



COOLING TECHNIQUES AT ESKOM POWER STATIONS

Three types of cooling systems are employed at Eskom's power plants. The most common and older type is wet cooling, but there are also direct and indirect dry cooling systems.

Before we discuss cooling systems, we must understand why there is a need for cooling. What do we cool?

The turbines at coal fired power stations are steam driven. The steam is produced using highly purified water – demineralised water. This water needs to be recovered due to the high costs involved in its production and also to save water.

When the spent steam leaves the turbine it is at a very low pressure and high volume. The temperature is at ±40°C in a wet cooled system. It would take too much energy to compress the steam before is can be returned to the boiler so it is condensed, changing the steam (vapour) into a liquid, liquids are more dense and easier to pump.

Wet cooling (the conventional system used world wide) use condensers, cooling water and cooling towers. The cooling water flows through thousands of condenser tubes, with the steam on the outside. As a result of the temperature difference between the water and steam, condensation of the steam occurs. The warmed cooling water flows to a cooling tower where an upward draft of air removes the heat from the water, evaporation also occurs which also removes heat energy. After cooling the cooling water returns to the condenser.

Unfortunately, in the wet cooling system, with evaporation taking place a substantial amount of water is lost to the atmosphere. The white plume seen on top of cooling towers at most thermal stations is very small pure water droplets which also evaporate. The water used for cooling is mostly river water.

The indirect dry cooling system also uses a cooling tower and a closed water circuit. However, the principle of operation is similar to that used in a car radiator. Heat is conducted from the water by means of A-frame bundles of cooling elements arranged in concentric rings inside the tower. Cooling water (clean water) flowing through these elements, cools down as the cold air passes over them and returns to the condenser, in this system the heat is removed by the air flow. This is referred to as a closed system as there is no loss of water due to evaporation.

In the direct dry cooling system, steam from the last stage turbine blades is channelled directly into radiator-type heat exchangers. There are no cooling towers. The heat is conducted from the steam to the metal of the heat exchanger. Air passing through the exchanger is natural and can be increased by a number of electrically driven fans. The air removes the heat, thus condensing the steam back into water which will be used once again to produce steam in the boiler.

Eskom embarked on the direct and indirect dry cooling systems in its endeavour to conserve our county's limited water supplies. Although the expense involved in the construction and operation of a dry cooling system is greater than a conventional wet cooling system, limited available water resources may override economic considerations in determining the choice between the two technologies.

The direct dry cooling method is employed at Matimba, Majuba Kusile and Medupi. Kendal uses the indirect dry cooled method. These are the largest dry cooling plants in the world.

It is also interesting to note that at Koeberg Power Station, Africa's only nuclear power plant, a different cooling system is used. Sea water is used to condense the spent steam. After condensing the steam, the warm sea water is discharged back into the ocean.

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