

Weekly System Status Report – 2022 Week 32 (08/08/2022 – 14/08/2022)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 08/Aug/2022	32,026	0	29,873	29,808	7.4%	7.4%	0.2%
Tue 09/Aug/2022	32,342	0	29,448	29,654	9.1%	9.1%	-0.7%
Wed 10/Aug/2022	32,490	0	31,541	30,128	7.8%	7.8%	4.7%
Thu 11/Aug/2022	31,716	0	31,220	29,512	7.5%	7.5%	5.8%
Fri 12/Aug/2022	33,067	0	29,153	27,848	18.7%	18.7%	4.7%
Sat 13/Aug/2022	31,313	0	27,531	26,836	16.7%	16.7%	2.6%
Sun 14/Aug/2022	32,998	0	28,508	28,362	16.3%	16.3%	0.5%

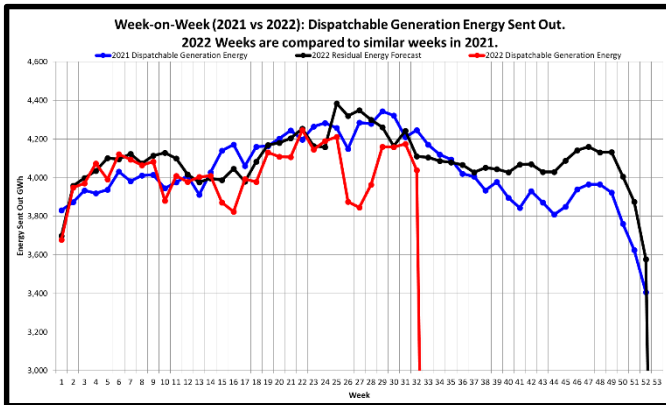
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 08/Aug/2022	33,023	0	30,860	30,804	7.2%	7.2%	0.2%
Tue 09/Aug/2022	33,532	0	30,394	30,844	8.7%	8.7%	-1.5%
Wed 10/Aug/2022	33,759	0	32,454	31,397	7.5%	7.5%	3.4%
Thu 11/Aug/2022	33,084	0	32,363	30,880	7.1%	7.1%	4.8%
Fri 12/Aug/2022	34,559	0	30,625	29,340	17.8%	17.8%	4.4%
Sat 13/Aug/2022	33,370	0	29,339	28,894	15.5%	15.5%	1.5%
Sun 14/Aug/2022	35,090	0	30,726	30,454	15.2%	15.2%	0.9%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 50 025 MW (Incl. non-comm. Kusile units).
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2022 weeks compared to similar 2021 weeks]



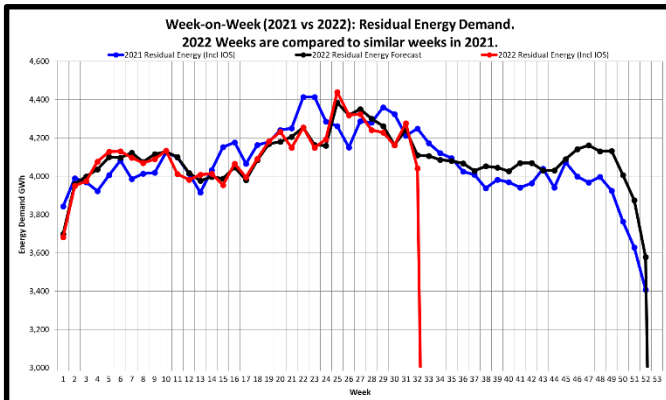
Week 32 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	4,039	GWh
Week-on-Week Growth	-4.89	%
Year-on-Year Growth (Year-to-Date) Annual	-1.87	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 14 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	140,507	225,203	GWh
2018	140,048	224,202	GWh
2019	137,523	219,563	GWh
2020	127,602	206,725	GWh
2021	132,269	210,022	GWh
2022 (YTD)	129,877		GWh

Week-on-Week Residual Energy Demand

[2022 weeks compared to similar 2021 weeks]



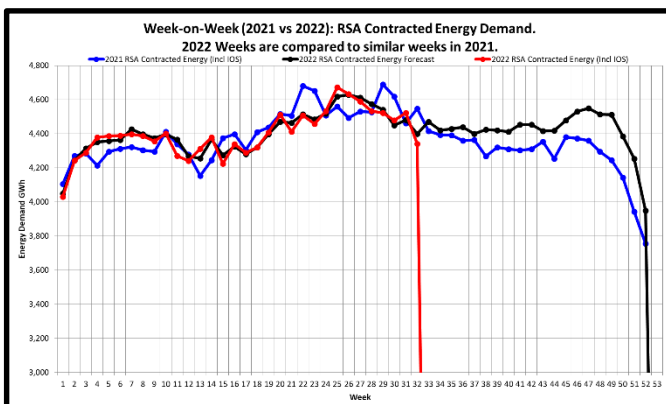
Week 32 : Residual Energy Demand Statistics (Incl IOS)		
Energy Demand	4,040	GWh
Week-on-Week Growth	-4.91	%
Year-on-Year Growth (Year-to-Date) Annual	-0.63	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Residual Energy Demand Statistics (Incl IOS)			
Year	01 Jan to 14 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	140,518	225,248	GWh
2018	140,159	224,594	GWh
2019	138,238	220,924	GWh
2020	128,649	208,151	GWh
2021	133,356	211,958	GWh
2022 (YTD)	132,583		GWh

Week-on-Week RSA Contracted Energy Demand

[2022 weeks compared to similar 2021 weeks]

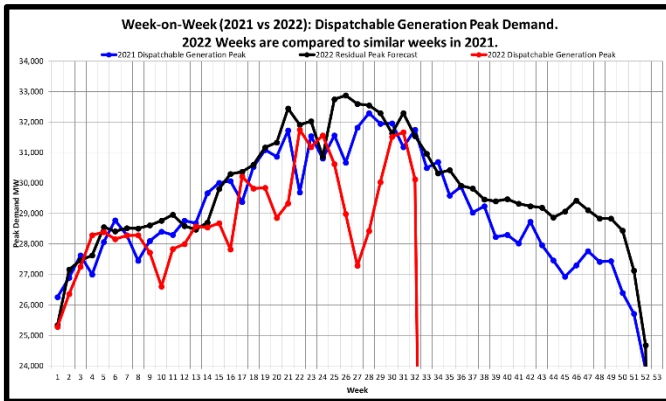


Week 32 : RSA Contracted Energy Demand Statistics (Incl IOS)		
Energy Demand	4,342	GWh
Week-on-Week Growth	-4.51	%
Year-on-Year Growth (Year-to-Date) Annual	-0.21	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual RSA Contracted Energy Demand Statistics (Incl IOS)			
Year	01 Jan to 14 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	146,571	235,426	GWh
2018	146,554	235,482	GWh
2019	145,098	232,511	GWh
2020	135,624	220,630	GWh
2021	142,036	227,166	GWh
2022 (YTD)	141,816		GWh

Week-on-Week Dispatchable Generation Peak Demand



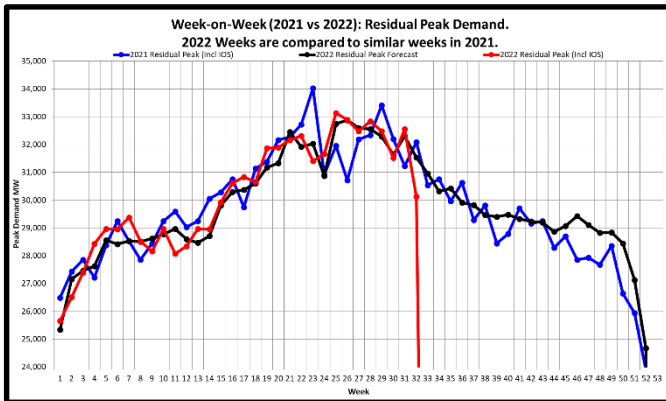
[2022 weeks compared to similar 2021 weeks]

Week 32 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	30,128	MW
Week-on-Week Growth	-5.10	%
Year-on-Year Growth (Year-to-Date) Annual	-1.66	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,457	MW
2018	Mon 16-Jul-2018	34,256	MW
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022 (YTD)	Thu 02-Jun-2022	31,756	MW

Week-on-Week Residual Peak Demand



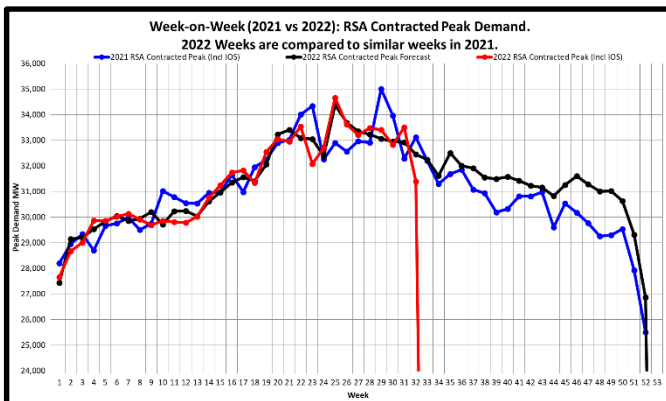
[2022 weeks compared to similar 2021 weeks]

Week 32 : Residual Peak Demand Statistics (Incl IOS)		
Peak Demand	30,128	MW
Week-on-Week Growth	-6.08	%
Year-on-Year Growth (Year-to-Date) Annual	-2.62	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Residual Peak Demand Statistics (Incl IOS)			
Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,517	MW
2018	Tue 29-May-2018	34,907	MW
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022 (YTD)	Thu 23-Jun-2022	33,136	MW

Week-on-Week RSA Contracted Peak Demand



[2022 weeks compared to similar 2021 weeks]

Week 32 : RSA Contracted Peak Demand Statistics (Incl IOS)		
Peak Demand	31,397	MW
Week-on-Week Growth	-5.21	%
Year-on-Year Growth (Year-to-Date) Annual	-0.97	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual RSA Contracted Peak Demand Statistics (Incl IOS)			
Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,769	MW
2018	Tue 29-May-2018	35,345	MW
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022 (YTD)	Thu 23-Jun-2022	34,666	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	19	20	21	22	23	24	25	26	27	28	29	30	31	32	2022	2021
Energy Availability Factor (Eskom EAF)	60.32	59.59	60.87	62.44	62.97	60.73	59.66	57.20	56.71	59.96	62.21	63.85	61.92	64.01	59.67	61.79
Planned Outage Factor	5.19	5.70	6.94	6.43	5.73	8.51	8.05	6.77	8.44	9.00	6.14	5.05	7.05	8.99	9.84	10.81
Unplanned Outage Factor	33.53	33.93	31.34	30.18	30.09	29.62	27.56	28.50	32.46	29.50	30.78	29.35	30.43	25.90	28.84	24.53
Other Outage Factor	0.96	0.78	0.85	0.95	1.21	1.14	4.73	7.53	2.39	1.54	0.87	1.75	0.60	1.10	1.65	2.87

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-14200 MW)	MW Likely Risk Scenario (-16200 MW)
15-Aug-22	33	32246	30962	44812	30612	5213	12000		
22-Aug-22	34	31621	30327	44689	30489	5336	12000		
29-Aug-22	35	32514	30427	44346	30146	5679	12000		
05-Sep-22	36	32005	29918	44256	29056	5769	13000		
12-Sep-22	37	31910	29823	43771	28571	6254	13000		
19-Sep-22	38	31548	29461	43296	28096	6729	13000		
26-Sep-22	39	31491	29403	43533	28333	6492	13000		
03-Oct-22	40	31590	29475	43751	28551	6274	13000		
10-Oct-22	41	31429	29325	44404	29204	5621	13000		
17-Oct-22	42	31228	29242	45514	30314	4511	13000		
24-Oct-22	43	31158	29194	43819	28619	6206	13000		
31-Oct-22	44	30831	28867	42495	27295	7530	13000		
07-Nov-22	45	31255	29072	43682	28482	6343	13000		
14-Nov-22	46	31613	29430	44199	28999	5826	13000		
21-Nov-22	47	31292	29109	43527	28327	6498	13000		
28-Nov-22	48	31015	28832	42519	27319	7506	13000		
05-Dec-22	49	31023	28837	42346	27146	7679	13000		
12-Dec-22	50	30633	28446	42210	27010	7815	13000		
19-Dec-22	51	29318	27132	41285	26085	8740	13000		
26-Dec-22	52	26867	24680	39805	24605	10220	13000		
02-Jan-23	1	28588	26066	40380	25180	9645	13000		
09-Jan-23	2	29704	27670	41603	26403	8422	13000		
16-Jan-23	3	30496	28461	41966	26766	8059	13000		
23-Jan-23	4	30174	28139	41948	26748	8077	13000		
30-Jan-23	5	30383	28349	41980	26780	8045	13000		
06-Feb-23	6	30997	29208	42570	27370	7455	13000		
13-Feb-23	7	30835	29045	42370	27170	7655	13000		
20-Feb-23	8	30909	29119	42427	27227	7598	13000		
27-Feb-23	9	30721	29153	43105	27905	6920	13000		
06-Mar-23	10	31153	29585	43924	28724	6101	13000		
13-Mar-23	11	30805	29237	43355	28155	6670	13000		
20-Mar-23	12	31014	29366	43900	28700	6125	13000		
27-Mar-23	13	30853	29206	43260	28060	6765	13000		
03-Apr-23	14	32219	30573	44888	30688	5137	12000		
10-Apr-23	15	32493	30846	45238	31038	4787	12000		
17-Apr-23	16	32984	31338	45999	31799	4026	12000		
24-Apr-23	17	33668	32021	45999	31799	4026	12000		
01-May-23	18	33601	32419	46716	32516	3309	12000		
08-May-23	19	34531	33349	47356	33156	2669	12000		
15-May-23	20	34704	33522	47356	33156	2669	12000		
22-May-23	21	35031	33840	47556	33356	2469	12000		
29-May-23	22	35849	34667	48074	33874	1951	12000		
05-Jun-23	23	35053	33773	47578	33378	2447	12000		
12-Jun-23	24	35055	33774	48093	33893	1932	12000		
19-Jun-23	25	34886	33605	48073	33873	1952	12000		
26-Jun-23	26	35391	34110	48408	34208	1617	12000		
03-Jul-23	27	35153	33662	48001	33801	2024	12000		
10-Jul-23	28	35127	33636	48001	33801	2024	12000		
17-Jul-23	29	35242	33751	47921	33721	2104	12000		
24-Jul-23	30	35288	33797	47978	33778	2047	12000		
31-Jul-23	31	34476	32985	47442	33242	2583	12000		
07-Aug-23	32	34026	32460	46945	32745	3080	12000		
14-Aug-23	33	33679	32114	46364	32164	3661	12000		
21-Aug-23	34	33602	32037	46936	32736	3089	12000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 2000 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 12 000 MW (13000 MW from September 2022)

Reserves: OR + UA = 14 200 MW

Eskom Installed Capacity: 49 020 MW (Incl. non-comm. Kusile units).

Installed Dispatchable Capacity: 50 025 MW (Incl. Avon and Dedisa).

Medupi Unit 4 capacity of 720MW has been removed from the capacity planning models by including it in the committed PCLF (although it is UCLF).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2022 to 2026. (Published 30 October 2021).

<https://www.eskom.co.za/wp-content/uploads/2021/11/MediumTermSystemAdequacyOutlook2022-2026.pdf>

or

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,212.1
Wind (Eskom+IPP)	3,442.6
Total (Incl other REs)	6,205.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,099.5	2,921.0	4,784.7
	Max Date	15-Mar-2022 15:00	24-Oct-2021 12:00	01-Jul-2022 13:00	01-Nov-2021 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,025.1	2,921.0	4,422.5
	Max Date	15-Mar-2022 15:00	05-Jan-2022 11:00	01-Jul-2022 13:00	01-Jul-2022 13:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	8,359,224	15,208,327
	Maximum Total Energy				
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2017	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2018	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2020	Total Energy	811,101	2,952,115	5,880,219	9,759,588
	Total Energy				

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,508
	Max Date	07-Aug-2022 to 08-Aug-2022

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	18.0%
	Max Date	01-Jan-2022 15:00