

Weekly System Status Report – 2023 Week 1 (02/01/2023 – 08/01/2023)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

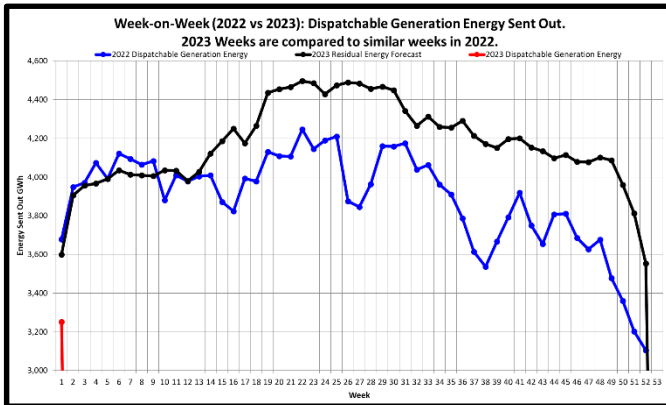
Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 02/Jan/2023	25,347	0	23,017	23,133	9.6%	9.6%	-0.5%
Tue 03/Jan/2023	25,575	0	24,442	24,151	5.9%	5.9%	1.2%
Wed 04/Jan/2023	25,544	0	24,758	24,744	3.2%	3.2%	0.1%
Thu 05/Jan/2023	24,873	0	25,146	25,180	-1.2%	-1.2%	-0.1%
Fri 06/Jan/2023	24,521	0	25,175	25,646	-4.4%	-4.4%	-1.8%
Sat 07/Jan/2023	25,122	0	24,449	24,684	1.8%	1.8%	-1.0%
Sun 08/Jan/2023	25,999	0	24,401	24,599	5.7%	5.7%	-0.8%

Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 02/Jan/2023	27,320	0	24,938	25,106	8.8%	8.8%	-0.7%
Tue 03/Jan/2023	27,588	0	26,368	26,165	5.4%	5.4%	0.8%
Wed 04/Jan/2023	28,148	0	26,964	27,348	2.9%	2.9%	-1.4%
Thu 05/Jan/2023	27,888	0	27,790	28,194	-1.1%	-1.1%	-1.4%
Fri 06/Jan/2023	26,826	0	27,666	27,951	-4.0%	-4.0%	-1.0%
Sat 07/Jan/2023	26,849	0	26,240	26,411	1.7%	1.7%	-0.6%
Sun 08/Jan/2023	27,743	0	26,302	26,343	5.3%	5.3%	-0.2%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 191 MW.
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out



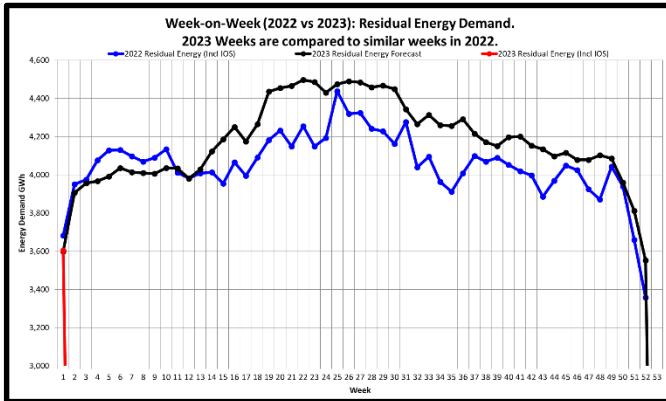
[2023 weeks compared to similar 2022 weeks]

Week 1 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,251	GWh
Week-on-Week Growth	-11.61	%
Year-on-Year Growth (Year-to-Date) Annual	-11.61	%

Note:
2023 Weeks are compared to similar weeks in 2022.
(2023 week 1 ~ 2022 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 08 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2018	4,423	224,202	GWh
2019	4,349	219,563	GWh
2020	4,342	206,725	GWh
2021	4,239	210,022	GWh
2022	4,100	202,847	GWh
2023 (YTD)	4,080		GWh

Week-on-Week Residual Energy Demand



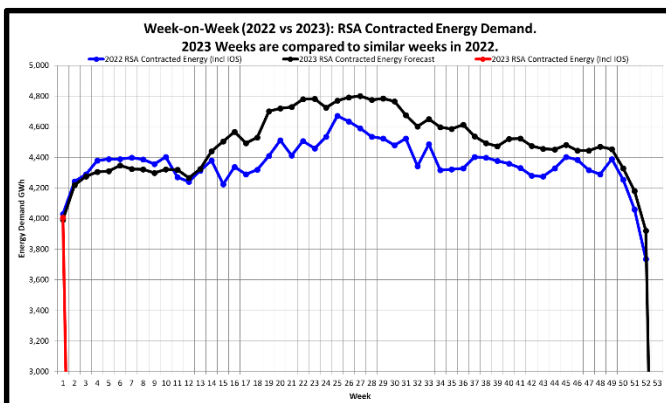
[2023 weeks compared to similar 2022 weeks]

Week 1 : Residual Energy Demand Statistics (Incl IOS)		
Energy Demand	3,604	GWh
Week-on-Week Growth	-2.09	%
Year-on-Year Growth (Year-to-Date) Annual	-2.09	%

Note:
2023 Weeks are compared to similar weeks in 2022.
(2023 week 1 ~ 2022 week 1)

Annual Residual Energy Demand Statistics (Incl IOS)			
Year	01 Jan to 08 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2018	4,424	224,594	GWh
2019	4,353	220,924	GWh
2020	4,385	208,151	GWh
2021	4,251	211,958	GWh
2022	4,103	211,134	GWh
2023 (YTD)	4,080		GWh

Week-on-Week RSA Contracted Energy Demand



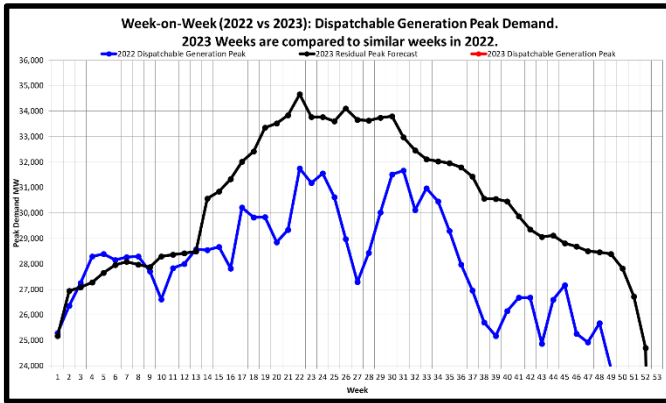
[2023 weeks compared to similar 2022 weeks]

Week 1 : RSA Contracted Energy Demand Statistics (Incl IOS)		
Energy Demand	4,006	GWh
Week-on-Week Growth	-0.62	%
Year-on-Year Growth (Year-to-Date) Annual	-0.62	%

Note:
2023 Weeks are compared to similar weeks in 2022.
(2023 week 1 ~ 2022 week 1)

Annual RSA Contracted Energy Demand Statistics (Incl IOS)			
Year	01 Jan to 08 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2018	4,713	235,482	GWh
2019	4,658	232,511	GWh
2020	4,640	220,630	GWh
2021	4,551	227,166	GWh
2022	4,510	227,337	GWh
2023 (YTD)	4,525		GWh

Week-on-Week Dispatchable Generation Peak Demand



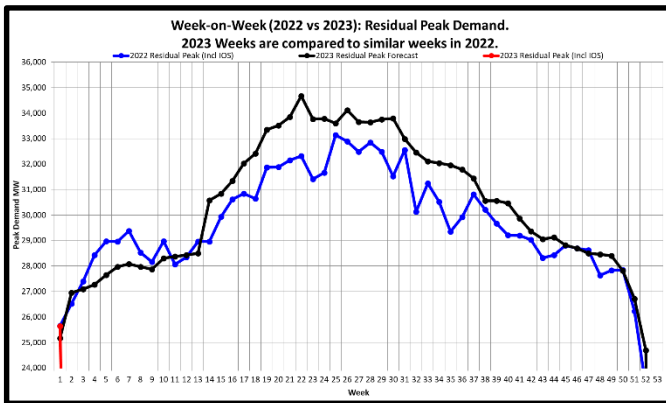
[2023 weeks compared to similar 2022 weeks]

Week 1 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	22,099	MW
Week-on-Week Growth	-12.61	%
Year-on-Year Growth (Year-to-Date) Annual	-12.61	%

Note:
2023 Weeks are compared to similar weeks in 2022.
(2023 week 1 ~ 2022 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2018	Mon 16-Jul-2018	34,256	MW
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023 (YTD)	Tue 03-Jan-2023	22,099	MW

Week-on-Week Residual Peak Demand



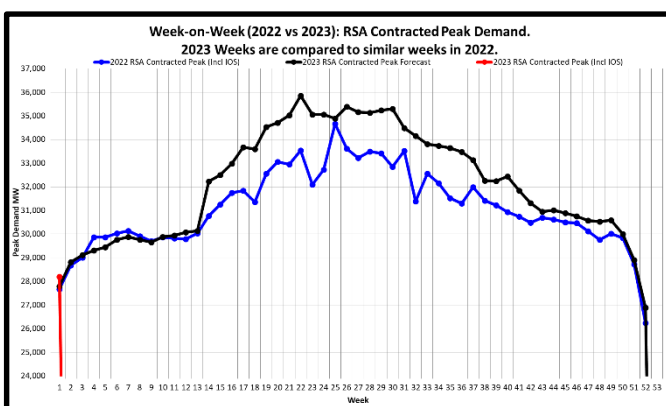
[2023 weeks compared to similar 2022 weeks]

Week 1 : Residual Peak Demand Statistics (Incl IOS)		
Peak Demand	25,646	MW
Week-on-Week Growth	-0.04	%
Year-on-Year Growth (Year-to-Date) Annual	-0.04	%

Note:
2023 Weeks are compared to similar weeks in 2022.
(2023 week 1 ~ 2022 week 1)

Annual Residual Peak Demand Statistics (Incl IOS)			
Year	Peak Date	Annual Peak	Unit
2018	Tue 29-May-2018	34,907	MW
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023 (YTD)	Fri 06-Jan-2023	25,646	MW

Week-on-Week RSA Contracted Peak Demand



[2023 weeks compared to similar 2022 weeks]

Week 1 : RSA Contracted Peak Demand Statistics (Incl IOS)		
Peak Demand	28,194	MW
Week-on-Week Growth	1.93	%
Year-on-Year Growth (Year-to-Date) Annual	1.93	%

Note:
2023 Weeks are compared to similar weeks in 2022.
(2023 week 1 ~ 2022 week 1)

Annual RSA Contracted Peak Demand Statistics (Incl IOS)			
Year	Peak Date	Annual Peak	Unit
2018	Tue 29-May-2018	35,345	MW
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023 (YTD)	Thu 05-Jan-2023	28,194	MW

Weekly Generation Availability

	Week															Annual (Jan - Dec)	
	40	41	42	43	44	45	46	47	48	49	50	51	52	1	2023	2022	
Energy Availability Factor (Eskom EAF)	56.91	58.34	55.31	56.62	59.00	55.23	56.43	56.51	54.37	51.16	50.48	49.93	48.61	49.50	50.42	58.02	
Planned Outage Factor	13.33	11.11	11.58	12.05	9.62	11.35	9.89	12.19	9.13	11.53	15.39	16.67	17.09	13.94	13.84	10.62	
Unplanned Outage Factor	28.54	29.25	31.91	29.84	29.29	31.38	31.60	29.07	34.64	35.62	32.90	32.16	33.01	34.34	33.62	29.84	
Other Outage Factor	1.22	1.30	1.20	1.49	2.09	2.04	2.08	2.23	1.86	1.69	1.23	1.24	1.29	2.22	2.12	1.52	

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	Residual Forecast	Available Dispatchable Capacity	Available Capacity (Less OR and UA)	Planned Maintenance	Unplanned Outage Assumption (UA)	Planned Risk Level (-15200 MW)	Likely Risk Scenario (-16700 MW)
09-Jan-23	2	28815	26953	42831	27631	6360	13000		
16-Jan-23	3	29104	27087	42431	27231	6760	13000		
23-Jan-23	4	29309	27275	42431	27231	6760	13000		
30-Jan-23	5	29444	27655	43409	28209	5782	13000		
06-Feb-23	6	29758	27969	43344	28144	5847	13000		
13-Feb-23	7	29875	28086	43644	28444	5547	13000		
20-Feb-23	8	29765	27976	43409	28209	5782	13000		
27-Feb-23	9	29650	27876	43788	28588	5403	13000		
06-Mar-23	10	29872	28304	43788	28588	5403	13000		
13-Mar-23	11	29937	28369	44523	29323	4668	13000		
20-Mar-23	12	30075	28428	44523	29323	4668	13000		
27-Mar-23	13	30141	28494	43931	28731	5260	13000		
03-Apr-23	14	32219	30573	43931	28731	5260	13000		
10-Apr-23	15	32493	30846	44231	29031	4960	13000		
17-Apr-23	16	32984	31338	45408	30208	3783	13000		
24-Apr-23	17	33668	32021	46023	30823	3168	13000		
01-May-23	18	33601	32419	46213	31013	2978	13000		
08-May-23	19	34531	33349	46987	31787	2204	13000		
15-May-23	20	34704	33522	46987	31787	2204	13000		
22-May-23	21	35031	33849	47177	31977	2014	13000		
29-May-23	22	35849	34667	47377	32177	1814	13000		
05-Jun-23	23	35053	33773	47229	32029	1962	13000		
12-Jun-23	24	35055	33774	47177	31977	2014	13000		
19-Jun-23	25	34886	33605	47177	31977	2014	13000		
26-Jun-23	26	35391	34110	47100	31900	2091	13000		
03-Jul-23	27	35153	33662	47642	32442	1549	13000		
10-Jul-23	28	35127	33636	47642	32442	1549	13000		
17-Jul-23	29	35242	33751	47970	32770	1221	13000		
24-Jul-23	30	35288	33797	47622	32422	1569	13000		
31-Jul-23	31	34476	32985	47047	31847	2144	13000		
07-Aug-23	32	34154	32460	46407	31207	2784	13000		
14-Aug-23	33	33807	32114	45860	30660	3331	13000		
21-Aug-23	34	33730	32037	46179	30979	3012	13000		
28-Aug-23	35	33641	31961	45734	30534	3457	13000		
04-Sep-23	36	33478	31791	45901	30701	3290	13000		
11-Sep-23	37	33126	31440	46481	31281	2710	13000		
18-Sep-23	38	32252	30565	45963	30763	3228	13000		
25-Sep-23	39	32248	30561	44925	29725	4266	13000		
02-Oct-23	40	32438	30461	44545	29345	4646	13000		
09-Oct-23	41	31837	29871	44635	29435	4556	13000		
16-Oct-23	42	31305	29362	44351	29151	4840	13000		
23-Oct-23	43	30945	29062	43538	28338	5653	13000		
30-Oct-23	44	31008	29125	43708	28508	5483	13000		
06-Nov-23	45	30887	28819	42952	27752	6239	13000		
13-Nov-23	46	30757	28689	43065	27865	6126	13000		
20-Nov-23	47	30574	28506	42482	27282	6709	13000		
27-Nov-23	48	30527	28459	42355	27155	6836	13000		
04-Dec-23	49	30584	28401	43132	27932	6059	13000		
11-Dec-23	50	30003	27820	41939	26739	7252	13000		
18-Dec-23	51	28902	26719	40390	25190	8801	13000		
25-Dec-23	52	26884	24702	40190	24990	9001	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak

forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 186 MW.

Installed Dispatchable Capacity: 49 191 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2022 to 2026. (Published 30 October 2021).

<https://www.eskom.co.za/wp-content/uploads/2021/11/MediumTermSystemAdequacyOutlook2022-2026.pdf>

or

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,287.1
Wind (Eskom+IPP)	3,442.6
Total (Incl other REs)	6,280.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,099.5	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	24-Oct-2021 12:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	Maximum	504.8	1,870.1	2,548.1	4,020.3
	Max Date	06-Jan-2023 13:00	10-Jan-2023 11:00	05-Jan-2023 19:00	05-Jan-2023 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	9,692,373	16,202,974
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2017	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2018	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2019	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
	Total Energy	92,904	292,873	484,358	886,443

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	691
	Max Date	05-Jan-2023 to 06-Jan-2023

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	16.7%
	Max Date	05-Jan-2023 13:00