

MEMBERS OF THE  
**Electricity Supply Commission.**

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DR. HENDRIK JOHANNES VAN DER BIJL (Chairman).

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## CONTENTS.

	Pages.
Establishment of Commission ... ..	3
Functions of Commission ... ..	3-4
Capital ... ..	4-5
Assets and Liabilities ... ..	5
Undertakings ... ..	5-6
Area of Supply. Power Lines, Cables and Transformers ... ..	6
Traction Substations ... ..	6
Number of all classes of consumers ... ..	6
Tonnage and cost of coal burnt ... ..	6-7
Headquarters ... ..	7
Early operations ... ..	7
Sabie Undertaking ... ..	7
Natal Central Undertaking ... ..	7-8
Witbank Undertaking ... ..	8
Cape Town Undertaking ... ..	8-9
First sales of electricity ... ..	9-10
Durban Undertaking ... ..	10
Trend during Economic Depression, 1929-1932 ... ..	10-11
Klip Generating Station Undertaking ... ..	11-12
Vaal Generating Station Undertaking ... ..	12
Water Supply for Klip and Vaal Stations ... ..	12-13
Rand Extension Undertaking ... ..	13
Co-operation achieved ... ..	13
Acknowledgments ... ..	13-14
Municipal Electricity Schemes ... ..	14
Influence of Commission ... ..	14
Output and Sales ... ..	14-16
Financial ... ..	16-17
General ... ..	17
Staff ... ..	18
Addendum to Report ... ..	19
Annexures: "A."—Auditors' Report and Accounts ... ..	21-49
"B."—Statistical and Other Statements. ... ..	51-60
"C."—Union Statistics ... ..	61-63

# Electricity Supply Commission.

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Escom House,  
Rissik Street,  
Johannesburg,

30th May, 1944.

To the Honourable  
The Minister of Economic Development,  
Pretoria.

SIR,

In conformity with the provisions of Section 14 of the Electricity Act, No. 42 of 1922, the Commission has the honour to present its Twenty-first Annual Report, covering its operations for the year ended 31st December, 1943, together with a brief review of its activities up to 30th April, 1944.

As this Report marks the coming of age of the Commission, which was established on 1st March, 1923, by Government Notice No. 408 of 6th March, 1923, it may be of interest to review some of its more important attainments to date.

Created when World War I was a fresh memory and South Africa stood on the threshold of a new era of development, the Commission, which was then considered by many to be a bold experiment, has attained its majority in the midst of World War II. The Commission takes justifiable pride in its vital contribution to the nation's war effort and feels confident of its ability to take an even greater part in the post-war development which will be so largely dependent upon a cheap and abundant supply of electricity.

**Functions of  
Commission.**

Endowed with no greater advantages than those enjoyed by private enterprise, except for the facility of borrowing from the Treasury during the first seven years of its existence, sufficient money at current rates of interest to enable it to finance its operations in the early stages, the Commission was charged by statute with the following main functions and duties :—



- (a) the establishment, acquisition, maintenance and working of undertakings for an efficient supply of electricity to Government Departments, the South African Railways and Harbours Administration, local authorities, companies and other persons carrying on industrial undertakings or to any persons whatsoever in the Union ;
- (b) the investigation of new or additional facilities for the supply of electricity within any area and for the co-ordination and co-operation of existing undertakings, so as to stimulate the provision, wherever required, of a cheap and abundant supply of electricity.

These functions and duties are required to be carried out under the statutory injunction that “ it shall be a general principle of the Commission that its undertakings shall, as far as practicable, be carried on neither at a profit nor at a loss, and that its charges shall be adjusted accordingly from time to time.”

In contra-distinction, the Electricity Act permits private enterprise to retain the profit motive, subject to the sharing with consumers of “ surplus profits ” as defined in the Act.

The Commission operates strictly on business lines, is outside political control and is licensed and controlled by the Electricity Control Board in exactly the same manner as a private concern, but, unlike private enterprise, the Commission must finance its undertakings out of fixed-term interest bearing loans and not share capital. Before raising any loans, the Commission must obtain the sanction of the Governor-General, and such loans and interest thereon are a first charge on the assets and revenue of the Commission.

#### Capital.

The faith of the South African investing public in the future of the Commission was early demonstrated.

The Commission's first attempt to raise a public loan was made in February, 1933, when it invited subscriptions for the modest sum of £500,000. The response to that issue was so encouraging that a further loan of £2,500,000 at  $4\frac{1}{2}$  per cent. interest, which rate was a  $\frac{1}{4}$  per cent. lower than that of the previous loan, was raised two months later.

In March, 1934, the Commission offered for public subscription a loan of £6,750,000 with interest at the rate of  $3\frac{3}{4}$  per cent. The

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In March, 1934, the Commission offered for public subscription a loan of £6,750,000 with interest at the rate of  $3\frac{3}{4}$  per cent. The

amount was oversubscribed within 48 hours of the opening of subscription lists. That loan, which, incidentally, was not underwritten and is the largest yet raised by the Commission, was issued primarily for the purpose of repaying the balance of advances totalling £8,000,000 obtained from the Treasury for financing the Commission in the early stages of its existence, £2,250,000 having been repaid in June, 1933.

The rate of interest paid by the Commission on the Treasury advances, which were subsequently consolidated into two loans of £3,000,000 and £5,000,000 redeemable not later than 31st December, 1954, and 31st December, 1979, respectively, was 5·018 per cent. and it has been estimated that, as the result of the repayment of those loans, the saving to the Commission's consumers, calculated over the period of the loans, will exceed £5,000,000.

Further loans were raised as follows:—

November, 1934	...	...	...	£2,500,000 at 3½%
July, 1936	...	...	...	£2,000,000 at 3¼%
September, 1937	...	...	...	£2,000,000 at 3½%
April, 1939	...	...	...	£2,000,000 at 3¾%
December, 1940	...	...	...	£1,500,000 at 3¾%
July, 1941	...	...	...	£2,000,000 at 3¼%

**Assets and  
Liabilities.**

At 31st December, 1943, the Commission's total loan capital, all publicly subscribed in South Africa, was £21,750,000. The assets of the Commission at that date amounted to nearly £31,000,000 and its total liabilities were slightly over £24,000,000, showing an excess of assets over liabilities of nearly £7,000,000.

At the date of this Report, the Commission owns seven main power stations, with a total installed capacity of 872,650 kilowatts of generating plant (including 66,000 kW. under construction in the Vaal Power Station), which will be increased to 1,084,150 kilowatts when plant now on order is installed. In addition, 2,206 kilowatts of generating plant are installed in four small standby diesel plants at various centres. With the exception of its hydro-electric station at Sabie, the Commission's power stations are all operated by steam and are situated, respectively, at Cape Town (Salt River), Colenso, Durban (Congella), Vereeniging District (Klip), Heilbron District, near Viljoen's Drift (Vaal) and Witbank. Each of these power stations, together with an area of supply clearly defined in the respective licences or permits granted

to the Commission by the Electricity Control Board, constitutes a separate and distinct undertaking and, in terms of the Electricity Act, each undertaking is financially independent. The standard prices for the supply of electricity from each of the Commission's Undertakings and the conditions attaching thereto are also embodied in the Commission's licences or permits. These prices are subject to adjustment from time to time in terms of the Act, and the prices in force for the time being are published annually by the Commission in the Government Gazette and local newspapers.

**Area of  
Supply,  
Power  
Lines,  
Cables and  
Trans-  
formers.**

The Commission's licensed area of supply in the four provinces of the Union is now over 34,000 square miles and it owns over 2,470 route miles of overhead power lines and 100 route miles of underground cables, the total step-up and step-down static transformer capacity on the systems being more than 1.5 million kVA.

**Traction  
Sub-  
stations.**

Along the 1,229 track miles of electrified railway lines in the Union, the Commission owns 51 sub-stations for converting power from alternating to direct current for traction purposes.



Number  
of all  
Classes of  
Consumers.

The total number of all classes of consumers supplied with electricity from the Commission's various Undertakings at 31st December, 1943, was 12,285.

These include the South African Railways and Harbours Administration, many Municipalities taking bulk supplies for house to house distribution and also the Victoria Falls and Transvaal Power Co., Ltd., which takes the bulk of the output of the Commission's Witbank Station and the whole output of the Commission's Klip Station for supply to the gold mining and other industries along the Reef. The output of the Vaal Power Station will also be supplied to that Company for similar purposes.

**Tonnage  
and Cost  
of Coal  
Burnt.**

Up to the end of 1943 a total of more than 30 million tons of coal had been burnt in all the Commission's power stations at a total cost of approximately £8,227,900, of which about £3,500,000 represented railage charges.

Sales of electricity over the same period totalled more than 35,500 million units. The total sales of electricity by all other producers in the Union for the year 1942—the latest available statistics—amounted to 2,447 million units as compared with

4,321 million units sold by the Commission during that year, the Commission's sales representing nearly 64 per cent. of the total.

During the first few months of its existence, the Commission had numerous difficulties to surmount and many of its most important and complex problems to solve. Such matters as railway electrification of the Cape Town suburban lines; the taking over of the Colenso Power Station and the traction substations, then under construction for the Railway Administration in connection with the electrification of the Natal main line between Glencoe and Pietermaritzburg, and the establishment of new power stations at Cape Town, Durban, Sabie and Witbank, were all dealt with during the first strenuous year.

Electricity was first supplied by the Commission in November, 1925, from its small hydro-electric power station, which consisted of a 350 kilowatt set, and had been erected on the Malieveld Spruit, about six miles from Sabie Township, Eastern Transvaal, as a stop-gap scheme pending the completion of the Commission's 1,350 kilowatt hydro-electric station, then under construction in the Sabie River Gorge, to augment the urgent power requirements of the gold mines in the Sabie district. The Malieveld station was closed down in May, 1927, and subsequently dismantled.

Head-  
quarters.

The Commission established its headquarters at Johannesburg on 1st May, 1923, and occupied leased premises until August, 1936, when it moved into its own new building, Escom House.

One of the outstanding landmarks in the City and embodying many interesting features, Escom House was officially opened on 22nd June, 1937, by General the Rt. Hon. J. C. Smuts in the presence of a distinguished gathering of more than 1,000 guests who came from all parts of the Union.

Pending the taking over of the 60,000 kilowatt power station at Colenso and the traction substations between Glencoe and Pietermaritzburg from the Railway Administration in January, 1927, the Commission arranged to purchase from the Administration a bulk supply of electricity for resale to industrial and other consumers along the route of the electrified line. The Ladysmith Municipality was the first consumer to be supplied under this arrangement in March, 1926. To-day electricity is supplied from

Colenso Power Station, not only for railway traction purposes over the Natal main line between Volksrust and Durban and between Ladysmith and Harrismith in the Orange Free State, but also to most of the towns and villages in Natal and to several townships and villages across the borders of the Transvaal and the Orange Free State. The present installed capacity of Colenso Power Station is 85,000 kilowatts but an additional 25,000 kilowatt set is on order and further extensions are planned.



By May, 1926, the supply of electricity was commenced from the Commission's Witbank Power Station, when the first of the three original 20,000 kilowatt generating sets went into operation. Established primarily to augment the expanding power requirements of the Witwatersrand gold mining industry, this station, which now has an installed generating capacity of 108,000 kilowatts, was constructed for and on behalf of the Commission by the Victoria Falls and Transvaal Power Co., Ltd., and is operated by the Company as an interconnected unit of its power supply system along the Reef. In addition to providing the urgent additional power requirements of the Witwatersrand gold mines, the arrangements made with the Falls Company also gained for the gold mining industry and the Company's other consumers a substantial reduction in tariffs. Besides the principal consumer almost all the Collieries, the Witbank and Middelburg Municipalities, two large electro-chemical and other industries in or adjoining those Municipalities are to-day supplied with electricity from the Witbank Power Station.

By reason of its situation on the coal fields, very cheap electricity is available from the Witbank Power Station.

The Commission's large dam on the Great Olifants River, constructed for the storage of water for the Witbank Power Station's requirements, was also the means of solving the water supply problem previously confronting the Witbank Municipality.

**Cape Town  
Under-  
taking.**

The Railway Administration's decision to electrify the Cape Town suburban railways resulted in the establishment of the Commission's Salt River Power Station and the agreement between the Commission and the Cape Town City Council providing for the interconnection of the new station and the Corporation's existing station at Dock Road and the interchange of power.

Prior to the completion of Salt River Power Station, the Commission had entered into power supply agreements with a number of consumers, situated in the rural districts outside the Cape Peninsula, who were contemplating either the erection of new power plants or the extension of their existing plants, and, by arrangement with the Cape Town Corporation, these consumers were supplied, in the interim, from Dock Road Power Station over a 33,000 volt transmission system established by the Commission. The supply of electricity over that system was commenced in June, 1926.

Salt River Power Station, with an initial installation of 30,000 kilowatts of generating plant, started up on partial load in February, 1928, pending commencement of electric working of the Wynberg-Simonstown railway service at the end of June, 1928, when continuous operation of the Station began.

Towards the end of 1931, growth of load on the Commission's Cape Rural system, which had by then been extended to supply the towns of Paarl, Malmesbury and Stellenbosch, and development of farm supply schemes in the wine producing areas, together with the rapidly increasing requirements of the municipal consumers, due largely to the Council's attractive facilities for the hire-purchase of domestic electrical appliances, necessitated the provision of additional generating capacity. An agreement was, therefore, entered into between the Commission and the Council for the pooling of their power resources and as a result of that agreement the capacity of the Commission's Salt River Power Station was trebled by May, 1935, the station's total installation then being 90,000 kilowatts.

The load on both the Commission's and the Council's systems continued to grow to such an extent, however, that it was shortly afterwards decided to erect a new power station to be owned by the City Council and operated under the pooling arrangements. That station, known as Table Bay Power Station, now has an installed capacity of 120,000 kilowatts, and is ultimately to be extended to a total capacity of 200,000 kilowatts.

First  
Sales of  
Electricity.

The year 1926 marked the commencement of supplies of electricity by the Commission on a fairly substantial scale. The total sales for that year amounted to 161,758,522 units (including 75,943 units supplied in November and December, 1925, by the

temporary Malieveld Power Station). That total was about the same as the combined sales in 1926 of the three largest municipal electricity Undertakings in South Africa, namely, Johannesburg, Durban and Cape Town.

A statement showing sales of electricity year by year to the end of 1943 is included in this Report.

At the invitation of the Durban Town Council, the Commission, shortly after its inauguration, attended a conference there in connection with the erection of a new power station to provide for the growing requirements of the Municipality and the Railways and Harbours Administration in the Durban area. An agreement was subsequently entered into with the Council for the construction by the Commission of a new power station at Congella, Durban, and the supply of electricity in bulk to the Municipality. The agreement also provided for the new station to be connected with the Municipal Station at Alice Street to enable the one to act as a standby to the other and for the interchange of electricity.

A supply of electricity from Congella Power Station was first given in July, 1928, when the installed generating capacity was 24,000 kilowatts. The present installed capacity is 98,000 kilowatts and, when the extensions now in progress are completed, the station will have a total generating capacity of 178,000 kilowatts. The installed capacity of the Durban Corporation's power station when negotiations were started with the Commission was 14,950 kilowatts (including about 1,500 kilowatts of obsolete plant), and the maximum demand on the Municipal system was only 9,000 kilowatts.

Congella Power Station is now also interconnected with the Colenso Power Station to enable a limited amount of power to be transmitted in either direction in case of an emergency.

Congella Power Station also supplies electricity to the Natal South Coast resorts as far away as Ramsgate, almost 100 miles from Durban.

**Trend  
during  
Economic  
Depression  
1929-1932.**

Steady progress was maintained at all of the Commission's Undertakings throughout the period of world-wide economic depression from the end of 1929 to the end of 1932, and it is

a significant fact that the consumption of electricity for domestic purposes showed a marked upward trend during those years.



The great expansion of the gold mining industry and the general prosperity which followed the Union's departure from the Gold Standard at the end of 1932, created an enormous demand for electricity.

Increased demands for power were made to the Victoria Falls and Transvaal Power Co., Ltd., by consumers in the Company's area of supply, which includes the large majority of the gold mining companies in the Witwatersrand area, and applications for a supply of electricity in areas outside and contiguous to the Falls Company's area, were received by both that Company and the Commission. Negotiations were, therefore, entered into between the Commission and the Falls Company with the object of producing power on the most economical basis in the interests of consumers as a whole. Having regard to the Commission's statutory functions and duties and to the fact that the electricity undertaking of the Falls Company may, at the discretion of the Governor-General, be expropriated by the Commission at or after a prescribed period, an agreement was entered into between the Commission and the Falls Company, with the approval of the Electricity Control Board, providing *inter alia*:—

- (a) that a new generating station be constructed and operated by the Falls Company on behalf of the Commission;
- (b) that the Commission should apply to the Electricity Control Board for a licence to supply power to consumers within the new area and that the licence should be ceded to the Falls Company;
- (c) that, in the event of the Falls Company deciding to increase, within the limits authorised by its licences, its electrical generating plant, either by installing new plant or replacing existing plant with plant of a greater capacity, it shall, before doing so, obtain the approval of the Commission;
- (d) that the agreement shall remain in force for so long as the Falls Company is carrying on under the Act the business of an authorised and licensed undertaker.

In terms of the abovementioned agreement with the Falls Company, the Klip Power Station was established about four miles from Vereeniging, adjacent to a new colliery shaft from which coal is mechanically delivered right into the station bunkers. This station was designed early in 1934 for an initial installation of 106,000 kilowatts of generating plant, capable of extension to a capacity of 350,000 kilowatts ; but, only two years later, the demand for power for mining purposes had grown to such an extent that it was decided to increase the capacity of the Station to 424,000 kilowatts. Supply was commenced in March, 1936, when one 33,000 kilowatt turbo alternator set was commissioned and, thereafter, each set was pressed into service immediately after erection.

“ Klip ” has the distinction of being the largest steam power station in the Southern Hemisphere, with probably the greatest output of any steam station in the world, and its present low cost of production (0·096d. per unit) is, as far as is known, unequalled by any other similar station.

Even the extended Klip Power Station was not expected to keep pace with the anticipated power requirements for mining development and so, in 1938, before that station was completed, the Commission, in co-operation with the Falls Company, decided to erect a new power station—to be known as the Vaal Power Station—on the Orange Free State side of the Vaal River, about 12 miles from Vereeniging. That station is also being constructed by the Falls Company and will be operated by it on the Commission's behalf.

Vaal Power Station was planned to have 108,000 kilowatts of generating plant installed initially, to be extended later, if necessary, to 400,000 kilowatts. Orders for three 33,000 kilowatt Ljungstrom turbo alternator sets were placed in September, 1939, with the manufacturers in Sweden, but, although manufacture has been completed, war conditions have prevented delivery of the plant. Further plant was subsequently ordered from Great Britain and the first turbo alternator set is expected to be placed in service shortly. The retardation of mining operations during the war has, however, made the necessity for this station less urgent.

Water  
Supply  
for Klip  
and Vaal  
Stations.

By contributing £124,875 towards the cost of the Vaalbank Dam, the Commission obtained the right to abstract 18·5 million gallons of water per day from the Vaal River and thus ensured

an adequate supply of water for cooling and other purposes for both Klip and Vaal Power Stations.

In April, 1934, the Electricity Control Board granted the Commission a licence authorising it to supply electricity in an area, known as the Rand Extension Undertaking, about 11,200 square miles in extent. The licence for this area, which is approximately rectangular in shape, with a length of 140 miles stretching from Delmas in the east to Klerksdorp in the west, was ceded by the Commission to the Victoria Falls and Transvaal Power Co., Ltd., in furtherance of the co-operative agreements with that Company for the development of electricity supply in the interests of mining, industrial and other consumers on the Witwatersrand and in the adjoining areas.

Co-operation  
Achieved.

The existing arrangements with the Victoria Falls and Transvaal Power Co., Ltd., and the City Councils of Cape Town and Durban indicate the extent to which the Commission's efforts have so far been successful in carrying out the duty imposed upon it by the Electricity Act to secure the co-ordination and co-operation of electricity Undertakings so as to stimulate the provision of a cheap and abundant supply of electricity.

The Commission takes this opportunity of recording its thanks for the valuable co-operation of these bodies and its appreciation of the cordial relationship which has characterised the long association with them.

The Commission also wishes to acknowledge the great importance and effect of the South African Railways and Harbours Administration's progressive railway electrification policy on the expansion of the Commission's activities, particularly in the small towns and villages along the routes of the electrified lines, and further to express its thanks for the co-operative assistance received from the Administration's officials.

During the early negotiations mentioned herein, the Commission and the other parties concerned were fortunate in having the benefit of the wide knowledge and experience of the late Mr. Chas. H. Merz (member of the London firm of Merz & McLellan, the eminent electrical consulting engineers), whose death was one of the tragedies of the present war and whose passing was deeply



regretted and mourned by a host of friends and colleagues in many parts of the world.

**Influence of  
Commission.**

The transcending influence of the Commission's activities is noticeable throughout the Union, not only in its own areas of supply, which include many rural communities, hamlets and hundreds of farms, but also in areas of other suppliers, particularly in the field of price reduction and the consequent widespread and diverse use of electricity.

The following is a brief review of the Commission's operations for the year 1943:—

Another function delegated to the Commission under the Electricity Act is to report to the Administrators of the several Provinces upon proposals for new municipal electricity schemes or extensions to such undertakings already in existence, and in such reports to state whether the Commission can itself furnish a supply with advantage to the interests of ratepayers and consumers. While the Commission's function in this respect is purely advisory, it has, in a number of instances, been the means of bringing about co-ordination of electricity production and supply. Evidence of the Commission's efforts in this direction can be found among the many smaller municipalities obtaining supplies of electricity from larger neighbouring municipalities or other power supply undertakings. The scope for co-ordination along these lines is, however, limited owing to the distances separating main centres of electricity production and the scattered situation of the smaller towns.

Other directions in which the Commission has been of assistance to municipal electricity undertakings include the introduction of a standard form of accounts, the co-ordination of statistical information and advice on tariffs and financial questions.

Up to the end of 1943 the Commission had issued 496 reports on municipal electricity schemes. Of these 169 were in respect of new schemes. In addition, 245 supplementary reports and reports on tenders had been issued by the Commission at that date.

## OUTPUT AND SALES.

For the first time during the period of the war, and also since

1931, the Commission has to record a decrease in its total output and sales of electricity.

The total number of units generated at all stations in 1943 was 4,420,651,109, which was 53,998,145 units less than the previous year's total and represents a drop of 1·21 per cent.

Sales of electricity generated in the Commission's own power stations and purchased from outside sources for supply to the Commission's consumers during the year decreased by 45,218,564 units (1·05 per cent.) to 4,275,629,854 units compared with the sales for 1942.

An analysis of the figures shows that decreases occurred in bulk supplies from the Klip and Witbank Undertakings, used mostly for mining purposes, and in traction supplies from the Cape Town Undertaking, due to the curtailment of suburban railway services and the reduction of train speeds as a wartime measure. Sales for industrial purposes from the Cape Town, Sabie and Witbank Undertakings were also less than in the previous year. On the other hand, sales for traction purposes for the Natal, Pretoria and Reef railway systems were greater than in 1942, and domestic and street lighting sales from all Undertakings showed appreciable increases.

Sales for 1943 from each of the Commission's Undertakings and the distribution of total sales to the various classes of consumers are summarised hereunder, showing the increases or decreases over the preceding year:—

#### ELECTRICITY SALES FROM UNDERTAKINGS.

Undertaking.	Units Sold during 1943.		Difference between 1942 and 1943 Sales.	
			Units.	Percentage.
Natal Central ... ..	312,387,660	+ 4,663,519	+ 1·52	
Witbank ... ..	849,119,231	- 24,321,229	- 2·78	
Cape Town ... ..	145,739,820	- 6,030,082	- 3·97	
Durban ... ..	293,366,350	+ 19,617,742	+ 7·17	
Sabie ... ..	5,930,089	- 405,307	- 6·40	
Klip ... ..	2,669,086,704	- 38,743,207	- 1·43	
Total ... ..	<u>4,275,629,854</u>	<u>- 45,218,564</u>	- 1·05	

## DISTRIBUTION OF SALES TO VARIOUS CLASSES OF CONSUMERS.

Class of Supply.	1943.	Percentage increase/decrease over 1942.
Bulk Supplies:		
Mining, etc.           ...   ...   ...	<b>3,257,442,242</b>	- 2·03
Municipal   ...   ...   ...	<b>350,563,136</b>	+ 9·61
Direct Supplies for:		
Traction   ...   ...   ...   ...	<b>418,110,549</b>	- 1·35
Mining   ...   ...   ...   ...	<b>53,862,125</b>	+ 4·31
Industrial   ...   ...   ...	<b>172,448,134</b>	- 3·75
Domestic and Street Lighting   ...	<b>23,203,668</b>	+ 8·00
	<hr/> <b>4,275,629,854</b> <hr/> <hr/>	- 1·05

## FINANCIAL.

The Commission's loan capital at the date of the Balance Sheet remained unchanged at the previous year's total of £21,750,000.

The amount in the Reserve Fund at 31st December, 1943, stood at £2,030,104, and the Redemption Fund at that date amounted to £4,748,087, which exceeded the amount required for the redemption of the loans over the periods fixed by the Commission, as referred to in the Auditors' Report. This excess includes the proceeds from sales of assets and profits on realisation of investments. Moreover, yields on securities purchased since June, 1941, for Redemption Fund investments were lower than the rate of  $3\frac{1}{2}$  per cent. stipulated in the Act on which the valuation of the Redemption Fund must be based, and in order to provide for this deficiency the excess has been retained in the Redemption Fund.

The book value of securities, representing investments in Government, Municipal, Rand Water Board, Electricity Supply Commission stocks, and First Mortgages on Freehold Properties, held by the Commission on behalf of the various funds at 31st December, 1943, was £7,072,813, the nominal value being £7,099,857. The market value of these investments at that date was £7,482,009.

Expenditure on Capital Account during the year amounted to £1,405,430, which brought the total capital expenditure at 31st

December, 1943, to £23,286,754. The expenditure on Capital Account will amount to approximately £24,600,000 on completion of all the works to which the Commission is at present committed.

Revenue, production costs and other important figures relating to the operation of the Commission's Undertakings during the year 1943, with the comparative figures for 1942, are as follows:—

	1943.	1942.	Difference
Total Revenue ... ..	<b>£3,189,782</b>	£3,138,147	+ 1·65%
Total Production Costs (including interest, redemption and reserve fund charges)	<b>£3,185,146</b>	£3,134,331	+ 1·62%
Excess of Revenue over Production Costs	<b>£4,636</b>	£3,816	+ £820
Average price per unit sold ... ..	<b>0·1743d.</b>	0·1697d.	+ 2·69%
Average revenue per unit sold (including Sundry Revenue) ... ..	<b>0·1790d.</b>	0·1743d.	+ 2·69%
Average cost per unit sold ... ..	<b>0·1787d.</b>	0·1741d.	+ 2·67%
Total cost of coal consumed, including railage ... ..	<b>£925,668</b>	£898,819	+ 2·99%
Railage on coal consumed ... ..	<b>£278,683</b>	£283,398	- 1·66%
Coal consumed (in tons of 2,000 lbs.) ...	<b>3,534,873</b>	3,586,919	- 0·06%



## GENERAL.

The additional 25,000 kW. turbo alternator set, which was in course of erection at Colenso Power Station at the date of the previous Report, was placed in commercial operation on 1st July, 1943. This plant has afforded much needed relief as operating conditions were becoming very difficult. A further 25,000 kW. set for this station is now being ordered.

The expectation that the new Vaal Power Station would be in partial operation towards the end of 1943 did not materialise as certain essential equipment was lost at sea through enemy action and the first set is now expected to be in service only towards the end of 1944.

Completion of the Congella Power Station extensions, which were commenced early in 1939, is still being held up pending replacement of the turbine (also lost at sea last year) of the partially erected 40,000 kW. set. An order for a duplicate turbo-generator set is now being placed for the further extension of this station.

## **ANNEXURES.**

The Commission submits for the year 1943, with this Report:

### **ANNEXURE " A."**

The Report of the Auditors.

Balance Sheet.

Schedule of Expenditure on Capital Account.

Statement showing the Investments of the Redemption Fund.

Account No. 1.—Redemption Fund Account.

Account No. 2.—Reserve Fund Account.

Revenue and Expenditure Accounts in respect of:

Account No. 3.—Natal Central Undertaking.

Account No. 4.—Witbank Undertaking.

Account No. 5.—Cape Town Undertaking.

Statement of Pooled Costs, Cape Town.

Account No. 6.—Durban Undertaking.

Account No. 7.—Sabie Undertaking.

Account No. 8.—Klip Generating Station Undertaking.

Account No. 9.—Rand Extension Undertaking.

### **ANNEXURE " B."**

Statement No. 1.—Summary of Principal Plant and Equipment installed at the Commission's several Undertakings as at 31st December, 1943.

Statement No. 2.—Summary of Principal Plant and Equipment in course of installation or on order as at 31st December, 1943.

Statement No. 3.—Showing the price or rent of land or rights or interests in or over land or other property acquired or hired by the Commission during the year 1943.

Statement No. 4.—Units sold to all consumers during the past nineteen years.

Statement No. 5.—Distribution of units sold during 1941, 1942 and 1943 as between the various classes of consumers.

Statement No. 6.—Power Station Statistics, 1941, 1942 and 1943.

Statement No. 7.—Particulars of coal used at the Commission's Steam-raising Power Stations during 1941, 1942 and 1943.

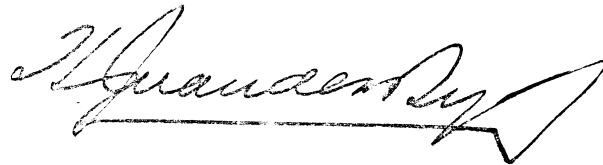
### ANNEXURE " C. "

Union Statistics relating to the production and distribution of electricity, extracted from the 1941/42 Industrial Census, are published in this Report by the courtesy of the Union Census and Statistics Office.

I have the honour to be

Sir,

Your obedient servant,

A handwritten signature in dark ink, appearing to read 'H. J. van der Bijl', written in a cursive style. The signature is positioned above a horizontal line that extends across the width of the signature.

H. J. VAN DER BIJL,  
CHAIRMAN.

## STAFF.

The staff employed by the Commission at Head Office and the various Undertakings, excluding Klip and Witbank Power Stations which are operated by the Victoria Falls and Transvaal Power Co., Ltd., on behalf of the Commission, numbered 586 Europeans and 652 non-Europeans at 31st December, 1943. Of these, 49 European and 4 coloured employees are on active service. Maintenance of the essential services rendered by the Commission precluded the release of a larger number of employees, and permission had, therefore, to be refused to many more of them who were keenly desirous of joining the Forces.

The Commission desires to express to all members of the staff its sincere appreciation of their loyal and conscientious efforts which have contributed so largely to the achievements recorded herein.

## ADDENDUM TO REPORT.

The achievements recorded in this Report, which marks the twenty-first anniversary of the establishment of the Commission, pay eloquent tribute to the outstanding ability of Dr. H. J. van der Bijl, under whose Chairmanship the Commission has functioned continuously since its inception twenty-one years ago, and we, his colleagues, wish to take this opportunity of congratulating him on his long and distinguished services to South Africa in so many spheres and especially to record our great appreciation of those personal qualities which have proved of such incalculable benefit to the Commission.

A. M. JACOBS,  
R. B. WATERSTON,  
W. P. M. HENDERSON, } Commissioners.

**ANNEXURE " A. "****THE REPORT OF THE AUDITORS.**

Johannesburg,  
26th May, 1944.

The Chairman and Members,  
Electricity Supply Commission,  
Johannesburg.

GENTLEMEN,

We have completed the audit of the books and accounts of the Commission for the year ended 31st December, 1943.

**REDEMPTION FUND.**

In the course of our audit we have investigated the position of the Redemption Fund established by the Commission in terms of the Schedule to the Electricity Act to provide for the redemption of the securities issued by the Commission.

We find that in the aggregate the amount in the Fund at 31st December, 1943, is materially in excess of the sum required to provide for the redemption of the respective loans over the maximum periods laid down in terms of issue. For reasons, which appear to us to be justifiable and sound, the Commission has, in certain cases, caused provision to be made for the redemption of the loans over a shorter period than the maximum prescribed. The amount in the Fund at 31st December, 1943, is in excess of the amount required to provide for redemption of the loans over the shorter periods so fixed by the Commission.

The date from which redemption of Loan No. 10 shall commence has been fixed by the Minister at 1st December, 1943, but in the case of Loan No. 11, which was issued in July, 1941, the Commission has not yet applied to the Minister to fix the date from which redemption shall commence in terms of Clause 16 (2) of the Schedule to the Electricity Act, 1922. This is due to the fact that owing to war conditions, portions of the plant for which this loan was raised are not yet in commercial operation. For other portions which have come into commercial operation appropriate provision has been made, in anticipation, for the redemption of the loan moneys utilised to meet such expenditure.

Provision has also been made for the redemption of such moneys expended in anticipation of raising Loan No. 12 as are represented by plant which has come into commercial operation.

**HEAD OFFICE ADMINISTRATION, ENGINEERING AND GENERAL EXPENSES, INCLUDING PUBLICITY.**

The gross amount of this expenditure is slightly more than the corresponding figure for the previous year. It includes, inter alia,

- (1) Cost of the publicity department, including the publication of the Escom Magazine;

- (2) Cost of operating Escom House, less rents received; and
- (3) Certain expenditure in connection with the London Office.

Against the total amount has been set off or credited:—

- (1) Fees accruing to the Commission in connection with extensions to the Rand Extension Undertaking and Vaal Generating Station in terms of the agreements with The Victoria Falls and Transvaal Power Company, Limited.
- (2) Other amounts transferred to cost of capital works at Undertakings for services of Head Office Staff.
- (3) Fees for reporting on Power Schemes of Local Authorities.
- (4) Amounts chargeable to Revenue Accounts under other headings.

The amount remaining, which is less than the corresponding amount for 1942, has been charged against the Revenue Accounts of all the Undertakings in commercial operation. In the case of the Klip, Rand Extension and Witbank (Power Station) Undertakings, the amount is determined by agreement with The Victoria Falls and Transvaal Power Company, Limited. The expenditure charged to the other undertakings has been apportioned by the Commission. We have no reason to disagree with the allocation so made.

#### WITBANK UNDERTAKING.

Arising out of a difference of opinion on the interpretation of Section 9 (2) of the Electricity Act, 1922 (as originally enacted) and its effect on the section of the Agreement between the Commission and The Victoria Falls and Transvaal Power Company, Limited, dated July, 1924, which deals with the amounts to be set aside to the Reserve Fund for the Witbank Power Station, the Company requested that the contributions made by it for the years 1941 and 1942 should be refunded, those for the period July, 1941, to December, 1942, having been paid without prejudice.

The Commission at no time accepted the Company's interpretation of Section 9 (2) of the Electricity Act (subsequently amended during the Session of Parliament in 1943) nor its interpretation of the section of the Agreement referred to above. A settlement was negotiated whereby

- (1) With the approval of the Governor-General, that portion of the amount set aside to the Reserve Fund in respect of 1941, which referred to the Witbank Undertaking, has been amended by the elimination of the amount of £15,713 6s. 10d. collected in respect of the Power Station Section during the six months from 1st July to 31st December, 1941, and
- (2) The Commission relinquished its intention of transferring to Reserve Fund the amount of £31,144 6s. 4d. held in suspense at 31st December, 1942, as referred to in our last annual report.

Both the amounts referred to in (1) and (2) are shown on the credit side of the Revenue Account of this Undertaking for the year 1943.

Provision has been made in the accounts for the year 1943 for a refund to the Company of £28,557 4s. 4d., representing that proportion of the amounts referred to above, as had previously been borne by the Company.

The Commission is making a rebate to other consumers on charges for electricity supplied in the year 1944 in order to adjust the accumulated surplus on Revenue Account which arises in part from the above transactions.

#### KLIP UNDERTAKING.

Following previous practice, we have accepted the accounts rendered by The Victoria Falls and Transvaal Power Company, Limited, which Company, in terms of agreement with the Commission, operates the station and is the sole consumer on a cost basis. The Capital Charges made by the Commission have been verified by us. The resulting figures have been summarised in the Klip Revenue Account.

#### RAND EXTENSION UNDERTAKING.

In terms of agreement between The Victoria Falls and Transvaal Power Company, Limited, and the Commission, the Company is the sole user of the Undertaking under cession of the licence and operates and maintains the same at its own cost. The expenditure of the Commission in connection with the Undertaking (including Capital Charges) is recovered from the Company, and the figures relating thereto are shown in the Revenue Account of the Undertaking.

#### GENERAL.

As the result of our audit of the books and accounts of the Commission for the year 1943, and, subject to the foregoing remarks, in terms of Clause 13 (4) of the Electricity Act, 1922, we certify as follows:

- (a) We have found the accounts of the Commission to be in order.
- (b) The accounts issued present a true and correct view of the financial position of the Commission and of its transactions and of the result of trading.
- (c) Due provision has been made for the redemption and repayment of moneys borrowed.
- (d) As formerly, the Land and Rights, Buildings and Civil Works and Machinery and Plant are set out in the Balance Sheet as on a cost basis. This expenditure will be amortised over a period not exceeding the currency of the loans by the operation of the Redemption Fund.

The value of the other assets of the Commission is correctly stated.

- (e) Sums fixed by the Commission have been set aside to the Reserve Fund under Section 9 as prescribed.
- (f) All our requirements and recommendations as Auditors have been complied with and carried out.

Yours faithfully,

B. HALSEY,  
ALEX. AIKEN & CARTER.



**Electricity Supply**  
Incorporated under the  
**BALANCE SHEET at**

<b>Loan Capital</b> ... ..		£21,750,000 0 0
Loan No. 1: Government of the Union of South Africa	£3,000,000 0 0	
Loan No. 2: Government of the Union of South Africa	5,000,000 0 0	
	8,000,000 0 0	
<i>Less</i> —Repaid during 1933 and 1934	8,000,000 0 0	
	8,000,000 0 0	
Local Registered Stocks—		
Loan No. 3: 4 $\frac{3}{4}$ per cent., 1953/63	500,000 0 0	
Loan No. 4: 4 $\frac{1}{2}$ per cent., 1953	2,500,000 0 0	
Loan No. 5: 3 $\frac{3}{4}$ per cent., 1954/64	6,750,000 0 0	
Loan No. 6: 3 $\frac{1}{2}$ per cent., 1959/64	2,500,000 0 0	
Loan No. 7: 3 $\frac{1}{4}$ per cent., 1956/66	2,000,000 0 0	
Loan No. 8: 3 $\frac{1}{2}$ per cent., 1957/67	2,000,000 0 0	
Loan No. 9: 3 $\frac{3}{4}$ per cent., 1959/64	2,000,000 0 0	
Loan No. 10: 3 $\frac{3}{4}$ per cent., 1960/65	1,500,000 0 0	
Loan No. 11: 3 $\frac{1}{4}$ per cent., 1961/66	2,000,000 0 0	
	109,329 12 5	
<b>Interest Accrued on Loan Capital</b> ... ..		109,329 12 5
<b>Sundry Loans and Amounts Outstanding for Rights Acquired</b> ... ..		129,821 13 2
Umkomaas Town Board	8,380 0 0	
Volksrust Municipality	19,159 17 4	
Rand Water Board	89,834 2 9	
Caledon Municipality	7,381 6 5	
Rawsonville Village Management Board	5,066 6 8	
	676,565 10 10	
<b>Sundry Creditors and Credit Balances</b> ... ..		676,565 10 10
<b>Barclays Bank (Dominion, Colonial and Overseas):</b> Temporary Advances, less Cash on Current Account		528,505 4 9
<b>Advances at Call</b> ... ..		639,500 0 0
<b>Pension Fund</b> ... ..		221,756 0 2
<b>Redemption Fund</b> (as per Account No. 1)		4,748,087 0 2
<b>Sinking Fund</b> (Umkomaas Town Board Loans)		3,495 1 2
<b>Sundry Loans Repaid</b> ... ..		49,332 11 5
<b>Reserve Fund</b> (as per Account No. 2)		2,030,104 2 7
<b>Balance on Revenue Accounts</b> ... ..		110,410 17 10
(As per Accounts Nos. 3 to 7)		
Natal Central Undertaking	24,292 5 7	
Witbank Undertaking	65,519 9 9	
Cape Town Undertaking	8,342 17 11	
Durban Undertaking	12,060 12 5	
Sabie Undertaking	195 12 2	
	£30,996,907 14 6	

NOTE.—In addition to the liabilities shown above, the Commission is committed to the extent of approximately £1,185,000 for expenditure on Capital Account and £206,550 chargeable against Reserve Fund.

Johannesburg,  
21st April, 1944.

H. J. VAN DER BIJL, Chairman.  
J. VAN NIEKERK, Chief Accountant.

**Commission.**

Electricity Act, 1922.

**31st DECEMBER, 1943.**

<b>Expenditure on Capital Account</b> ... ..		£23,286,753 10 1
(As per Schedule attached)		
Land and Rights	£297,985 18 3	
Buildings and Civil Works	6,049,296 0 1	
Machinery and Plant	16,939,471 11 9	
	78,377 5 6	
<b>Movable Plant and Equipment</b> (less depreciation)		78,377 5 6
Workshop Equipment, Instruments, Tools and Loose Plant	30,555 6 11	
Transportation Equipment	9,161 9 1	
Furniture and Office Equipment	38,660 9 6	
	309,578 10 4	
<b>Stores and Materials</b> ... ..		309,578 10 4
<b>Sundry Debtors and Debit Balances</b> ... ..		249,385 1 7
<b>Investment of Pension Fund</b> ... ..		221,534 10 2
Amount invested in Stocks and Securities of Electricity Supply Commission, Municipalities and Rand Water Board and First Mortgages on Freehold Properties		
	220,729 5 8	
Interest Accrued	805 4 6	
	4,769,606 12 10	
<b>Investment of Redemption Fund</b> ... ..		4,769,606 12 10
(As per Schedule attached)		
<b>Investment of Sinking Fund</b> ... ..		3,519 4 1
Amount invested in Stocks of Electricity Supply Commission, the Government of the Union of South Africa and Municipalities		
	3,502 4 9	
Interest Accrued	16 19 4	
	2,078,152 19 11	
<b>Investment of Reserve Fund</b> ... ..		2,078,152 19 11
Amount invested in Stocks and Securities of Electricity Supply Commission, the Government of the Union of South Africa and Municipalities		
	2,065,026 13 8	
Interest Accrued	13,126 6 3	
	£30,996,907 14 6	

Referred to in our Report of 26th May, 1944.

ALEX. AIKEN & CARTER, }  
B. HALSEY, } Auditors.

## Electricity Supply

### SCHEDULE OF EXPENDITURE ON CAPITAL

Expenditure in connection with Electricity Undertakings.	Total to 31st December, 1942.	Year ended 31st December, 1943.	Total to 31st December, 1943.
<b>NATAL CENTRAL UNDERTAKING:</b>			
Land and Rights ... ..	£24,689 11 4	Cr. £146 18 2	£24,542 13 2
Buildings and Civil Works ... ..	799,136 17 11	3,127 19 11	802,264 17 10
Machinery and Plant ... ..	3,608,707 11 1	53,287 0 10	3,661,994 11 11
	<b>£4,432,534 0 4</b>	<b>£56,268 2 7</b>	<b>£4,488,802 2 11</b>
<b>WITBANK UNDERTAKING:</b>			
Land and Rights ... ..	£10,305 16 2	£46 12 6	£10,352 8 8
Buildings and Civil Works ... ..	631,035 2 8	9,959 16 11	640,994 19 7
Machinery and Plant ... ..	1,989,178 9 11	30,626 4 8	2,019,804 14 7
	<b>£2,630,519 8 9</b>	<b>£40,632 14 1</b>	<b>£2,671,152 2 10</b>
<b>CAPE TOWN UNDERTAKING:</b>			
Land and Rights ... ..	£27,820 17 10	£255 19 6	£28,076 17 4
Buildings and Civil Works ... ..	968,874 3 7	8,376 4 0	977,250 7 7
Machinery and Plant ... ..	1,926,552 16 3	76,630 18 8	2,003,183 14 11
	<b>£2,923,247 17 8</b>	<b>£85,263 2 2</b>	<b>£3,008,510 19 10</b>
<b>DURBAN UNDERTAKING:</b>			
Land and Rights ... ..	£31,143 6 6	—	£31,143 6 6
Buildings and Civil Works ... ..	777,657 8 2	£31,692 1 3	809,349 9 5
Machinery and Plant ... ..	1,437,330 16 10	251,477 8 1	1,688,808 4 11
	<b>£2,246,131 11 6</b>	<b>£283,169 9 4</b>	<b>£2,529,301 0 10</b>
<b>SABIE UNDERTAKING:</b>			
Land and Rights ... ..	£510 0 0	—	£510 0 0
Buildings and Civil Works ... ..	60,464 18 5	£25 12 10	60,490 11 3
Machinery and Plant ... ..	35,169 14 10	—	35,169 14 10
	<b>£96,144 13 3</b>	<b>£25 12 10</b>	<b>£96,170 6 1</b>

Johannesburg,  
21st April, 1944.

## Commission.

### ACCOUNT TO 31st DECEMBER, 1943.

Expenditure in connection with Electricity Undertakings.	Total to 31st December, 1942.	Year ended 31st December, 1943.	Total to 31st December, 1943.
<b>KLIP GENERATING STATION UNDERTAKING:</b>			
Land and Rights ... ..	£127,975 0 0	—	£127,975 0 0
Buildings and Civil Works ... ..	1,574,115 17 10	£4,602 10 2	1,578,718 8 0
Machinery and Plant ... ..	4,806,316 2 7	24,674 1 8	4,830,990 4 3
	<b>£6,508,407 0 5</b>	<b>£29,276 11 10</b>	<b>£6,537,683 12 3</b>
<b>RAND EXTENSION UNDERTAKING:</b>			
Land and Rights ... ..	£10,252 19 8	£62 12 6	£10,315 12 2
Buildings and Civil Works ... ..	13,053 13 3	1,244 19 8	14,298 12 11
Machinery and Plant ... ..	810,795 1 7	87,537 9 11	898,332 11 6
	<b>£834,101 14 6</b>	<b>£88,845 2 1</b>	<b>£922,946 16 7</b>
<b>VAAL GENERATING STATION UNDERTAKING:</b>			
Land and Rights ... ..	£5,438 12 2	£46 5 3	£5,484 17 5
Buildings and Civil Works ... ..	752,930 15 2	81,102 15 8	834,033 10 10
Machinery and Plant ... ..	1,060,387 9 9	740,800 5 1	1,801,187 14 10
	<b>£1,818,756 17 1</b>	<b>£821,949 6 0</b>	<b>£2,640,706 3 1</b>
<b>ESCOM HOUSE:</b>			
Land ... ..	£59,585 3 0	—	£59,585 3 0
Building and Equipment ... ..	331,895 2 8	—	331,895 2 8
	<b>£391,480 5 8</b>	—	<b>£391,480 5 8</b>
<b>SUMMARY:</b>			
Land and Rights ... ..	£297,721 6 8	£264 11 7	£297,985 18 3
Buildings and Civil Works ... ..	5,909,163 19 8	140,132 0 5	6,049,296 0 1
Machinery and Plant ... ..	15,674,438 2 10	1,265,033 8 11	16,939,471 11 9
	<b>£21,881,323 9 2</b>	<b>£1,405,430 0 11</b>	<b>£23,286,753 10 1</b>

J. VAN NIEKERK, Chief Accountant.

## Electricity

Schedule showing details of

	Nominal Amount.	Totals.	Loan No. 3.	Loan No. 4.
			£500,000 4½% Local Registered Stock, 1953/63.	£2,500,000 4½% Local Registered Stock, 1953.
<b>Local Registered Stocks.</b>				
<b>Electricity Supply Commission:</b>				
4½ per cent., 1953/63 ... ..	£104,600 0 0	£104,600 0 0	£39,150 0 0	—
4½ per cent., 1953 ... ..	262,293 0 0	262,293 0 0	1,500 0 0	£240,793 0 0
3½ per cent., 1954/64 ... ..	766,013 0 0	765,847 3 10	10,000 0 0	—
3½ per cent., 1959/64 ... ..	134,060 0 0	134,060 0 0	—	—
3½ per cent., 1956/66 ... ..	333,400 0 0	322,255 10 9	16,490 0 0	92,767 3 9
3½ per cent., 1957/67 ... ..	323,200 0 0	314,740 1 2	24,287 10 0	85,565 5 0
3½ per cent., 1959/64 ... ..	517,200 0 0	506,232 5 3	19,482 19 9	90,028 0 2
3½ per cent., 1960/65 ... ..	439,200 0 0	430,431 6 11	17,640 0 0	60,270 0 0
3½ per cent., 1961/66 ... ..	496,000 0 0	486,030 0 0	23,520 0 0	96,040 0 0
<b>The Government of the Union of South Africa:</b>				
3½ per cent., 1948/58 ... ..	2,725 0 0	2,725 0 0	—	—
3½ per cent., 1950 ... ..	21,000 0 0	21,000 0 0	—	17,000 0 0
4½ per cent., 1953 ... ..	356,265 0 0	356,265 0 0	—	356,265 0 0
3½ per cent., 1953 ... ..	5,000 0 0	5,000 0 0	—	—
3½ per cent., 1953/58 ... ..	25,000 0 0	25,000 0 0	3,000 0 0	11,000 0 0
3½ per cent., 1955/65 ... ..	2,300 0 0	2,300 0 0	—	—
3 per cent., 1956/61 ... ..	40,000 0 0	40,000 0 0	—	10,000 0 0
3 per cent., 1957/66 ... ..	535,000 0 0	534,974 18 1	17,997 19 10	89,995 9 8
3 per cent., 1958/68 ... ..	15,000 0 0	15,000 0 0	—	1,000 0 0
<b>Municipal:</b>				
<b>Johannesburg:</b>				
3½ per cent., 1959 ... ..	4,300 0 0	4,300 0 0	—	—
3½ per cent., 1960/65 ... ..	20,000 0 0	20,000 0 0	—	8,000 0 0
3½ per cent., 1962/67 ... ..	126,000 0 0	123,506 11 11	18,620 0 0	42,140 0 0
<b>Cape Town:</b>				
3½ per cent., 1962/67 ... ..	150,000 0 0	147,000 0 0	—	—
<b>Durban:</b>				
3½ per cent., 1962/72 ... ..	115,500 0 0	115,211 5 0	—	115,211 5 0
	£4,794,056 0 0	£4,738,822 2 11	£191,688 9 7	£1,316,075 3 7
Interest Accrued ... ..	—	30,784 9 11	1,230 16 11	6,641 8 8
	£4,794,056 0 0	£4,769,606 12 10	£192,919 6 6	£1,322,716 12 3

Johannesburg,  
21st April, 1944.

## Supply Commission.

Investments of the Redemption Fund at 31st December, 1943.

Loan No. 5.	Loan No. 6.	Loan No. 7.	Loan No. 8.	Loan No. 9.	Loan No. 10.	Loan No. 11.	Loan No. 12.
£6,750,000 3¼% Local Registered Stock, 1954/64.	£2,500,000 3¼% Local Registered Stock, 1959/64.	£2,000,000 3¼% Local Registered Stock, 1956/66.	£2,000,000 3¼% Local Registered Stock, 1957/67.	£2,000,000 3¼% Local Registered Stock, 1959/64.	£1,500,000 3¼% Local Registered Stock, 1960/65.	£2,000,000 3¼% Local Registered Stock, 1961/66.	(Not yet raised.)
£65,450 0 0	—	—	—	—	—	—	—
15,500 0 0	£4,500 0 0	—	—	—	—	—	—
681,413 0 0	53,721 15 9	£17,000 0 0	£3,518 13 3	—	£193 14 10	—	—
35,000 0 0	83,760 0 0	5,600 0 0	5,400 0 0	£4,300 0 0	—	—	—
143,560 0 0	19,400 0 0	50,038 7 0	—	—	—	—	—
77,628 10 0	60,043 0 0	21,922 0 0	44,221 6 2	1,072 10 0	—	—	—
180,286 8 3	62,540 7 8	55,274 6 4	45,785 0 4	52,835 2 9	—	—	—
140,630 0 0	72,030 0 0	48,020 0 0	52,430 0 0	33,810 0 0	5,601 6 11	—	—
136,220 0 0	80,360 0 0	45,080 0 0	56,840 0 0	30,380 0 0	16,660 0 0	£980 0 0	—
2,725 0 0	—	—	—	—	—	—	—
4,000 0 0	—	—	—	—	—	—	—
5,000 0 0	—	—	—	—	—	—	—
11,000 0 0	—	—	—	—	—	—	—
2,300 0 0	—	—	—	—	—	—	—
10,000 0 0	5,000 0 0	5,000 0 0	5,000 0 0	5,000 0 0	—	—	—
159,998 19 11	79,994 9 7	56,995 19 8	46,400 0 0	51,995 19 8	16,997 9 10	7,998 9 11	£6,600 0 0
11,000 0 0	—	1,000 0 0	—	—	—	2,000 0 0	—
—	—	—	—	4,300 0 0	—	—	—
12,000 0 0	—	—	—	—	—	—	—
16,660 0 0	29,400 0 0	16,686 11 11	—	—	—	—	—
—	—	28,910 0 0	36,750 0 0	48,020 0 0	24,990 0 0	6,860 0 0	1,470 0 0
—	—	—	—	—	—	—	—
£1,710,371 18 2	£550,749 13 0	£351,527 4 11	£296,344 19 9	£231,713 12 5	£64,442 11 7	£17,838 9 11	£8,070 0 0
11,645 11 6	3,476 8 7	2,769 1 10	2,065 16 7	2,060 19 5	624 19 7	178 17 9	90 9 1
£1,722,017 9 8	£554,226 1 7	£354,296 6 9	£298,410 16 4	£233,774 11 10	£65,067 11 2	£18,017 7 8	£8,160 9 1

J. VAN NIEKERK, Chief Accountant.

## Electricity Supply Commission.

## Redemption Fund Account for the Year ended 31st December, 1943.

	Totals.	Loan No. 3. £500,000 4½% Local Registered Stock, 1953/63.	Loan No. 4. £2,500,000 4½% Local Registered Stock, 1953.	Loan No. 5. £6,750,000 3½% Local Registered Stock, 1954/64.	Loan No. 6. £2,500,000 3½% Local Registered Stock, 1959/64.	Loan No. 7. £2,000,000 3¼% Local Registered Stock, 1956/66.	Loan No. 8. £2,000,000 3¼% Local Registered Stock, 1957/67.	Loan No. 9. £2,000,000 3¼% Local Registered Stock, 1959/64.	Loan No. 10. £1,500,000 3¼% Local Registered Stock, 1960/65.	Loan No. 11. £2,000,000 3¼% Local Registered Stock, 1961/66.	Loan No. 12. (Not yet raised.)
<b>Cr.</b>											
<b>By Balance at 31st December, 1942, brought forward—</b>											
Natal Central Undertaking ... ..	£791,108 5 8	£583 19 7	£31,532 15 0	£717,873 0 6	—	£23,716 16 7	£6,712 10 5	£5,876 19 5	£4,018 6 4	£793 17 10	—
Witbank Undertaking ... ..	1,082,317 2 4	1,028 4 7	750,087 1 5	286,870 5 6	—	26,674 14 11	11,117 7 2	3,144 18 1	3,249 13 5	135 0 5	£9 16 10
Cape Town Undertaking ... ..	598,116 14 8	118,200 16 5	61,141 11 5	362,557 5 6	—	6,418 14 10	5,999 7 8	27,711 6 3	14,448 11 11	1,639 0 8	—
Durban Undertaking ... ..	517,086 12 11	50,172 8 7	307,043 11 8	108,246 6 11	—	2,259 0 10	35,533 17 2	7,005 4 2	6,534 8 0	291 15 7	—
Sabie Undertaking ... ..	67,775 4 1	—	51,167 10 1	16,607 14 0	—	—	—	—	—	—	—
Klip Generating Station Undertaking ... ..	891,145 6 0	—	—	—	£428,835 17 10	187,087 5 0	143,656 15 4	113,267 1 4	18,170 4 0	128 2 6	—
Rand Extension Undertaking ... ..	104,850 9 6	—	—	—	42,123 3 5	9,758 5 2	33,495 5 3	17,229 12 10	371 19 8	996 19 10	875 3 4
Head Office ... ..	58,239 15 9	—	2,362 11 8	18,045 18 6	—	37,290 13 4	—	331 15 11	197 10 9	11 5 7	—
	£4,110,639 10 11	£169,985 9 2	£1,203,335 1 3	£1,510,200 10 11	£470,959 1 3	£293,205 10 8	£236,515 3 0	£174,566 18 0	£46,990 14 1	£3,996 2 5	£885 0 2
<b>.. Amounts Contributed during the Year out of Revenue—</b>											
Natal Central Undertaking ... ..	£93,068 12 4	£52 4 11	£3,398 2 10	£75,057 12 0	—	£4,198 4 8	£1,459 5 1	£1,793 17 1	£2,019 5 5	£5,090 0 4	—
Witbank Undertaking ... ..	66,501 12 9	86 14 9	37,682 1 9	17,857 2 9	—	4,622 12 4	2,595 16 6	1,006 19 7	2,376 17 5	120 16 3	£152 11 5
Cape Town Undertaking ... ..	84,958 5 5	11,195 11 2	6,472 2 9	48,163 0 4	—	1,118 4 8	1,385 10 5	8,879 16 0	2,722 18 5	5,021 1 8	—
Durban Undertaking ... ..	45,653 15 5	4,264 12 0	19,064 19 9	7,805 15 10	—	441 10 8	7,871 11 3	2,277 10 8	3,207 2 0	720 13 3	—
Sabie Undertaking ... ..	3,525 3 9	—	2,610 16 8	870 5 7	—	—	—	—	—	44 1 6	—
Klip Generating Station Undertaking ... ..	154,006 3 9	—	—	—	£58,636 13 3	30,111 17 7	30,828 1 7	32,661 1 9	Dr. 1,714 10 1	93 12 2	3,389 7 6
Rand Extension Undertaking ... ..	21,715 10 7	—	—	—	5,548 6 9	1,713 5 3	7,207 16 8	4,890 2 7	145 2 5	440 0 11	1,890 16 0
Head Office ... ..	8,999 18 4	—	159 6 11	2,759 19 9	—	5,888 5 2	—	97 2 5	81 0 1	14 4 0	—
	£478,429 2 4	£15,599 2 10	£69,387 10 8	£152,513 16 3	£64,185 0 0	£48,094 0 4	£51,348 1 6	£51,546 10 1	£8,837 15 8	£11,544 10 1	£5,372 14 11
<b>.. Net Proceeds of Sales of Fixed Property—</b>											
Natal Central Undertaking ... ..	£400 0 0	—	—	£400 0 0	—	—	—	—	—	—	—
Witbank Undertaking ... ..	618 2 10	—	£618 2 10	—	—	—	—	—	—	—	—
Cape Town Undertaking ... ..	1,280 8 4	—	—	1,288 16 2	—	—	—	—	Dr. £8 7 10	—	—
Sabie Undertaking ... ..	206 8 5	—	—	206 8 5	—	—	—	—	—	—	—
	£2,504 19 7	—	£618 2 10	£1,895 4 7	—	—	—	—	Dr. £8 7 10	—	—
<b>.. Net Interest Earned on Investments, after Deducting Amounts Appropriated in Reduction of Premiums on Investments Purchased—</b>											
Natal Central Undertaking ... ..	£29,487 19 11	£22 0 7	£1,274 18 6	£26,568 4 0	—	£904 0 9	£259 17 8	£222 2 11	£162 4 9	£74 10 9	—
Witbank Undertaking ... ..	41,825 18 5	38 15 5	29,634 0 1	10,438 11 7	—	1,015 6 11	432 18 0	119 9 8	140 5 1	5 19 1	12 7
Cape Town Undertaking ... ..	22,523 5 0	4,480 6 7	2,470 2 9	13,406 12 1	—	244 7 9	233 7 2	1,052 7 5	520 19 7	115 1 8	—
Durban Undertaking ... ..	20,048 8 0	1,894 7 2	12,188 17 6	3,954 10 8	—	86 15 10	1,377 14 0	266 11 4	261 7 1	18 4 5	—
Sabie Undertaking ... ..	2,624 8 0	—	2,022 4 1	601 19 2	—	—	—	—	—	4 9	—
Klip Generating Station Undertaking ... ..	33,798 11 6	—	—	—	£16,185 19 5	7,086 15 0	5,555 5 7	4,247 17 3	698 5 7	5 9 3	£18 19 5
Rand Extension Undertaking ... ..	3,998 8 8	—	—	—	1,586 15 0	371 16 3	1,295 10 9	644 15 6	14 8 4	38 9 8	46 13 2
Head Office ... ..	2,206 7 10	—	94 1 0	680 13 0	—	1,410 19 5	—	12 8 9	7 15 3	10 5	—
	£156,513 7 4	£6,435 9 9	£47,684 3 11	£55,650 10 6	£17,772 14 5	£11,120 1 11	£9,154 13 2	£6,565 12 10	£1,805 5 8	£258 10 0	£66 5 2
<b>Grand Total</b>	<b>£4,748,087 0 2</b>	<b>£192,020 1 9</b>	<b>£1,321,024 18 8</b>	<b>£1,720,260 2 3</b>	<b>£552,916 15 8</b>	<b>£352,419 12 11</b>	<b>£297,017 17 8</b>	<b>£232,679 0 11</b>	<b>£57,625 7 7</b>	<b>£15,799 2 6</b>	<b>£6,324 0 3</b>
<b>Dr.</b>											
<b>To Balance as per Balance Sheet—</b>											
Natal Central Undertaking ... ..	£914,064 17 11	£658 5 1	£36,205 16 4	£819,898 16 6	—	£28,819 2 0	£8,431 13 2	£7,892 19 5	£6,199 16 6	£5,958 8 11	—
Witbank Undertaking ... ..	1,191,262 16 4	1,153 14 9	818,021 6 1	315,165 19 10	—	32,312 14 2	14,146 1 8	4,271 7 4	5,766 15 11	261 15 9	£163 0 10
Cape Town Undertaking ... ..	706,878 13 5	133,876 14 2	70,083 16 11	425,415 14 1	—	7,781 7 3	7,618 5 3	37,643 9 8	17,684 2 1	6,775 4 0	—
Durban Undertaking ... ..	582,788 16 4	56,331 7 9	338,297 8 11	120,006 13 5	—	2,787 7 4	44,783 2 5	9,549 6 2	10,002 17 1	1,030 13 3	—
Sabie Undertaking ... ..	74,131 4 3	—	55,800 10 10	18,286 7 2	—	—	—	—	—	44 6 3	—
Klip Generating Station Undertaking ... ..	1,078,950 1 3	—	—	—	£503,658 10 6	224,285 17 7	180,040 2 6	150,176 0 4	17,153 19 6	227 3 11	3,408 6 11
Rand Extension Undertaking ... ..	130,564 8 9	—	—	—	49,258 5 2	11,843 6 8	41,998 12 8	22,704 10 11	531 10 5	1,475 10 5	2,752 12 6
Head Office ... ..	69,446 1 11	—	2,615 19 7	21,486 11 3	—	44,589 17 11	—	411 7 1	286 6 1	26 0 0	—
	£4,748,087 0 2	£192,020 1 9	£1,321,024 18 8	£1,720,260 2 3	£552,916 15 8	£352,419 12 11	£297,017 17 8	£232,679 0 11	£57,625 7 7	£15,799 2 6	£6,324 0 3

J. VAN NIEKERK, Chief Accountant.

We hereby certify that we are satisfied, both as to the correctness of the Accounts and Books of the Redemption Fund and as to the Maintenance of the Fund at the amount required by the Schedule to the Electricity Act, 1922, subject to the remarks contained in our report dated 26th May, 1944.

ALEX. AIKEN & CARTER,  
B. HALSEY, Auditors.

## Electricity Supply

Dr.	Reserve Fund Account for the				
To <b>Expenditure during the Year on Replacements and Betterment</b> ... ..					£102,706 17 7
Natal Central Undertaking ... ..			£63,250 17 7		
Witbank Undertaking ... ..			15,763 9 4		
Cape Town Undertaking ... ..			7,230 17 5		
Durban Undertaking ... ..			9,096 16 6		
Klip Generating Station Undertaking ... ..			4,850 7 0		
Rand Extension Undertaking ... ..			2,514 9 9		
„ <b>Adjustment of Amount set aside during the year 1941</b> ...				15,713 6 10	
Witbank Undertaking					
„ <b>Balance as per Balance Sheet</b> ... ..				2,030,104 2 7	
Natal Central Undertaking ... ..			628,198 5 10		
Witbank Undertaking ... ..			332,830 16 2		
Cape Town Undertaking ... ..			361,294 5 3		
Durban Undertaking ... ..			242,362 6 2		
Sabie Undertaking ... ..			15,277 16 4		
Klip Generating Station Undertaking ... ..			407,304 2 6		
Rand Extension Undertaking ... ..			42,836 10 4		
					£2,148,524 7 0

Johannesburg.

## Commission.

Year ended 31st December, 1943.

Dr.	Cr.
By <b>Balance at 31st December, 1942, brought forward</b> ...	£1,923,237 8 11
Natal Central Undertaking ... ..	£619,556 15 5
Witbank Undertaking ... ..	348,570 5 8
Cape Town Undertaking ... ..	345,046 7 1
Durban Undertaking ... ..	222,513 16 9
Sabie Undertaking ... ..	14,116 12 3
Klip Generating Station Undertaking ... ..	338,004 13 4
Rand Extension Undertaking ... ..	35,428 18 5
„ <b>Amounts set aside during the Year as per Revenue Accounts</b> ... ..	150,592 11 7
Natal Central Undertaking ... ..	48,000 0 0
Witbank Undertaking ... ..	3,549 2 6
Cape Town Undertaking ... ..	10,000 0 0
Durban Undertaking ... ..	20,000 0 0
Sabie Undertaking ... ..	600 0 0
Klip Generating Station Undertaking ... ..	59,985 5 7
Rand Extension Undertaking ... ..	8,458 3 6
„ <b>Net Interest earned on Investments after deducting amounts appropriated in reduction of Premiums on Investments purchased</b> ... ..	74,694 6 6
	£2,148,524 7 0

J. VAN NIEKERK, Chief Accountant.





## Electricity Supply

### CAPE TOWN

#### Revenue Account for the Year

Dr.					Cr.
<b>Generation of Electricity.</b>					
To Proportion of Pooled Costs ... ..	£246,166	0	9		
(As per attached Statement)					
„ Other Operation and Maintenance Costs ... ..	2,378	7	5		
„ Electricity Purchased ... ..				£248,544	8 2
				47	18 4
<b>Distribution of Electricity.</b>					
„ Operation and Maintenance—					
Stores ... ..	2,710	11	9		
Salaries and Wages ... ..	26,337	17	5		
Other Expenses ... ..	5,337	0	3		
				34,385	9 5
<b>General Expenses.</b>					
„ Local Administration and Technical Management ...	11,087	1	0		
„ General Expenses (including Maintenance of Quarters, Stores Expenses, Rates, Insurance, Pension Fund Contributions, etc.) ... ..	13,651	14	5		
„ War Damage Insurance Premiums ... ..	5,881	12	0		
„ Head Office Administration and General Expenses, including Publicity ... ..	6,515	1	0		
„ Engineering Expenses ... ..	3,615	1	7		
	40,750	10	0		
Less—Charged to Pooled Costs ... ..	7,219	18	7		
				33,530	11 5
„ Deferred Payment Scheme, including Propaganda and Showroom Expenses ... ..				549	19 4
				317,058	6 8
„ Interest ... ..	117,583	13	2		
„ Redemption Fund ... ..	84,958	5	5		
„ Instalments on Caledon Municipality and Rawsonville Village Management Board Loans ... ..	773	12	11		
„ Amount set aside to Reserve Fund ... ..	10,000	0	0		
	213,315	11	6		
Less—Charged to Pooled Costs ... ..	70,275	1	1		
				143,040	10 5
.. Balance carried down ... ..				2,911	7 4
				£463,010	4 5
To Balance as per Balance Sheet ... ..				£8,342	17 11
				£8,342	17 11

J. VAN NIEKERK, Chief Accountant.

Johannesburg,  
21st April, 1944.

Account No. 5.

## Commission.

### UNDERTAKING.

#### ended 31st December, 1943.

Dr.					Cr.
<b>By Sales of Electricity—</b>					
Traction Supplies ... ..	£167,566	18	5		
Bulk Supplies ... ..	58,037	14	5		
Industrial Supplies ... ..	146,420	2	9		
Domestic and Lighting Supplies ... ..	89,075	19	2		
				£461,100	14 9
.. Deferred Payment Scheme ... ..				884	9 8
.. Other Revenue ... ..	1,052	11	3		
Less—Credited to Pooled Costs ... ..	27	11	3		
				1,025	0 0
				£463,010	4 5
By Balance at 31st December, 1942, brought forward ...				£5,431	10 7
.. Balance brought down ... ..				2,911	7 4
				£8,342	17 11

Referred to in our Report of 26th May, 1944.

ALEX. AIKEN & CARTER, }  
B. HALSEY, } Auditors.



## Electricity Supply Commission

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Dr. Statement of Pooled Costs for the Year ended

Pooled Generation of Electricity.										
To Operation and Maintenance—										
Fuel	...	...	...	...	...	...	£376,651	4	0	
Water, Oil, Waste and Stores	...	...	...	...	...	...	16,226	0	5	
Salaries, Wages and Other Expenses	...	...	...	...	...	...	89,877	0	7	
								£482,754	5	0
„ General Expenses (including Stores Expenses, Rates, Insurance, Pension Fund Contributions, etc.)	...	...	...	...	...	...	15,450	4	0	
„ War Damage Insurance Premiums	...	...	...	...	...	...	9,061	18	0	
„ Interest	...	...	...	...	...	...	111,410	15	10	
„ Redemption Fund	...	...	...	...	...	...	108,521	8	11	
„ Reserve Fund	...	...	...	...	...	...	16,261	2	6	
								£743,459	14	3

Cape Town,  
21st April, 1944.

## and City of Cape Town.

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31st December, 1943, and Allocation thereof.

Cr.

By Allocation of Pooled Costs in terms of Agreement—										
Electricity Supply Commission	...	...	...	...	...	...	£246,166	0	9	
City of Cape Town	...	...	...	...	...	...	496,006	19	9	
								£742,173	0	6
„ Sundry Revenue	...	...	...	...	...	...		1,286	13	9
								£743,459	14	3

H. A. EASTMAN,  
Manager of the Pooled Stations.

## Electricity Supply

### DURBAN

Dr. Revenue Account for the Year

Generation of Electricity.					
To Operation—					
Fuel	...	...	...	...	£168,704 2 5
Water, Oil, Waste and Stores	...	...	...	...	2,148 18 11
Salaries and Wages	...	...	...	...	23,415 12 3
Other Expenses	...	...	...	...	2,247 13 2
„ Maintenance—					
Stores	...	...	...	...	9,544 8 0
Salaries and Wages	...	...	...	...	23,620 5 4
Other Expenses	...	...	...	...	1,119 5 10
„ Operation and Maintenance: Alice Street Power Station					
„ Electricity Purchased	...	...	...	...	8,495 10 7
„ Electricity Interchanged	...	...	...	...	8,896 19 8
					359 1 0
Distribution of Electricity.					
„ Operation and Maintenance—					
Stores	...	...	...	...	1,051 18 8
Salaries and Wages	...	...	...	...	4,340 18 0
Other Expenses	...	...	...	...	1,310 6 7
					6,703 3 3
General Expenses.					
„ Local Administration and Technical Management					
„ General Expenses (including Maintenance of Quarters, Stores Expenses, Rates, Insurance, Pension Fund Contributions, etc.)	...	...	...	...	6,348 7 8
„ War Damage Insurance Premiums	...	...	...	...	10,942 13 10
„ Investigations and Development Expenses	...	...	...	...	5,723 16 3
„ Head Office Administration and General Expenses, including Publicity	...	...	...	...	32 8 5
„ Engineering Expenses	...	...	...	...	6,231 15 8
					3,457 18 1
„ Deferred Payment Scheme, including Propaganda and Showroom Expenses					
					32,736 19 11
					28 5 7
					288,020 5 11
„ Interest	...	...	...	...	69,883 19 4
„ Redemption Fund	...	...	...	...	45,653 15 5
„ Sinking Fund	...	...	...	...	120 0 0
„ Amount set aside to Reserve Fund	...	...	...	...	20,000 0 0
					£423,678 0 8
To Balance brought down					
„ Balance as per Balance Sheet	...	...	...	...	£1,068 19 6
					12,060 12 5
					£13,129 11 11

J. VAN NIEKERK, Chief Accountant.

Johannesburg,  
21st April, 1944.

## Commission.

### UNDERTAKING.

ended 31st December, 1943.

Cr.

By Sales of Electricity—					
Bulk Supplies	...	...	...	...	£370,044 0 4
Industrial Supplies	...	...	...	...	27,665 14 0
Domestic and Lighting Supplies	...	...	...	...	21,186 2 3
Electricity Interchanged	...	...	...	...	742 11 10
					£419,638 8 5
„ Other Revenue	...	...	...	...	2,970 12 9
„ Balance carried down	...	...	...	...	1,068 19 6
					£423,678 0 8
By Balance at 31st December, 1942, brought forward					
					£13,129 11 11
					£13,129 11 11

Referred to in our Report of 26th May, 1944.

ALEX. AIKEN & CARTER, }  
B. HALSEY, } Auditors.

## Electricity Supply

SABIE

**Dr. Revenue Account for the Year**

To Operation—		Revenue Account for the Year	
<b>Generation of Electricity.</b>			
Water, Oil, Waste and Stores	...	£69 11 10	
Salaries and Wages	...	1,719 11 7	
,, Maintenance—			
Stores	...	269 9 1	
Salaries and Wages	...	619 12 8	
Other Expenses	...	141 9 9	
		£2,819 14 11	
<b>Distribution of Electricity.</b>			
,, Operation and Maintenance—			
Stores	...	82 1 11	
Salaries and Wages	...	537 4 7	
Other Expenses	...	287 16 4	
		907 2 10	
<b>General Expenses.</b>			
,, Local Administration and Technical Management	...	313 12 7	
,, General Expenses (including Maintenance of Quarters, Insurance, Pension Fund Contributions, etc.)	...	274 0 9	
,, Head Office Administration and General Expenses, including Publicity	...	849 15 9	
,, Engineering Expenses	...	471 10 8	
		1,908 19 9	
		5,635 17 6	
,, Interest	...	4,262 17 1	
,, Redemption Fund	...	3,525 3 9	
,, Amount set aside to Reserve Fund	...	600 0 0	
,, Balance carried down	...	19 9 8	
		£14,043 8 0	
To Balance as per Balance Sheet			
		£195 12 2	
		£195 12 2	

J. VAN NIEKERK, Chief Accountant.

Johannesburg,  
21st April, 1944.

Account No. 7

## Commission.

UNDERTAKING.

ended 31st December, 1943.

Cr.

By Sales of Electricity—		Cr.	
Mining Supplies	...	£14,043 8 0	
By Balance at 31st December, 1942, brought forward			
		£176 2 6	
Balance brought down			
		19 9 8	
		£195 12 2	

Referred to in our Report of 26th May, 1944.

ALEX. AIKEN & CARTER, }  
B. HALSEY, } Auditors.

## Electricity Supply

### KLIP GENERATING

Dr. Revenue Account for the Year

Generation of Electricity.			
To Operation—			
Fuel	...	£437,966	8 5
Water, Oil, Waste and Stores	...	6,672	18 2
Salaries and Wages	...	55,634	3 4
Other Expenses	...	2,072	12 2
„ Maintenance—			
Stores	...	15,034	15 7
Salaries and Wages	...	32,360	17 0
Other Expenses	...	11,158	9 0
		£560,990	3 8
General Expenses.			
„ Local Administration and Technical Management	...	12,042	15 10
„ General Expenses (including Maintenance of Quarters, Stores Expenses, Rates, Insurance, Pension Fund Contributions, etc.)	...	20,915	1 0
„ Administration, Engineering and General Expenses of Operating Party (The Victoria Falls and Transvaal Power Company, Limited)	...	17,325	0 0
„ Head Office Administration and General Expenses, including Publicity	...	6,283	15 6
„ Engineering Expenses	...	3,486	15 1
		60,053	7 5
		620,953	11 1
„ Interest	...	225,564	7 2
„ Redemption Fund	...	154,006	3 9
„ Provision for Repayment of Amounts Outstanding (Rand Water Board)	...	6,912	19 7
„ Amount set aside to Reserve Fund	...	59,985	5 7
		£1,067,422	7 2

J. VAN NIEKERK, Chief Accountant.

Johannesburg,  
21st April, 1944.

Account No. 8.

## Commission.

### STATION UNDERTAKING.

ended 31st December, 1943. Cr.

By Sales of Electricity—			
Bulk Supplies	...	£1,062,208	0 6
„ Other Revenue	...	5,214	6 8

Referred to in our Report of 26th May, 1944.

ALEX. AIKEN & CARTER, }  
B. HALSEY, } Auditors.

## Electricity Supply

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### RAND EXTENSION

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Dr. Revenue Account for the Year

To General Expenses (Insurance) ... ..	£163	16	11
„ Head Office Administration and General Expenses, including Publicity ... ..	690	12	2
„ Engineering Expenses ... ..	383	4	1
	£1,237	13	2
„ Interest ... ..	29,448	10	8
„ Redemption Fund ... ..	21,715	10	7
„ Amount set aside to Reserve Fund ... ..	8,458	3	6
	£60,859	17	11

J. VAN NIEKERK, Chief Accountant.

Johannesburg,  
21st April, 1944.

Account No. 9.

## Commission.

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### UNDERTAKING.

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ended 31st December, 1943.

Cr.

By Amount recovered from The Victoria Falls and Transvaal Power Company, Limited ... ..	£60,859	17	11
	£60,859	17	11

Referred to in our Report of 26th May, 1944.

ALEX. AIKEN & CARTER, }  
B. HALSEY, } Auditors.

## ANNEXURE " B. "

## Electricity Supply Commission.

## STATEMENT No. 1.

Summary of principal plant and equipment installed at the Commission's several Undertakings as at 31st December, 1943:

## POWER STATIONS.

Colenso (Natal Central Undertaking) ...	...	Steam
Congella (Durban Undertaking) ...	...	Steam
Klip ... ..	...	Steam
Margate (Durban Undertaking) ...	...	Oil
Sabie ... ..	...	Hydro
Salt River (Cape Town Undertaking) ...	...	Steam
Volkstrust (Natal Central Undertaking) ...	...	Oil
Witbank ... ..	...	Steam

## BOILER PLANT.

Power Station.	Number of Boilers.	Normal Rating of each Boiler. Lbs. of steam per hour.	Total Rating of all Boilers. Lbs. of steam per hour.	Pressure. Lbs. per square in.
Colenso ...	{ 8 4 }	{ 60,000 90,000 }	840,000	290
Congella ...	{ 6 4 }	{ 60,000 100,000 }	760,000	{ 275 300 }
Klip ... ..	24	180,000	4,320,000	390
Salt River ...	{ 2 6 }	{ 60,000 100,000 }	720,000	{ 270 425 }
Witbank ...	20	70,000	1,400,000	225
<b>Totals ...</b>	<b>74</b>		<b>8,040,000</b>	

## GENERATING PLANT.

Power Station.	No. of Generators	Normal Rating of each Generator.		Rating of Generator House.		Voltage of Generation.	Rating of House Sets. Kilowatts.
		Kilo-watts.	Kilovolt Amperes.	Kilo-watts.	Kilovolt Amperes.		
Caledon ...	1	140	—	140	—	500/250 D.C.	
Colenso ...	{ 5 1	12,000 25,000	13,350 27,800	85,000	94,550	6,600 A.C.	
Congella ...	{ 2 3 1 1	6,000 12,000 20,000 30,000	7,500 15,000 25,000 37,500	98,000	122,500	{ 6,600 A.C. 6,600 A.C. 6,600 A.C. 33,000 A.C.	
Klip ...	12	33,000	41,250	396,000	495,000	10,500 A.C.	28,000
Margate ...	{ 1 1	93 73	110 86	166	196	380/220 A.C.	
Sabie ...	3	450	600	1,350	1,800	3,300 A.C.	
Salt River ...	{ 3 3	10,000 20,000	11,000 25,000	90,000	108,000	{ 12,000 A.C. 33,000 A.C.	300
Volksrust ...	2	250	300	500	600	3,300 A.C.	
Witbank ...	5	20,000	23,500	100,000	117,500	6,600 A.C.	8,000
<b>Totals ...</b>	<b>44</b>			<b>771,156</b>	<b>940,146</b>		<b>36,300</b>

Total Station Capacity: 807,456 kilowatts (including House Sets).

## TRANSMISSION LINES AND CABLES.

UNDERTAKING.	88,000 volts. Route Miles.	40,000 volts. Route Miles.	33,000 volts. Route Miles.	22,000, 21,000 20,000 volts. Route Miles.	12,000, 11,000 volts. Route Miles.	6,600, 3,300, 2,200, 2,000 volts. Route Miles.	460/230 and 380/220 volts. Route Miles.	Total Route Miles.
Cape Town ...	—	—	302	—	140	139	184	765
Durban (South Coast) ...	—	—	58	—	28	28	48	162
Natal Central ...	547	—	33	67	125	184	79	1,035
Rand Extension ...	268	81	—	9	—	31	16	405
Sabie ...	—	—	—	7	—	—	1	8
Witbank ...	—	22	—	116	—	31	31	200
<b>Totals ...</b>	<b>815</b>	<b>103</b>	<b>393</b>	<b>199</b>	<b>293</b>	<b>413</b>	<b>359</b>	<b>2,575</b>

STATIC TRANSFORMERS AT POWER STATIONS AND SUB-STATIONS.  
(Step-up and Step-down, including Spares.)

Undertaking						Capacity. Kilovolt-Amperes.
Cape Town ...	...	...	...	...	...	154,151
Durban ...	...	...	...	...	...	70,640
Klip ...	...	...	...	...	...	549,133
Natal Central ...	...	...	...	...	...	219,333
Rand Extension ...	...	...	...	...	...	261,170
Sabie ...	...	...	...	...	...	3,640
Witbank (including Reef, 71,890) ...	...	...	...	...	...	262,086
<b>Total</b> ...	...	...	...	...	...	<b>1,520,153</b>

CONVERTING SUB-STATIONS.

Type.			Number of Sub-stations.	Number of Units.	Total Rating.
Motor Generators ...	...	...	14	24	48,000 kW.
Rotary Converters ...	...	...	8	15	28,150 kW.
Rectifiers ...	...	...	30	†44	*69,837 kW.
<b>Totals</b> ...	...	...	<b>52</b>	<b>83</b>	—

\* Of these some are equipped for rectifying and inverting—the total inverted rating is 10,000 kW.

† Forward rating.



# Electricity Supply Commission.

## STATEMENT No. 2.

Summary of principal plant and equipment in course of installation or on order at 31st December, 1943:

### BOILER PLANT.

Power Station.		Number of Boilers.	Capacity in lbs. of steam per hour (Normal rating).		Pressure, lbs. sq. inch.
			Each.	Total.	
Congella	...	3	200,000	<b>600,000</b>	625
Vaal	...	6	190,000	<b>1,140,000</b>	390
				<b><u>1,740,000</u></b>	

### GENERATING PLANT.

Power Station.		Number of Sets.		Capacity, Each.		Total Kilowatts.
Congella	...	1	...	40,000 kW.	...	<b>40,000</b>
Port Shepstone	...	2	...	700 kW.	...	<b>1,400</b>
Vaal	...	{ 5	...	33,000 kW.	...	<b>172,500</b>
		{ 1	...	7,500 kW. (House Set)	}	
						<b><u>213,900</u></b>

### TRANSFORMERS.

(Step-up and Step-down.)

	Kilowatt-Amperes.
Total capacity in course of installation or on order ...	264,594

### CONVERTING SUB-STATIONS.

Type.	Number of Sub-stations.	Number of Sets.	Total Rating.
Mercury Arc Rectifiers ...	5	7	14,168 kW. Forward

# Electricity Supply Commission.

**Statement Showing the Price or Rent of Land or Rights or Interests in or over Land or other Property acquired or hired by the Commission during the Year 1943.**

(See previous Annual Reports for Rights or Interests in or over Land acquired prior to 1943.)

Farm or Lot.	District.	Title.	Purchase Price or Rental.	Acquired From.	Purpose for which Required.
<b>NATAL CENTRAL UNDERTAKING.</b>					
Witbank No. 1335	Klip River	Servitude of Right-of-way in Perpetuity	£6 10 0	K. S. T. Lezar	Power Conductors
Samsons Klip No. 3312	do.	do.	£5 0 0	W. U. Nel	do.
Burnside	do.	do.	£10 10 0	K. H. W. Schroeder	do.
Roseneu No. 3212	do.	do.	£13 10 0	H. F. W. Schroeder	do.
Vaalkop and Dadelfontein No. 885	Maritzburg	do.	£2 5 0	F. A. Seorgie	do.
Uitzoek No. 1104	do.	do.	£3 0 0	N. Bartman	do.
Barry Estate A No. 286	Harrismith	do.	£12 10 0	S. M. Mousley	do.
do.	do.	do.	£12 0 0	E. A. Orpen	do.
<b>CAPE TOWN UNDERTAKING.</b>					
Krom River	Caledon	Servitude of Right-of-way in Perpetuity	£11 17 4	E. B. E. and H. A. Molteno	Power Conductors
Palmiet River	do.	do.	£13 14 1	C. W. B. Molteno	do.
Springfield and Bloemendal	Cape	do.	£19 16 0	J. D. van der Westhuizen	do.
<b>RAND EXTENSION UNDERTAKING.</b>					
Orkney No. 115	Klerksdorp	Purchase of 283.2 sq. rds.	£225 0 0	Western Reefs Exploration and Development Co., Ltd.	Residence
<b>WITBANK UNDERTAKING.</b>					
Zeekoewater No. 14	Witbank	Servitude of Right-of-way in Perpetuity	—	S. J. Nel	Sub-station Site
Luipaardsvlei No. 8	Krugersdorp	Purchase of 69.4 sq. rds.	£100 0 0	Luipaardsvlei Estate and Gold Mining Co., Ltd.	do.

**STATEMENT No. 4.**

Units sold to all consumers during the past nineteen years.

Year.	Cape Town Under- taking.	Durban Under- taking.	Klip Under- taking.	Natal Cent. Under- taking.	Sabie Under- taking.	Witbank Under- taking.	Total.
1925	—	—	—	—	75,943	—	<b>75,943</b>
1926	280,242	—	—	719,666	651,458	160,031,213	<b>161,682,579</b>
1927	5,811,836	—	—	101,206,235	1,938,940	439,061,722	<b>551,018,733</b>
1928	31,038,697	15,563,460	—	114,213,037	2,829,888	164,267,213	<b>627,912,295</b>
1929	47,945,690	78,873,576	—	123,911,774	3,176,173	543,091,138	<b>796,998,351</b>
1930	49,772,016	99,228,000	—	117,075,481	4,585,060	618,951,364	<b>889,611,924</b>
1931	52,109,958	103,899,765	—	101,131,880	6,585,553	603,359,113	<b>867,086,269</b>
1932	64,268,873	109,808,223	—	100,292,933	6,080,010	610,285,123	<b>890,735,162</b>
1933	100,685,629	118,538,312	—	109,186,538	6,349,651	639,368,114	<b>974,128,244</b>
1934	73,583,974	131,104,182	—	124,898,129	7,329,679	648,245,530	<b>985,161,494</b>
1935	80,020,511	149,874,024	—	154,278,600	7,181,282	727,888,529	<b>1,119,242,946</b>
1936	85,840,383	170,493,987	556,997,155	171,476,131	6,863,253	696,376,199	<b>1,688,047,108</b>
1937	94,038,449	189,412,691	1,349,853,464	210,632,827	7,166,684	684,516,633	<b>2,535,620,748</b>
1938	98,801,619	209,495,780	1,666,852,594	234,948,157	7,240,167	768,114,272	<b>2,985,452,589</b>
1939	106,451,848	233,677,491	2,193,206,661	266,238,056	6,380,657	767,741,727	<b>3,573,696,440</b>
1940	119,770,941	242,741,129	2,566,536,197	281,121,807	6,669,552	853,317,743	<b>4,070,157,369</b>
1941	136,240,415	270,316,419	2,675,943,959	302,395,900	6,565,110	862,562,248	<b>4,254,024,051</b>
1942	151,769,902	273,748,608	2,707,829,911	307,724,141	6,335,396	873,440,460	<b>4,320,848,418</b>
1943	145,739,820	293,366,350	2,669,086,704	312,387,660	5,930,089	849,119,231	<b>4,275,629,854</b>

NOTE.—The units sold at Cape Town do not include the units supplied to Cape Town Corporation under the Pooling Agreement.

**STATEMENT No. 5.**

Distribution of the units sold during 1941 as between the various classes of consumers.

## UNITS SOLD, 1941.

Undertaking.	Traction.	Bulk.	Industrial and Mining.	Domestic and Lighting.	Total.
Cape Town	58,847,238	15,619,387	49,136,884	12,636,906	136,240,415
Durban	—	252,717,869	15,366,752	2,231,798	270,316,419
Klip	—	2,675,943,959	—	—	2,675,943,959
Natal Central	243,979,449	42,621,492	12,913,088	2,881,871	302,395,900
Sabie	—	—	6,565,110	—	6,565,110
Witbank	114,905,726	595,781,173	150,165,919	1,709,430	862,562,248
<b>Totals</b>	<b>417,732,413</b>	<b>3,582,683,880</b>	<b>234,147,753</b>	<b>19,460,005</b>	<b>4,254,024,051</b>

## STATEMENT No. 5 (Continued).

Distribution of the units sold during 1942 as between the various classes of consumers.

## UNITS SOLD, 1942.

Consuming	Traction.	Bulk.	Industrial and Mining.	Domestic and Lighting.	Total.
Electric Power	66,547,470	17,661,925	53,352,046	11,268,761	151,769,962
Manufacturing	—	255,550,652	15,833,722	2,364,234	273,748,608
Transportation	—	2,707,829,911	—	—	2,707,829,911
Street Traction	246,557,649	45,261,875	12,772,511	3,432,106	307,724,141
Tramways	—	—	6,335,396	—	6,335,396
Street Cars	110,728,918	618,413,017	142,517,964	1,780,561	873,440,460
<b>Totals</b>	<b>423,833,737</b>	<b>3,641,717,380</b>	<b>230,811,639</b>	<b>21,485,662</b>	<b>4,320,848,418</b>

Distribution of the units sold during 1943 as between the various classes of consumers.

## UNITS SOLD, 1943.

Consuming	Traction.	Bulk.	Industrial and Mining.	Domestic and Lighting.	Total.
Electric Power	59,425,180	20,640,901	50,439,772	15,533,967	145,739,820
Manufacturing	—	274,568,296	16,444,592	2,653,462	293,666,350
Transportation	—	2,669,686,704	—	—	2,669,686,704
Street Traction	247,492,323	47,946,707	13,764,447	3,484,483	312,687,660
Tramways	—	—	5,930,089	—	5,930,089
Street Cars	111,193,046	595,762,770	140,331,359	1,832,056	849,119,231
<b>Totals</b>	<b>418,110,549</b>	<b>3,608,005,578</b>	<b>226,310,259</b>	<b>23,203,668</b>	<b>4,275,629,854</b>

## STATEMENT No. 6.

## POWER STATION STATISTICS, 1941.

Power Station.	Units Generated.	Maximum Half-hourly Demand, Kilowatts (Sent Out).	Load Factor on Units Sent Out, Per cent.
Caledon ... ..	388,463	—	—
Colenso ... ..	339,426,340	54,140	67·8
Congella ... ..	290,192,200	69,450	43·9
De Doorns ... ..	553,689	—	—
Klip ... ..	2,840,347,024	375,240 (Hour)	81·4
Margate ... ..	36,543	—	—
Sabie ... ..	7,000,800	1,150	68·6
Salt River ... ..	93,799,067	50,800	19·3
Volkswest ... ..	6,462	—	—
Witbank ... ..	802,540,966	103,560 (Hour)	82·6
	<hr/> <hr/> 4,374,291,554 <hr/> <hr/>		

## POWER STATION STATISTICS, 1942.

Power Station.	Units Generated.	Maximum Half-hourly Demand, Kilowatts (Sent Out).	Load Factor on Units Sent Out, Per cent.
Caledon ... ..	379,609	—	—
Colenso ... ..	346,163,200	56,580	66·3
Congella ... ..	292,825,850	72,410	42·5
De Doorns ... ..	748,937	—	—
Klip ... ..	2,879,252,030	376,200 (Hour)	82·2
Margate ... ..	24,343	—	—
Rawsonville ... ..	48,900	—	—
Sabie ... ..	6,781,800	1,160	65·9
Salt River ... ..	129,618,500	62,600	21·9
Volkswest ... ..	6,084	—	—
Witbank ... ..	818,800,001	104,105 (Hour)	83·8
	<hr/> <hr/> 4,174,649,254 <hr/> <hr/>		

## STATEMENT No. 6.—(Continued).

## POWER STATION STATISTICS, 1913.

Power Station.	Units Generated.	Maximum Half-hourly Demand, Kilowatts (Sent-Out).	Load Factor on Units Sent Out, Per cent.
Caladon (to October) ...	294,540	—	—
Calonso ... ..	352,539,410	62,480	61.0
Coagella ... ..	311,829,500	77,248	42.6
Kelp ... ..	2,838,895,908	367,290 (Hour)	83.0
Margate ... ..	44,537	—	—
Sable ... ..	6,306,000	1,225	57.9
Salt River ... ..	126,955,570	63,600	21.3
Valkrust ... ..	16,156	—	—
Wirbank ... ..	783,769,788	104,794 (Hour)	80.0
	<u>4,420,651,109</u>		

## STATEMENT No. 7.

Particulars of coal used at the Commissioner's Steam-raising Power Stations during 1911.

Power Station.	COAL CONSUMED.			B.T.U.s.		Thermal Efficiency on Units Sent Out.
	Tons, (2,000 lbs.).	Per Unit Generated, Lbs.	Per Unit Sent Out, Lbs.	Average per lb. of Coal.	Average per Unit, Sent Out.	
Caladon ... ..	245,088	1.44	1.52	12,390	18,900	18.4%
Coagella ... ..	200,708	1.38	1.50	12,200	18,300	18.6%
Kelp ... ..	2,246,013	1.56	1.66	9,450	15,650	21.8%
Salt River ... ..	67,489	1.41	1.57	12,900	20,300	16.8%
Sable ... ..	668,538	1.67	1.79	11,000	19,640	17.4%
	<u>5,397,836</u>					

**STATEMENT No. 7—(Continued).**

Particulars of coal used at the Commission's Steam-raising Power Stations during 1942.

Power Station.	COAL CONSUMED.			B.T.U.'s.		Thermal Efficiency on Units Sent Out.
	Tons, (2,000 lbs.),	Per Unit Generated Lbs.	Per Unit Sent Out, Lbs.	Average per lb. of Coal,	Average per Unit, Sent Out.	
Colenso	252,317	1.46	1.51	12,340	19,000	18.0%
Congella	205,520	1.40	1.52	12,180	18,550	18.4%
Klip	2,330,881	1.62	1.72	9,240	15,910	21.5%
Salt River	92,107	1.42	1.53	12,600	19,300	17.7%
Witbank	706,091	1.72	1.85	10,870	20,090	17.0%
	<u>3,586,919</u>					

Particulars of coal used at the Commission's Steam-raising Power Stations during 1943.

Power Station.	COAL CONSUMED.			B.T.U.'s.		Thermal Efficiency on Units Sent Out.
	Tons, (2,000 lbs.),	Per Unit Generated Lbs.	Per Unit Sent Out, Lbs.	Average per lb. of Coal,	Average per Unit, Sent Out.	
Colenso	252,858	1.43	1.51	12,220	18,500	18.4%
Congella	228,443	1.47	1.58	12,140	19,220	17.8%
Klip	2,333,255	1.61	1.75	9,130	15,960	21.4%
Salt River	90,555	1.43	1.54	12,670	19,500	17.5%
Witbank	679,762	1.73	1.85	10,740	19,880	17.2%
	<u>3,584,873</u>					

Average Cost per Ton (2,000 lbs.),

	1930	1931	1932	1933	1934	1935	1936	1937	1938	1939	1940	1941	1942	1943
Colenso	8	8.3	9.10	10.7	10.9	10.9	11	10.10	10.9	10.11	10.11	11	10.11	10.10
Congella	13.2	11.2	15.1	15.6	15.1	15	15.5	15.2	15	15.3	15.2	15.3	15.2	14.9
Klip							3.2	3	3.3	3.1	3.6	3.6	3.7	3.9
Salt River	23.5	23.1	21.11	25.1	25.6	25.1	25.1	24.8	25.1	25.6	25.7	25.7	25.3	25
Witbank	2.2	2.2	2.1	2.1	2.3	2.3	2.2	2.2	2.1	2.1	2	2	2.1	2.1

## ANNEXURE " C. "

STATISTICS RELATING TO THE PRODUCTION AND SUPPLY OF ELECTRICITY  
IN THE UNION OF SOUTH AFRICA.

Extracted from the 1941/1942 Industrial Census, and published by courtesy of the Department  
of Census and Statistics (Pretoria).

## UNITS GENERATED.

Province.				Local Authorities.	Other Producers.
Cape ... ..	...	...	...	597,542,315	197,230,191
Natal ... ..	...	...	...	26,560,642	785,423,734
O.F.S. ... ..	...	...	...	44,127,502	18,319,574
Transvaal ... ..	...	...	...	628,696,533	5,506,602,033
Total ... ..	...	...	...	1,290,926,992	6,507,575,532
				7,798,502,524	

## CONSUMERS AND SALES.

	PROVINCE.					Totals.
	Cape.	Natal.	O.F.S.	Transvaal.		
Total Number of Consumers	143,093	57,918	15,511	152,827		369,349
Total Units Consumed ...	676,255,559	691,269,879	75,561,916*	5,321,669,583		6,767,699,967
Number of Domestic Consumers	121,520	43,905	13,715	129,395		311,565
Units Sold to Domestic Consumers	320,811,389	131,521,212	13,773,233	328,359,027		797,467,991
Average Units Sold per Domestic Consumer	2,576	3,061	1,002	2,538		2,560

\* Some of these units were generated in Natal and Transvaal.



**STATISTICS RELATING TO THE PRODUCTION AND SUPPLY OF ELECTRICITY  
IN THE UNION OF SOUTH AFRICA—(Continued).**

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**INSTALLED CAPACITY OF PLANTS.**

Capacity.	Number of Power Stations.	Total Installed Capacity—Kilowatts.
50,000 kilowatts and over	13	1,428,100
20,000 kilowatts and over and below 50,000 kilowatts	4	143,000
10,000 kilowatts and over and below 20,000 kilowatts	6	84,502
5,000 kilowatts and over and below 10,000 kilowatts	4	33,075
1,000 kilowatts and over and below 5,000 kilowatts	38	78,343
Below 1,000 kilowatts	248	56,730
	<u>313</u>	<u>1,823,750</u>

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**SIZE AND TYPE OF GENERATING UNITS.**

Size of Sets.	Steam Turbines.	Steam Recip- rocating Engines.	Diesel Petrol, Paraffin, Light Oil Engines.	Gas Engines.	Water Wheels and Turbines.	Total Number of Sets.
<b>(1) A.C. Plants:</b>						
Below 250 Kilowatts	4	79	324	7	28	442
250 kilowatts and over, but below 1,000 kilowatts	33	64	18	7	11	133
1,000 kilowatts and over, but below 5,000 kilowatts	73	—	—	—	—	73
5,000 kilowatts and over	91	—	—	—	—	91
<b>(2) D.C. Plants:</b>						
Below 250 kilowatts	—	38	164	9	—	211
250 kilowatts and over, but below 1,000 kilowatts	1	9	1	3	—	14
1,000 kilowatts and over, but below 5,000 kilowatts	1	—	—	—	—	1

-----  
**FUEL CONSUMED.**

Type of Fuel.	Quantity. (Tons = 2,000 lbs.).	Cost.
Coal	6,740,434	£2,492,101
Other Fuel	—	£274,549

**STATISTICS RELATING TO THE PRODUCTION AND SUPPLY OF ELECTRICITY  
IN THE UNION OF SOUTH AFRICA.—(Continued).**

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COAL CONSUMPTION.

(Calorific Values Unknown.)

Average Coal Consumption per Unit Generated.	Number of Undertakings.
Under 2 lbs. ... ..	17
2 lbs. and over, but under 3 lbs. ... ..	21
3 lbs. and over, but under 4 lbs. ... ..	11
4 lbs. and over, but under 6 lbs. ... ..	20
6 lbs. and over, but under 8 lbs. ... ..	11
8 lbs. and over ... ..	20

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TRANSFORMERS.

Total installed capacity ... ..	7,773,016 K.V.A.
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Total value of land, buildings, machinery, plant and tools ... ..	£53,044,482
Total number of persons employed in the electricity industry (generation and distribution) ... ..	15,890
Total salaries and wages paid for the year ... ..	£2,919,294