **NMD** or if measured the **maximum demand** of the supply;
3. a R/kVA/month **network capacity charge** based on the **NMD** or if measured the **maximum demand** of the supply;
4. a c/kWh **network demand charge** based on the active energy measured at the POD;
5. a c/kWh **ancillary service charge** based on the active energy measured at the POD; and
6. a R/day **service and administration charge** for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month.

*Sectional title developments also have a choice of other applicable tariffs such as Homepower Standard, Miniflex and Nightsave Urban.

For Homepower supplies on prepaid, the **active energy charge, ancillary service charge, and network demand charge** will be combined into a **single c/kWh rate** on the vending system. Similarly, the **network capacity charge, generation capacity charge, and service and administration charge** will be combined into a single **R/POD per day charge** on the vending system.

[1] For grid-tied generation a TOU tariff is mandatory.

Table 12: Homepower Standard and Homepower Bulk non-local authority tariff

Homepower - Non-local Authority

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Generation capacity charge [R/POD/day]	
		VAT incl		VAT incl		VAT incl		*VAT incl*		VAT incl		*VAT incl*
Homepower 1	**268.78**	*309.10*	**0.41**	*0.47*	**26.37**	*30.33*	**R 12.13**	*R 13.95*	**R 3.27**	*R 3.76*	**R 0.72**	*R 0.83*
Homepower 2	**268.78**	*309.10*	**0.41**	*0.47*	**26.37**	*30.33*	**R 27.07**	*R 31.13*	**R 3.27**	*R 3.76*	**R 1.27**	*R 1.46*
Homepower 3	**268.78**	*309.10*	**0.41**	*0.47*	**26.37**	*30.33*	**R 57.82**	*R 66.49*	**R 3.27**	*R 3.76*	**R 3.10**	*R 3.57*
Homepower 4	**268.78**	*309.10*	**0.41**	*0.47*	**26.37**	*30.33*	**R 8.35**	*R 9.60*	**R 3.27**	*R 3.76*	**R 0.47**	*R 0.54*

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/kVA/m]		Service and administration charge [R/POD/day]		Generation capacity charge [R/kVA/m]	
		VAT incl		VAT incl		VAT incl		*VAT incl*		VAT incl		*VAT incl*
Homepower Bulk	**268.78**	*309.10*	**0.41**	*0.47*	**26.37**	*30.33*	**R 55.32**	*R 63.62*	**R 3.27**	*R 3.76*	**R 4.78**	*R 5.50*

[2]A c/kWh legacy charge, 80% of the Generation capacity charge, and 66.7% of the service and administration charge are included in the energy charge due to the phased implementation of the GCC and service and administration charges.

21. Homeflex tariffs

A suite of electricity tariffs for residential customers with grid-tied generation[1] or any other residential customer that opts for the tariff, based on the size of the supply and, applied to supply sizes the same as Homepower, with the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges[2]** including losses
2. the treatment of public holidays for the raising of the active energy charge shall be as specified in paragraph 10;
3. a R/POD/day **generation capacity charge** based on the NMD (size) of the supply;
4. a c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods;
5. a R/**POD**/day **network capacity charge** based on the **NMD** (size) of the supply; and
6. a c/kWh **network demand charge** based on the active energy measured at the POD;
7. a c/kWh **ancillary service charge** based on the active energy measured at the POD; and
8. a R/day **service and administration charge** for each POD, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month

[1]Eskom customers with a grid-tied generator connection must comply with NERSA's registration requirements, regardless of whether they export electricity to the grid or not.

Table 13: Homeflex non-local authority tariff

Homeflex - Non-local Authority

Active energy charge [c/kWh]											'Service and administration charge [R/POD/day]		Ancillary service charge [c/kWh]		Legacy charge [c/kWh]		Network demand charge [c/kWh]	
High demand season [Jun - Aug]						Low demand season [Sep - May]												
Peak		Standard		Off Peak		Peak		Standard		Off Peak								
VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
706.97	*813.02*	**216.31**	*248.76*	**159.26**	*183.15*	**329.28**	*378.67*	**204.90**	*235.64*	**159.26**	*183.15*	**R 3.27**	*R 3.76*	**0.41**	*0.47*	**22.78**	*26.20*	**26.37**	*30.33*

Refer to Gen-offset tables for the credit rate for energy exported

	Network capacity charge [R/POD/day]*		Generation capacity charge [R/POD/day]	
		VAT incl		*VAT incl*
Homeflex 1	**R 12.13**	*R 13.95*	**R 0.72**	*R 0.83*
Homeflex 2	**R 27.07**	*R 31.13*	**R 1.27**	*R 1.46*
Homeflex 3	**R 57.82**	*R 66.49*	**R 3.10**	*R 3.57*
Homeflex 4	**R 8.35**	*R 9.60*	**R 0.47**	*R 0.54*

*The network capacity charge is based on the Notified Maximum Demand (NMD).

[2]80% of the Generation capacity charge, and 66.7% of the service and administration charge are included in the energy charges due to the phased implementation of the GCC and service and administration charges.

22. Homelight non-local authority tariff

Suite of electricity tariffs based on the size of the supply that provides a subsidy to low-usage single phase residential, churches, schools, halls, clinics, old-age homes or similar supplies in Urban$_p$ areas and electrification areas and has the following charges:

1. a single c/kWh active energy charge measured at the POD;

The Homelight suite of tariffs is made up of the following tariffs:

Homelight 20A	20A supply size (NMD) typically for low consuming supplies
Homelight 60A	60A prepayment or 80A* smart-meter prepayment or 80A post-paid supply size (NMD) typically for medium to high consuming supplies

* Only applicable to customers that are already on 80A supplies

Table 14: Homelight non-local authority tariff

Homelight - Non-local Authority

	Energy charge [c/kWh]	
		VAT incl
Homelight 20A	**216.11**	*248.53*
Homelight 60A	**274.72**	*315.93*

RURAL TARIFFS

23. Nightsave Rural tariff

Electricity tariff for high load factor Rural$_p$ customers, with an NMD from 25 kVA at a supply voltage ≤ 22 kV (or ≤ 33 kV where designated by Eskom as Rural$_p$), and without grid-tied generation[1] and has the following charges:

1. seasonally differentiated c/kWh **active energy charges** including losses based on the voltage of the supply and the **Transmission zone;**
2. seasonally differentiated R/kVA **energy demand charges** based on the voltage of the supply, the **Transmission zone** and charged on the **chargeable demand** in **peak** periods as specified in paragraph 3.1;
3. the treatment of **public holidays** for the raising of the **energy demand charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods;
6. a bundled R/kVA month **Transmission** and **Distribution network capacity charge** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all the **TOU periods**;
8. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
9. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
10. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account;** and
11. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff..

[1] For grid-tied generation a TOU tariff is mandatory

Table 15: Nightsave Rural non-local authority tariff

Nightsave Rural - Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh] High demand season [Jun - Aug]	VAT incl	Active energy charge [c/kWh] Low demand season [Sep - May]	VAT incl	Energy demand charges [R/kVA/m] High demand season [Jun - Aug]	VAT incl	Energy demand charges [R/kVA/m] Low demand season [Sep - May]	VAT incl	Network capacity charges [R/kVA/m]	VAT incl	Legacy charge [c/kWh]	VAT incl	Generation capacity charges [R/kVA/m]	VAT incl
≤ 300km	< 500V	**153.69**	*176.74*	**147.73**	*169.89*	**R 408.50**	*R 469.78*	**R 95.59**	*R 109.93*	**R 52.04**	*R 59.85*	**23.00**	*26.45*	**R 3.34**	*R 3.84*
	≥ 500V & ≤ 22kV	**150.97**	*173.62*	**145.12**	*166.89*	**R 401.28**	*R 461.47*	**R 93.89**	*R 107.97*	**R 48.32**	*R 55.57*	**22.59**	*25.98*	**R 5.03**	*R 5.78*
> 300km and ≤ 600km	< 500V	**155.22**	*178.50*	**149.20**	*171.58*	**R 412.56**	*R 474.44*	**R 96.54**	*R 111.02*	**R 52.14**	*R 59.96*	**23.00**	*26.45*	**R 3.34**	*R 3.84*
	≥ 500V & ≤ 22kV	**152.47**	*175.34*	**146.56**	*168.54*	**R 405.26**	*R 466.05*	**R 94.83**	*R 109.05*	**R 48.42**	*R 55.68*	**22.59**	*25.98*	**R 5.03**	*R 5.78*
> 600km and ≤ 900km	< 500V	**156.75**	*180.26*	**150.69**	*173.29*	**R 416.66**	*R 479.16*	**R 97.50**	*R 112.13*	**R 52.25**	*R 60.09*	**23.00**	*26.45*	**R 3.34**	*R 3.84*
	≥ 500V & ≤ 22kV	**153.98**	*177.08*	**148.02**	*170.22*	**R 409.29**	*R 470.68*	**R 95.77**	*R 110.14*	**R 48.53**	*R 55.81*	**22.59**	*25.98*	**R 5.03**	*R 5.78*
> 900km	< 500V	**158.29**	*182.03*	**152.15**	*174.97*	**R 420.72**	*R 483.83*	**R 98.44**	*R 113.21*	**R 52.36**	*R 60.21*	**23.00**	*26.45*	**R 3.34**	*R 3.84*
	≥ 500V & ≤ 22kV	**155.48**	*178.80*	**149.46**	*171.88*	**R 413.28**	*R 475.27*	**R 96.71**	*R 111.22*	**R 48.64**	*R 55.94*	**22.59**	*25.98*	**R 5.03**	*R 5.78*

Customer categories	Service charge [R/POD/day]	VAT incl	Administration charge [R/POD/day]	VAT incl
≤ 100 kVA	**R 23.15**	*R 26.62*	**R 1.35**	*R 1.55*
> 100 kVA & ≤ 500 kVA	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA & ≤ 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] in all time-of-use periods	
Voltage		*VAT incl*		*VAT incl*
< 500V	**0.41**	*0.47*	**48.32**	*55.57*
≥ 500V & ≤ 22kV	**0.41**	*0.47*	**41.89**	*48.17*

24. Ruraflex tariff

TOU electricity tariff for Rural$_P$ customers with an NMD from 16 kVA with a supply voltage ≤ 22 kV (or ≤ 33 kV where designated by Eskom as Rural$_P$) and has the following charges:

1. seasonally and **time-of-use** differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use periods** namely **peak, standard,** and **off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all the **TOU periods**;
8. a c/kWh **ancillary service charge** based on the voltage of the supply applicable during all time periods;
9. a R/**POD**/day **service charge** based on the **monthly utilised capacity of each POD linked to an account**;
10. a R/**POD**/day **administration charge** based on the **monthly utilised capacity** of each **POD** linked to an **account**;
11. a c/kVArh **reactive energy charge** supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season;** and

an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff.

Table 16: Ruraflex non-local authority tariff

Ruraflex - Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]												Legacy charge [c/kWh]		Generation capacity charges [R/kVA/m]		Network capacity charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**690.99**	*794.64*	**172.75**	*198.66*	**115.16**	*132.43*	**286.77**	*329.79*	**161.23**	*185.41*	**115.16**	*132.43*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.04**	*R 59.85*
	≥ 500V & ≤ 22kV	**678.76**	*780.57*	**169.68**	*195.13*	**113.12**	*130.09*	**281.69**	*323.94*	**158.38**	*182.14*	**113.12**	*130.09*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.32**	*R 55.57*
> 300km and ≤ 600km	< 500V	**697.91**	*802.60*	**174.48**	*200.65*	**116.31**	*133.76*	**289.64**	*333.09*	**162.84**	*187.27*	**116.31**	*133.76*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.14**	*R 59.96*
	≥ 500V & ≤ 22kV	**685.55**	*788.38*	**171.39**	*197.10*	**114.25**	*131.39*	**284.51**	*327.19*	**159.97**	*183.97*	**114.25**	*131.39*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.42**	*R 55.68*
> 600km and ≤ 900km	< 500V	**704.82**	*810.54*	**176.20**	*202.63*	**117.46**	*135.08*	**292.50**	*336.38*	**164.45**	*189.12*	**117.46**	*135.08*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.25**	*R 60.09*
	≥ 500V & ≤ 22kV	**692.34**	*796.19*	**173.09**	*199.05*	**115.39**	*132.70*	**287.33**	*330.43*	**161.55**	*185.78*	**115.39**	*132.70*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.53**	*R 55.81*
> 900km	< 500V	**711.73**	*818.49*	**177.93**	*204.62*	**118.61**	*136.40*	**295.37**	*339.68*	**166.07**	*190.98*	**118.61**	*136.40*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.36**	*R 60.21*
	≥ 500V & ≤ 22kV	**699.12**	*803.99*	**174.78**	*201.00*	**116.52**	*134.00*	**290.15**	*333.67*	**163.13**	*187.60*	**116.52**	*134.00*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.64**	*R 55.94*

Customer categories	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA	**R 23.15**	*R 26.62*	**R 1.35**	*R 1.55*
> 100 kVA & ≤ 500 kVA	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA & ≤ 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Voltage	Ancillary service charge [c/kWh]		Network demand charge [c/kWh] in all time-of-use periods	
		VAT incl		VAT incl
< 500V	**0.41**	*0.47*	**48.32**	*55.57*
≥ 500V & < 22kV	**0.41**	*0.47*	**41.89**	*48.17*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
19.83	*22.80*	**0.00**	*0.00*

25. Ruraflex Gen tariff

An electricity tariff for Rural$_p$ customers with a supply voltage ≤ 22 kV (or ≤ 33 kV where designated by Eskom as Rural$_p$) consuming energy (importers of energy from the Eskom System) and generating energy (exporters of energy to the Eskom System) at the same point of supply (or metering point). The following charges shall apply for the consumption and generation of energy:

1. seasonally and time-of-use differentiated c/kWh **active energy charges** including losses, based on the voltage of supply and the **Transmission zone**;
2. three **time-of-use periods** namely **peak, standard,** and **off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the **active energy charge** and the **network demand charge** shall be as specified in paragraph 10;
4. A R/kVA/month **generation capacity charge** based on the voltage of the supply and the annual utilised capacity measured at the POD applicable during all time periods;
5. A c/kWh **legacy charge** based on the voltage of the supply applicable during all time periods.
6. a R/kVA/month **network capacity charge** combining the **Transmission** and **Distribution network capacity charges** based on the voltage of the supply, the **Transmission zone** and the **annual utilised capacity** measured at the **POD** applicable during all time periods;
7. a c/kWh **Distribution network demand charge** based on the voltage of the supply and the energy measured at the **POD** during all **TOU periods**;
8. a c/kWh **ancillary service charge** applied on the total active energy consumed and exported in the month based on the voltage of the supply, applicable during all time periods;
9. a R/**POD** per day **service charge** based on the higher of the **monthly utilised capacity** or the **monthly maximum exported capacity** of each **POD/point of supply** linked to an account;
10. a R/per day **administration charge** based on the **monthly utilised capacity** and the **monthl**y **maximum exported capacity** of each **POD**/**point of supply/service agreement/** linked to an account;
11. a c/kvarh **reactive energy charge** supplied in excess of 30% (0,96 PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals and will only be applicable during the **high-demand season;** and
12. an **excess network capacity charge** shall be payable in the event of an **NMD** exceedance as specified in paragraph 5 in accordance with the **NMD rules** and as set out in Table 34 and Table 35 for the relevant tariff.

Table 17: Ruraflex Gen tariff

Ruraflex Gen - Non-Local Authority

Transmission zone	Voltage	Active energy charge for loads [c/kWh]												Legacy charge [c/kWh]		Generation capacity charges [R/kVA/m]		Network capacity charges [R/kVA/m]	
		High demand season [Jun - Aug]						Low demand season [Sep - May]											
		Peak		Standard		Off Peak		Peak		Standard		Off Peak							
			VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl		VAT incl
≤ 300km	< 500V	**690.99**	*794.64*	**172.75**	*198.66*	**115.16**	*132.43*	**286.77**	*329.79*	**161.23**	*185.41*	**115.16**	*132.43*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.04**	*R 59.85*
	≥ 500V & ≤ 22kV	**678.76**	*780.57*	**169.68**	*195.13*	**113.12**	*130.09*	**281.69**	*323.94*	**158.38**	*182.14*	**113.12**	*130.09*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.32**	*R 55.57*
> 300km and ≤ 600km	< 500V	**697.91**	*802.60*	**174.48**	*200.65*	**116.31**	*133.76*	**289.64**	*333.09*	**162.84**	*187.27*	**116.31**	*133.76*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.14**	*R 59.96*
	≥ 500V & ≤ 22kV	**685.55**	*788.38*	**171.39**	*197.10*	**114.25**	*131.39*	**284.51**	*327.19*	**159.97**	*183.97*	**114.25**	*131.39*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.42**	*R 55.68*
> 600km and ≤ 900km	< 500V	**704.82**	*810.54*	**176.20**	*202.63*	**117.46**	*135.08*	**292.50**	*336.38*	**164.45**	*189.12*	**117.46**	*135.08*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.25**	*R 60.09*
	≥ 500V & ≤ 22kV	**692.34**	*796.19*	**173.09**	*199.05*	**115.39**	*132.70*	**287.33**	*330.43*	**161.55**	*185.78*	**115.39**	*132.70*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.53**	*R 55.81*
> 900km	< 500V	**711.73**	*818.49*	**177.93**	*204.62*	**118.61**	*136.40*	**295.37**	*339.68*	**166.07**	*190.98*	**118.61**	*136.40*	**23.00**	*26.45*	**R 3.34**	*R 3.84*	**R 52.36**	*R 60.21*
	≥ 500V & ≤ 22kV	**699.12**	*803.99*	**174.78**	*201.00*	**116.52**	*134.00*	**290.15**	*333.67*	**163.13**	*187.60*	**116.52**	*134.00*	**22.59**	*25.98*	**R 5.03**	*R 5.78*	**R 48.64**	*R 55.94*

Customer categories [kVA or MVA = loads] [kW or MW = generators]	Service charge [R/POD/day]		Administration charge [R/POD/day]	
		VAT incl		VAT incl
≤ 100 kVA/kW	**R 23.15**	*R 26.62*	**R 1.35**	*R 1.55*
> 100 KVA/kW & ≤ 500 kVA/kW	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA/kW & ≤ 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

Voltage	Ancillary service charge for loads and generators [c/kWh]		Network demand charge [c/kWh] for loads in all time-of-use periods	
		VAT incl		VAT incl
< 500V	**0.41**	*0.47*	**48.32**	*55.57*
≥ 500V & < 22kV	**0.41**	*0.47*	**41.89**	*48.17*

Reactive energy charge [c/kVArh]			
High season		Low season	
	VAT incl		VAT incl
19.83	*22.80*	**0.00**	*0.00*

26. Landrate, Landrate Dx and Landlight tariffs

The suite of Landrate, Landrate Dx and Landlight tariffs are categorised as follows:

Landrate 1	single-phase **16 kVA** (80 A per phase) dual-phase **32 kVA** (80 A per phase) three-phase **25 kVA** (40 A per phase)
Landrate 2	dual-phase **64 kVA** (150 A per phase) three-phase **50 kVA** (80 A per phase)
Landrate 3	dual-phase **100 kVA** (225 A per phase) three-phase **100 kVA** (150 A per phase)
Landrate 4+	single-phase **16 kVA** (80 A per phase)
Landrate Dx*	single-phase **5 kVA** (limited to 10 A per phase)
Landlight 20A	single-phase **20A**
Landlight 60A	Single-phase **60A**

26.1. Landrate 1, 2, 3 and 4

Suite of electricity tariffs for Rural$_p$ customers with single, dual or three-phase conventionally metered supplies with an NMD up to 100 kVA without grid-tied generation[1] and at a supply voltage < 500 V, with the following charges:

1. a single c/kWh **active energy charge**[2] measured at the **POD;**
2. a R/day/POD **network capacity charge based** on the **NMD** of the supply;
3. a R/POD/day **generation capacity charge** based on the NMD (size) of the supply;
4. a c/kWh **network demand charge** based on the active energy measured at the **POD**;
5. a c/kWh **ancillary service charge** based on the active energy measured at the **POD;** and
6. a R/day **service and administration charge** for each **POD (Landrate 1,2 and 3)**, which charge shall be payable every month whether any electricity is used or not, based on the applicable daily rate and the number of days in the month, and
7. if and when the Landrate 1,2,3, and 4 is offered as a prepaid supply#, the **active energy charge**, the **ancillary service charge** and the **network capacity charge** shall be combined into one c/kWh rate and the **network demand charge** and the **service and administration charge** (if applicable) shall be combined into R/POD per day charge*.

   #Currently these tariffs cannot be accommodated as a prepaid supply. If and when this is possible, the combining of the charges is required to accommodate the prepaid vending system.

26.2. Landrate Dx

An electricity tariff for Rural$_p$ single phase non-metered supplies limited to 5kVA typically suited to small telecommunication installations where the electricity usage is low enough not to warrant metering for billing purposes without grid-tied generation[1] and has the following charges:

1. A R/day R/POD fixed charge based on Landrate 4 at 200 kWh per month.

26.3. Landlight

An electricity tariff that provides a subsidy to low-usage single phase supplies in rural$_p$ areas and is only offered as a prepaid supply without grid-tied generation[1] and has the following charges:

1. a single c/kWh active energy charge.

Table 18: Landrate, Landrate Dx and Landlight non-local authority tariff

Landrate - Non-local Authority

	Energy charge [c/kWh]		Ancillary service charge [c/kWh]		Network demand charge [c/kWh]		Network capacity charge [R/POD/day]		Service and administration charge [R/POD/day]		Generation capacity charge [R/POD/day]	
		VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
Landrate 1	**224.93**	*258.67*	**0.41**	*0.47*	**61.66**	*70.91*	**R 62.20**	*R 71.53*	**R 24.50**	*R 28.18*	**R 2.71**	*R 3.12*
Landrate 2	**224.93**	*258.67*	**0.41**	*0.47*	**61.66**	*70.91*	**R 96.99**	*R 111.54*	**R 24.50**	*R 28.18*	**R 5.37**	*R 6.18*
Landrate 3	**224.93**	*258.67*	**0.41**	*0.47*	**61.66**	*70.91*	**R 155.32**	*R 178.62*	**R 24.50**	*R 28.18*	**R 10.50**	*R 12.08*
Landrate 4	**369.32**	*424.72*	**0.41**	*0.47*	**61.66**	*70.91*	**R 45.92**	*R 52.81*			**R 1.78**	*R 2.05*
LandrateDx*									**R 87.00**	*R 100.05*		
Landlight 20A	**603.54**	*694.07*										
Landlight 60A	**836.00**	*961.40*										

*R/day fixed charge inclusive of the following charges; energy, anciallary service, network demand, betwork capacity and service charge.

[1] For grid-tied generation a TOU tariff is mandatory.

[2]A c/kWh legacy charge is included in the energy charge.

27. Use of system charges

The following charges are the charges for the use of the **Distribution** and **Transmission System** as contained in Eskom's tariffs. The rates provided in this section for **use-of-system** charges are the rates applicable to **non-local authority tariffs**. The use-of-system charges applicable to **local-authorities** are explained for each charge where applicable.

The **NMD and MEC rules** shall apply to all relevant **use-of-system** charges.

27.1. Loss factors

The **active energy charges** are shown inclusive of losses for **Distribution** and **Transmission** at the applicable **loss factors**, which differ by the voltage category and **transmission zone**;

27.2. Loss factors (Distribution – loads and generators)

The **Distribution** loss factors for loads and generators connected to **Distribution System** as measured at the point of supply/**POD** are given in the table below.

- The same **loss factors** shall apply for **loads** as well as for the calculation of the **distribution losses charge** (refer to paragraph 36) for **Distribution** connected generators;

Table 19: Loss factors (Distribution – loads and generators)

Distribution loss factors		
Voltage	**Urban** loss factor	**Rural** loss factor
< 500V	1.1862	1.1973
≥ 500V & < 66kV	1.1556	1.1761
≥ 66kV & ≤ 132kV	1.0724	
> 132kV/Transmission connected	1.0000	

27.3. Loss factors (Transmission – loads)

The Transmission loss factors for loads connected to the **Distribution** and **Transmission System** as measured at the **point of supply/POD** are given in the table below.

- Refer to Figure 3 for a map of the **Transmission zones** applicable to loads

Table 20: Loss factors (Transmission – loads)

Transmission loss factors for loads		
Distance from Johannesburg	**Zone**	**Loss factor**
≤ 300km	0	1.0060
> 300km & ≤ 600km	1	1.0160
> 600km & ≤ 900km	2	1.0261
> 900km	3	1.0361

27.4. Transmission loss factors for Transmission connected generators

The loss factors applied to all energy generated as measured at the **point of supply** for generators connected to the **Transmission System** are given in the table below.

- Refer to Figure 4 for a map of the **Transmission zones** applicable to generators

Table 21: Loss factors for Transmission connected generators

Loss factors for Transmission connected generators	Loss factor
Cape	1.000
Karoo	1.000
Kwazulu-Natal	1.015
Vaal	1.000
Waterburg	1.014
Mpumalanga	1.015

27.5. TUoS (> 132 kV or direct Transmission connected) losses charge for generators

Losses charges = energy produced in **peak, standard** and **off-peak** periods x WEPS rates excluding losses and the portion of the GCC included in each TOU period x (**Transmission loss factor** (for generators) -1)/**Transmission loss factor** (for generators).

27.6. TUoS (> 132 KV or direct Transmission connected) network charge for loads

The **TUoS** charges are payable by all loads connected to the **Transmission System** based on the **annual utilised capacity** and are given in the table below.

Table 22: TUoS network charge for direct Transmission connected loads

TUoS network charge for Transmission connected loads	Network capacity charge	*VAT incl*
≤ 300km	**R 16.34**	*R 18.79*
> 300km & ≤ 600km	**R 16.51**	*R 18.99*
> 600km & ≤ 900km	**R 16.66**	*R 19.16*
> 900km	**R 16.83**	*R 19.35*

- Refer to Figure 3 for a map of the **Transmission zones** applicable to loads.
- The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission network charge.

28. TUoS network charge for generators

The **TUoS** charges are payable by all generators connected to the **Transmission System** based on the **maximum export capacity** and are given in the table below**.**

Table 23: TUoS network charge for Transmission connected generators

TUoS network charges for Transmission connected generators	Network charge	*VAT incl*
Cape	**R 0.00**	*R 0.00*
Karoo	**R 0.00**	*R 0.00*
Kwazulu-Natal	**R 4.67**	*R 5.37*
Vaal	**R 15.52**	*R 17.85*
Waterberg	**R 19.88**	*R 22.86*
Mpumalanga	**R 18.44**	*R 21.21*

- Refer to Figure 4 for a map of the Transmission zones applicable to generators.

29. Ancillary service charge for Transmission connected generators and loads

The ancillary service charges are payable by all **generators** and **loads** connected to the **Transmission System** based on the active energy as measured at the **point of supply and** are given in the table below.

Table 24: Ancillary service charge for Transmission connected generators and loads

TUoS ancillary service charge for Transmission connected loads and generators	Ancillary service charge	*VAT incl*
Generators	**0.34**	*0.39*
Loads	**0.34**	*0.39*

- The charges applicable to local authorities are the WEPS local authority > 132 kV Transmission ancillary service charge.

30. Ancillary service charge for Distribution connection generators and loads

The ancillary service charges are payable by all **loads** and **generators** connected to the **Distribution System** based on the active energy consumed or generated as measured at the **point of supply** and are given in the table below**:**

Table 25: Ancillary service charge for Distribution connected generators and loads

DUoS ancillary service charge Urban$_p$	**Charge** [c/kWh]	*VAT incl*
< 500V	**0.41**	*0.47*
≥ 500V & < 66kV	**0.39**	*0.45*
≥ 66kV & ≤ 132kV	**0.36**	*0.41*

DUoS ancillary service charge Rural$_p$	**Charge** [c/kWh]	*VAT incl*
< 500V	**0.41**	*0.47*
≥ 500V & ≤ 22kV	**0.41**	*0.47*

- The charges applicable to local authorities are the WEPS local authority ancillary service charges.

31. Urban$_p$ ETUoS network charge for loads

The **TUoS** charges are payable by all **Urban$_p$** loads connected to the **Distribution System** based on the **annual utilised capacity** and are given in the table below.

Table 26: ETUoS network charge for Distribution connected Urban$_p$ loads

	Transmission zone	**Voltage**	[R/kVA]	
				VAT incl
ETUoS urban	≤ 300km	< 500V	**R 10.63**	*R 12.22*
		≥ 500V & < 66kV	**R 10.25**	*R 11.79*
		≥ 66kV & ≤ 132kV	**R 9.35**	*R 10.75*
	> 300km & ≤ 600km	< 500V	**R 10.74**	*R 12.35*
		≥ 500V & < 66kV	**R 10.35**	*R 11.90*
		≥ 66kV & ≤ 132kV	**R 9.45**	*R 10.87*
	> 600km & ≤ 900km	< 500V	**R 10.85**	*R 12.48*
		≥ 500V & < 66kV	**R 10.45**	*R 12.02*
		≥ 66kV & ≤ 132kV	**R 9.54**	*R 10.97*
	> 900km	< 500V	**R 10.96**	*R 12.60*
		≥ 500V & < 66kV	**R 10.55**	*R 12.13*
		≥ 66kV & ≤ 132kV	**R 9.63**	*R 11.07*

- The charges applicable to local authorities are the WEPS local authority Transmission network charges for the above voltages.

32. Rural$_p$ ETUoS network charge for loads

The **ETUoS** charges are payable by all **Rural$_p$** loads connected to the **Distribution System** based on the **annual utilised capacity** and are given in the table below.

Table 27: ETUoS network charge for Distribution connected Rural$_p$ loads

	Transmission zone	**Voltage**	**[R/kVA]**	
				VAT incl
ETUoS rural	≤ 300km	< 500V	**R 52.04**	*R 59.85*
		≥ 500V & < 66kV	**R 48.32**	*R 55.57*
	> 300km & ≤ 600km	< 500V	**R 52.14**	*R 59.96*
		≥ 500V & < 66kV	**R 48.42**	*R 55.68*
	> 600km & ≤ 900km	< 500V	**R 52.25**	*R 60.09*
		≥ 500V & < 66kV	**R 48.53**	*R 55.81*
	> 900km	< 500V	**R 52.36**	*R 60.21*
		≥ 500V & < 66kV	**R 48.64**	*R 55.94*

- For the charges applicable to local authorities' tariffs, refer to paragraph 34.

33. Urban$_p$ DUoS network charge and Urbanp low voltage subsidy charge for loads

The **DUoS** network charges are payable by all **Urban$_p$** loads connected to the **Distribution System** and are given in the table below**.**

- The **DUoS network capacity charge** and the **urban low voltage subsidy charge** is payable on based on the **annual utilised capacit**y.
- The **DUoS network demand charge** is payable on the **chargeable demand** for Megaflex, Megaflex Gen and Nightsave Urban and on kWh in **peak** and **standard** periods for Miniflex.

Table 28: Urban$_p$ DUoS network charge and urban low voltage subsidy charge for Distribution connected loads

DUoS network charges for urban$_p$ loads						
Voltage	**Network capacity charge [R/kVA/m]**	*VAT incl*	**Network demand charge** [R/kVA/m]	*VAT incl*	**Urban low voltage subsidy charge** [R/kVA/m]	*VAT incl*
< 500V	**R 39.22**	*R 45.10*	**R 48.41**	*R 55.67*	**R 0.00**	*R 0.00*
≥ 500V & < 66kV	**R 35.98**	*R 41.38*	**R 24.17**	*R 27.80*	**R 0.00**	*R 0.00*
≥ 66kV & ≤ 132kV	**R 13.02**	*R 14.97*	**R 9.53**	*R 10.96*	**R 10.20**	*R 11.73*
> 132kV	**R 0.00**	*R 0.00*	**R 0.00**	*R 0.00*	**R 10.20**	*R 11.73*

- The charges applicable to local authorities are the WEPS local authority network capacity, network demand and urban low voltage subsidy charges for the above voltages.

34. Rural$_p$ DUoS network charge for loads

The **DUoS** network charges are payable by all **Rural$_p$** loads connected to the **Distribution System** and are given in the table below.

- The **DUoS network capacity charge** is payable on based on the **annual utilised capacity**.
- The **DUoS network demand charge** is payable on the active energy in all time periods.

Table 29: Rural$_p$ DUoS network charge for Distribution connected loads

DUoS network charges rural$_p$ loads				
Voltage	**Network capacity charge [R/kVA/m]**	*VAT incl*	**Network demand charge** [c/kWh]	*VAT incl*
< 500V	**R 52.04**	*R 59.85*	**48.32**	55.57
≥ 500V & ≤ 22kV	**R 48.32**	*R 55.57*	**41.89**	48.17

- The charges applicable to local authorities for the Rural$_p$ **ETUoS** and **DUoS** for loads are the Ruraflex local authority combined **network capacity charges** for the above voltages.

35. DUoS network charge for generators

The **DUoS** network charges are payable by all **generators** connected to the **Distribution System** and are given in the table below

- The **DUoS network charge** is payable on based on the **maximum export capacity**.

Table 30: DUoS network charge for Distribution connected generators

DUoS network charges for generators		
Voltage	**Network capacity charge [R/kW/m]**	*VAT incl*
< 500V		
≥ 500V & < 66kV		
≥ 66kV & ≤ 132kV	**R 18.60**	*R 21.39*

36. DUoS distribution losses charge for generators

The **DUoS** generator **network charge** shall be rebated based on the following formula:

- **distribution losses charge** = energy produced in **peak, standard,** and **off-peak** periods x WEPS energy rate excluding losses and the portion of the GCC included in **peak, standard**, and **off-peak periods** x (**Distribution loss factor** x **Transmission loss factor** – 1).
- Refer to **Table 1** and **Table 2** for the WEPS energy rates excluding losses.
- Refer to **Table 19** and **Table 20** for the **loss factors**.

37. DUoS service and administration charges

37.1. DUoS urban$_p$ service and administration charges

The **DUoS** and **TUoS service and administration charges** are payable by all **Urban$_p$ generators** and **loads** based on the **monthly utilised capacity** or **monthly maximum exported capacity** and are given in the table below**:**

Table 31: Urban$_p$ Service and administration charges

- The charges applicable to local authorities are the WEPS local authority charges for the above customer categories.

DUoS service and administration charges (urban$_p$)				
Customer categories utilised capacity / maximum export capacity [kVA or MVA = loads] [kW or MW = generators]	**Service charge** [R/POD/day]	*VAT incl*	**Administration charge** [R/POD/day]	*VAT incl*
≤ 100 kVA/kW	**R 13.74**	*R 15.80*	**R 0.73**	*R 0.84*
> 100 kVA/kW & ≤ 500 kVA/kW	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA/kW & ≤ 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers or Transmission connected	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

37.2. DUoS ruralp service and administration charges

The **DUoS service and administration charges** are payable by all **Rural$_p$ generators** and **loads** based on the **monthly utilised capacity** or **monthly maximum exported capacity** and are given in the table below**.**

Table 32: Rural$_p$ service and administration charges

DUoS service and administration charges (rural$_p$)				
Customer categories utilised capacity / maximum export capacity [kVA or MVA = loads] [kW or MW = generators]	**Service charge** [R/POD/day]	*VAT incl*	**Administration charge** [R/POD/day]	*VAT incl*
≤ 100 kVA/kW	**R 23.15**	*R 26.62*	**R 1.35**	*R 1.55*
> 100 kVA/kW & ≤ 500 kVA/kW	**R 64.28**	*R 73.92*	**R 12.40**	*R 14.26*
> 500 kVA/kW & ≤ 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
> 1 MVA/MW	**R 198.52**	*R 228.30*	**R 19.37**	*R 22.28*
Key customers	**R 1 118.46**	*R 1 286.23*	**R 19.37**	*R 22.28*

- The charges applicable to local authorities are the Ruraflex local authority charges for the above customer categories.

38. DUoS electrification and rural subsidy charge

The **Electrification and rural subsidy charge** is payable by all **Urban$_p$** loads connected to the Eskom **Transmission** and **Distribution System** for the delivery of energy and is given in the table below.

Table 33: DUoS electrification and rural subsidy charge

DUoS electrification and rural network subsidy charge [c/kWh]		
Tariff	**Electrification and rural network subsidy charge [c/kWh]**	*VAT incl*
Megaflex, Miniflex, Nightsave Urban, Businessrate	**4.94**	*5.68*

The charges applicable to local authorities are the WEPS local authority charges for the above tariffs.

39. Excess network capacity charges in the event of an NMD exceedance

The charges below shall apply in the event of an NMD exceedance x the event number

Table 34: Excess network capacity charges – non-local authorities

Excess network capacity charges (NCC) - Non-Local Authority

Urban - Excess NCC

Megaflex/Megaflex Gen
[non local authorities]

Transmission zone	Voltage	Excess NCC[R/kVA/m]	VAT incl
≤ 300km	< 500V	**R 49.85**	*R 57.33*
	≥ 500V & < 66kV	**R 46.23**	*R 53.16*
	≥ 66kV & ≤ 132kV	**R 32.57**	*R 37.46*
	> 132kV*	**R 26.54**	*R 30.52*
> 300km and ≤ 600km	< 500V	**R 49.96**	*R 57.45*
	≥ 500V & < 66kV	**R 46.33**	*R 53.28*
	≥ 66kV & ≤ 132kV	**R 32.67**	*R 37.57*
	> 132kV*	**R 26.71**	*R 30.72*
> 600km and ≤ 900km	< 500V	**R 50.07**	*R 57.58*
	≥ 500V & < 66kV	**R 46.43**	*R 53.39*
	≥ 66kV & ≤ 132kV	**R 32.76**	*R 37.67*
	> 132kV*	**R 26.86**	*R 30.89*
> 900km	< 500V	**R 50.18**	*R 57.71*
	≥ 500V & < 66kV	**R 46.53**	*R 53.51*
	≥ 66kV & ≤ 132kV	**R 32.85**	*R 37.78*
	> 132kV*	**R 27.03**	*R 31.08*

* 132 kV or Transmission connected

Urban - Excess NCC

Miniflex
[non local authorities]

Transmission zone	Voltage	Excess NCC[R/kVA/m]	VAT incl
≤ 300km	< 500V	**R 49.85**	*R 57.33*
	≥ 500V & < 66kV	**R 46.22**	*R 53.15*
	≥ 66kV & ≤ 132kV	**R 32.57**	*R 37.46*
	> 132kV*	**R 26.54**	*R 30.52*
> 300km and ≤ 600km	< 500V	**R 49.97**	*R 57.47*
	≥ 500V & < 66kV	**R 46.32**	*R 53.27*
	≥ 66kV & ≤ 132kV	**R 32.67**	*R 37.57*
	> 132kV*	**R 26.71**	*R 30.72*
> 600km and ≤ 900km	< 500V	**R 50.07**	*R 57.58*
	≥ 500V & < 66kV	**R 46.43**	*R 53.39*
	≥ 66kV & ≤ 132kV	**R 32.76**	*R 37.67*
	> 132kV*	**R 26.86**	*R 30.89*
> 900km	< 500V	**R 50.18**	*R 57.71*
	≥ 500V & < 66kV	**R 46.53**	*R 53.51*
	≥ 66kV & ≤ 132kV	**R 32.85**	*R 37.78*
	> 132kV*	**R 27.03**	*R 31.08*

* 132 kV or Transmission connected

Urban - Excess NCC

WEPS
[non local authorities]

Transmission zone	Voltage	Excess NCC[R/kVA/m]	VAT incl
≤ 300km	< 500V	**R 49.85**	*R 57.33*
	≥ 500V & < 66kV	**R 46.23**	*R 53.16*
	≥ 66kV & ≤ 132kV	**R 32.57**	*R 37.46*
	> 132kV*	**R 26.54**	*R 30.52*
> 300km and ≤ 600km	< 500V	**R 49.96**	*R 57.45*
	≥ 500V & < 66kV	**R 46.33**	*R 53.28*
	≥ 66kV & ≤ 132kV	**R 32.67**	*R 37.57*
	> 132kV*	**R 26.71**	*R 30.72*
> 600km and ≤ 900km	< 500V	**R 50.07**	*R 57.58*
	≥ 500V & < 66kV	**R 46.43**	*R 53.39*
	≥ 66kV & ≤ 132kV	**R 32.76**	*R 37.67*
	> 132kV*	**R 26.86**	*R 30.89*
> 900km	< 500V	**R 50.18**	*R 57.71*
	≥ 500V & < 66kV	**R 46.53**	*R 53.51*
	≥ 66kV & ≤ 132kV	**R 32.85**	*R 37.78*
	> 132kV*	**R 27.03**	*R 31.08*

* 132 kV or Transmission connected

Urban - Excess NCC

Nightsave Urban
[non local authorities]

Transmission zone	Voltage	Excess NCC[R/kVA/m]	VAT incl
≤ 300km	< 500V	**R 49.85**	*R 57.33*
	≥ 500V & < 66kV	**R 46.23**	*R 53.16*
	≥ 66kV & ≤ 132kV	**R 32.57**	*R 37.46*
	> 132kV*	**R 26.54**	*R 30.52*
> 300km and ≤ 600km	< 500V	**R 49.96**	*R 57.45*
	≥ 500V & < 66kV	**R 46.33**	*R 53.28*
	≥ 66kV & ≤ 132kV	**R 32.67**	*R 37.57*
	> 132kV*	**R 26.71**	*R 30.72*
> 600km and ≤ 900km	< 500V	**R 50.07**	*R 57.58*
	≥ 500V & < 66kV	**R 46.43**	*R 53.39*
	≥ 66kV & ≤ 132kV	**R 32.76**	*R 37.67*
	> 132kV*	**R 26.86**	*R 30.89*
> 900km	< 500V	**R 50.18**	*R 57.71*
	≥ 500V & < 66kV	**R 46.53**	*R 53.51*
	≥ 66kV & ≤ 132kV	**R 32.85**	*R 37.78*
	> 132kV*	**R 27.03**	*R 31.08*

* 132 kV or Transmission connected

Rural - Excess NCC

Nightsave Rural
[non local authorities]

Transmission zone	Voltage	Excess NCC[R/kVA/m]	VAT incl
≤ 300km	< 500V	**R 52.04**	*R 59.85*
	≥ 500V & ≤ 22kV	**R 48.32**	*R 55.57*
> 300km and ≤ 600km	< 500V	**R 52.14**	*R 59.96*
	≥ 500V & ≤ 22kV	**R 48.42**	*R 55.68*
> 600km and ≤ 900km	< 500V	**R 52.25**	*R 60.09*
	≥ 500V & ≤ 22kV	**R 48.53**	*R 55.81*
> 900km	< 500V	**R 52.36**	*R 60.21*
	≥ 500V & ≤ 22kV	**R 48.64**	*R 55.94*

Rural - Excess NCC

Ruraflex/Ruraflex Gen
[non local authorities]

Transmission zone	Voltage	Excess NCC[R/kVA/m]	VAT incl
≤ 300km	< 500V	**R 52.04**	*R 59.85*
	≥ 500V & ≤ 22kV	**R 48.32**	*R 55.57*
> 300km and ≤ 600km	< 500V	**R 52.14**	*R 59.96*
	≥ 500V & ≤ 22kV	**R 48.42**	*R 55.68*
> 600km and ≤ 900km	< 500V	**R 52.25**	*R 60.09*
	≥ 500V & ≤ 22kV	**R 48.53**	*R 55.81*
> 900km	< 500V	**R 52.36**	*R 60.21*
	≥ 500V & ≤ 22kV	**R 48.64**	*R 55.94*

Table 35: Excess network capacity charges – Local authorities

Excess NCC *Municflex* *[Local authorities]*			
		Excess NCC[R/kVA/m]	
Transmission zone	**Voltage**		*VAT incl*
≤ 300km	< 500V	**R 51.20**	*R 58.88*
	≥ 500V & < 66kV	**R 47.38**	*R 54.49*
	≥ 66kV & ≤ 132kV	**R 27.97**	*R 32.17*
	> 132kV*	**R 18.82**	*R 21.64*
> 300km and ≤ 600km	< 500V	**R 51.36**	*R 59.06*
	≥ 500V & < 66kV	**R 47.51**	*R 54.64*
	≥ 66kV & ≤ 132kV	**R 28.07**	*R 32.28*
	> 132kV*	**R 18.99**	*R 21.84*
> 600km and ≤ 900km	< 500V	**R 51.48**	*R 59.20*
	≥ 500V & < 66kV	**R 47.62**	*R 54.76*
	≥ 66kV & ≤ 132kV	**R 28.15**	*R 32.37*
	> 132kV*	**R 19.15**	*R 22.02*
> 900km	< 500V	**R 51.58**	*R 59.32*
	≥ 500V & < 66kV	**R 47.72**	*R 54.88*
	≥ 66kV & ≤ 132kV	**R 28.26**	*R 32.50*
	> 132kV*	**R 19.33**	*R 22.23*

* 132 kV or Transmission connected

TARIFFS APPLICABLE FOR GENERATOR USE-OF-SYSTEM CHARGES

Eskom customers with a grid-tied generator connection must comply with NERSA's registration requirements, regardless of whether they export electricity to the grid or not.

40. Gen-DUoS urban

A use of system tariff for Urban$_p$ Distribution connected generator customers with the following charges:

1. the R/kW/month **Distribution network capacity charge** (generators) based on the voltage of the supply and the **maximum export capacity** measured at the **POD** applicable during all time periods; less
2. a **distribution losses charge** based on **loss factors**, which shall rebate the **network capacity charge,** but not beyond extinction,
3. a c/kWh **ancillary service charge** applied on the total active energy produced in the month based on the voltage of the supply applicable during all time periods;
4. a R/**POD/**day **service charge** based on the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
5. a R/day **administration charge** based on the **monthly maximum exported capacity** of each **POD/point of supply/service agreement** linked to an account; and
6. additional charges in the event of an **MEC** exceedance in accordance with the **NMD and MEC rules.**

The structure is given in the table below:

Table 36: Gen DUoS Urban structure

Charge	Rate
DUoS network capacity charge	**Table 30: DUoS network charge for Distribution connected generators**
Losses charge	**(Energy in each TOU period x WEPS rate excluding losses and the portion of the GCC included in each TOU period x (Distribution loss factor x Transmission loss factor (for loads) -1), not beyond extinction** **Refer to WEPS energy rate excluding losses in paragraph 11, Paragraph 36 and paragraphs 27.2 and 27.3**
Ancillary service charge	**Table 25: Ancillary service charge for Distribution connected generators and loads (Urban)**
Service charge	**Table 31: Urbanp Service and administration charges**
Administration charge	**Table 31: Urbanp Service and administration charges**

41. Gen-DUoS rural

A use of system tariff for Rural$_p$ Distribution connected generator customers with the following charges:

1. a c/kWh **ancillary service charge** applied on the total active energy produced in the month based on the voltage of the supply applicable during all time periods;
2. a R/**POD/**day **service charge** based on the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
3. a R/day **administration charge** based on the **monthly maximum exported capacity** of each **POD/point of supply/service agreement** linked to an account; and
4. additional charges in the event of an **MEC** exceedance in accordance with the **NMD and MEC rules.**

The structure is given in the table below:

Table 37: Gen DUoS rural structure

Charge	Rate
DUoS network capacity charge	**NA**
Losses charge	**NA**
Ancillary service charge	**Table 25: Ancillary service charge for Distribution connected generators and loads (Rural)**
Service charge	**Table 32: Ruralp service and administration charges**
Administration charge	**Table 32: Ruralp service and administration charges**

42. Gen-TUoS

A use of system tariff for Transmission connected generator customers with the following charges:

1. the R/kW/month **Transmission network charge** (generators) based on the voltage of the supply and the **maximum export capacity** measured at the **POD** applicable during all time periods; less
2. a **Transmission losses charge** based on **loss factors (may be positive or negative)**;
3. a c/kWh **ancillary service charge** applied on the total active energy produced in the month based on the voltage of the supply applicable during all time periods;
4. a R/**POD/**day **service charge** based on the **monthly maximum exported capacity** of each point of supply/point of delivery linked to an account;
5. a R/day **administration charge** based on the **monthly maximum exported capacity** of each **POD/point of supply/service agreement** linked to an account; and
6. additional charges in the event of an **MEC** exceedance in accordance with the **NMD and MEC rules.**

The structure is given in the table below:

Table 38: Gen TUoS structure

Charge	Rate
TUoS network charge	**Table 23: TUoS network charge for Transmission connected generators**
Losses charge	**(Energy in each TOU period x WEPS rate excluding losses and the portion of the GCC included in each TOU period) x (Transmission loss factor-1)/Transmission loss factor for generators** **Refer to WEPS energy rate excluding losses in paragraph 11, paragraph 27.3 and paragraph 27.5**
Ancillary service charge	**Table 24: Ancillary service charge for Transmission connected generators and loads**
Service charge	**Table 31: Urbanp Service and administration charges**
Administration charge	**Table 31: Urbanp Service and administration charges**

TARIFFS APPLICABLE FOR WHEELING, OFFSET (NET-BILLING) AND GEN PURCHASE

43. Gen-wheeling tariff

A reconciliation electricity tariff for local and non-local electricity customers connected at >1kV on $Urban_p$ or $Rural_p$ networks on the Megaflex, Megaflex Gen, Municflex, Miniflex, Ruraflex or Ruraflex Gen TOU electricity tariffs that have entered into a wheeling transaction with a generator

1. A credit raised on the total wheeled energy and seasonally and time-of-use differentiated c/kWh **active energy charges excluding losses and the portion of the GCC included in the TOU energy rates**, and based on whether the main account is a local authority or non-local authority account;
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the credit active energy charge shall be as specified in paragraph 10;
4. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each Gen-wheeling **service agreement** linked to an account; and

Below is the summary of the charges:

Table 39: Gen-wheeling tariff structure

Tariff name	Type of charge	Rate
Gen-wheeling non Munic urban	Energy charge (credit)	**Table 1: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates**
	Administration charge	**Table 1: WEPS tariff administration charge**
	All other tariff charges	**NA**
Gen-wheeling non Munic rural	Energy charge (credit)	**Table 1: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates**
	Administration charge	**Table 16: Ruraflex tariff administration charge**
	All other tariff charges	**NA**
Gen-wheeling Munic	Energy charge (credit)	**Table 2: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates**
	Administration charge	**Table 2: WEPS tariff administration charge**
	All other tariff charges	**NA**

44. Gen-offset tariff

A reconciliation electricity tariff for non-local authority electricity customers connected to $Urban_p$ or $Rural_p$ networks on the Megaflex, Megaflex Gen, Miniflex, Homeflex, Ruraflex or Ruraflex Gen TOU tariffs where there is a net-metering/offset transaction:

1. A credit raised on the total active energy exported and seasonally and time-of-use differentiated **active energy charges excluding the portion of the GCC included in the TOU energy rates,** including losses based on the voltage of supply and the **Transmission zone;**
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the credit active energy charge shall be as specified in paragraph 10;
4. a credit raised on **total active energy** exported and the **ancillary service charge**, based on the voltage of the supply;
5. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each Gen-offset **service agreement** linked to an account;

Below is the summary of the charges:

Table 40: Gen-offset tariff structure

Tariff name	Type of charge	Rate
Gen-offset urban	Energy charge (credit)	**Table 41: Gen-offset tariff (WEPS energy rates excluding a portion of the GCC, per Transmission Zone and voltage)**
	Ancillary service charge (credit)	**Table 1: WEPS tariff ancillary service charge**
	Administration charge	**Table 1: WEPS tariff administration charge**
	All other tariff charges	**NA**
Gen-offset rural	Energy charge (credit)	**Table 41: Gen-offset tariff (Ruraflex energy rates excluding a portion of the GCC, per Transmission Zone and voltage)**
	Ancillary service charge (credit)	**Table 16: Ruraflex tariff ancillary service charge**
	Administration charge	**Table 16**Error! Reference source not found.**: Ruraflex tariff administration charge**
	All other tariff charges	**NA**
Gen-offset Homeflex	Energy charge (credit)	**Table 41: Gen-offset tariff (Homeflex energy rates excluding a portion of the GCC, and service and admin charge)**

Table 41: Gen-offset tariff

Gen-Offset Urban – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]											
		High demand season [Jun - Aug]						Low demand season [Sep - May]					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak	
			VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
≤ 300km	< 500V	**650.52**	*748.10*	**162.63**	*187.02*	**108.42**	*124.68*	**269.97**	*310.47*	**151.79**	*174.56*	**108.42**	*124.68*
	≥ 500V & < 66kV	**632.85**	*727.78*	**158.21**	*181.94*	**105.48**	*121.30*	**262.63**	*302.02*	**147.67**	*169.82*	**105.48**	*121.30*
	≥ 66kV & ≤ 132kV	**584.84**	*672.57*	**146.20**	*168.13*	**97.48**	*112.10*	**242.71**	*279.12*	**136.47**	*156.94*	**97.48**	*112.10*
	> 132kV*	**543.06**	*624.52*	**135.76**	*156.12*	**90.52**	*104.10*	**225.37**	*259.18*	**126.72**	*145.73*	**90.52**	*104.10*
> 300km and ≤ 600km	< 500V	**657.36**	*755.96*	**164.34**	*188.99*	**109.56**	*125.99*	**272.81**	*313.73*	**153.39**	*176.40*	**109.56**	*125.99*
	≥ 500V & < 66kV	**639.53**	*735.46*	**159.88**	*183.86*	**106.60**	*122.59*	**265.40**	*305.21*	**149.22**	*171.60*	**106.60**	*122.59*
	≥ 66kV & ≤ 132kV	**591.03**	*679.68*	**147.76**	*169.92*	**98.51**	*113.29*	**245.28**	*282.07*	**137.91**	*158.60*	**98.51**	*113.29*
	> 132kV*	**548.83**	*631.15*	**137.20**	*157.78*	**91.48**	*105.20*	**227.76**	*261.92*	**128.06**	*147.27*	**91.48**	*105.20*
> 600km and ≤ 900km	< 500V	**664.21**	*763.84*	**166.04**	*190.95*	**110.70**	*127.31*	**275.65**	*317.00*	**154.98**	*178.23*	**110.70**	*127.31*
	≥ 500V & < 66kV	**646.20**	*743.13*	**161.55**	*185.78*	**107.70**	*123.86*	**268.17**	*308.40*	**150.78**	*173.40*	**107.70**	*123.86*
	≥ 66kV & ≤ 132kV	**597.22**	*686.80*	**149.30**	*171.70*	**99.54**	*114.47*	**247.85**	*285.03*	**139.36**	*160.26*	**99.54**	*114.47*
	> 132kV*	**554.60**	*637.79*	**138.65**	*159.45*	**92.44**	*106.31*	**230.16**	*264.68*	**129.41**	*148.82*	**92.44**	*106.31*
> 900km	< 500V	**671.06**	*771.72*	**167.76**	*192.92*	**111.85**	*128.63*	**278.49**	*320.26*	**156.58**	*180.07*	**111.85**	*128.63*
	≥ 500V & < 66kV	**652.87**	*750.80*	**163.21**	*187.69*	**108.82**	*125.14*	**270.94**	*311.58*	**152.33**	*175.18*	**108.82**	*125.14*
	≥ 66kV & ≤ 132kV	**603.41**	*693.92*	**150.85**	*173.48*	**100.58**	*115.67*	**250.41**	*287.97*	**140.80**	*161.92*	**100.58**	*115.67*
	> 132kV*	**560.37**	*644.43*	**140.09**	*161.10*	**93.39**	*107.40*	**232.55**	*267.43*	**130.76**	*150.37*	**93.39**	*107.40*

Gen-Offset Rural – Non-local Authority

Transmission zone	Voltage	Active energy charge [c/kWh]											
		High demand season [Jun - Aug]						Low demand season [Sep - May]					
		Peak		Standard		Off Peak		Peak		Standard		Off Peak	
			VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
≤ 300km	< 500V	**656.92**	*755.46*	**164.23**	*188.86*	**109.49**	*125.91*	**272.62**	*313.51*	**153.28**	*176.27*	**109.49**	*125.91*
	≥ 500V & ≤ 22kV	**644.69**	*741.39*	**161.16**	*185.33*	**107.45**	*123.57*	**267.54**	*307.67*	**150.43**	*172.99*	**107.45**	*123.57*
> 300km and ≤ 600km	< 500V	**663.84**	*763.42*	**165.95**	*190.84*	**110.64**	*127.24*	**275.49**	*316.81*	**154.89**	*178.12*	**110.64**	*127.24*
	≥ 500V & ≤ 22kV	**651.48**	*749.20*	**162.86**	*187.29*	**108.58**	*124.87*	**270.36**	*310.91*	**152.02**	*174.82*	**108.58**	*124.87*
> 600km and ≤ 900km	< 500V	**670.75**	*771.36*	**167.68**	*192.83*	**111.79**	*128.56*	**278.36**	*320.11*	**156.51**	*179.99*	**111.79**	*128.56*
	≥ 500V & ≤ 22kV	**658.27**	*757.01*	**164.57**	*189.26*	**109.72**	*126.18*	**273.18**	*314.16*	**153.60**	*176.64*	**109.72**	*126.18*
> 900km	< 500V	**677.66**	*779.31*	**169.40**	*194.81*	**112.94**	*129.88*	**281.22**	*323.40*	**158.12**	*181.84*	**112.94**	*129.88*
	≥ 500V & ≤ 22kV	**665.05**	*764.81*	**166.26**	*191.20*	**110.85**	*127.48*	**276.00**	*317.40*	**155.19**	*178.47*	**110.85**	*127.48*

Gen-Offset Homeflex - Non-local Authority

Active energy charge [c/kWh]											
High demand season [Jun - Aug]						Low demand season [Sep - May]					
Peak		Standard		Off Peak		Peak		Standard		Off Peak	
	VAT incl		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*		*VAT incl*
650.52	*748.10*	**185.41**	*213.22*	**131.21**	*150.89*	**292.75**	*336.66*	**174.58**	*200.77*	**131.21**	*150.89*

45. Gen-purchase tariff

A reconciliation electricity tariff for local and non-local electricity customers connected to $Urban_p$ or $Rural_p$ networks on the Megaflex, Megaflex Gen, Municflex, Miniflex, Ruraflex or Ruraflex Gen TOU tariffs where Eskom purchases energy from a non-Eskom generator connected to the customer's network, and the energy is consumed by the customer.

1. seasonally and time-of-use differentiated c/kWh **active energy charges excluding losses and the portion of the GCC included in the TOU energy rates**, based on the active energy purchased by Eskom, but consumed by the customer and whether the main account is a local authority or non-local authority account;
2. three time-of-use periods namely **peak, standard, and off-peak**, as specified in paragraph 3.2;
3. the treatment of **public holidays** for the raising of the credit active energy charge shall be as specified in paragraph 10;
4. a R/POD/day **administration charge** based on the **monthly utilised capacity** of each Gen-purchase **service agreement** linked to an account; and
5. a c/kWh **affordability subsidy charge** applied to the total active energy purchased by Eskom but consumed by the customer (applicable to non-local authority tariffs only).

Below is the summary of the charges:

Table 42: Gen-purchase tariff structure

Tariff name	Type of charge	Rate
Gen-purchase-urban	Energy charge	**Table 1: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates**
	Affordability subsidy charge	**Table 1: WEPS tariff affordability subsidy charge**
	Administration charge	**Table 1: WEPS tariff administration charge**
	All other tariff charges	**NA**
Gen-purchase-rural	Energy charge	**Table 1: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates**
	Administration charge	**Table 16: Ruraflex tariff administration charge**
	All other tariff charges	**NA**
Gen-purchase Munic	Energy charge	**Table 2: WEPS energy rates excluding losses and the portion of the GCC included in the TOU energy rates**
	Administration charge	**Table 2: WEPS tariff administration charge**
	All other tariff charges	**NA**

Please refer to Wheeling - Distribution (eskom.co.za) for more information on Eskom wheeling and net-billing service.