

Weekly System Status Report – 2021 Week 10 (08/03/2021 – 14/03/2021)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 08/Mar/2021	29,663	725	27,919	28,896	2.7%	5.2%	-3.4%
Tue 09/Mar/2021	29,456	699	27,885	28,651	2.8%	5.2%	-2.7%
Wed 10/Mar/2021	29,790	725	28,426	29,097	2.4%	4.9%	-2.3%
Thu 11/Mar/2021	30,130	724	28,939	29,230	3.1%	5.6%	-1.0%
Fri 12/Mar/2021	28,478	725	27,762	28,457	0.1%	2.6%	-2.4%
Sat 13/Mar/2021	28,496	385	26,620	26,972	5.6%	7.1%	-1.3%
Sun 14/Mar/2021	29,382	547	26,790	27,442	7.1%	9.1%	-2.4%

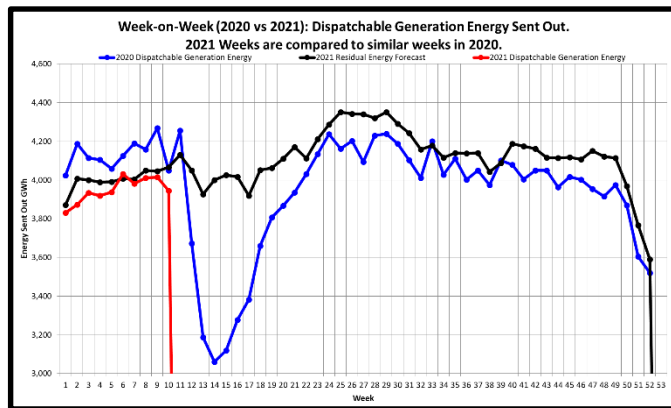
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 08/Mar/2021	31,109	725	29,653	30,341	2.5%	4.9%	-2.3%
Tue 09/Mar/2021	31,195	699	29,655	30,390	2.6%	4.9%	-2.4%
Wed 10/Mar/2021	31,698	725	30,416	31,004	2.2%	4.6%	-1.9%
Thu 11/Mar/2021	31,771	724	30,395	30,871	2.9%	5.3%	-1.5%
Fri 12/Mar/2021	29,680	725	29,277	29,659	0.1%	2.5%	-1.3%
Sat 13/Mar/2021	29,838	385	28,034	28,314	5.4%	6.7%	-1.0%
Sun 14/Mar/2021	30,297	547	28,181	28,358	6.8%	8.8%	-0.6%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources, and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 48 651 MW (Incl. non-comm. Kusile units).
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2021 weeks compared to similar 2020 weeks]



Week 10 : Dispatchable Generation Energy Sent Out Statistics

Energy Sent Out	3,946	GWh
Week-on-Week Growth	-2.56	%
Year-on-Year Growth (Year-to-Date) Annual	-4.36	%

Note:

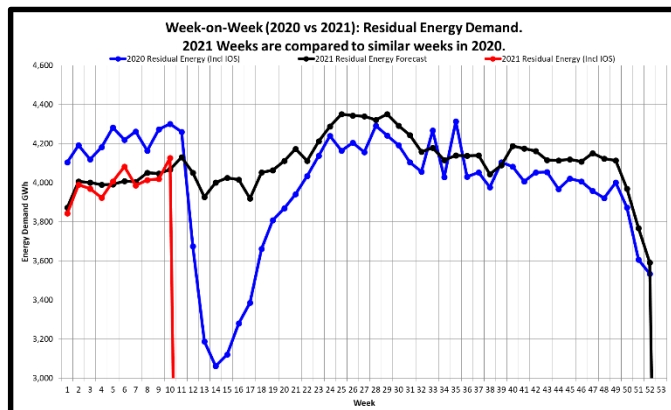
2021 Weeks are compared to similar weeks in 2020.
(2021 week 1 ~ 2020 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics

Year	01 Jan to 14 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2016	45,971	226,721	GWh
2017	44,106	225,203	GWh
2018	44,218	224,202	GWh
2019	43,478	219,563	GWh
2020	43,301	206,725	GWh
2021 (YTD)	40,955		GWh

Week-on-Week Residual Energy Demand

[2021 weeks compared to similar 2020 weeks]



Week 10 : Residual Energy Demand Statistics (Incl IOS)

Energy Demand	4,125	GWh
Week-on-Week Growth	-4.07	%
Year-on-Year Growth (Year-to-Date) Annual	-5.08	%

Note:

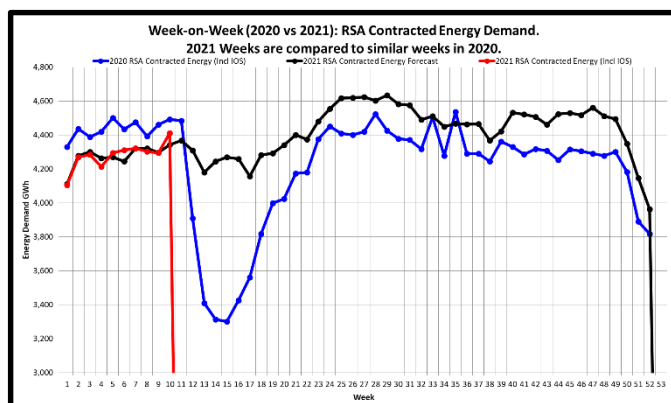
2021 Weeks are compared to similar weeks in 2020.
(2021 week 1 ~ 2020 week 1)

Annual Residual Energy Demand Statistics (Incl IOS)

Year	01 Jan to 14 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2016	45,991	226,808	GWh
2017	44,103	225,248	GWh
2018	44,242	224,594	GWh
2019	43,714	220,924	GWh
2020	44,139	208,151	GWh
2021 (YTD)	41,430		GWh

Week-on-Week RSA Contracted Energy Demand

[2021 weeks compared to similar 2020 weeks]



Week 10 : RSA Contracted Energy Demand Statistics (Incl IOS)

Energy Demand	4,413	GWh
Week-on-Week Growth	-1.80	%
Year-on-Year Growth (Year-to-Date) Annual	-3.43	%

Note:

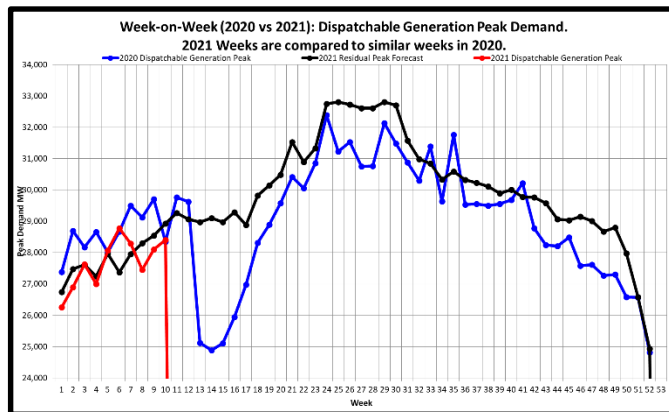
2021 Weeks are compared to similar weeks in 2020.
(2021 week 1 ~ 2020 week 1)

Annual RSA Contracted Energy Demand Statistics (Incl IOS)

Year	01 Jan to 14 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2016	48,090	238,069	GWh
2017	46,712	235,426	GWh
2018	46,555	235,482	GWh
2019	46,225	232,511	GWh
2020	46,530	220,630	GWh
2021 (YTD)	44,423		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2021 weeks compared to similar 2020 weeks]



Week 10 : Dispatchable Generation Peak Demand Statistics

Peak Demand	28,405	MW
Week-on-Week Growth	0.22	%
Year-on-Year Growth (Year-to-Date) Annual	-3.11	%

Note:

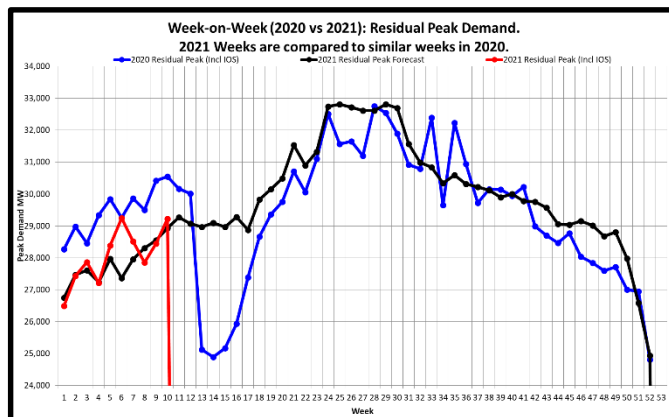
2021 Weeks are compared to similar weeks in 2020.
(2021 week 1 ~ 2020 week 1)

Annual Dispatchable Generation Peak Demand Statistics

Year	Peak Date	Annual Peak	Unit
2016	Thu 04-Aug-2016	34,181	MW
2017	Tue 30-May-2017	35,457	MW
2018	Mon 16-Jul-2018	34,256	MW
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021 (YTD)	Thu 11-Feb-2021	28,780	MW

Week-on-Week Residual Peak Demand

[2021 weeks compared to similar 2020 weeks]



Week 10 : Residual Peak Demand Statistics (Incl IOS)

Peak Demand	29,230	MW
Week-on-Week Growth	-4.30	%
Year-on-Year Growth (Year-to-Date) Annual	-4.26	%

Note:

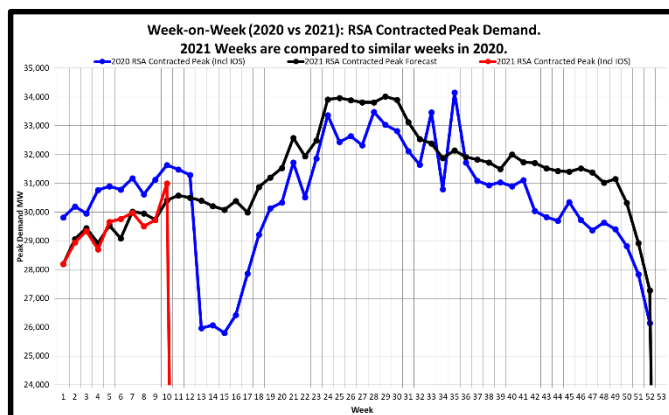
2021 Weeks are compared to similar weeks in 2020.
(2021 week 1 ~ 2020 week 1)

Annual Residual Peak Demand Statistics (Incl IOS)

Year	Peak Date	Annual Peak	Unit
2016	Thu 07-Jul-2016	34,488	MW
2017	Tue 30-May-2017	35,517	MW
2018	Tue 29-May-2018	34,907	MW
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021 (YTD)	Thu 11-Feb-2021	29,243	MW

Week-on-Week RSA Contracted Peak Demand

[2021 weeks compared to similar 2020 weeks]



Week 10 : RSA Contracted Peak Demand Statistics (Incl IOS)

Peak Demand	31,004	MW
Week-on-Week Growth	-2.00	%
Year-on-Year Growth (Year-to-Date) Annual	-2.00	%

Note:

2021 Weeks are compared to similar weeks in 2020.
(2021 week 1 ~ 2020 week 1)

Annual RSA Contracted Peak Demand Statistics (Incl IOS)

Year	Peak Date	Annual Peak	Unit
2016	Mon 30-May-2016	34,913	MW
2017	Tue 30-May-2017	35,769	MW
2018	Tue 29-May-2018	35,345	MW
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021 (YTD)	Wed 10-Mar-2021	31,004	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	50	51	52	53	1	2	3	4	5	6	7	8	9	10	YTD	2020
Energy Availability Factor (Eskom EAF)	60.01	60.43	57.82	54.44	56.77	57.58	58.86	58.39	57.94	58.64	59.39	59.18	60.64	60.47	58.65	65.04
Planned Outage Factor	16.17	17.07	19.11	20.65	14.69	12.97	11.84	10.62	10.79	12.00	13.70	13.42	15.08	14.47	13.23	11.24
Unplanned Outage Factor	19.47	18.82	19.41	21.65	24.64	25.32	25.03	27.13	26.43	25.21	22.87	23.38	20.26	21.66	24.14	20.88
Other Outage Factor	4.35	3.68	3.66	3.26	3.90	4.13	4.27	3.86	4.84	4.15	4.04	4.02	4.02	3.40	3.98	2.84

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

Three Month Outlook

This is the forecast demand vs. available generating capacity for each week for 3 months ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-14200 MW)	MW Likely Risk Scenario (-16200 MW)
15-Mar-21	11	30572	29268	41423	27223	7228	12000		
22-Mar-21	12	30498	29070	41463	27263	7188	12000		
29-Mar-21	13	30403	28975	42647	28447	6004	12000		
05-Apr-21	14	30209	29099	42174	28974	6477	11000		
12-Apr-21	15	30080	28970	42212	29012	6439	11000		
19-Apr-21	16	30393	29283	42827	29627	5824	11000		
26-Apr-21	17	29992	28882	43553	30353	5098	11000		
03-May-21	18	30874	29826	43125	29925	5526	11000		
10-May-21	19	31200	30151	46327	33127	2324	11000		
17-May-21	20	31537	30489	46547	33347	2104	11000		
24-May-21	21	32579	31531	45957	32757	2694	11000		
31-May-21	22	31944	30896	46022	32822	2629	11000		
07-Jun-21	23	32493	31331	46096	32896	2555	11000		
14-Jun-21	24	33909	32747	46096	32896	2555	11000		
21-Jun-21	25	33970	32809	45531	32331	3120	11000		
28-Jun-21	26	33884	32722	46065	32865	2586	11000		
05-Jul-21	27	33818	32613	46065	32865	2586	11000		
12-Jul-21	28	33818	32613	45875	32675	2776	11000		
19-Jul-21	29	34013	32808	45875	32675	2776	11000		
26-Jul-21	30	33906	32701	45875	32675	2776	11000		
02-Aug-21	31	33119	31572	45155	31955	3496	11000		
09-Aug-21	32	32535	30988	44420	31220	4231	11000		
16-Aug-21	33	32388	30841	43780	30580	4871	11000		
23-Aug-21	34	31882	30335	44202	31002	4449	11000		
30-Aug-21	35	32141	30594	43717	30517	4934	11000		
06-Sep-21	36	31921	30317	43682	30482	4969	11000		
13-Sep-21	37	31832	30228	43747	30547	4904	11000		
20-Sep-21	38	31721	30117	43132	29932	5519	11000		
27-Sep-21	39	31498	29895	43008	29808	5643	11000		
04-Oct-21	40	32009	30007	42913	29713	5738	11000		
11-Oct-21	41	31732	29782	42791	29591	5860	11000		
18-Oct-21	42	31714	29763	42791	29591	5860	11000		
25-Oct-21	43	31525	29575	43782	30582	4869	11000		
01-Nov-21	44	31435	29066	42613	29413	6038	11000		
08-Nov-21	45	31408	29038	43109	29909	5542	11000		
15-Nov-21	46	31522	29153	42605	29405	6046	11000		
22-Nov-21	47	31379	29010	41405	28205	7246	11000		
29-Nov-21	48	31027	28674	41864	28664	6787	11000		
06-Dec-21	49	31147	28807	41672	28472	6979	11000		
13-Dec-21	50	30318	27977	40654	27454	7997	11000		
20-Dec-21	51	28924	26583	41534	28334	7117	11000		
27-Dec-21	52	27280	24940	41416	28216	7235	11000		
03-Jan-22	1	29396	26817	41131	27931	7520	11000		
10-Jan-22	2	30101	27824	40825	27625	7826	11000		
17-Jan-22	3	30279	28002	40494	27294	8157	11000		
24-Jan-22	4	30216	27940	42092	28892	6559	11000		
31-Jan-22	5	31053	28896	41978	28778	6673	11000		
07-Feb-22	6	31542	29386	42783	29583	5868	11000		
14-Feb-22	7	31517	29361	43114	29914	5537	11000		
21-Feb-22	8	31330	29174	43258	30058	5393	11000		
28-Feb-22	9	31272	29375	43722	30522	4929	11000		
07-Mar-22	10	31516	29725	43897	30697	4754	11000		
14-Mar-22	11	31283	29492	43897	30697	4754	11000		
21-Mar-22	12	30987	29161	43426	30226	5225	11000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 2000 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 12 000 MW (11 000 MW from April 2021)

Reserves: OR + UA = 14 200 MW

Eskom Installed Capacity: 47 646 MW (Incl. non-comm. Kusile units).

Installed Dispatchable Capacity: 48 651 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2020 to 2024. (Published 30 October 2019).

<https://www.eskom.co.za/Whatweredoing/SupplyStatus/Documents/Medium%20Term%20System%20Adequacy%20Outlook%202020.pdf>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	504.5	1,961.3	2,113.9	4,058.3
	Max Date	25-Nov-2020 12:00	20-Feb-2021 12:00	01-Dec-2020 19:00	10-Mar-2021 15:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	502.2	1,961.3	2,102.3	4,058.3
	Max Date	20-Feb-2021 10:00	20-Feb-2021 12:00	10-Mar-2021 17:00	10-Mar-2021 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,626,049	4,140,212	6,625,830	12,478,704
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	442,021	1,166,891	1,704,163	3,339,922

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,350
	Max Date	02-Jan-2021 to 03-Jan-2021

Current Installed Capacity (MW)	
CSP	500.0
PV	2,212.1
Wind (Eskom+IPP)	2,612.7
Total (Incl other REs)	5,350.4