

Weekly System Status Report – 2022 Week 6 (07/02/2022 – 13/02/2022)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 07/Feb/2022	29,566	586	28,223	28,958	2.1%	4.1%	-2.5%
Tue 08/Feb/2022	31,475	655	28,099	28,361	11.0%	13.3%	-0.9%
Wed 09/Feb/2022	31,159	503	28,413	27,770	12.2%	14.0%	2.3%
Thu 10/Feb/2022	31,877	713	28,028	28,225	12.9%	15.5%	-0.7%
Fri 11/Feb/2022	30,412	313	26,901	27,310	11.4%	12.5%	-1.5%
Sat 12/Feb/2022	30,294	0	26,357	27,041	12.0%	12.0%	-2.5%
Sun 13/Feb/2022	29,292	543	26,334	26,911	8.8%	10.9%	-2.1%

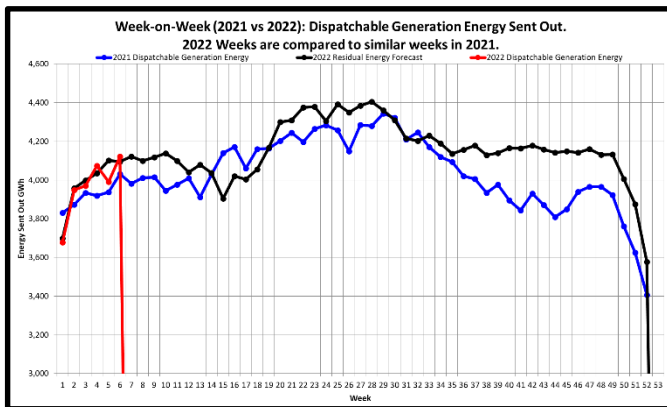
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 07/Feb/2022	30,632	586	29,337	30,023	2.0%	4.0%	-2.3%
Tue 08/Feb/2022	32,879	655	29,414	29,765	10.5%	12.7%	-1.2%
Wed 09/Feb/2022	32,831	503	30,056	29,442	11.5%	13.2%	2.1%
Thu 10/Feb/2022	33,425	713	29,808	29,773	12.3%	14.7%	0.1%
Fri 11/Feb/2022	31,837	313	28,637	28,736	10.8%	11.9%	-0.3%
Sat 12/Feb/2022	31,553	0	27,847	28,300	11.5%	11.5%	-1.6%
Sun 13/Feb/2022	30,674	543	27,691	28,293	8.4%	10.3%	-2.1%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 590 MW (Incl. non-comm. Kusile units).
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2022 weeks compared to similar 2021 weeks]



Week 6 : Dispatchable Generation Energy Sent Out Statistics

Energy Sent Out	4,121	GWh
Week-on-Week Growth	2.21	%
Year-on-Year Growth (Year-to-Date) Annual	1.09	%

Note:

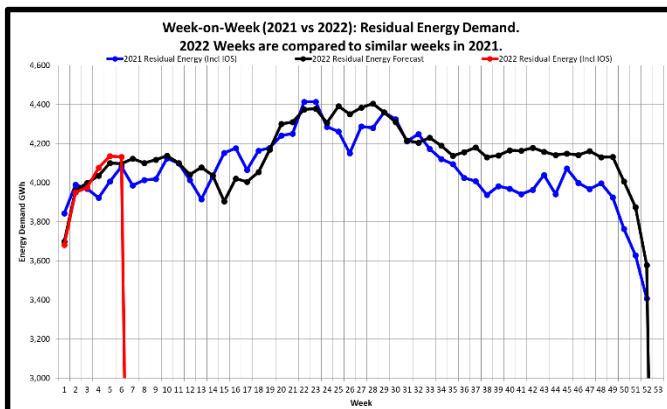
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics

Year	01 Jan to 13 Feb Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	26,352	225,203	GWh
2018	26,381	224,202	GWh
2019	25,975	219,563	GWh
2020	25,492	206,725	GWh
2021	24,450	210,021	GWh
2022 (YTD)	4,625		GWh

Week-on-Week Residual Energy Demand

[2022 weeks compared to similar 2021 weeks]



Week 6 : Residual Energy Demand Statistics (Incl IOS)

Energy Demand	4,131	GWh
Week-on-Week Growth	1.21	%
Year-on-Year Growth (Year-to-Date) Annual	0.58	%

Note:

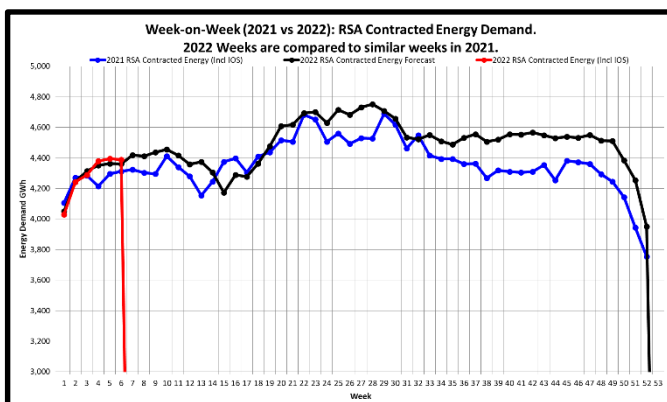
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Residual Energy Demand Statistics (Incl IOS)

Year	01 Jan to 13 Feb Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	26,347	225,248	GWh
2018	26,395	224,594	GWh
2019	26,152	220,924	GWh
2020	25,942	208,151	GWh
2021	24,734	211,957	GWh
2022 (YTD)	24,896		GWh

Week-on-Week RSA Contracted Energy Demand

[2022 weeks compared to similar 2021 weeks]



Week 6 : RSA Contracted Energy Demand Statistics (Incl IOS)

Energy Demand	4,389	GWh
Week-on-Week Growth	1.78	%
Year-on-Year Growth (Year-to-Date) Annual	0.95	%

Note:

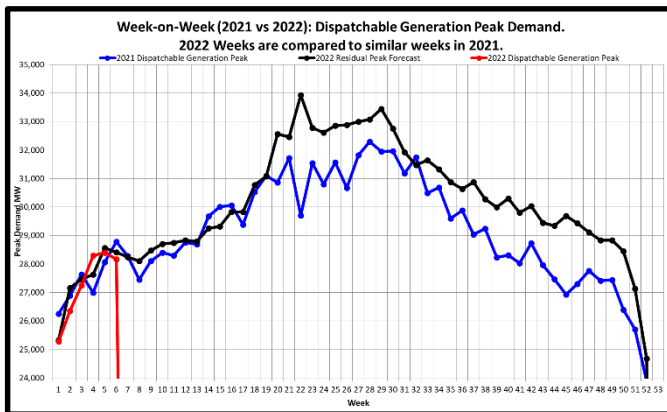
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual RSA Contracted Energy Demand Statistics (Incl IOS)

Year	01 Jan to 13 Feb Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	27,986	235,426	GWh
2018	27,853	235,482	GWh
2019	27,726	232,511	GWh
2020	27,458	220,630	GWh
2021	26,503	227,166	GWh
2022 (YTD)	26,772		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2022 weeks compared to similar 2021 weeks]



Week 6 : Dispatchable Generation Peak Demand Statistics

Peak Demand	28,166	MW
Week-on-Week Growth	-2.14	%
Year-on-Year Growth (Year-to-Date) Annual	-1.33	%

Note:

2022 Weeks are compared to similar weeks in 2021.

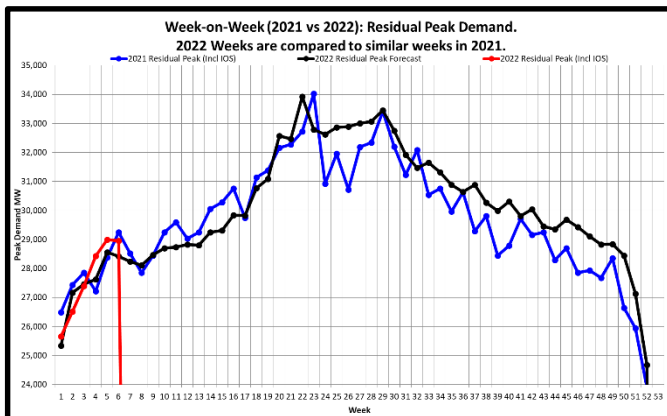
(2022 week 1 ~ 2021 week 1)

Annual Dispatchable Generation Peak Demand Statistics

Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,457	MW
2018	Mon 16-Jul-2018	34,256	MW
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022 (YTD)	Tue 01-Feb-2022	28,398	MW

Week-on-Week Residual Peak Demand

[2022 weeks compared to similar 2021 weeks]



Week 6 : Residual Peak Demand Statistics (Incl IOS)

Peak Demand	28,958	MW
Week-on-Week Growth	-0.97	%
Year-on-Year Growth (Year-to-Date) Annual	-0.84	%

Note:

2022 Weeks are compared to similar weeks in 2021.

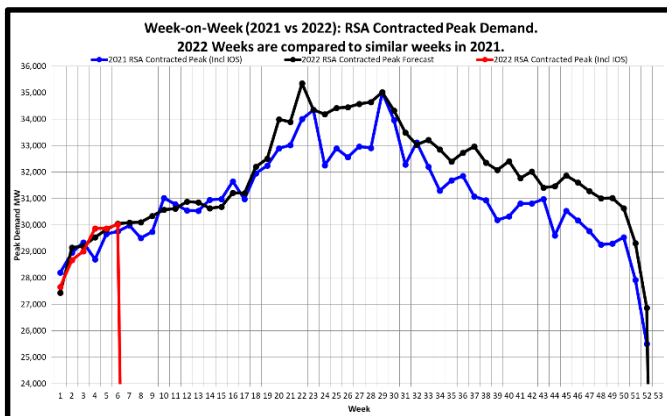
(2022 week 1 ~ 2021 week 1)

Annual Residual Peak Demand Statistics (Incl IOS)

Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,517	MW
2018	Tue 29-May-2018	34,907	MW
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022 (YTD)	Wed 02-Feb-2022	28,997	MW

Week-on-Week RSA Contracted Peak Demand

[2022 weeks compared to similar 2021 weeks]



Week 6 : RSA Contracted Peak Demand Statistics (Incl IOS)

Peak Demand	30,023	MW
Week-on-Week Growth	0.88	%
Year-on-Year Growth (Year-to-Date) Annual	0.88	%

Note:

2022 Weeks are compared to similar weeks in 2021.

(2022 week 1 ~ 2021 week 1)

Annual RSA Contracted Peak Demand Statistics (Incl IOS)

Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,769	MW
2018	Tue 29-May-2018	35,345	MW
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022 (YTD)	Mon 07-Feb-2022	30,023	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	45	46	47	48	49	50	51	52	1	2	3	4	5	6	2022	2021
Energy Availability Factor (Eskom EAF)	58.45	58.55	61.73	58.16	57.37	59.24	56.20	54.59	57.86	58.65	59.59	59.24	57.63	59.33	58.63	61.79
Planned Outage Factor	13.33	8.90	12.28	12.12	11.71	11.94	13.61	13.88	10.07	10.70	14.69	14.18	11.90	12.71	12.40	10.81
Unplanned Outage Factor	24.91	29.88	23.84	27.59	28.14	26.98	28.52	29.91	30.17	28.67	24.32	24.67	28.92	26.23	27.24	24.53
Other Outage Factor	3.31	2.67	2.15	2.13	2.78	1.84	1.67	1.62	1.90	1.98	1.40	1.91	1.55	1.73	1.73	2.87

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

Three Month Outlook

This is the forecast demand vs. available generating capacity for each week for 3 months ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (+14200 MW)	MW Likely Risk Scenario (+16200 MW)
14-Feb-22	7	30088	28241	43405	29205	6185	12000		
21-Feb-22	8	30109	28109	42240	28040	7350	12000		
28-Feb-22	9	30345	28472	42434	28234	7156	12000		
07-Mar-22	10	30577	28704	42639	28439	6951	12000		
14-Mar-22	11	30616	28743	44197	29997	5393	12000		
21-Mar-22	12	30886	28831	43474	29274	6116	12000		
28-Mar-22	13	30854	28799	43343	29143	6247	12000		
04-Apr-22	14	30630	29253	43743	30543	5847	11000		
11-Apr-22	15	30692	29314	43901	30701	5689	11000		
18-Apr-22	16	31214	29837	44476	31276	5114	11000		
25-Apr-22	17	31202	29824	43901	30701	5689	11000		
02-May-22	18	32202	30771	44476	31276	5114	11000		
09-May-22	19	32513	31082	45926	32726	3664	11000		
16-May-22	20	33997	32566	46591	33391	2999	11000		
23-May-22	21	33899	32468	46591	33391	2999	11000		
30-May-22	22	35359	33928	46775	33575	2815	11000		
06-Jun-22	23	34352	32786	46100	32900	3490	11000		
13-Jun-22	24	34186	32620	45507	32307	4083	11000		
20-Jun-22	25	34427	32861	45377	32177	4213	11000		
27-Jun-22	26	34450	32884	46142	32942	3448	11000		
04-Jul-22	27	34574	33000	46072	32872	3518	11000		
11-Jul-22	28	34644	33071	46162	32962	3428	11000		
18-Jul-22	29	35023	33450	46162	32962	3428	11000		
25-Jul-22	30	34323	32750	46352	33152	3238	11000		
01-Aug-22	31	33489	31924	45068	31868	4522	11000		
08-Aug-22	32	33039	31474	44384	31184	5206	11000		
15-Aug-22	33	33212	31647	43920	30720	5670	11000		
22-Aug-22	34	32861	31323	44110	30910	5480	11000		
29-Aug-22	35	32397	30878	44296	31096	5294	11000		
05-Sep-22	36	32729	30641	44215	30015	5375	12000		
12-Sep-22	37	32971	30883	44442	30242	5148	12000		
19-Sep-22	38	32359	30272	43805	29605	5785	12000		
26-Sep-22	39	32080	29992	43349	29149	6241	12000		
03-Oct-22	40	32414	30308	43846	29646	5744	12000		
10-Oct-22	41	31774	29809	43179	28979	6411	12000		
17-Oct-22	42	32028	30038	43077	28877	6513	12000		
24-Oct-22	43	31415	29451	42541	28341	7049	12000		
31-Oct-22	44	31472	29346	42407	28207	7183	12000		
07-Nov-22	45	31872	29689	42350	28150	7240	12000		
14-Nov-22	46	31613	29430	42402	28202	7188	12000		
21-Nov-22	47	31292	29109	42048	27848	7542	12000		
28-Nov-22	48	31015	28832	41543	27343	8047	12000		
05-Dec-22	49	31023	28837	42908	28708	6682	12000		
12-Dec-22	50	30633	28446	41729	27529	7861	12000		
19-Dec-22	51	29318	27132	40194	25994	9396	12000		
26-Dec-22	52	26867	24680	40274	26074	9316	12000		
02-Jan-23	1	28588	26066	40274	26074	9316	12000		
09-Jan-23	2	29704	27670	40989	26789	8601	12000		
16-Jan-23	3	30496	28461	41620	27420	7970	12000		
23-Jan-23	4	30174	28139	40565	26365	9025	12000		
30-Jan-23	5	30471	28349	41065	26865	8525	12000		
06-Feb-23	6	31364	29208	41798	27598	7792	12000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 2000 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 12 000 MW (11000 MW from April '22)

Reserves: OR + UA = 14 200 MW

Eskom Installed Capacity: 48 585 MW (Incl. non-comm. Kusile units).

Installed Dispatchable Capacity: 49 590 MW (Incl. Avon and Dedisa).

Medupi Unit 4 capacity of 720MW has been removed from the capacity planning models by including it in the committed PCLF (although it is UCLF).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2022 to 2026. (Published 30 October 2021).

<https://www.eskom.co.za/wp-content/uploads/2021/11/MediumTermSystemAdequacyOutlook2022-2026.pdf>

or

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,212.1
Wind (Eskom+IPP)	3,442.6
Total (Incl other REs)	6,180.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	504.7	2,025.1	2,109.6	4,044.5
	Max Date	01-Jan-2022 11:00	05-Jan-2022 11:00	08-Jan-2022 19:00	01-Jan-2022 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	8,359,224	15,208,327
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	252,081	808,715	1,192,248	2,264,944

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,120
	Max Date	08-Jan-2022 to 09-Jan-2022

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	18.0%
	Max Date	01-Jan-2022 15:00