

Weekly System Status Report – 2022 Week 37 (12/09/2022 – 18/09/2022)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

Disclaimer

The Data published here is for information purposes only. The content is subject to verification and validation. Eskom shall not be held responsible for any errors or it being misleading or incomplete and accepts no liability whatsoever for any loss, damages, or expenses, howsoever, incurred or suffered, resulting or arising, from the use of this Data or any reliance placed on it.

Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 12/Sep/2022	28,787	0	28,536	29,308	-1.8%	-1.8%	-2.6%
Tue 13/Sep/2022	28,598	0	29,446	29,610	-3.4%	-3.4%	-0.6%
Wed 14/Sep/2022	29,506	0	30,007	30,621	-3.6%	-3.6%	-2.0%
Thu 15/Sep/2022	28,341	0	29,441	29,542	-4.1%	-4.1%	-0.3%
Fri 16/Sep/2022	26,709	0	27,795	28,035	-4.7%	-4.7%	-0.9%
Sat 17/Sep/2022	26,122	0	26,074	25,689	1.7%	1.7%	1.5%
Sun 18/Sep/2022	25,927	0	26,399	26,181	-1.0%	-1.0%	0.8%

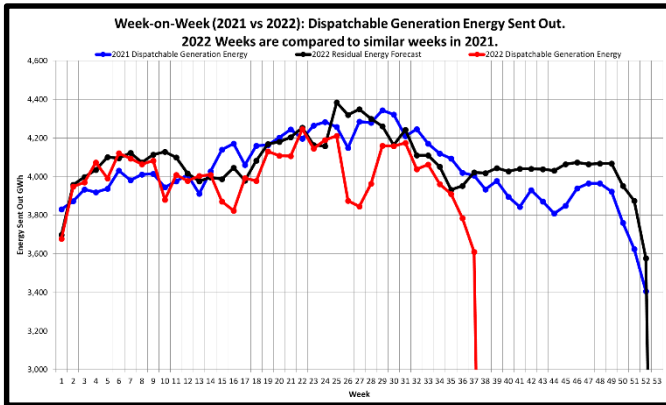
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 12/Sep/2022	30,355	0	30,516	30,876	-1.7%	-1.7%	-1.2%
Tue 13/Sep/2022	30,028	0	30,736	31,040	-3.3%	-3.3%	-1.0%
Wed 14/Sep/2022	30,675	0	31,543	31,791	-3.5%	-3.5%	-0.8%
Thu 15/Sep/2022	29,612	0	30,690	30,813	-3.9%	-3.9%	-0.4%
Fri 16/Sep/2022	28,260	0	29,611	29,586	-4.5%	-4.5%	0.1%
Sat 17/Sep/2022	27,454	0	27,875	27,020	1.6%	1.6%	3.2%
Sun 18/Sep/2022	27,230	0	28,336	27,484	-0.9%	-0.9%	3.1%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 50 025 MW (Incl. non-comm. Kusile units).
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2022 weeks compared to similar 2021 weeks]



Week 37 : Dispatchable Generation Energy Sent Out Statistics

Energy Sent Out	3,610	GWh
Week-on-Week Growth	-9.87	%
Year-on-Year Growth (Year-to-Date) Annual	-2.33	%

Note:

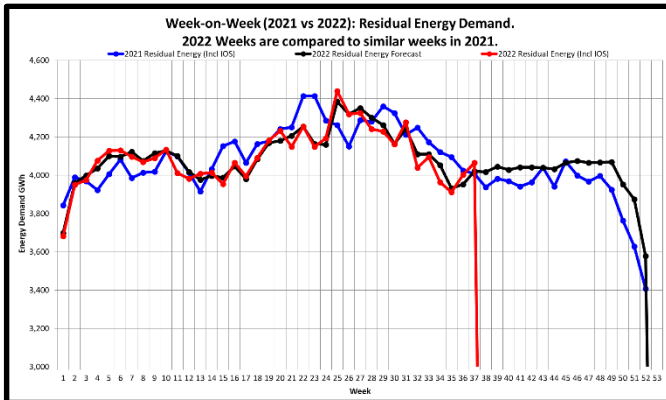
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics

Year	01 Jan to 18 Sep Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	162,222	225,203	GWh
2018	161,626	224,202	GWh
2019	158,454	219,563	GWh
2020	148,021	206,725	GWh
2021	152,738	210,022	GWh
2022 (YTD)	149,207		GWh

Week-on-Week Residual Energy Demand

[2022 weeks compared to similar 2021 weeks]



Week 37 : Residual Energy Demand Statistics (Incl IOS)

Energy Demand	4,065	GWh
Week-on-Week Growth	1.44	%
Year-on-Year Growth (Year-to-Date) Annual	-0.80	%

Note:

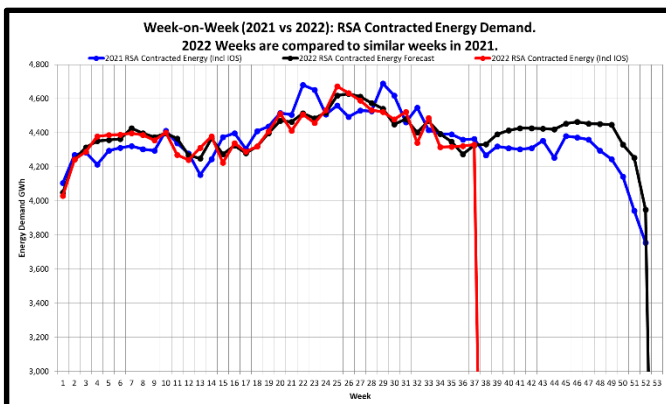
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Residual Energy Demand Statistics (Incl IOS)

Year	01 Jan to 18 Sep Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	162,248	225,248	GWh
2018	161,760	224,594	GWh
2019	159,182	220,924	GWh
2020	149,368	208,151	GWh
2021	153,837	211,958	GWh
2022 (YTD)	152,621		GWh

Week-on-Week RSA Contracted Energy Demand

[2022 weeks compared to similar 2021 weeks]



Week 37 : RSA Contracted Energy Demand Statistics (Incl IOS)

Energy Demand	4,330	GWh
Week-on-Week Growth	-0.78	%
Year-on-Year Growth (Year-to-Date) Annual	-0.27	%

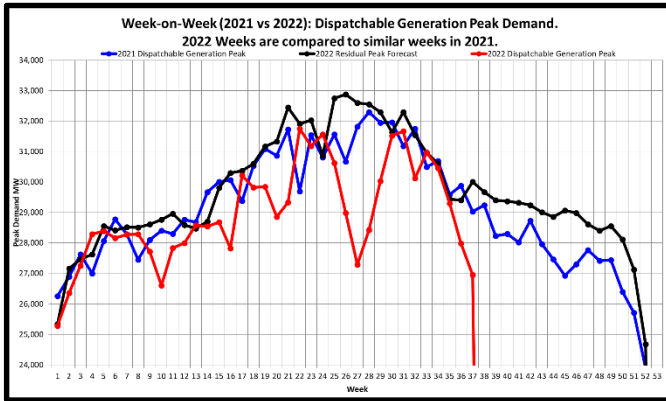
Note:

2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual RSA Contracted Energy Demand Statistics (Incl IOS)

Year	01 Jan to 18 Sep Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2017	169,222	235,426	GWh
2018	169,154	235,482	GWh
2019	167,084	232,511	GWh
2020	157,569	220,630	GWh
2021	163,999	227,166	GWh
2022 (YTD)	163,590		GWh

Week-on-Week Dispatchable Generation Peak Demand



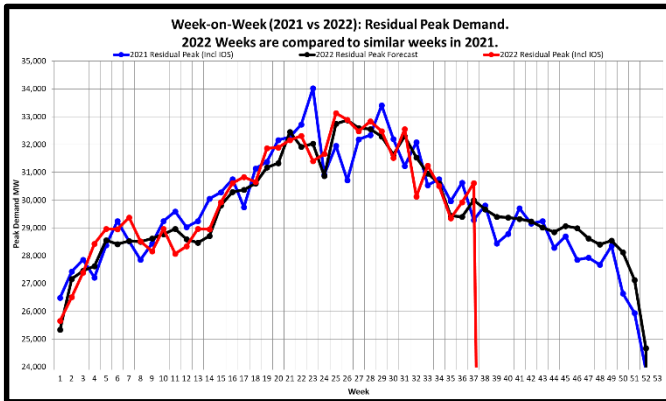
[2022 weeks compared to similar 2021 weeks]

Week 37 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	26,959	MW
Week-on-Week Growth	-7.14	%
Year-on-Year Growth (Year-to-Date) Annual	-1.66	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,457	MW
2018	Mon 16-Jul-2018	34,256	MW
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022 (YTD)	Thu 02-Jun-2022	31,756	MW

Week-on-Week Residual Peak Demand



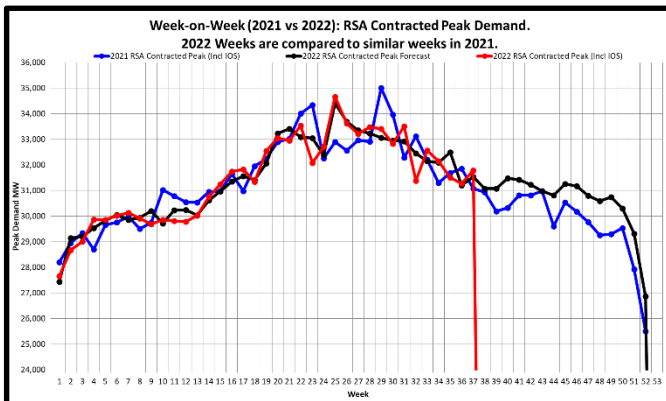
[2022 weeks compared to similar 2021 weeks]

Week 37 : Residual Peak Demand Statistics (Incl IOS)		
Peak Demand	30,621	MW
Week-on-Week Growth	4.56	%
Year-on-Year Growth (Year-to-Date) Annual	-2.62	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual Residual Peak Demand Statistics (Incl IOS)			
Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,517	MW
2018	Tue 29-May-2018	34,907	MW
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022 (YTD)	Thu 23-Jun-2022	33,136	MW

Week-on-Week RSA Contracted Peak Demand



[2022 weeks compared to similar 2021 weeks]

Week 37 : RSA Contracted Peak Demand Statistics (Incl IOS)		
Peak Demand	31,791	MW
Week-on-Week Growth	2.27	%
Year-on-Year Growth (Year-to-Date) Annual	-0.97	%

Note:
2022 Weeks are compared to similar weeks in 2021.
(2022 week 1 ~ 2021 week 1)

Annual RSA Contracted Peak Demand Statistics (Incl IOS)			
Year	Peak Date	Annual Peak	Unit
2017	Tue 30-May-2017	35,769	MW
2018	Tue 29-May-2018	35,345	MW
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022 (YTD)	Thu 23-Jun-2022	34,666	MW

Weekly Generation Availability

	Week																Annual (Jan - Dec)	
	24	25	26	27	28	29	30	31	32	33	34	35	36	37	2022	2021		
Energy Availability Factor (Eskom EAF)	60.69	59.63	57.15	56.70	59.96	62.13	63.86	61.59	63.73	60.52	61.10	59.78	56.66	53.16	59.38	61.79		
Planned Outage Factor	8.51	8.06	6.77	8.44	9.00	6.14	5.06	7.08	9.01	9.61	10.73	10.54	11.02	13.53	10.01	10.81		
Unplanned Outage Factor	29.66	27.57	28.52	32.47	29.49	30.83	29.28	30.58	26.33	29.23	27.70	29.13	31.60	32.71	29.10	24.53		
Other Outage Factor	1.14	4.74	7.56	2.39	1.55	0.90	1.80	0.75	0.93	0.64	0.47	0.55	0.72	0.60	1.51	2.87		

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-16700 MW)	
19-Sep-22	38	31079	29668	45367	30167	4658	13000			
26-Sep-22	39	31082	29403	43329	28129	6696	13000			
03-Oct-22	40	31478	29373	43409	28209	6616	13000			
10-Oct-22	41	31429	29325	43852	28652	6173	13000			
17-Oct-22	42	31228	29242	43523	28323	6502	13000			
24-Oct-22	43	30980	29016	42957	27757	7068	13000			
31-Oct-22	44	30822	28857	43023	27823	7002	13000			
07-Nov-22	45	31255	29072	42565	27365	7460	13000			
14-Nov-22	46	31172	28989	43226	28026	6799	13000			
21-Nov-22	47	30803	28621	42314	27114	7711	13000			
28-Nov-22	48	30591	28409	42113	26913	7912	13000			
05-Dec-22	49	30739	28552	42751	27551	7274	13000			
12-Dec-22	50	30308	28121	42191	26991	7834	13000			
19-Dec-22	51	29318	27132	41266	26066	8759	13000			
26-Dec-22	52	28867	24680	39866	24786	10039	13000			
02-Jan-23	1	28598	26066	41191	25991	8834	13000			
09-Jan-23	2	29704	27670	41863	26663	8162	13000			
16-Jan-23	3	30496	28461	41793	26593	8232	13000			
23-Jan-23	4	30174	28139	41963	26763	8062	13000			
30-Jan-23	5	30383	28349	42180	26980	7945	13000			
06-Feb-23	6	30997	29208	43324	28124	6701	13000			
13-Feb-23	7	30835	29045	43124	27924	6901	13000			
20-Feb-23	8	30909	29119	42646	27446	7379	13000			
27-Feb-23	9	30721	29153	43291	28091	6734	13000			
06-Mar-23	10	31153	29585	43775	28575	6250	13000			
13-Mar-23	11	30805	29237	43923	28723	6102	13000			
20-Mar-23	12	31014	29366	43941	28741	6084	13000			
27-Mar-23	13	30853	29206	43751	28551	6274	13000			
03-Apr-23	14	32219	30573	45246	30046	4779	13000			
10-Apr-23	15	32493	30846	45156	29956	4869	13000			
17-Apr-23	16	32984	31338	45741	30541	4284	13000			
24-Apr-23	17	33668	32021	46336	31136	3689	13000			
01-May-23	18	33601	32419	46911	31711	3114	13000			
08-May-23	19	34531	33349	47741	32541	2284	13000			
15-May-23	20	34704	33522	47931	32731	2094	13000			
22-May-23	21	35031	33849	48131	32931	1894	13000			
29-May-23	22	35849	34667	48074	32874	1951	13000			
05-Jun-23	23	35053	33773	47726	32526	2299	13000			
12-Jun-23	24	35055	33774	47874	32674	2151	13000			
19-Jun-23	25	34886	33605	47874	32674	2151	13000			
26-Jun-23	26	35391	34110	48331	33131	1694	13000			
03-Jul-23	27	35153	33662	47204	32004	2821	13000			
10-Jul-23	28	35127	33636	47204	32004	2821	13000			
17-Jul-23	29	35242	33751	47204	32004	2821	13000			
24-Jul-23	30	35288	33797	47261	32061	2764	13000			
31-Jul-23	31	34476	32985	47318	32118	2707	13000			
07-Aug-23	32	34154	32460	46821	31621	3204	13000			
14-Aug-23	33	33807	32114	46050	30850	3975	13000			
21-Aug-23	34	33730	32037	45902	30702	4123	13000			
28-Aug-23	35	33641	31961	45694	30494	4331	13000			
04-Sep-23	36	33879	31791	45905	30705	4120	13000			
11-Sep-23	37	33528	31440	46840	31440	3385	13000			
18-Sep-23	38	32653	30565	44920	29720	5105	13000			
25-Sep-23	39	32649	30561	44589	29389	5436	13000			

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 49 020 MW (Incl. non-comm. Kusile units).

Installed Dispatchable Capacity: 50 025 MW (Incl. Avon and Dedisa).

Medupi Unit 4 capacity of 720MW has been removed from the capacity planning models by including it in the committed PCLF (although it is UCLF).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2022 to 2026. (Published 30 October 2021).

<https://www.eskom.co.za/wp-content/uploads/2021/11/MediumTermSystemAdequacyOutlook2022-2026.pdf>

or

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,212.1
Wind (Eskom+IPP)	3,442.6
Total (Incl other REs)	6,205.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,099.5	2,921.0	5,136.0
	Max Date	15-Mar-2022 15:00	24-Oct-2021 12:00	01-Jul-2022 13:00	05-Sep-2022 11:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,025.1	2,921.0	5,136.0
	Max Date	15-Mar-2022 15:00	05-Jan-2022 11:00	01-Jul-2022 13:00	05-Sep-2022 11:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	8,359,224	15,208,327
	Maximum Total Energy				
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2017	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2018	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2019	Total Energy	979,764	3,424,999	6,845,095	11,401,881
	Total Energy				

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00