

## Weekly System Status Report – 2022 Week 10 (07/03/2022 – 13/03/2022)

### Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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### Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 07/Mar/2022	27,308	546	28,311	26,950	1.3%	3.4%	5.1%
Tue 08/Mar/2022	28,094	662	28,332	28,279	-0.7%	1.7%	0.2%
Wed 09/Mar/2022	29,363	636	28,403	28,991	1.3%	3.5%	-2.0%
Thu 10/Mar/2022	28,606	563	28,772	28,522	0.3%	2.3%	0.9%
Fri 11/Mar/2022	29,838	544	27,712	27,767	7.5%	9.4%	-0.2%
Sat 12/Mar/2022	29,051	675	26,896	26,915	7.9%	10.4%	-0.1%
Sun 13/Mar/2022	29,461	725	26,507	26,365	11.7%	14.5%	0.5%

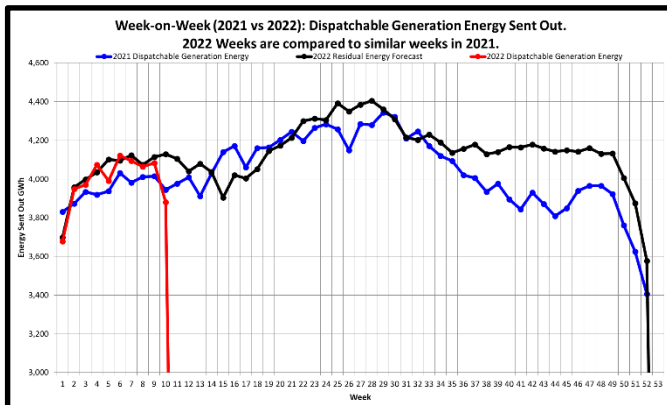
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 07/Mar/2022	28,998	546	29,543	28,640	1.3%	3.2%	3.2%
Tue 08/Mar/2022	29,503	662	29,455	29,689	-0.6%	1.6%	-0.8%
Wed 09/Mar/2022	30,239	636	29,715	29,867	1.2%	3.4%	-0.5%
Thu 10/Mar/2022	29,833	563	29,705	29,749	0.3%	2.2%	-0.1%
Fri 11/Mar/2022	31,324	544	29,251	29,253	7.1%	8.9%	0.0%
Sat 12/Mar/2022	30,300	675	28,214	28,164	7.6%	10.0%	0.2%
Sun 13/Mar/2022	31,046	725	28,356	27,951	11.1%	13.7%	1.5%

### Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 590 MW (Incl. non-comm. Kusile units).
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

## Week-on-Week Dispatchable Generation Energy Sent Out

[2022 weeks compared to similar 2021 weeks]



### Week 10 : Dispatchable Generation Energy Sent Out Statistics

Energy Sent Out	3,880	GWh
Week-on-Week Growth	-1.65	%
Year-on-Year Growth (Year-to-Date) Annual	1.08	%

#### Note:

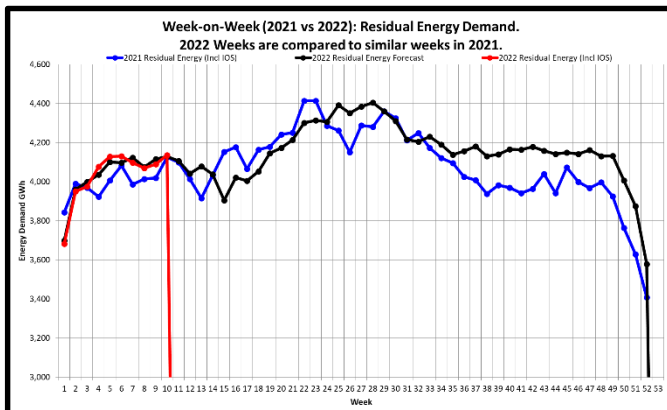
2022 Weeks are compared to similar weeks in 2021.  
(2022 week 1 ~ 2021 week 1)

### Annual Dispatchable Generation Energy Sent Out Statistics

Year	01 Jan to 13 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	43,484	225,203	GWh
2018	43,581	224,202	GWh
2019	42,865	219,563	GWh
2020	42,729	206,725	GWh
2021	40,426	210,021	GWh
2022 (YTD)	4,625		GWh

## Week-on-Week Residual Energy Demand

[2022 weeks compared to similar 2021 weeks]



### Week 10 : Residual Energy Demand Statistics (Incl IOS)

Energy Demand	4,135	GWh
Week-on-Week Growth	0.28	%
Year-on-Year Growth (Year-to-Date) Annual	0.95	%

#### Note:

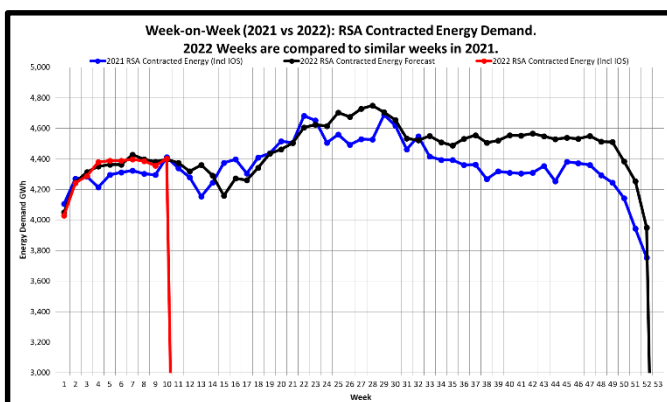
2022 Weeks are compared to similar weeks in 2021.  
(2022 week 1 ~ 2021 week 1)

### Annual Residual Energy Demand Statistics (Incl IOS)

Year	01 Jan to 13 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	43,481	225,248	GWh
2018	43,605	224,594	GWh
2019	43,081	220,924	GWh
2020	43,550	208,151	GWh
2021	40,866	211,957	GWh
2022 (YTD)	41,278		GWh

## Week-on-Week RSA Contracted Energy Demand

[2022 weeks compared to similar 2021 weeks]



### Week 10 : RSA Contracted Energy Demand Statistics (Incl IOS)

Energy Demand	4,403	GWh
Week-on-Week Growth	-0.20	%
Year-on-Year Growth (Year-to-Date) Annual	1.04	%

#### Note:

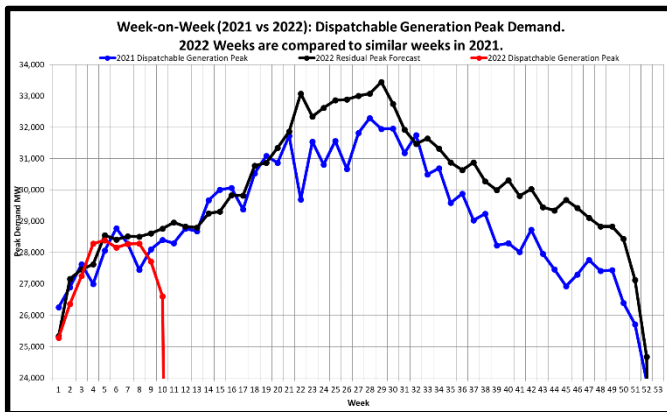
2022 Weeks are compared to similar weeks in 2021.  
(2022 week 1 ~ 2021 week 1)

### Annual RSA Contracted Energy Demand Statistics (Incl IOS)

Year	01 Jan to 13 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	46,055	235,426	GWh
2018	45,891	235,482	GWh
2019	45,570	232,511	GWh
2020	45,910	220,630	GWh
2021	43,832	227,166	GWh
2022 (YTD)	44,308		GWh

## Week-on-Week Dispatchable Generation Peak Demand

[2022 weeks compared to similar 2021 weeks]



### Week 10 : Dispatchable Generation Peak Demand Statistics

Peak Demand	26,607	MW
Week-on-Week Growth	-6.33	%
Year-on-Year Growth (Year-to-Date) Annual	-1.33	%

#### Note:

2022 Weeks are compared to similar weeks in 2021.

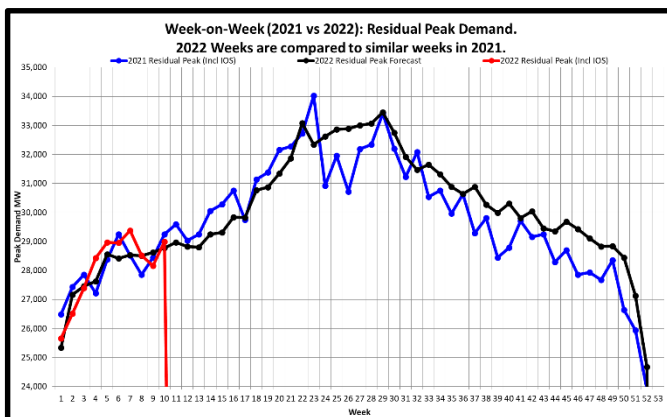
(2022 week 1 ~ 2021 week 1)

### Annual Dispatchable Generation Peak Demand Statistics

Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,457	MW
2018	Mon 16-Jul-2018	34,256	MW
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022 (YTD)	Tue 01-Feb-2022	28,398	MW

## Week-on-Week Residual Peak Demand

[2022 weeks compared to similar 2021 weeks]



### Week 10 : Residual Peak Demand Statistics (Incl IOS)

Peak Demand	28,991	MW
Week-on-Week Growth	-0.88	%
Year-on-Year Growth (Year-to-Date) Annual	0.43	%

#### Note:

2022 Weeks are compared to similar weeks in 2021.

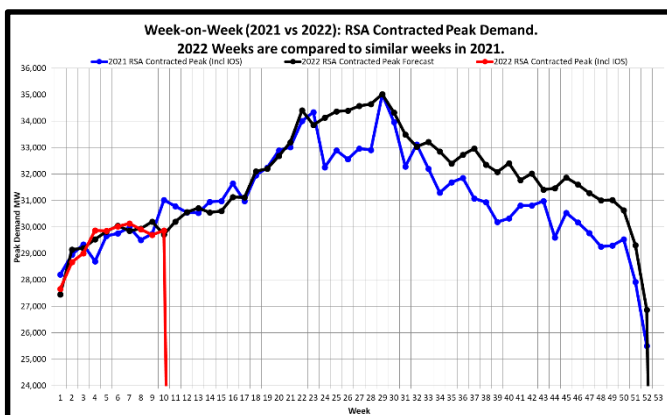
(2022 week 1 ~ 2021 week 1)

### Annual Residual Peak Demand Statistics (Incl IOS)

Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,517	MW
2018	Tue 29-May-2018	34,907	MW
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022 (YTD)	Tue 15-Feb-2022	29,375	MW

## Week-on-Week RSA Contracted Peak Demand

[2022 weeks compared to similar 2021 weeks]



### Week 10 : RSA Contracted Peak Demand Statistics (Incl IOS)

Peak Demand	29,867	MW
Week-on-Week Growth	-3.72	%
Year-on-Year Growth (Year-to-Date) Annual	-2.87	%

#### Note:

2022 Weeks are compared to similar weeks in 2021.

(2022 week 1 ~ 2021 week 1)

### Annual RSA Contracted Peak Demand Statistics (Incl IOS)

Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,769	MW
2018	Tue 29-May-2018	35,345	MW
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022 (YTD)	Tue 15-Feb-2022	30,132	MW

## Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	49	50	51	52	1	2	3	4	5	6	7	8	9	10	2022	2021
Energy Availability Factor (Eskom EAF)	57.37	59.24	56.20	54.59	57.84	58.63	59.58	59.24	57.32	59.12	60.11	60.72	59.17	56.66	58.75	61.79
Planned Outage Factor	11.71	11.94	13.61	13.88	10.07	10.70	14.69	14.18	11.94	12.75	11.04	11.63	11.79	13.87	12.31	10.81
Unplanned Outage Factor	28.14	26.98	28.53	29.91	30.18	28.69	24.33	24.67	29.19	26.40	27.35	26.21	27.82	28.15	27.35	24.53
Other Outage Factor	2.78	1.84	1.66	1.62	1.91	1.98	1.40	1.91	1.55	1.73	1.50	1.44	1.22	1.32	1.59	2.87

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

## Three Month Outlook

This is the forecast demand vs. available generating capacity for each week for 3 months ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-14200 MW)	MW Likely Risk Scenario (-16200 MW)
14-Mar-22	11	30209	28969	44407	30207	5183	12000		
21-Mar-22	12	30561	28831	43253	29053	6337	12000		
28-Mar-22	13	30724	28799	42740	28540	6850	12000		
04-Apr-22	14	30546	29253	43533	30333	6057	11000		
11-Apr-22	15	30608	29314	43341	30141	6249	11000		
18-Apr-22	16	31130	29837	44841	31641	4749	11000		
25-Apr-22	17	31118	29824	44266	31066	5324	11000		
02-May-22	18	32110	30771	44651	31451	4939	11000		
09-May-22	19	32204	30865	45351	32151	4239	11000		
16-May-22	20	32686	31347	45476	32276	4114	11000		
23-May-22	21	33208	31869	46051	32851	3539	11000		
30-May-22	22	34416	33077	45945	32745	3645	11000		
06-Jun-22	23	33852	32337	45910	32710	3680	11000		
13-Jun-22	24	34134	32620	45910	32710	3680	11000		
20-Jun-22	25	34375	32861	45762	32562	3828	11000		
27-Jun-22	26	34399	32884	46109	32909	3481	11000		
04-Jul-22	27	34574	33000	46019	32819	3571	11000		
11-Jul-22	28	34644	33071	46109	32909	3481	11000		
18-Jul-22	29	35023	33450	46352	33152	3238	11000		
25-Jul-22	30	34323	32750	46542	33342	3048	11000		
01-Aug-22	31	33489	31924	45258	32058	4332	11000		
08-Aug-22	32	33039	31474	44574	31374	5016	11000		
15-Aug-22	33	33212	31647	44722	31522	4868	11000		
22-Aug-22	34	32861	31323	44912	31712	4678	11000		
29-Aug-22	35	32397	30878	44486	31286	5104	11000		
05-Sep-22	36	32729	30641	44215	30015	5375	12000		
12-Sep-22	37	32971	30883	43830	29630	5760	12000		
19-Sep-22	38	32359	30272	43193	28993	6397	12000		
26-Sep-22	39	32080	29992	43349	29149	6241	12000		
03-Oct-22	40	32414	30308	43496	29296	6094	12000		
10-Oct-22	41	31774	29809	42829	28629	6761	12000		
17-Oct-22	42	32028	30038	43077	28877	6513	12000		
24-Oct-22	43	31415	29451	42541	28341	7049	12000		
31-Oct-22	44	31472	29346	42407	28207	7183	12000		
07-Nov-22	45	31872	29689	42350	28150	7240	12000		
14-Nov-22	46	31613	29430	42402	28202	7188	12000		
21-Nov-22	47	31292	29109	42048	27848	7542	12000		
28-Nov-22	48	31015	28832	41543	27343	8047	12000		
05-Dec-22	49	31023	28837	42908	28708	6682	12000		
12-Dec-22	50	30633	28446	41729	27529	7861	12000		
19-Dec-22	51	29318	27132	40194	25994	9396	12000		
26-Dec-22	52	26867	24680	40274	26074	9316	12000		
02-Jan-23	1	28588	26066	40274	26074	9316	12000		
09-Jan-23	2	29704	27670	40989	26789	8601	12000		
16-Jan-23	3	30496	28461	40980	26780	8610	12000		
23-Jan-23	4	30174	28139	41205	27005	8385	12000		
30-Jan-23	5	30383	28349	41065	26865	8525	12000		
06-Feb-23	6	30997	29208	41798	27598	7792	12000		
13-Feb-23	7	30835	29045	41598	27398	7992	12000		
20-Feb-23	8	30909	29119	42390	28190	7200	12000		
27-Feb-23	9	31026	29153	42152	27952	7438	12000		
06-Mar-23	10	31458	29585	42729	28529	6861	12000		

### Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 2000 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

**Operating Reserve (OR) from Generation: 2 200 MW**

**Unplanned Outage Assumption (UA): 12 000 MW (11000 MW from April '22)**

**Reserves: OR + UA = 14 200 MW**

**Eskom Installed Capacity: 48 585 MW (Incl. non-comm. Kusile units).**

**Installed Dispatchable Capacity: 49 590 MW (Incl. Avon and Dedisa).**

**Medupi Unit 4 capacity of 720MW has been removed from the capacity planning models by including it in the committed PCLF (although it is UCLF).**

**Key:**

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

## Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2022 to 2026. (Published 30 October 2021).

<https://www.eskom.co.za/wp-content/uploads/2021/11/MediumTermSystemAdequacyOutlook2022-2026.pdf>

or

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

## Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,212.1
Wind (Eskom+IPP)	3,163.4
Total (Incl other REs)	5,901.0

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	504.7	2,025.1	2,109.6	4,044.5
	Max Date	01-Jan-2022 11:00	05-Jan-2022 11:00	08-Jan-2022 19:00	01-Jan-2022 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	8,359,224	15,208,327
	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2016	Total Energy	687,703	3,324,857	5,081,023	9,198,632
	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2017	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2018	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
	Total Energy	363,677	1,198,231	1,813,312	3,400,959
2019	Total Energy	363,677	1,198,231	1,813,312	3,400,959
	Total Energy	363,677	1,198,231	1,813,312	3,400,959
2020	Total Energy	363,677	1,198,231	1,813,312	3,400,959
	Total Energy	363,677	1,198,231	1,813,312	3,400,959
2021	Total Energy	363,677	1,198,231	1,813,312	3,400,959
	Total Energy	363,677	1,198,231	1,813,312	3,400,959
2022	Total Energy	363,677	1,198,231	1,813,312	3,400,959
	Total Energy	363,677	1,198,231	1,813,312	3,400,959

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)			Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)	Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	1,744	All Time	Maximum	19.1%
	Max Date	07-Aug-2021 to 08-Aug-2021		Max Date	01-Nov-2021 13:00
2016	Maximum	828	2016	Maximum	9.8%
	Max Date	30-Aug-2016 to 31-Aug-2016		Max Date	23-Dec-2016 13:00
2017	Maximum	1,038	2017	Maximum	12.7%
	Max Date	19-Jun-2017 to 20-Jun-2017		Max Date	25-Dec-2017 15:00
2018	Maximum	1,336	2018	Maximum	13.1%
	Max Date	01-Sep-2018 to 02-Sep-2018		Max Date	01-Jan-2018 14:00
2019	Maximum	1,464	2019	Maximum	13.9%
	Max Date	05-Jul-2019 to 06-Jul-2019		Max Date	14-Dec-2019 14:00
2020	Maximum	1,488	2020	Maximum	16.1%
	Max Date	31-Aug-2020 to 01-Sep-2020		Max Date	27-Dec-2020 15:00
2021	Maximum	1,744	2021	Maximum	19.1%
	Max Date	07-Aug-2021 to 08-Aug-2021		Max Date	01-Nov-2021 13:00
2022	Maximum	1,324	2022	Maximum	18.0%
	Max Date	15-Feb-2022 to 16-Feb-2022		Max Date	01-Jan-2022 15:00