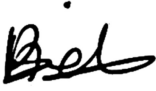





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Executive Summary

Eskom has embarked on a project to extend the operating life of the Koeberg nuclear power plant. Important to safety systems, structures and components were subjected to an ageing management review to assess their capability to continue operating safely for the extended period of operation. The post-tensioned containment structures at Koeberg were initially designed for a 40-year period. Post-tensioned structures are subjected to time related ageing which causes a reduction in the cables' tension and this may challenge the containment concrete structures' ability to meet its original design intent at some point in the future.

To this extent, Eskom analysed the containment structures (referred to as the 're-analysis') to determine if the containment structures have sufficient margin to be able to safely operate and comply with the design criteria of the containment structures for an additional 20-years. The specific design criteria investigated is the requirement that all the concrete sections of the containment structures shall remain in compression during a Loss of Coolant Accident, referred to as the 'compressive requirement'.

This report considers the available data at specific sections applicable to the re-analysis of the containment structures and predicts the 60-year strain results. The methodology applied is in principle in line with the original design methodology used in the prediction of a 40-year life but uses monitoring data as input. The available strain gauge data is scrutinized and extrapolated for the additional 20-year period. The re-analysis considers the extrapolated data to 60-years. Assumptions are made on the extrapolation of the strain development, and it is confirmed that the containment structures comply with the compressive design requirement at 60-years and is suitable for LTO. The re-analysis remains valid as long as the main assumption remains valid, i.e., that the post-tensioned cables do not degrade. The current in-service inspection programme is sufficient to ensure the main assumption remains valid.

Further topics are discussed such as surface delamination, the installation of ICCP, concerns regarding the remaining strain gauges and the plans to install additional monitoring devices. It is confirmed that none of these topics jeopardizes the re-analysis.

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1. Introduction

During the design of the Koeberg Nuclear Power Station's (KNPS) containment structures, estimations were made to predict the future behaviour of the structures' useful life. At the time, these estimations were used to predict the future structural mechanics of the structures over the foreseeable lifetime.

The design of the containment structures was performed in accordance with the Containment Structural Design Rules [27] and estimates for structural mechanics prediction models were used per the codes and standards deemed applicable during the design. This included the prediction of the change in the concrete creep, concrete shrinkage and the loss of the tension force in the tendons over time, which are material properties that affect the behaviour of the structures over time. The preliminary design report was compiled in 1976, while the containment structures were commissioned in 1984 and 1985 for Unit 1 and Unit 2 respectively.

The two reinforced concrete and post-tensioned containment structures house the respective reactors of KNPS and are referred to as the reactor buildings or the containment structures (HRX). The structures were fitted with several online monitoring instrumentation sets which collectively form the EAU system. The system's monitoring equipment includes:

- Invar wires,
- Pendulums,
- Strain gauges,
- Thermocouples, and
- Dynamometers.

The monitoring equipment measures various parameters throughout the lifetime of the structures, specifically during:

- Commissioning,
- During Integrated Leak Rate Testing (ILRTs) which occurs 10-yearly, and
- Normal operation and In-service testing and monitoring.

These devices are used to monitor the structural behaviour of the HRX structures and can also be used to validate the predictions made during the design of the containment structures.

The operational license was granted for a 40-year operational period and expires on 21 July 2024. Eskom therefore has embarked on a project to prolong the operational life of KNPS by an additional 20 years, referred to as Long-Term Operation (LTO).

To this extent, KNPS commissioned a Safety Aspects of Long-Term Operation (SALTO) assessment Project in 2019 which aimed to revalidate, amongst others, the containment structures for LTO. The assessment which considered the validity of the containment TLAA 301 during the 2019 SALTO assessment (documented in report L1124-GN-RPT-019) concluded that several preconditions were not fulfilled for the revalidation with respect to the containment structures. The re-assessment concluded that TLAA 301 for the Concrete Containment Tendon Pre-Stress shall be re-validated for KNPS units 1 and 2.

This report responds to the conclusion that the TLAA be re-validated.

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The TLAA for LTO considered the original design, the monitoring results as well as predictions of the structural mechanics of the containment structures for the LTO period, to determine whether the structures are suitable for operation for the full 20-year period of LTO.

2. Supporting Clauses

2.1 Scope

The HRX structures (inclusive of the steel liner) are the ultimate safety barrier to prevent the escape of radioactive gases in the event of a 'Loss of Coolant Accident' (LOCA).

The scope of this report is multi-fold and aims to achieve the following:

- (1) Provide an overview of the containment structures and their structural design (Chapter 3),
- (2) Provide a summary of relevant design assumptions and predictions utilized in the original design of the containment structures (Chapter 3.3);
- (3) Provide a holistic overview of the on-line monitoring equipment (EAU System) installed on the containment structures and the original assumptions relating to the design (Chapter 4);
- (4) Address certain comments by the National Nuclear Regulator (NNR) contained in k29021N [25] (throughout the report);
- (5) Perform a review of the available EAU results for both the 1HRX and 2HRX structures (Chapters 5, 6);
- (6) Re-perform the containment tendon prestress TLAA 301 (Chapter 7);
- (7) Analyse shortcomings that exist with respect to the online monitoring equipment and results; and
- (8) Provide recommendations for the anticipated modifications to the on-line monitoring equipment.

2.1.1 Purpose

The purpose of this report is to address concerns and shortcomings that exist for the online monitoring equipment results, gaps in the data and calibration as well as to re-do TLAA 301. It performs a comparison of the 1HRX and 2 HRX structures' EAU systems as a supporting document for the application of life extension of KNPS and in support of the long-term operation (LTO) of KNPS.

The report concludes by re-performing the TLAA analysis based on the methodology applied in reference [16]. The current TLAA 301 involves the prestress of the unit 1 and unit 2 containment structures that are within the scope of ageing management for LTO at KNPS

2.1.2 Applicability

This document is applicable to the Koeberg Nuclear Power Station.

2.1.3 Effective Date

This document is effective once authorized.

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2.2 Normative/Informative References

Parties using this document shall apply the most recent edition of the documents listed in the following paragraphs.

2.2.1 Normative

- [1] 240-128949939: Koeberg SALTO Scoping and Ageing Management Evaluation Bulk Work Technical Requirement Specification, TRS, Attachment 21, Eskom, 2017
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- [20] JN426-NSE-ESKB-4988: Deterioration of the Cover Concrete of Containment Buildings

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- [25] k29021N - Koeberg Nuclear Power Station: Environmentally Assisted Fatigue (EAF) Analysis Methodology and Submission of the List of Analysed and Reanalysed Time Limited Ageing Analyses (TLAAs) for the Period of Long-Term Operation
- [26] KBA00A1C01009: Containment Structural Design Rules
- [27] KBA0906D00104: Containment: Summary of Final Results of Stress Analysis
- [28] KBA09A1C01017: Technical Specification for Strain Gauges
- [29] KBA09A1C01019: Technical Specification for Thermocouples
- [30] KBA09A1C02004: Technical Specification for Steel Used in Prestressed Concrete
- [31] KBA09A1C02086: Technical Specification Load Cells
- [32] KBA09A1C03008: Containment Instrumentation
- [33] KBA09A1C03025: Containment U1: Report on Load Cell Cables In-Service Relaxation Tests
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- [36] L1124-GN-RPT-019 Rev. 3: Validity of KNPS Containment Civil TLAA 301 SALTO TLAA Assessment Report.
- [37] JN913-NSE-ESKB-L-A080: Evaluation of Koeberg Nuclear Power Station (KNPS) Concrete Containment Unit Properties Based on Drilled Cores
- [38] JN922-NSE-ESKB-L-A106: Results of Poisson's Ratio Testing at University of Pretoria

2.3 Definitions

2.3.1 Invar: Invar, generically FeNi36, is a nickel–iron alloy notable for its uniquely low coefficient of thermal expansion (α).

2.3.2 Modification 16002: Impressed Current Cathodic Protection System on the Unit 1 And Unit 2 Containment Buildings at Koeberg Nuclear Power Station.

2.3.3 Modification 23002: Upgrade/replacement of the Defective Containment Monitoring Equipment

2.3.4 Time Limited Ageing Analysis: is a design basis evaluation created to justify equipment useability for a specific period or limit. This study uses analysis methods and techniques to establish safe envelopes or extent of useability. It is viewed as fundamental documented evaluations used as inputs or assumptions in plant operation and plant management.

2.4 Abbreviations

Abbreviation	Description
EAU	On-line monitoring equipment of the HRX Structures

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Abbreviation	Description
EPRI	Energy and Power Research Institute
HRX	Containment structures, also referred to as the reactor buildings
IGALL	International Generic Ageing Lessons Learned
ILRT	Integrated Leak Rate Test
KNPS	Koeberg Nuclear Power Station
LOCA	Loss of Coolant Accident
LTO	Long Term Operation
NIL	Nuclear Installation License
NNR	National Nuclear Regulator
SALTO	Safety Aspects of Long-Term Operation
SIT	Structural Integrity Test
TLAA	Time-Limited Ageing Analysis
GUTS	Guaranteed Ultimate Tensile Strength
SSE	Safe Shutdown Earthquake

2.5 Symbols

Symbol	Description
A_{Cable}	Cross-Sectional Area of a single post-tensioned cable
bar	Stress measurement, 1 bar = 100 kPa
Δ	Delta – Notation for a change in value
ε	Strain
F	Force
h	Hecto – Metric Prefix denoting a factor of one hundred (100)
\cdot_i	Notation for 'Initial'
k	Kilo – Metric Prefix denoting a factor of one thousand (1,000)
$kdaN$	Kilo-deka-Newtons
m	Milli – Metric Prefix denoting a factor of one thousandth (0,001)
m	Metre – Metric Unit of Length
N	Newton – Metric Unit for Force
Pa	Pascal – Metric Unit for Stress
σ	Stress
\cdot_T	Notation for 'Tension'
$\cdot_{t=x}$	Notation for 'Time' where x is a numerical value either in hours or years
V	Volt – Unit of electric potential

2.6 Roles and Responsibilities

Design Engineering is responsible for the TLAAs of the Koeberg Nuclear Power Station.

2.7 Process for Monitoring

N/A

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2.8 Related/Supporting Documents

N/A

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3. Background and Description of the Component

3.1 Design of Koeberg Containment Structures

The containment structures provide support and protection to the primary system and some auxiliary equipment and components. It provides shielding to protect personnel and the environment from ionizing radiation. It also acts as the third barrier by preventing the release of radioactive substances into the environment in the event of a nuclear accident.

The buildings are located on the nuclear island with other safety-related structures, including the Nuclear Auxiliary Building (NAB), Electrical Buildings (HLX), Fuel Buildings (HKA) and the ASG Tank Rooms (see Figure 1 and Figure 2).

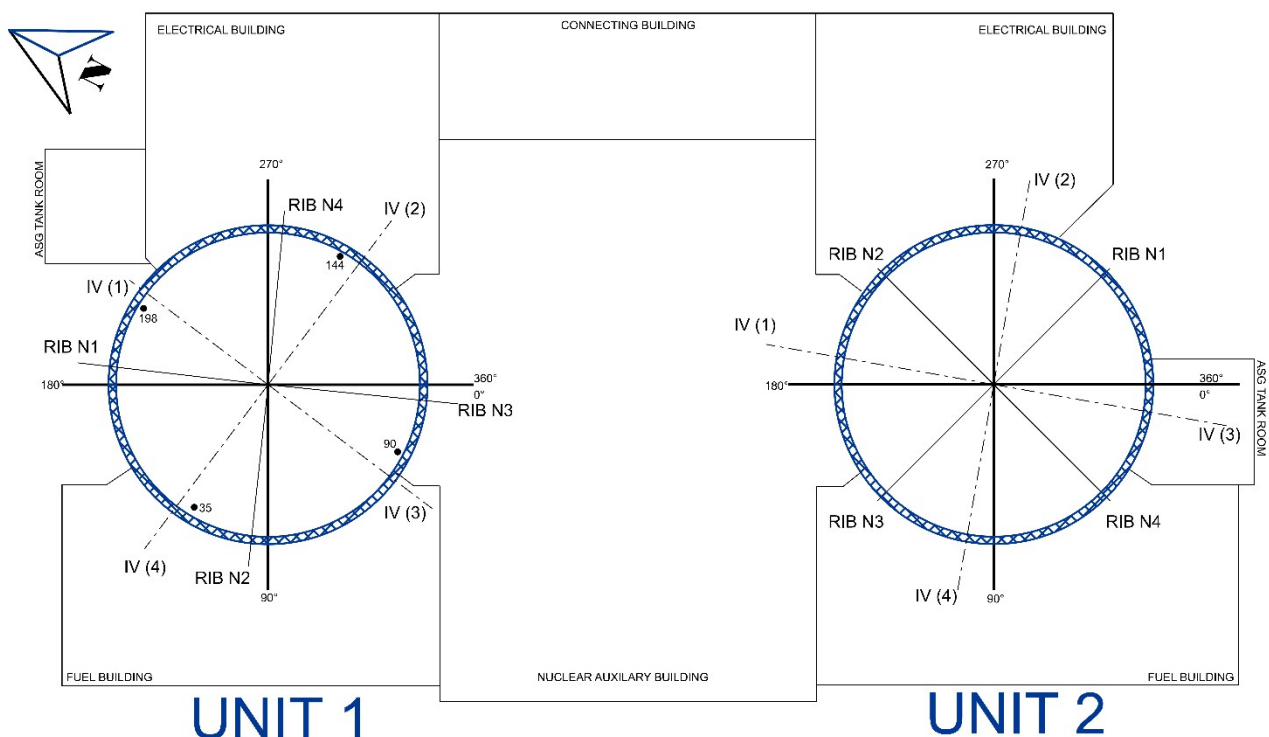


Figure 1: Plan view of the Nuclear Island

The structures were designed to house the nuclear reactors and associated plant equipment. The design requirements are to withstand conventional structural loads, a 'Safe Shutdown Earthquake' (SSE) and a Loss of Coolant Accident (LOCA) which will induce an internal pressure on the structures of 400 kPa.

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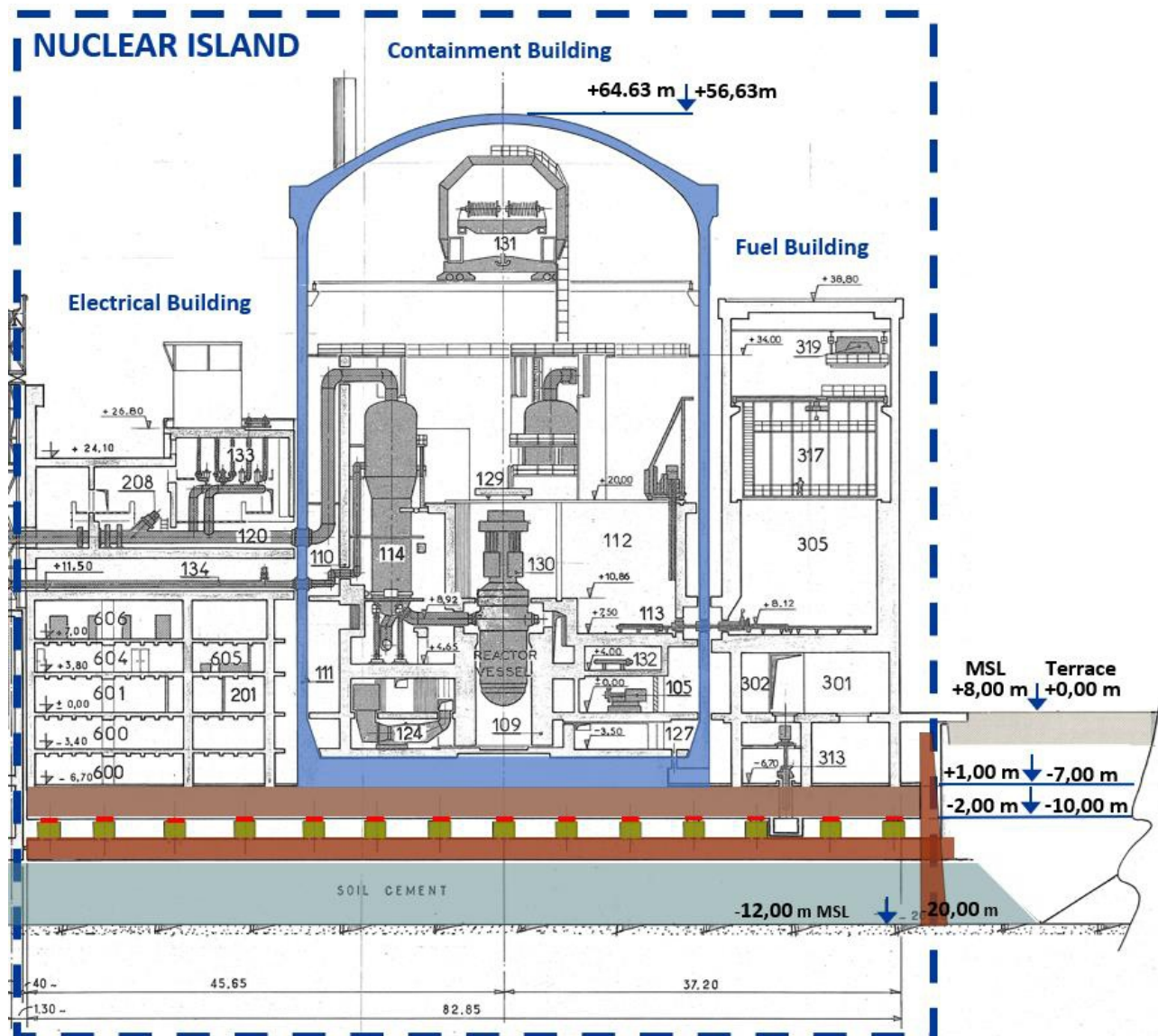


Figure 2: Section of a Containment Structure

The containment structures comprise of different sections and components, and the following terms are defined and illustrated in Figure 3:

Cylindrical Wall: The walls of the containment structures

Dome: Torispherical roof of the containment structures

Gusset: A thickened area connecting the Cylindrical Wall to the Upper Raft

Ring Beam: A thickened area of the containment structures for the connection of the Dome and the Cylindrical Wall

Upper Raft: A concrete raft forming the foundation of the containment structures.

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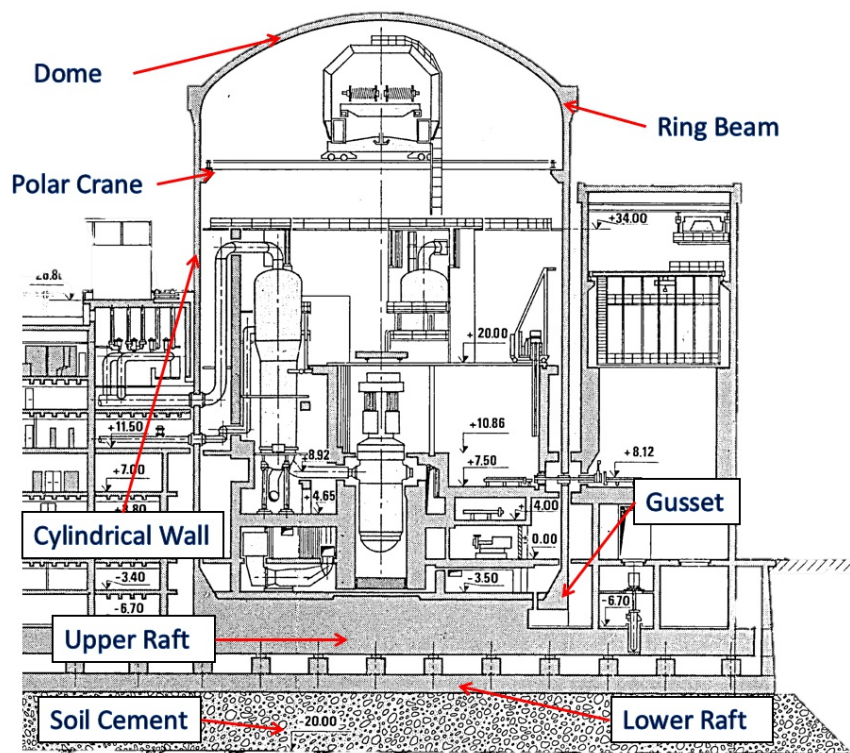


Figure 3: Overview of Containment

The design of the containment structures was based on the design of 900 MW French containments and the French Power Station, Tricastin, is the Koeberg reference station.

The containment structures are fitted with a 6mm steel liner. The leak resistance of the containment is entirely dependent on the steel liner and under no circumstances can the concrete shell be considered to contribute in part or in whole to the leak resistance of the structure [26].

3.2 Post-tensioned Tendons

Koeberg's containment buildings are post-tensioned* concrete structures. The post-tensioning is provided through tendons. The tendons can be divided into three groups with distinctly different orientations, namely:

- Vertical tendons in the cylindrical part of Containment. The vertical post-tensioning of the cylinder is made up of 216 cables which are rectilinear along the cylinder wall.
- Horizontal tendons placed around the circumference of the cylindrical part of containment. The horizontal post-tensioning of the cylinder is made up of 255 three-quarter turn hoops whose anchorage is embedded in four vertical ribs.
- Dome tendons placed in a special configuration across the dome. Post-tensioning of the dome is done by 162 cables grouped into three families having 60° angles between them.

The layout of the tendons of the containment structures are illustrated in Figure 4 while the three families of the dome tendons are provided in Figure 5.

* Several technical documents refer to the KNPS tensioning cables as 'prestressed' or 'prestressing' cables. This is technically not correct and all tensioning cables were post-tensioned.

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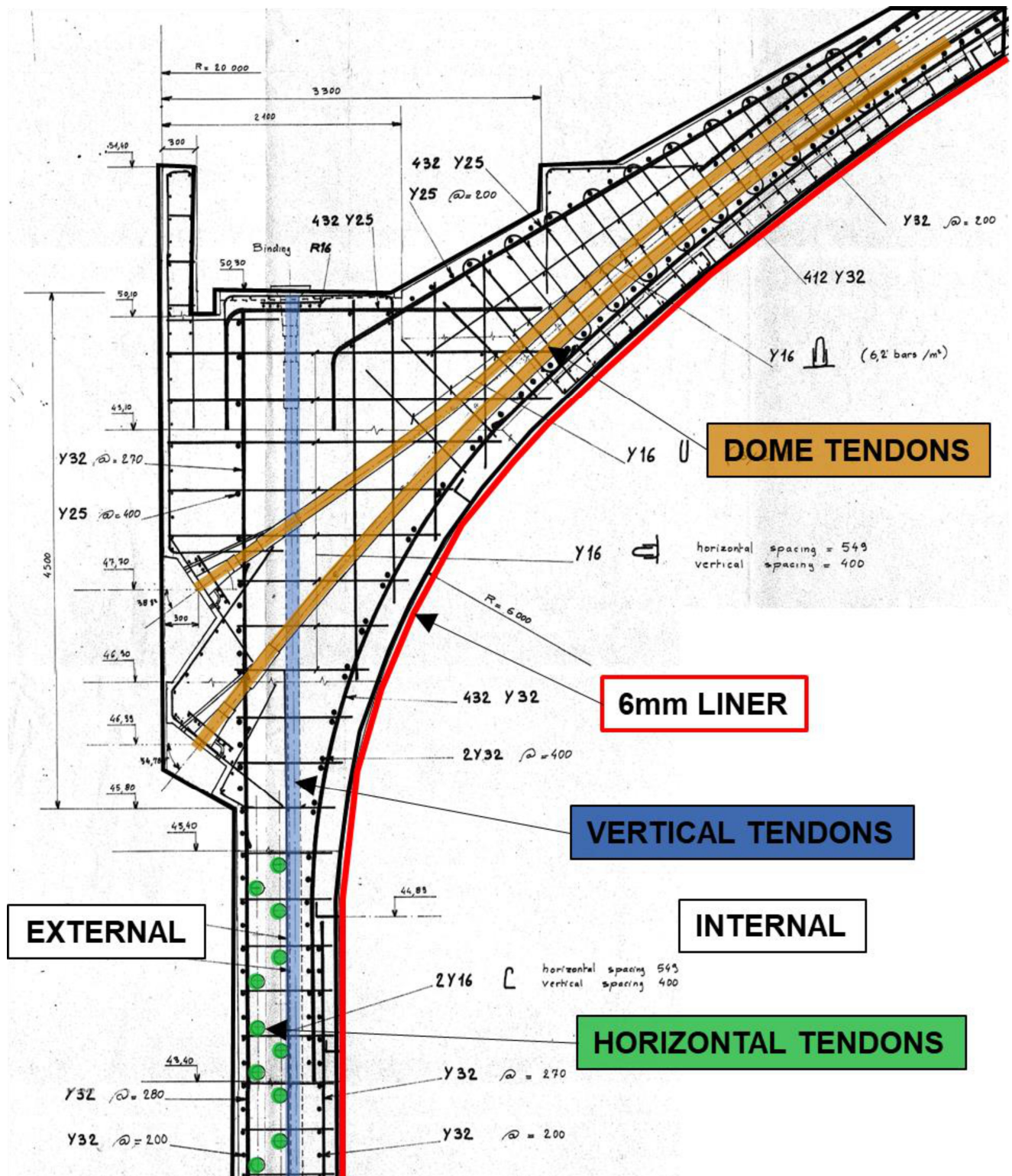


Figure 4: Layout of Containment Tendons and Reinforcement

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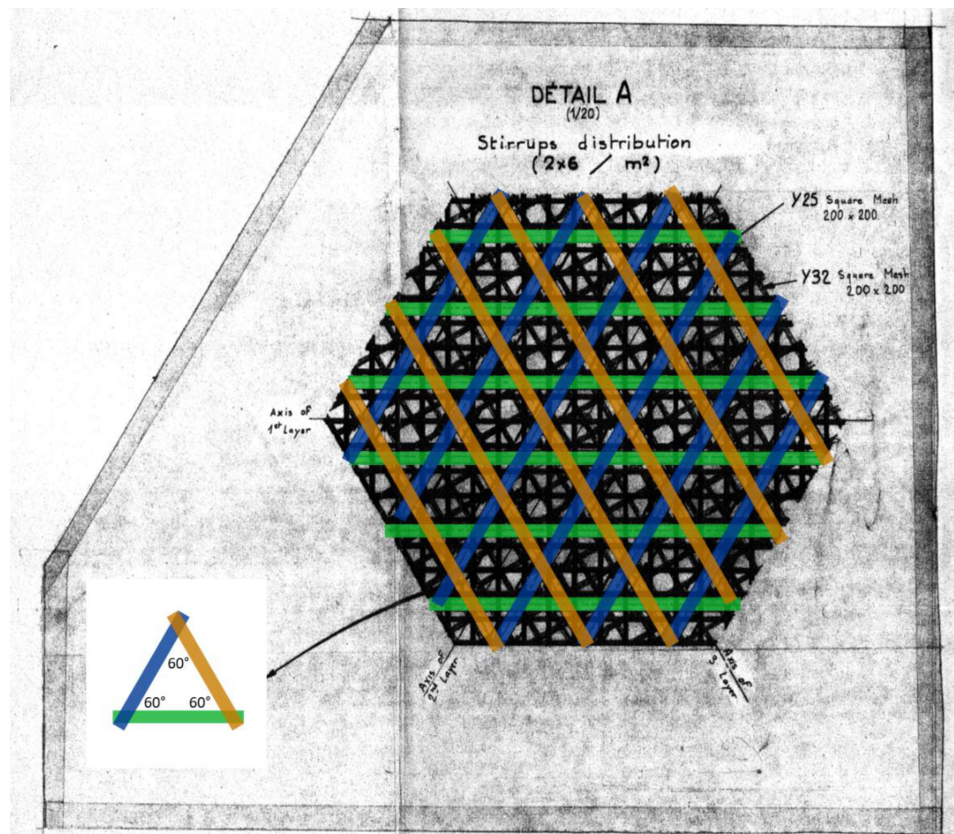


Figure 5: Three Families of Dome Tendons

The tendons each consist of 19 cables and each cable consists of 7 strands of 5 mm each. The tendons are encased in ducts that were grouted during the construction activities of KNPS. An illustration of the cross-section of a tendon and all its associated components is given in Figure 6.

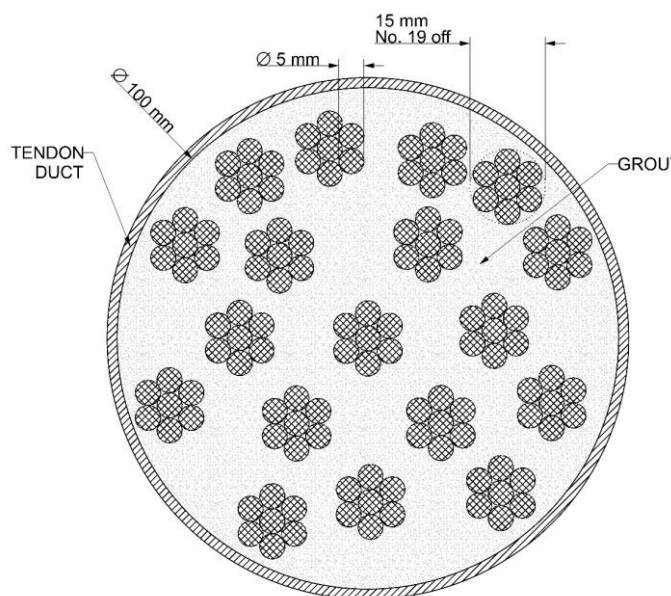


Figure 6: Tendon Cross Section Schematic (L) and Photo (R)

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Note: The cables are likely bundled inside the ducts and not as sparse as illustrated in Figure 6 and particularly for the convex tendons (the dome and horizontal tendons), Figure 7 may be a better representation of the internal layout of the tensioned cables.

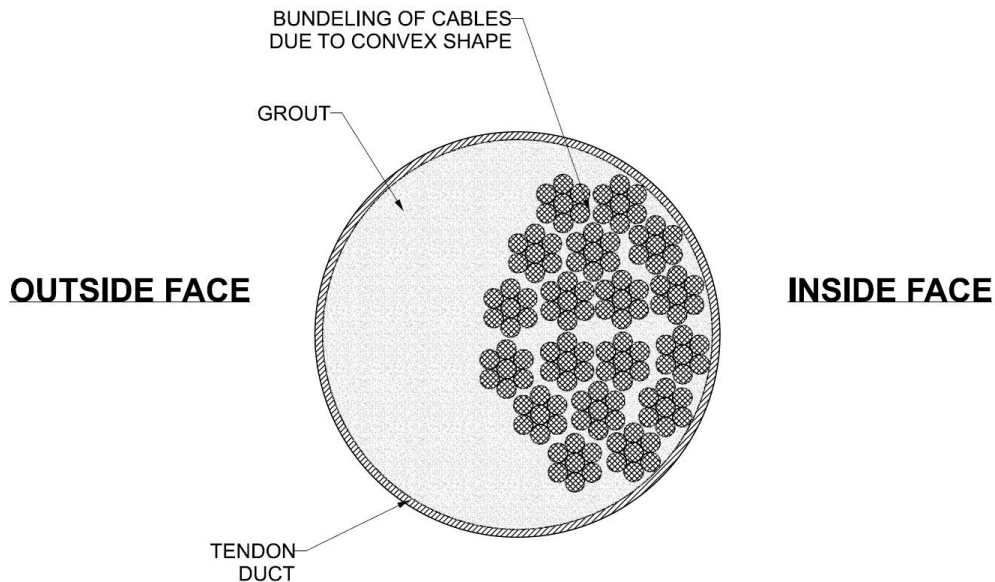


Figure 7: Bundles Cables inside Convex Ducts

3.3 Design Requirements and Original Assumptions

The design and analysis of the containment structures considered different 'Classifications' of load cases [4], [26]. These classifications, and an extract of their design requirements, are provided below:

3.3.1 Normal Operating Loads

The loads applicable to this load case are (Load Case 2):

- dead loads,
- prestress,
- temperature,
- operating pressure,
- ordinary climatic loads, and
- parasitic bending due to liner tolerances.

The following requirements apply:

- a) the membrane stresses in any current wall section (average stress in the concrete section only, excluding the liner) remain compressive.
- b) the allowable compressive stress in any current section is only exceeded where the cause of the excess stress is a transient temperature gradient and provided the total stress remains lower than 55 % of the 28-day cylinder strength.

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- c) concrete tensile stresses in any current section are only admitted where the cause of such stresses is a transient temperature gradient and provided the entire tensile force is taken by bonded reinforcing steel working at a maximum of 2/3 of yield stress.
- d) in special zones, in the vicinity of penetrations and anchorages, the allowable concrete compressive stress is 60% of 28-day cylinder strength.

3.3.2 Exceptional Operating Loads

The loads applicable to this load case are:

- Load Case 3: Pressure Test + Ordinary Climatic Loads, and
- Load Case 4: Ordinary Earthquake.
- Load Case 5: Loss of Coolant Accident (LOCA),

The following requirements apply:

- a) the membrane stress is compressive in all current sections along the entire section.
- b) the allowable compressive stress in any current section is only exceeded where the cause of the excess stress is a transient temperature gradient and provided the total stress remains lower than 55% of the 28-day cylinder strength.
- c) concrete tensile stresses in any current section are only admitted where the cause of such stresses is a transient temperature gradient and provided the entire tensile force is taken by bonded reinforcing steel working at maximum 2/3 yield stress.

3.3.3 Factored Loads (Ultimate Limit State Check)

The loads applicable to this load case are:

- Load Case 6: exceptional climatic loads,
- Load Case 7: Exceptional earthquake,
- Load Case 8: rupture of steam pipe,
- Load Case 9: missile load,
- Load Case 10: simultaneous occurrence of LOCA and exceptional earthquake, and
- Load Case 11: 1.5 times the design pressure.

The following requirements apply:

- a) The concrete stresses are limited to:
 - Maximum compression: 0.8 of 28-day cylinder strength
 - Maximum tension: 0.8 of comparable tensile strength

NOTE 1: All steels (prestressing cables, reinforcement bars and the liner[†]) are allowed to resist forces.

[†] Only in case of the two localised load cases (rupture of steam pipe and missile load) for the Ultimate Limit State condition (§ 3.3.3)

NOTE 2: For this report, the Exceptional Operating Loads' worst-case accident (LOCA) is considered. This case is considered the most conservative as the compressive requirement is not a requirement for the Ultimate Limit State conditions, Redacted - NNR Act 47, Section 51, PAIA 38(b)

NOTE 3: Further to NOTE 2, the Koeberg Safety Analysis Report (SAR) [4] Section II-1.9.2.4.8 "The LOCA is considered as the Containment Reference Accident".

Another consideration is 'liner thrust'. In LOCA conditions the liner heats up quickly whereas the concrete remains cool longer in most of the wall section. The liner cannot extend because it is confined by the concrete wall. Therefore, the liner gets compression stresses which are counterbalanced by tensile stresses in concrete, rebars and tendons. This effect is called liner thrust. However, the effect is time-delayed to the maximum LOCA air pressure peak. As the maximum air pressure in ISIT is higher, the test is decisive for the liner.

3.3.4 Post-tensioning of Tendons

During the design of the containment structures, the tendons' initial tensioning was calculated, and the cables were subsequently tensioned as part of the construction activities.

Several units of measurement can be used when referring to the tensioning in the tendons. It is also worth noting that post tensioned tendons' stresses are generally expressed as a fraction of its Guaranteed Ultimate Tension Stress (GUTS), usually 75-85% of GUTS. Table 1 provides the different measurements that may be used when referring to the cable tension, as well as the design limits of these measurements.

Table 1: Tendon Post-Tension Design Limits for Vertical Tendons

Property	Original Design Unit	Modern Unit	Conversion	Failure Limit	Tensioning Goal	Minimum per Original Analysis
Stress	h bar	MPa	h bar = 10 MPa	1,814 MPa	1,487 MPa	1,274 MPa
Force	k da N	kN	1 k da N = 10 kN	4,790 kN	3,928 kN	3,365 kN
Ratio to Ultimate Stress	GUTS (%)	GUTS (%)	-	100%	82%	70.23 %

Redacted - NNR Act 47, Section 51, PAIA 38(b)

Apart from the requirements mentioned in § 3.3, the design and analysis of post-tensioned concrete structures is a complex topic, and several aspects influence the performance of the post-tensioning. The two major considerations which impact the design of the post-tensioning are:

‡ Values presented as per the original design documents

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- Loss of Post-Tensioning and
- Durability (refer to § 8).

3.3.5 Loss of Post-Tensioning

There are several factors that will influence the tension force applied to the cables, after the initial tensioning [27]. These factors are:

1. Friction Losses,
2. Anchorage slip or Wedge Loss,
3. Elastic Deformation of the Concrete,
4. Concrete Shrinkage and Creep, and
5. Steel Relaxation.

Of the factors that reduce the force in the tensioned cables, 2 factors are time-dependent, i.e., Steel Relaxation of the Cables and Shrinkage and Creep of the concrete. The remainder of the factors referred to above are not time-dependent.

Although shrinkage and creep are two distinct properties of concrete, it is not possible to separate the measured strain, i.e., shrinkage strain and creep strain, from one another. Therefore, 'shrinkage and creep strain' are referred to as a single source of strain in general terms, although, as defined below, are different.

3.3.5.1 Shrinkage

Concrete experiences volume changes in both the fresh and hardened states throughout its existence. Measured shrinkage of concrete under drying conditions includes an autogenous component and a drying component. The autogenous shrinkage develops early (immediately after setting) due to internal consumption of water in hydration reactions, and the rate then reduces rapidly. In normal-strength concrete which experiences little autogenous shrinkage, the total measured shrinkage is usually taken to be the drying shrinkage. Strictly, drying shrinkage is the additional shrinkage caused by moisture loss from the concrete [15].

Shrinkage of concrete has an asymptotic form, where most of the shrinkage occurs at the initial setting time of the concrete, and the change in shrinkage reduces with time. Efforts in the past to estimate the asymptotic limit for shrinkage have proven difficult and complex, with little data available which can be used for prediction model calibration. 96% of all laboratory data to estimate the asymptotic limit do not exceed 6 years in duration [18] for example.

Shrinkage occurs quickly initially and thereafter occurs more slowly. One reference [18] [10] for example estimates that:

- 14 – 34% of shrinkage occurred in 2 weeks,
- 20 – 50% of shrinkage occurred in 4 weeks,
- 40 – 80% of shrinkage occurred in 3 months, and
- 66 – 85% of shrinkage occurred in 1 year.

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Shrinkage is however influenced by several intrinsic factors. Intrinsic factors which have a significant effect include the water/cement (wc) ratio of concrete mix, degree of hydration, age of paste, cement extenders, temperature, moisture content and aggregate properties. Extrinsic factors include humidity and temperature, rate and time of drying, and member size and geometry. In general terms, Shrinkage (of which drying shrinkage is the main component) is mainly dependent on environmental factors.

Shrinkage is not recoverable and cannot be reversed.

Post-tensioning occurs some time after the fresh concrete has set and has been subjected to initial shrinkage. Therefore, only the residual shrinkage, i.e., the shrinkage that occurs after the tendons have been tensioned, will influence the post-tensioning force.

3.3.5.2 Creep

Creep is defined as the time-dependent increase in strain of a solid body under constant or controlled stress. In the case of the Containment Structures, the creep strain will be caused by the post-tensioning forces induced by the tendons on the concrete, as well as the self-weight of the concrete. As the self-weight of the containment structures in the cylindrical walls is higher at the base than, for example, at the apex of the dome, there may be a linear change in creep strain over the height of the structure (whereas shrinkage is expected to be uniform).

Like concrete shrinkage, creep has an asymptotic form, where the creep is initiated at the initial loading of the concrete (in the case of external loads), and the change in creep reduces with time. The total accumulated Creep strain can be several times larger than the initial elastic strain upon loading [15].

Creep is influenced by the same intrinsic factors as Shrinkage; however, it is also influenced by additional extrinsic factors such as the level of the applied stress, duration of the load, curing, and the age at loading. Creep is dependent on load and environmental factors.

The majority of creep also occurs in the earlier stages of concrete. Although several intrinsic factors influence the creep of concrete, as an example of the time dependant behaviour of creep, the below is used to illustrate the time dependency of creep.

Considering a relative humidity of 70% (which is applicable to KNPS) the creep of the example presented in reference [15], Figure 8 can be estimated to be:

- 600 $\mu\text{m}/\text{m}$ at 1 year;
- 780 $\mu\text{m}/\text{m}$ at 10 years; and
- 800 $\mu\text{m}/\text{m}$ at 30-years.

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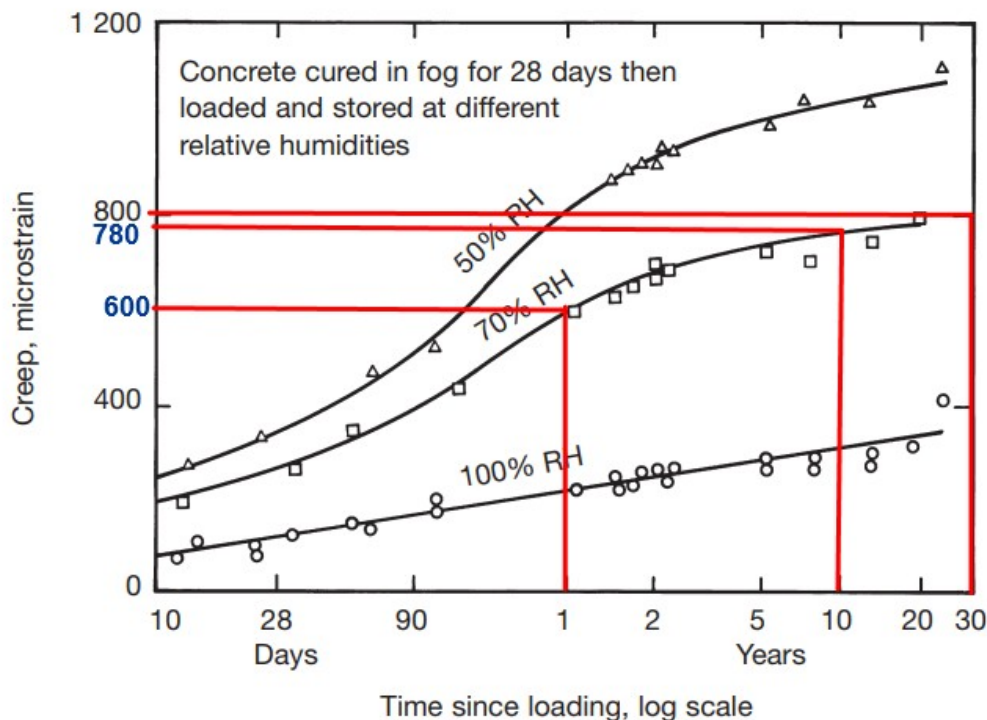


Figure 8: Creep of Concrete from Reference [15]

75% of the 30-year creep has thus developed at 1-year and 97.5% of the creep has developed at 10-years in the aforementioned example.

3.3.5.3 Prediction of Shrinkage and Creep

Design codes such as BS 8110, which is incorporated in SANS 10100-1:2000, use a 30-year timeframe to estimate the shrinkage strain and creep strain factors.

The original design documentation used for KNPS also refers to a 30-year timeframe for shrinkage and creep, although reference is also made to Shrinkage and Creep at 'infinity'.

The basis for the 30-year timeframe is not clear through the design codes or standards, although it is postulated that the 30-year timeframe is a conservative estimate at which time a significant portion of a structure's intended service life shrinkage and creep strain have been achieved. The shrinkage and creep strain are much more significant in the first 30 years, compared to, for example, the next 30 years.

3.3.5.4 Age at Loading

As Shrinkage and Creep are both time-dependent. It is worth noting the construction timelines for the two containment buildings (see Table 2). Both units were tensioned roughly one year after the concreting was completed. This would mean some shrinkage would have already developed to a large extent and the late age of tensioning would also mitigate the total creep that could develop. Distinction is therefore sometimes drawn between *initial shrinkage* and *residual shrinkage* (see Figure 9). The Creep coefficient is also influenced by the age of first loading and therefore creep can be mitigated to some extent by delaying the first loading age.

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Table 2: Containment Building Construction Timelines

Event		Unit 1		Unit 2	
		Date	Elapsed Months	Date	Elapsed Months
First Concrete Pour		May 1978	-	October 1978	-
Concrete pour level at Bottom of Ring Beam		May 1979	12	July 1979	9
Threading Tendons	Horizontal	13 March 1980 – 9 August 1980	22-27	29 December 1980 – 2 March 1981	26-29
	Vertical	10 April 1980 – 13 October 1980	23-29	17 December 1980 – 26 March 1981	26-29
	Dome	20 June 1980 – 28 August 1980	25-27	6 February 1981 – 1 April 1981	28-30
Grouting of Tendons	Horizontal	6 May 1980 – 22 August 1980	24-27	22 January 1981 – 2 April 1981	27-30
	Vertical	20 May 1980 – 11 September 1980	24-28	8 January 1981 – 27 March 1981	27-29
	Dome	23 July 1980 – 9 September 1980	26-28	26 February 1981 – 15 April 1981	28-30
Measuring of the four greased tendons		14 October 1980	29	N/A	-
Reference Date for Strain Gauge Zero Measurement		18 September 1980	28	21 April 1981	30
		4 February 1981	33		
		17 November 1981	42		
SIT		December 1981	43	October 1982	48

NOTE 1: At the time of tensioning and the first measurement of the tension in the four greased tendons on Unit 1, the average age of the concrete was 1 year and 256 days [33].

Note 2: The reference date for the strain gauge zero measurements were done on different dates for different strain gauges. The dates presented in the table above, represent, in order:

- Unit 1 Strain Gauges Nos. 1 – 57, 18 September 1980
- Unit 1 Strain Gauges Nos. 58 – 59, 4 February 1981 and
- Unit 1 Strain Gauges Nos. 60 – 106 (all gauges including and above 22.89 m), 17 November 1981.

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Note 3: The average time which lapsed between the grouting of the vertical tendons (post-tensioning complete) and the first strain measurement (zero measurement) were 14-17 months for Unit 1 and 0-3 months for Unit 2.

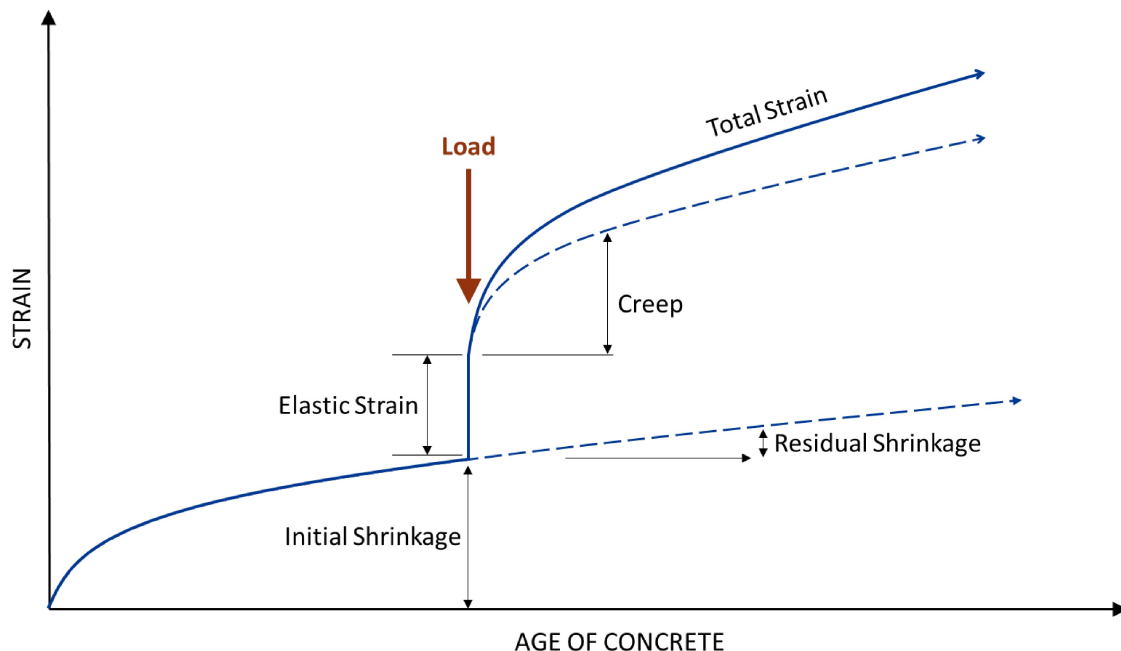


Figure 9: Strain Development of Aged Concrete

3.3.5.5 Steel Relaxation

The steel relaxation of the cables is another time-dependent parameter that influences the cable's long-term performance. Steel relaxation occurs as the material slowly deforms or relaxes under constant stress, similar to creep.

The Steel Relaxation is also asymptotical and is expected to occur mainly in the initial periods of the structure's life, whereafter the rate of the Steel Relaxation will reduce.

3.4 Original Design Estimation

The original summary of the final Containment Analysis results [27] provided the stresses in the vertical cables[§], considering the various causes of tension losses, including the tension during a LOCA after the estimated loss of tensioning from all causes. These stresses are shown in Figure 10 and the same values are converted to force in Figure 11.

[§] Only the Vertical Cables are shown. Reference provides the Horizontal Cables' stresses.

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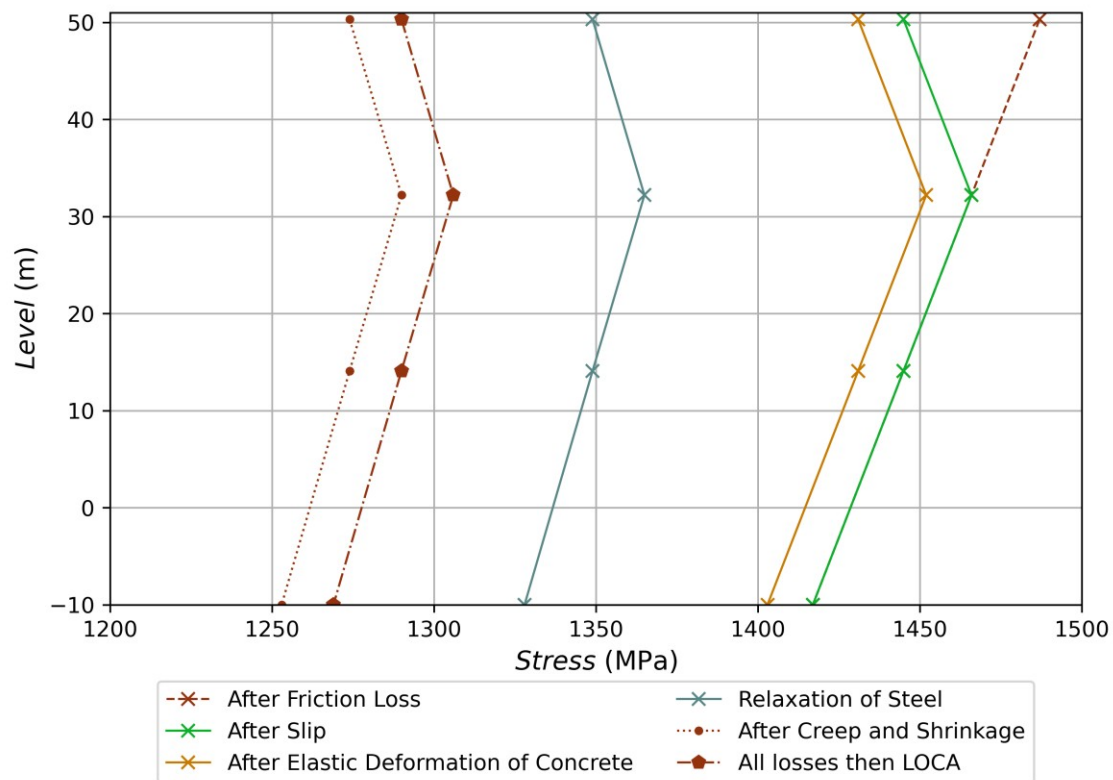


Figure 10: Summary of Design Stress in Vertical Tendons

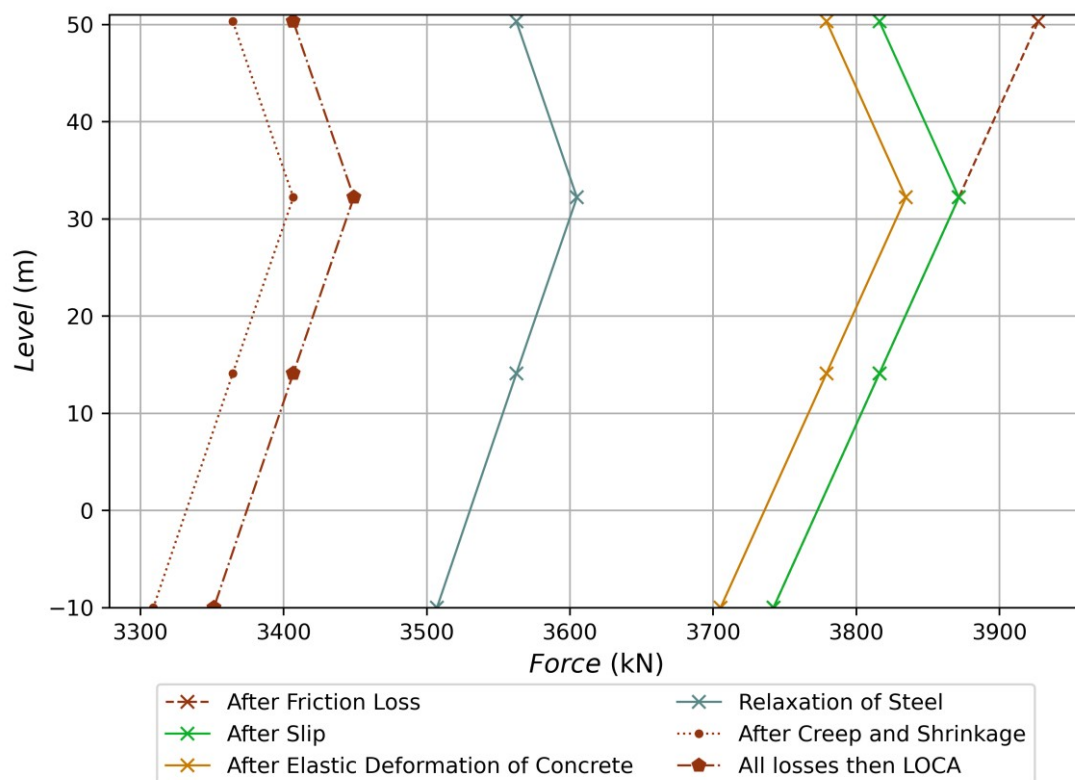


Figure 11: Summary of Design Force in Vertical Tendons

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The results for the horizontal and dome tendons are also available in reference [27] however it is not presented here, however the results are presented in Appendix B for completeness.

4. Monitoring and Equipment Installed

The monitoring of 1/2 HRX forms an integral part of the Civil Monitoring Programme, a surveillance program orchestrated to ensure long-term serviceability of all civil buildings, structures and infrastructure belonging to KNPS.

KAU-030 [1] states that “Periodical monitoring of the containment building is carried out to monitor and trend various parameters that provide information regarding relative movement, level of prestress and local strain in the containment building structure”.

It further states that “*Monitoring of the dynamometers, invar wires, pendulums, strain gauges and thermocouples shall be carried out on a quarterly basis (3 monthly) in accordance with EdF practice.*”

The monitoring of the structures is part of the license-binding activities of KNPS and shall be conducted in full compliance with the Nuclear Installation License (NIL) as granted by the NNR.

As mentioned in § 2.1 Scope, several different measurement equipment were installed on the HRX structures. The original equipment, their function and supporting information are provided in Table 3 below:

Table 3: Installed Monitoring Instrumentation on 1/2 HRX

Equipment		Unit 1		Unit 2		Section Discussed
Topometric Markers		22		22		§ 4.1
Invar Wires (Horizontal)		2		2		§ 4.2
Invar Wires (Vertical)		4		4		§ 4.3
Pendulums		4×3		4×3		§ 4.4
Dynamometers		4		0		§ 4.5
Strain Gauges	Cylinder & Dome	46	108	56	62	§ 4.6
	Raft and Brackets	62		6		
Thermocouples		63		41		§ 4.7

Additionally, in general where the *Location* of equipment is used, the following is worth noting:

- The Containment Buildings are practically symmetrical, but orientated differently on the nuclear island,
- For both Containment Buildings the biological door and gantry structures are at ‘Rib 1’,
- The Axis of the containment structures are similar on the nuclear island,

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- The location of equipment on the containment structures will be referred to considering the orientation, axis and height, where applicable,
- The layout and orientation of containment structures are illustrated in Figure 12.

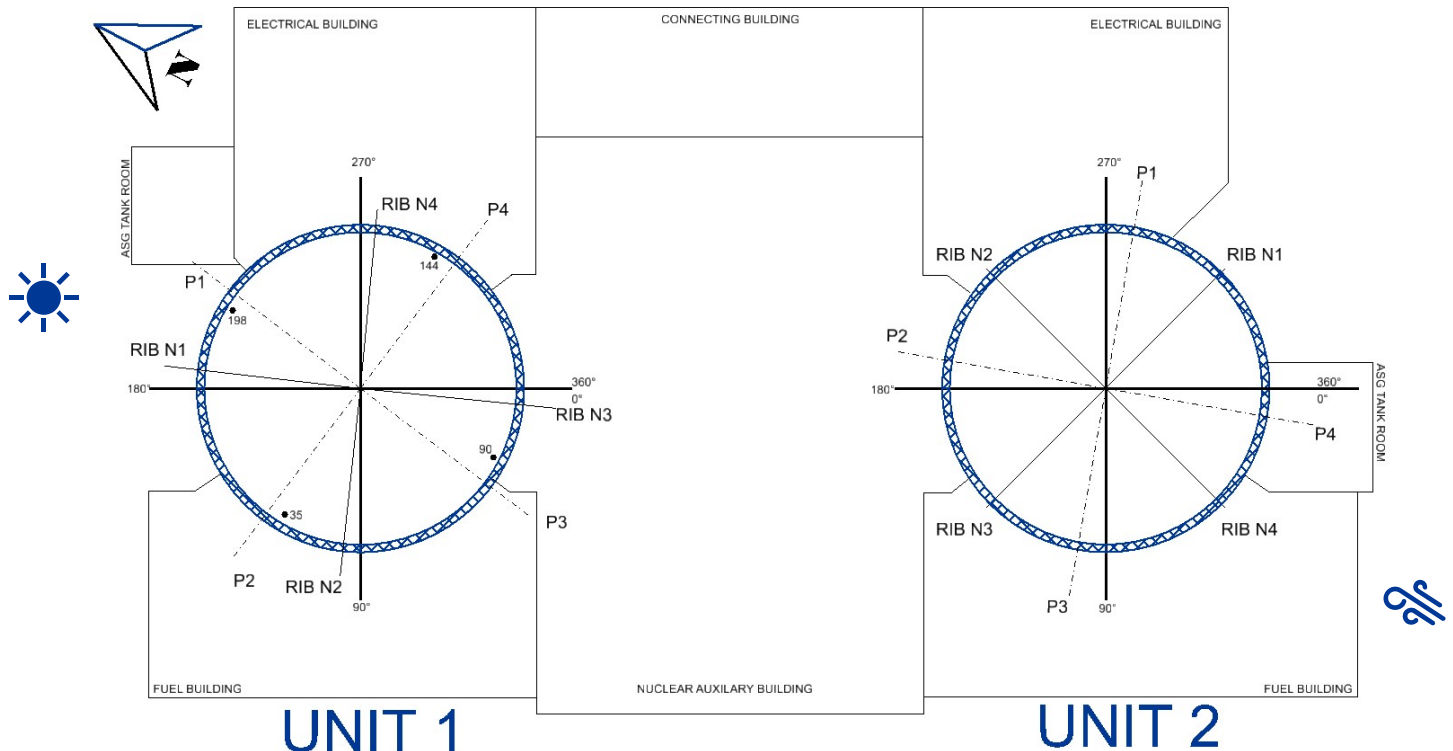


Figure 12: Layout and Orientation of Containment Structures

It is worth noting the local environmental conditions of the structures are different, as the Unit 1 structure is exposed to the sun more than the Unit 2 structure, and vice versa for the predominant wind.

NOTE: The original documents also provide the axis of the containment structures in gradians (100 gradians = 90 degrees).

4.1 Topometric Markers

A network of benchmarks that were installed into the underside of the upper raft under 1/2 HRX allows for the deformation at the base of containment to be determined. Refer to Figure 13.

The benchmarks also allow for the absolute settlement to be measured.

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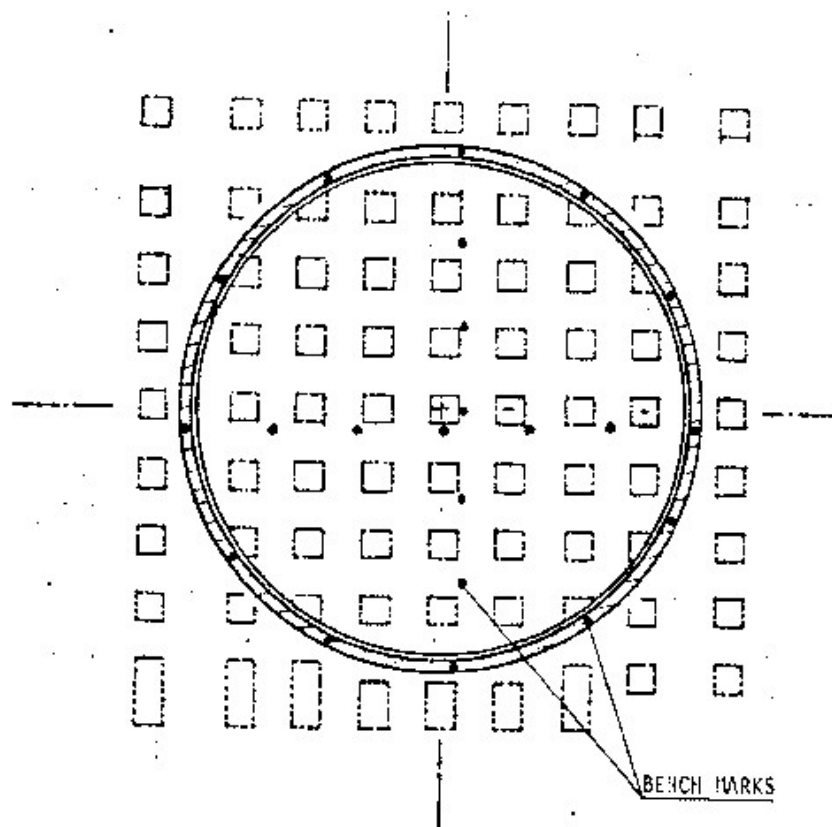


Figure 13: Location of Benchmarks

4.1.1 Topographic Measurements

As part of the ISI programme, the upper and lower rafts are surveyed 5-yearly, with the latest survey performed in 2021 [22].

4.1.2 Upper and Lower Raft Monitoring

The 5-yearly survey focuses on the settlement and monitoring of the upper and lower rafts and reports the differential movement between the respective rafts.

From the topographic survey, it is noted that both the upper and the lower rafts have settled, on average, as follows:

- -0.0018mm Lower Raft
- -0.0019mm Upper Raft (Underneath Unit 1)
- -0.0013mm Upper Raft (Underneath Unit 2)

The latest result is shown in Figure 14 where the 2016 results are compared to 2021.

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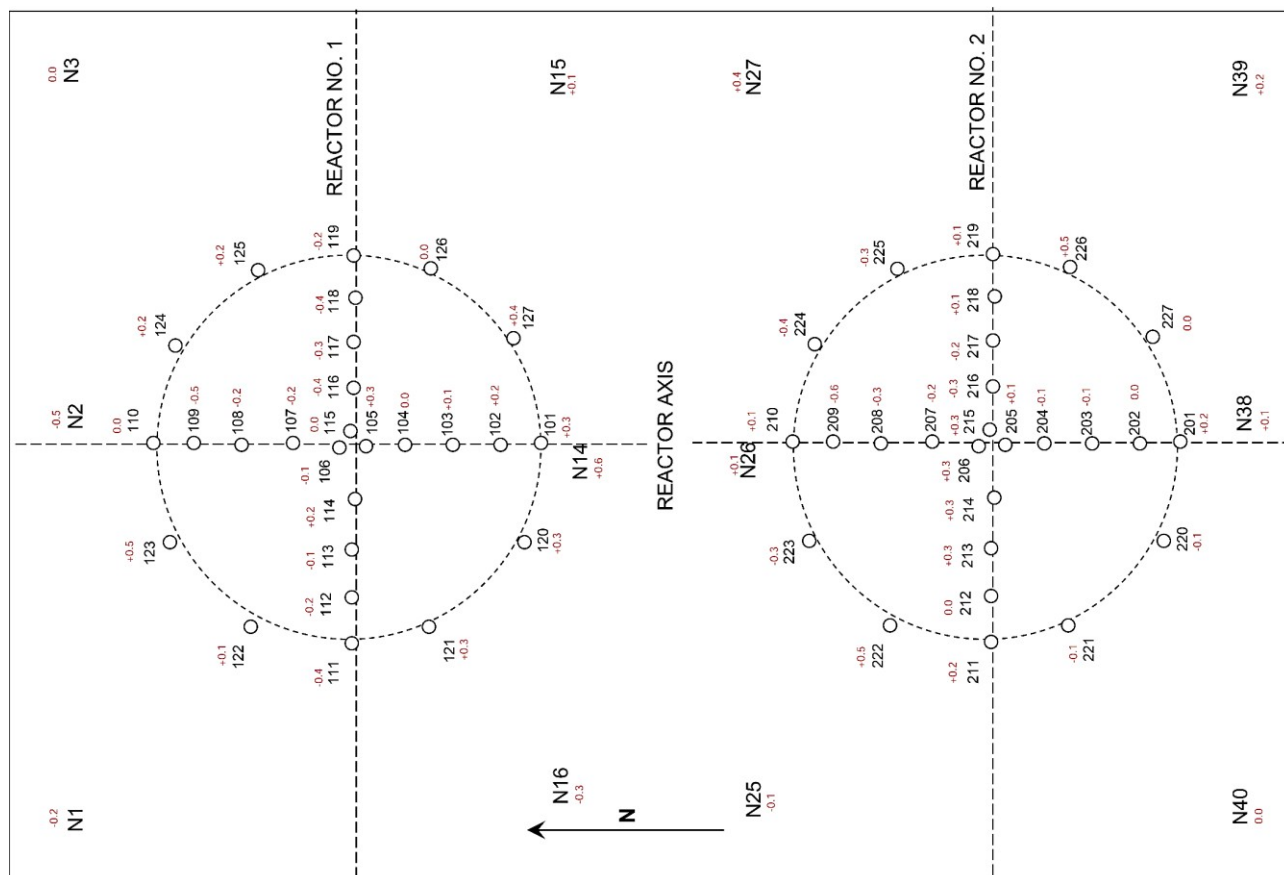


Figure 14: Aseismic Vault – Relative height differences in millimetres, 2021-2016

It is noted that the extreme relative movement between the upper and lower raft (i.e., the residuals) are +0.6mm and -0.5mm. It is concluded in the topographic survey report that the “residuals fall within the precision range of the survey and cannot be seen as representative of any change at this stage.”

The settlement was more fully assessed and treated separately under TLAA 304, report L1124-GN-RPT-045.

4.1.3 EdF Experience

To determine the stability of the nuclear island, EdF applies a methodology which is based on the consistency between the design hypothesis / calculations and the measured data and in cases of deviation the surveillance criteria defined by EDF (not limited to CRUAS NPS) are as follows:

Structures are classified in 3 categories (Vt: Settlement rate – VB: Rotational rate):

- Group 1: Stabilized structure (Frequency of inspection 4 – 8 years)
 - $V_t < 0.6 \text{ mm/year}$ and/or $VB < 0.3 \text{ mm/10m/year}$
- Group 2: Structure in the process of being stabilized (Frequency of inspection 2 – 4 years)
 - $0.6 \text{ mm/year} < V_t < 1.2 \text{ mm/year}$ and/or $0.3 \text{ mm/10m/year} < VB < 1 \text{ mm/10m/year}$
- Group 3: Un-stabilized structure (Frequency of inspection 1 – 2 years)
 - $V_t > 1.2 \text{ mm/year}$ and/or $VB > 1 \text{ mm/10m/year}$

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4.1.4 Koeberg Results

Eskom determined the rate of settlement to compare the results to the EdF methodology and determined that the rate of settlement is within the EdF acceptance criteria for Group 1: Stabilized structures which supports the survey interval of 5-yearly as well as the acceptance criteria, considering a vertical displacement rate per year.

The maximum absolute settlement for the upper raft is 7.1 mm and occurs underneath unit 2 containment building and maximum absolute settlement of 5.3 mm for the lower raft. The results also indicate the movement of the nuclear island has plateaued out. The current absolute settlement measurement is still consistent with design hypothesis/calculation of the maximum static settlement for the nuclear island in range of 10 mm \pm 1 mm. The expected settlement rate for the nuclear island is 0.12 mm / year [14].

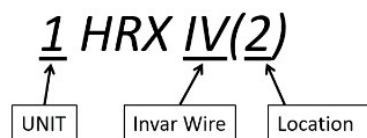
4.2 Invar Wires (Horizontal)

Originally, 2 invar wires were installed, for each structure, at the raft level of the structures. The wires were placed in ducts in the concrete base along the diameter of the structure, orthogonally.

These wires were used to measure the deformation of the structures' diameter at the base; however, the equipment was discontinued, and the ducts closed, and therefore they are disregarded for the remainder of this Report.

4.3 Invar Wires (Vertical)

4 sets of Invar Wires [35] are installed on each Unit. These Invar Wires are installed below the *ring beam* (Figure 3) at a level of +45.37m and hangs to the -3.70m level, on every quarter turn. The invar wires are used to measure the vertical movement of the HRX structures.



4.3.1 Koeberg Experience and Results

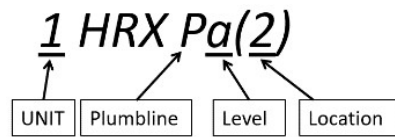
The invar wires at Koeberg have degraded with time and the measuring and/or the documentation of the invar results has been poor. The degradation of the invar wires led to some invar wires breaking and the datum for the measurements were lost. As such, long-term monitoring results since commissioning is not available for the invar wires or not useful. Since circa 2009 the on-line monitoring has been performed quarterly in accordance with the ISI programme [3], however the results do not provide a holistic overview of the containment behaviour since commissioning.

The results are therefore not considered as part of this report.

4.4 Pendulums (Plumb-lines)

The Pendulums [34], commonly referred to as the Pendulums at KNPS, are installed near the vertical Invar wires. The Pendulums are installed in four (4) groups of three (3), with each group installed a quarter turn from the previous. Each group consists of 3 lines, installed at height, midway and at the bottom of the structures.

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The levels refer to the height at which the pendulums are connected, where:

a = + 42m

b = + 26m

c = + 10m**

4.4.1 Koeberg Experience and Results

Like the invar wires, the pendulums at Koeberg have degraded with time and the life-time measuring and/or the documentation of the invar results has been poor and the long-term monitoring results since commissioning is not available or not useful. Since circa 2009 the on-line monitoring has been performed quarterly in accordance with the ISI programme [3], however the results do not provide a holistic overview of the containment behaviour since commissioning.

The results are therefore not considered as part of this report.

4.5 Dynamometers

There are four (4) un-grouted vertical tendons on 1HRX to allow the force in the cables to the concrete to be monitored (all other tendons, in all orientations on Unit 1 and Unit 2 are grouted). These cables are used to measure the tension forces in the four individual cables which is sometimes referred to as the 'relaxation tests', as it is expected that the force in the cables will relax (reduce) over time.

The respective cables are cables. 35, 90, 144 and 198, as illustrated in Figure 12, and their initial force development is illustrated in Table 4.

Each cable is fitted with three (3) Edf dynamometers with a capacity of 150t each (see reference [31] for the technical specifications) to confirm the assumed time dependent design values.

Operational experience has shown that the equipment requires calibration to ensure the readings are not erratic. The measurements taken on site in (mV/V) is then correlated during the calibration of the equipment to a force (kN).

§ 5 – Dynamometers discusses the monitoring results in more detail.

4.6 Strain gauges

Vibrating wire strain gauges (also sometimes referred to as acoustic strain gauges) were incorporated into the concrete allowing local strains in the concrete to be measured and then determining the corresponding stresses. They are positioned in various locations in the walls and rafts of the structures, points selected to be indicative of the overall behaviour of the structure.

As illustrated in Table 3, there is a notable difference in the number of gauges installed on the respective structures. There are 20% more gauges in the 1HRX wall and dome as compared to 2HRX and 165% more in the raft.

** Only 1 HRX Pc (3) is at + 9.2m

A full list of all the installed strain gauges is presented in Appendix A.

Importantly, the strain results can be corrected for temperature, although for the long-term trending the seasonal effects are neglected, as seasonal variations will simply cancel out.

4.7 Thermocouples

The thermocouples were placed beside pairs of strain gauges to allow the effects of the temperature of the concrete at the moment the strain is measured to be included in the stress calculations. There are 42% more thermocouples on 1HRX compared to 2HRX.

4.8 In-Service Inspectors

The monitoring of 1/2 HRX is currently performed by Contractors, reporting to KNPS. The monitoring readings are taken and tracked on a database by independent contractors who then compile monitoring reports for Eskom. Their results will be used as the basis of this report, with the latest submission to Eskom being reports:

- [23] JN848-NSE-ESKB-L-8443: 1HRX online monitoring results for Q1 (2021)
- [24] JN848-NSE-ESKB-L-8524: 2HRX online monitoring results for Q2 (2021), and

for 1HRX and 2 HRX respectively.

These reports however do not provide a comparison between the respective structures.

5. Dynamometers Analysis

5.1 Cable Force and Trending

The 'Shrinkage and Creep' of the concrete and the 'Relaxation of Steel' as mentioned are both time-dependent parameters, and therefore will occur over time. For the original analysis [27]^{††}, the ultimate time frame at which the losses were estimated is not clear and reference is made to 30 years. The basis for the 30-year period is likely due to the shrinkage and creep coefficient prediction models in codes and standards (including for example SANS 10100) which are limited to a 30-year period. Reference [33], however, predicts the ultimate (or infinite) Shrinkage and Creep of the Concrete in accordance with the original design rules^{‡‡}.

The initial force in the cables was measured during the tensioning process and was subsequently measured at 1 000, 3 200 and 15 000 hours after the initial tensioning. These events are summarized in Table 4.

^{††} This Report was Authorized on 7 February 1980

^{‡‡} This Report was Authorized on 21 July 1982

Table 4: Initial In-Service Relaxation Tests

kN

Cable	Load Cell	14-10-1980 0 hours	26-11-1980 1,000 hours	25-02-1981 3,200 hours	28-06-1982 15,000 hours
35	151	1,252.90	1,228.90	1,210.40	1,206.05
	152	1,275.20	1,246.80	1,226.30	1,223.87
	153	1,245.00	1,218.40	1,209.20	1,202.97
90	154	1,239.80	1,210.50	1,202.00	1,195.85
	155	1,262.00	1,234.90	1,198.80	1,220.79
	156	1,255.20	1,222.70	1,205.50	1,198.77
144	157	1,196.30	1,177.30	1,138.70	1,149.08
	158	1,251.50	1,224.30	1,221.20	1,211.28
	159	1,268.90	1,248.30	1,241.50	1,239.04
198	160	1,203.20	1,171.90	1,167.30	1,166.36
	161	1,245.40	1,211.80	1,206.90	1,204.41
	162	1,272.90	1,236.80	1,221.50	1,219.09
Average Force		3,742.08	3,658.15	3,612.33	3,609.40
Average Relaxation			2.25 %	3.50 %	3.55 %
Relaxation Limit			3.4 %	4.0 %	

Note: The Relaxation Limits are as specified for the specific time of measurement as per the original relaxation analysis per reference [33].

The initial forces measured in Table 4, and the limits of the various measuring units, are plotted.

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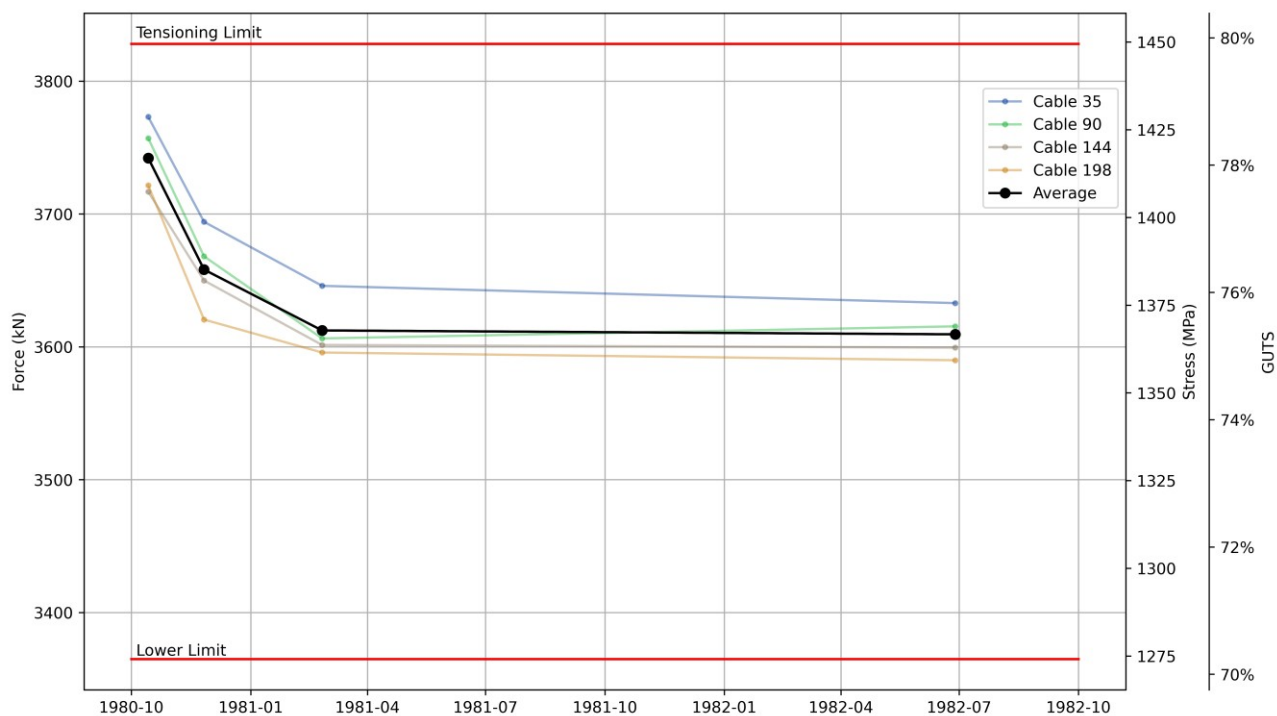


Figure 15: Cable Relaxation during first 15,000 hours

The steel relaxation noted in Figure 15 is due to a combination of the instantaneous and time-related mechanisms listed in §3.3.5. It is however not possible to differentiate completely between these mechanisms by considering the cable force.

Notwithstanding, the behaviour of tensioning loss over time is consistent with expectations, where the majority of the loss is expected at the beginning of the structure's life. The creep behaviour of the concrete and the creep relaxation of the steel occurs more dramatically initially; however, the rate of loss reduces consistently over time.

The lower limit indicated in Figure 15 is the lower limit for the force as assumed in the design documents (reference [27]) and corresponds to Table 1.

5.2 Individual Dynamometer Readings and Anticipated Error

To measure the total force in each un-grouted cable, the respective cables' three (3) dynamometers are correlated to force, and then summed to represent the total force in each cable.

Circa 2005, Eskom adapted the testing procedure to measure each dynamometer twice. The final measurement would then be averaged between the two readings. The precision of the measurements can therefore be determined by comparing the absolute difference in the respective readings (referred to as $\Delta mV/V$). These differences in readings are shown in Figure 16.

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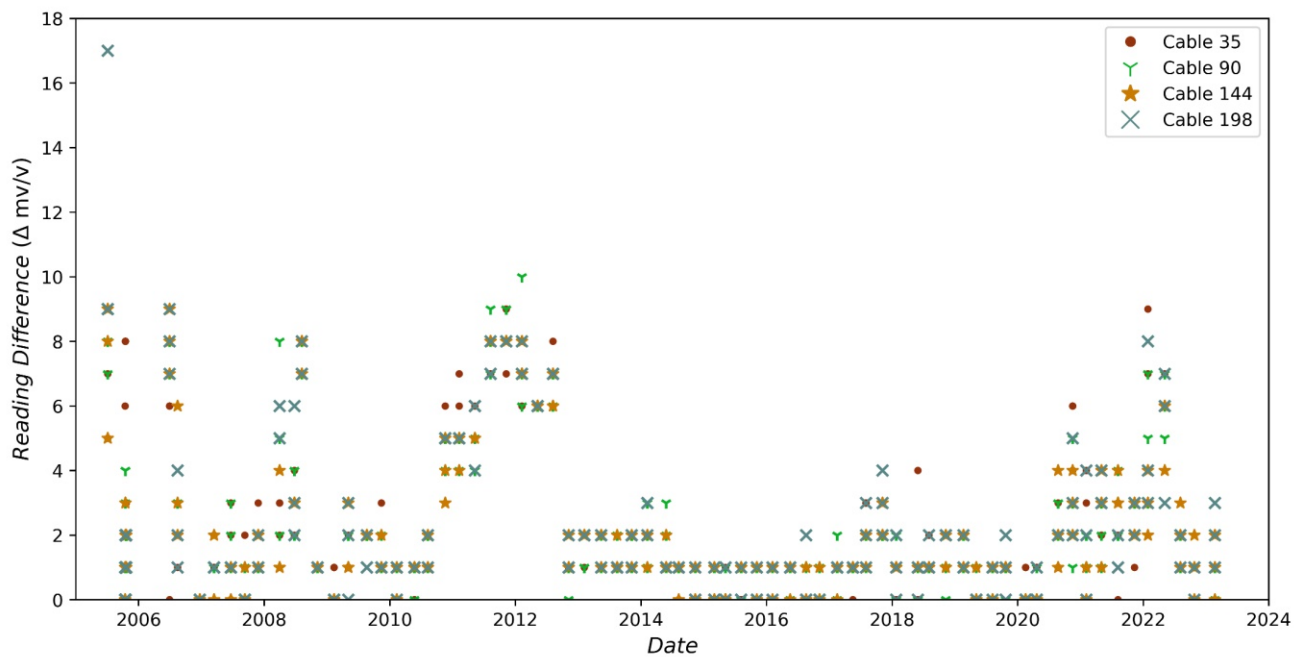


Figure 16: Differences in Respective Dynamometer Readings

There is no distinct trend in the respective $\Delta mV/V$ readings. There may be some subjectivity in the measuring of the readings, considering the readings taken circa 2006 and 2022.

Further statistical analysis of the differences in readings ($\Delta mV/V$ values) yields the following results:

Table 5: Statistical Analysis of $\Delta mV/V$

Statistical Parameter	mV/V	kN
Mean	2.220	3.60
Median	1	1.62
Mode	1	1.62
Standard Deviation	2.393	3.88
Sample Variance	5.727	9.29
Minimum	0	0.00
Maximum	17	27.57
Count	888	

NOTE: Force was correlated to the dynamometer average calibration

NOTE: The 'count' (888 readings) represents 1776 total readings, 74 different quarterly measurements spanning 18.5 years

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Furthermore, the $\Delta mV/V$ values are plotted in a histogram to illustrate the precision of the readings, with the force.

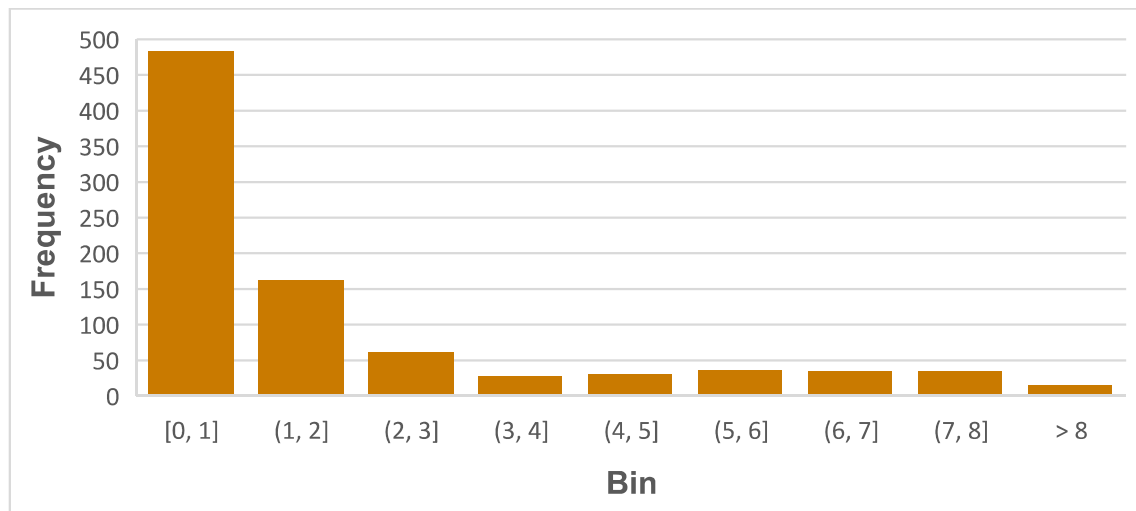


Figure 17: Histogram of $\Delta mV/V$ readings

The standard deviation of the force is expected to be $1\sigma \approx 4$ kN for each Dynamometer and the three-sigma value for a cable (3σ) is therefore 36 kN. Assuming a cable force of 3,400 kN in each cable, the error (or precision) is estimated to be 1.059%^{§§}, which is below the dynamometer's original accuracy of 3% [33].

5.3 History

The Dynamometers have been used to measure the force in the respective loadcells for the four greased tendons since commissioning. However, as can be seen in Figures 18 and 19, the data available is erratic during certain periods most likely due to the dynamometers' calibration being out of specification and gaps in data.

^{§§} With the assumption that the readings are normally distributed.

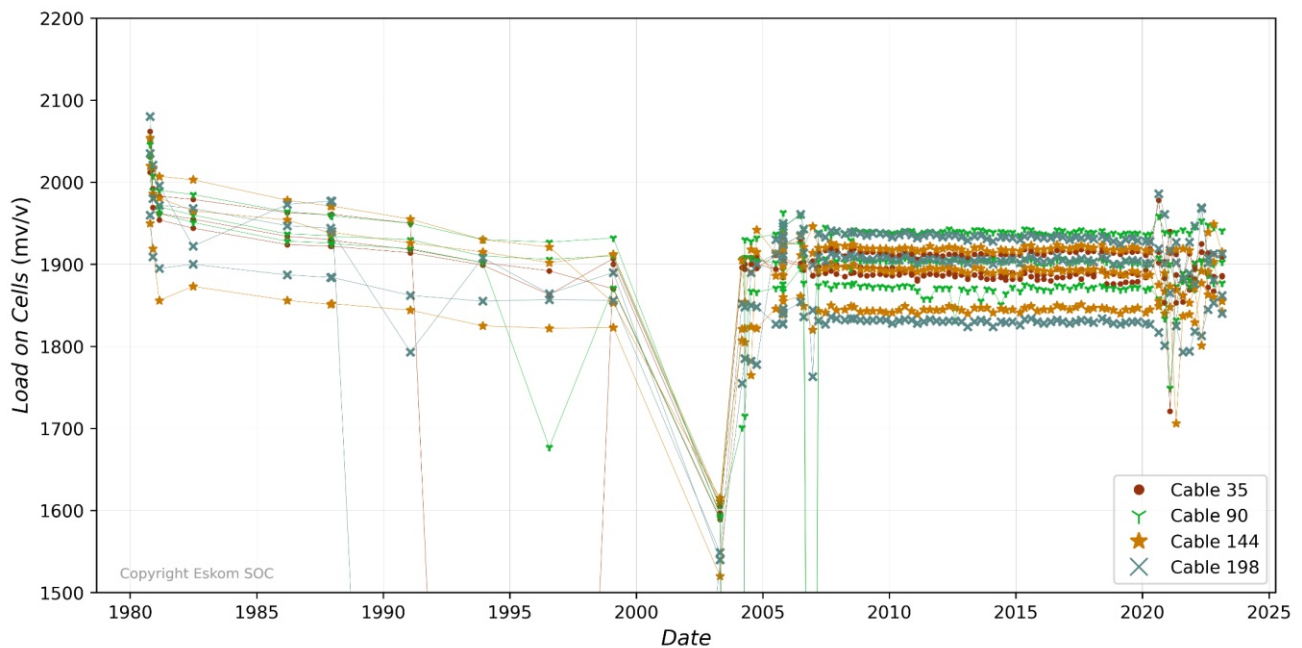


Figure 18: Measurements of Each Load Cell

The three respective loadcells on each greased tendon are combined to provide the total force as measured by the dynamometers, as shown in Figure 19:

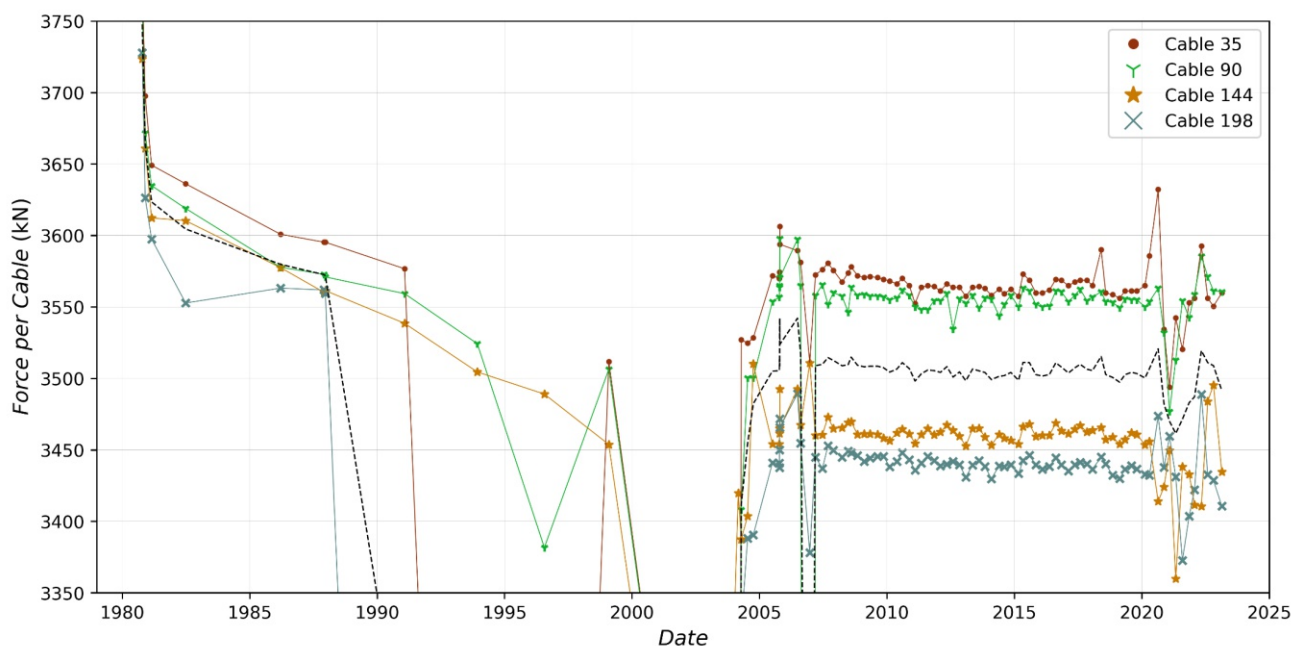


Figure 19: Summation of Each Load Cell

The force in the cables is however direct measurements of the actual force in the tendons and the datum for the force cannot be lost (unless external factors influence the tendons). Therefore, a gap in the data, or issues with calibration, is not a long-term concern, as once the measurements continue, or the calibration is addressed, the measurements should again read the actual force in the tendons.

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After the measurements were restarted circa 2005, it was noted that the calibration of the equipment was lost, and the readings were erratic. This can be determined by inspection, for example, one reading can show a significant decrease in the tension, while the next may show a significant increase – which is not possible, as the tension cannot be regained if significant tension is lost (in the case of a broken strand for example).

By inspecting the results post 2020, it again can be deduced that the calibration of the monitoring equipment has been lost as the forces in the cables increase and decrease erratically.

To provide a clearer picture of the calibration issue, the tendon forces were normalized to each's average for the period where the calibration was sufficient (2008 – 2020) as presented in Figure 20.

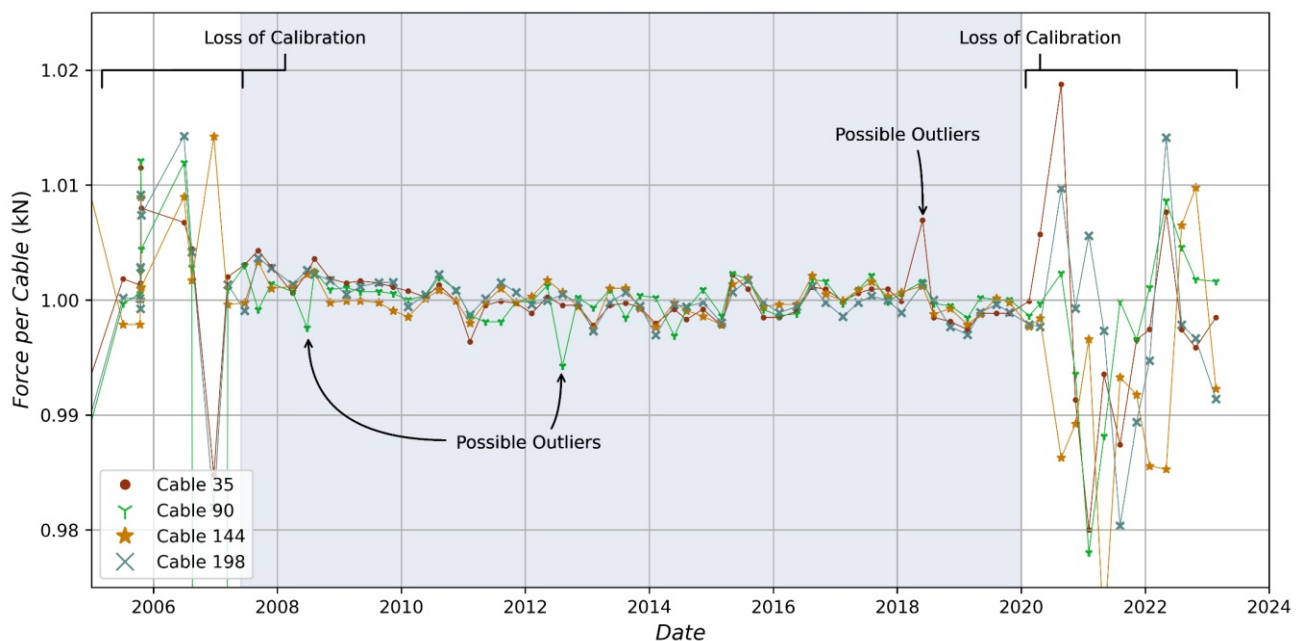


Figure 20: Normalized Tendon Forces

5.4 Trending of Tendon Forces

The trend of the cable force is clear for the period 2008 – 2020 where the calibration of the monitoring of the equipment was not disputed

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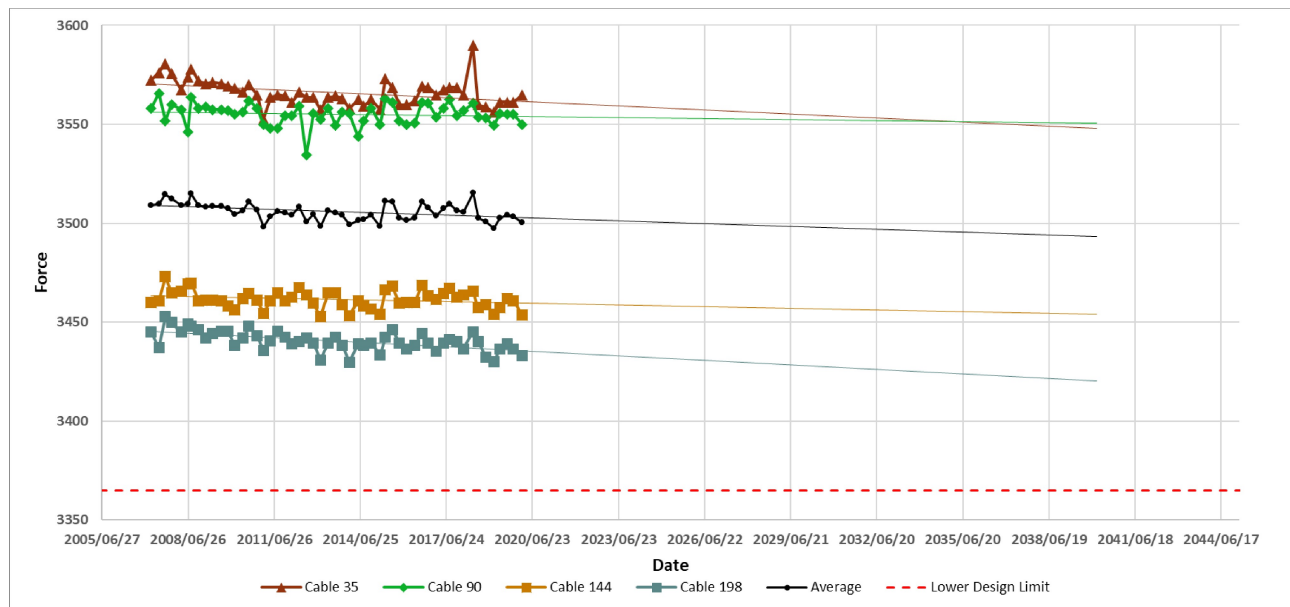


Figure 21: Linear Regression of Calibrated Tendon Forces

The original design documentation [33] makes it clear that the *average* tendon force needs to be considered, however for completeness, the individual tendon forces as well as the average tendon force regression are presented below.

When considering the linear regression of the two sets of data and extrapolated to 60-year operation, i.e., 2044 the following results are obtained:

Table 6: Extrapolated 60-Year Tendon Force Estimates

Cable	Slope [kN/day]	40-Year [kN]	60-Year Extrapolated [kN]
Cable 35	-0.0019	3,558	3,544
Cable 90	-0.0005	3,553	3,550
Cable 144	-0.0008	3,457	3,451
Cable 198	-0.0021	3,432	3,416
Average	-0.0013	3,500	3,491

Note: The Intercept date is 14 October 1980, the day of the first measurement)

Figure 11 can then be compared to the results in Table 6 to illustrate the expected (design) tension forces expected in the tendons, versus the measurements to date and the linearly extrapolated prediction based on the calibrated period from 2008 to 2020. This is presented in Figure 22.

It can be seen that the extrapolated 60-year tendon force of 3,491 kN (1,322 MPa) is still expected to be above the original calculated minimum tension force of 3,365 kN (1,274 MPa) [27].

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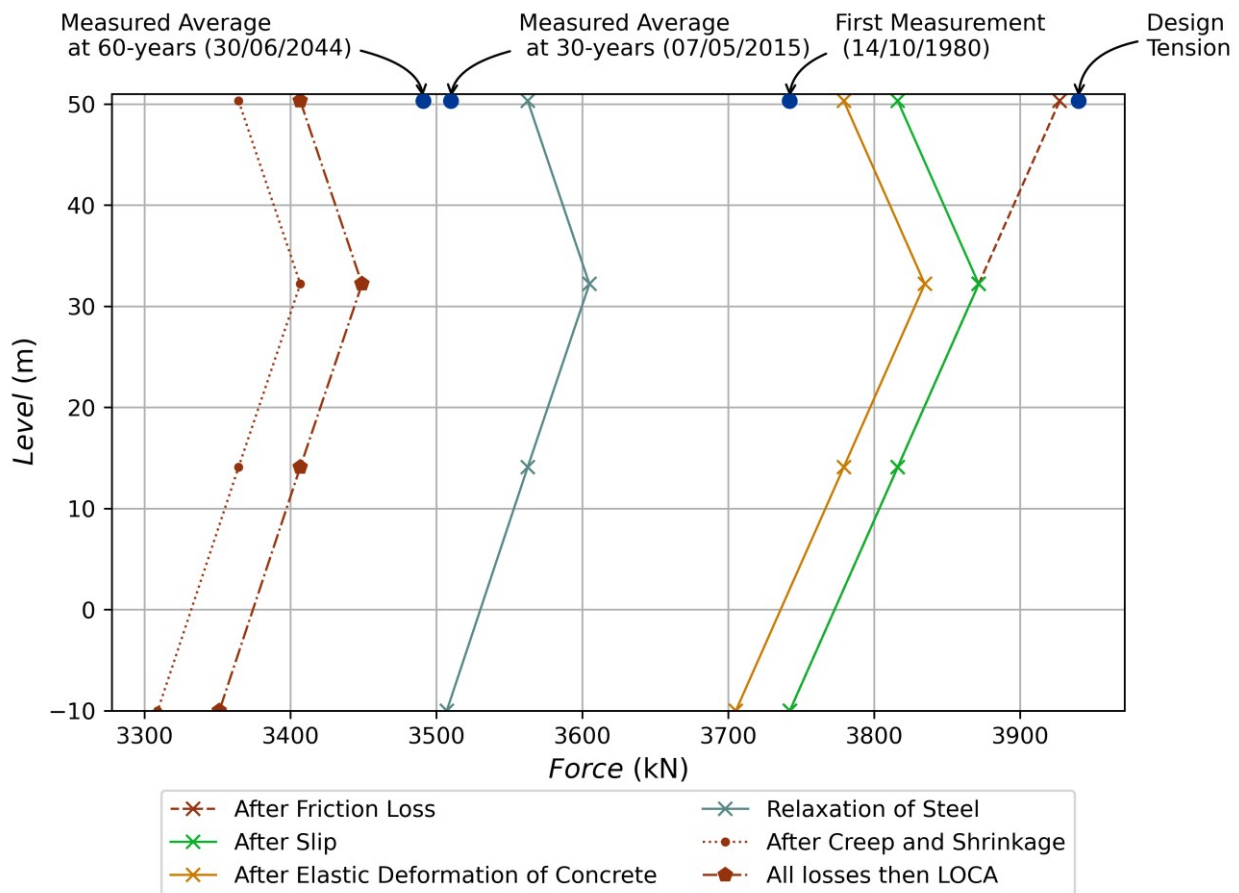


Figure 22: Design Prediction of Tension Forces and the Measured and Estimated Results

The above results indicated:

- 1) The measured average tension in the tendon after 30 years (**3,510 kN**, as measured on 07/05/2015) is higher than expected in terms of the original design after 30 years based on a 8.9 % relaxation (3,409 kN) [33].
- 2) The additional loss of tension during LTO is not expected to be significant and will not challenge the original estimate.
- 3) Based on the measured and predicted tension in the tendons as noted above, there is sufficient margin for the period of LTO before the minimum design tension of 3,365 kN is reached compared to a 60-year extrapolated tendon force of 3,491 kN.

6. Strain Monitoring

The strain results are investigated to determine the development of the Containment Structures. It is common practice to consider strain gauges above the +20m level, as at this height the effect of the raft is considered negligible.

Furthermore, the data for the strain is discussed in 'hours' after commissioning for ease of data processing. The zero hour is on **1980/09/18**.

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6.1 Containment Structures Cylindrical Walls Vertical Strain

The raw vertical strain data for the +22.89m level gauges are presented below in Figure 23 for both Unit 1 and Unit 2. For Unit 2, a strain gauge can be seen to be an outlier (circled in Figure 23) which skews the data when inspecting the 'jump' in the average of the strain. This strain gauge (Unit 2, No. 10) is located at +22.89m on Grade 110. The strain gauge is however paired with No.12 at the same location which fits the data and is not excluded.

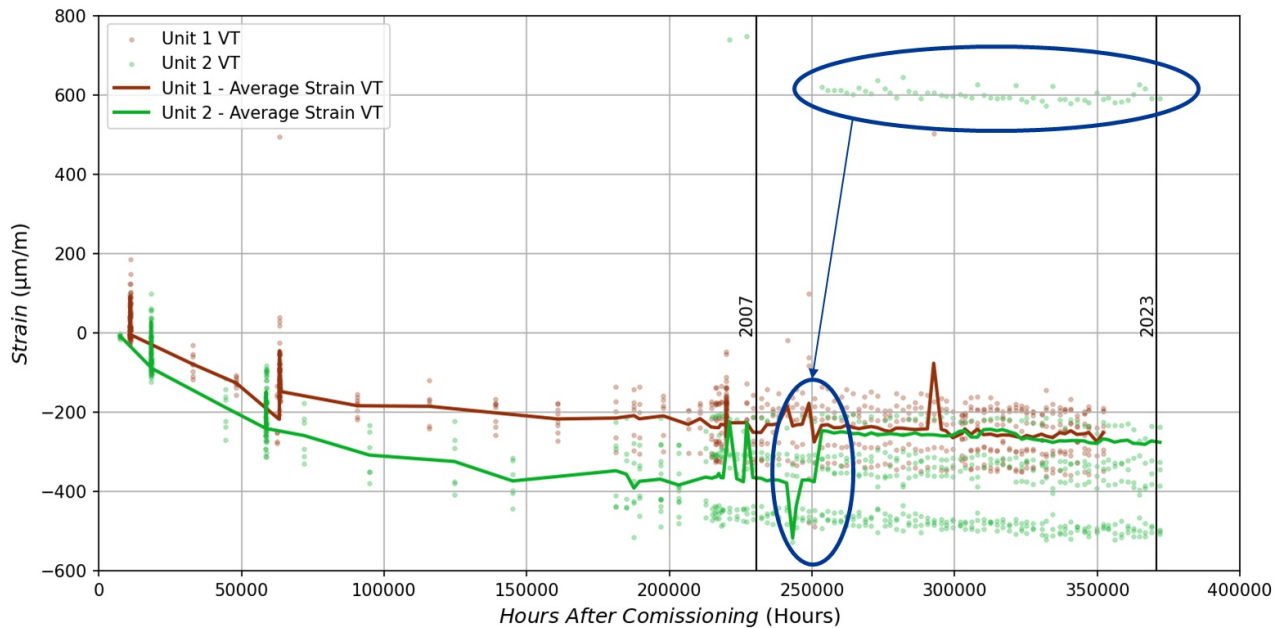


Figure 23: Raw Vertical Strain Data at +22.89m

With the exclusion of Strain Gauge Unit 2, No. 10, the data and the average strain are repeated in Figure 24. It is seen by inspection that the average of the data follows an expected trend and that the exclusion of Strain Gauge Unit 2, No. 10 is justified. Besides the instantaneous peaks which represent ILRTs, it is noted that the other peaks (deviations from the average trend) do not represent structural anomalies because the increases/decreases return to the average trend.

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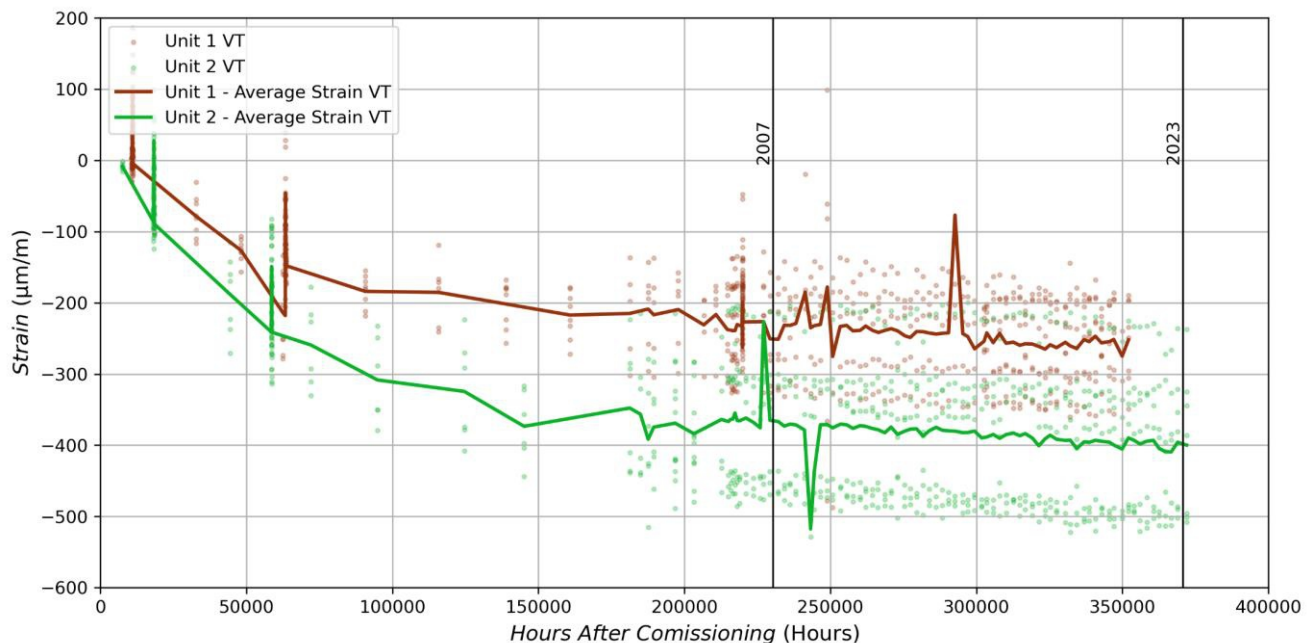


Figure 24: Vertical Strain Data at +22.89m

6.1.1 Linear Estimation of Linear Portion of Data

Assuming that the expected exponential strain development has occurred and that the remainder of the strain development that will occur can be represented by a linear regression. This was done from circa 2009 onward (250 000 hours), and the linear trend and extrapolation to 2044 (525 600 hours) is presented in Figure 25. 2009 was selected as the beginning mark for the linear extrapolation as it is the end of the 30-year period of the published strain predictions and by inspection, the start of the linear strain development.

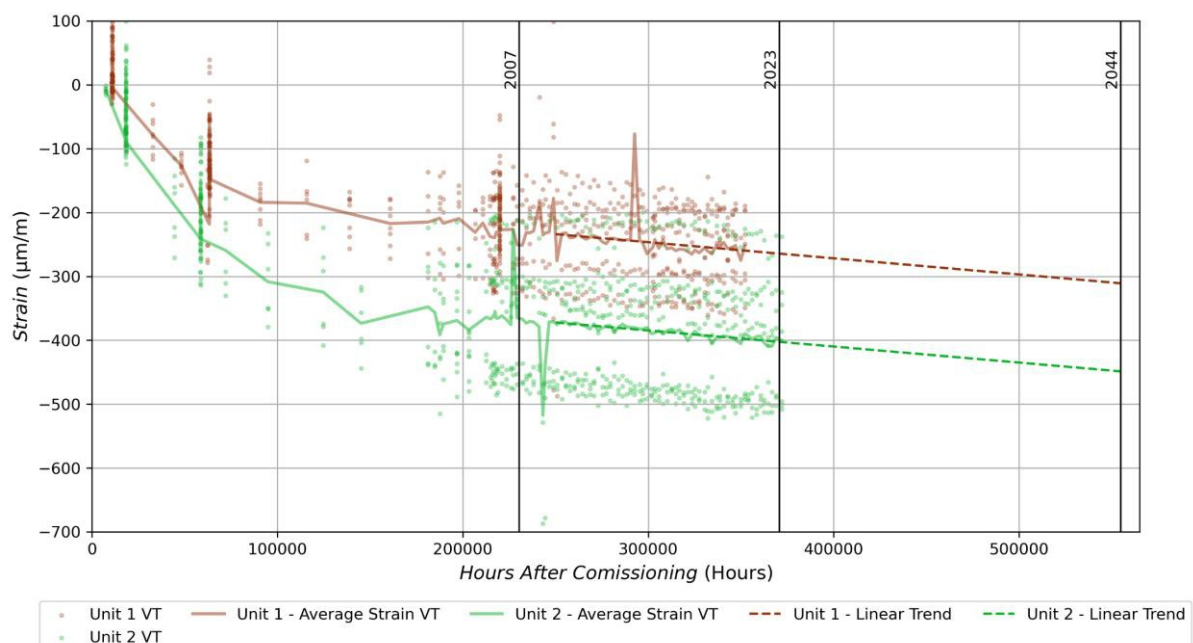


Figure 25: Linear Extrapolation of the Vertical Strain Development

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6.1.2 Exponential Regression of all Data

Understanding that the complete trend is exponential for the lifetime of the strain development, an exponential regression can be performed on the strain data to replicate the entire range of the data (not only the last linear portion). The results are presented below:

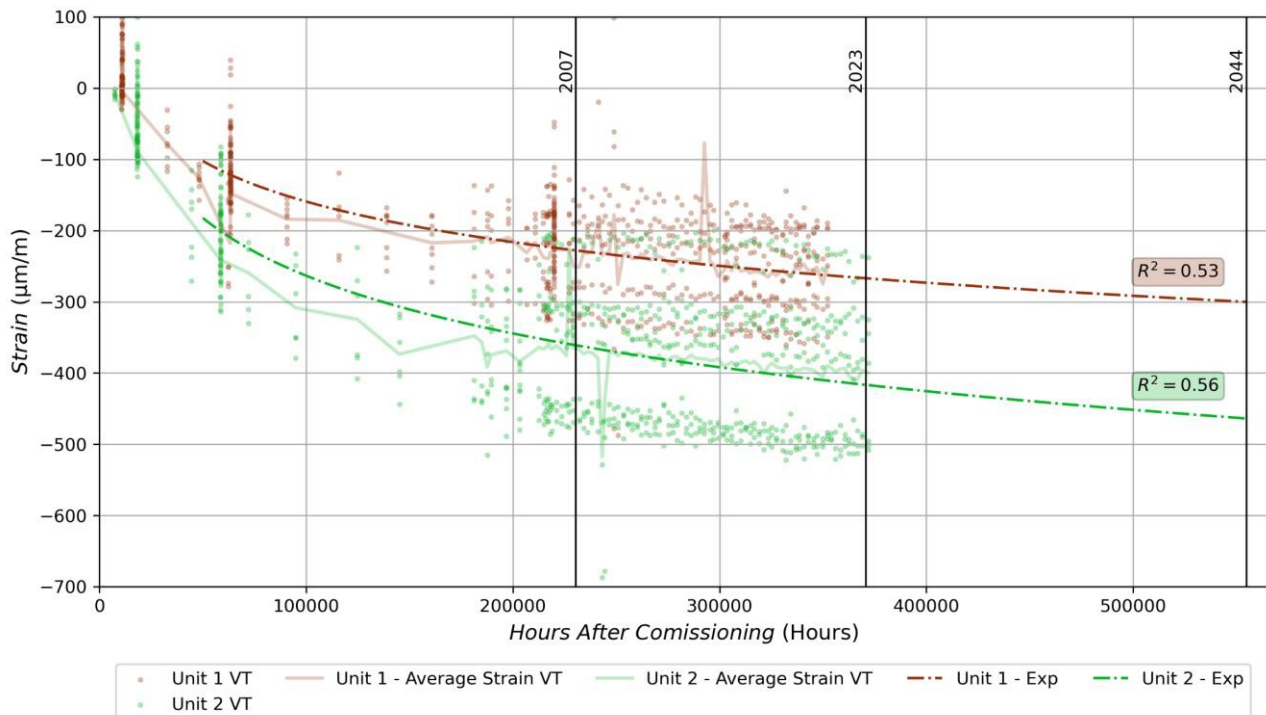


Figure 26: Exponential Extrapolation of the Vertical Strain Development

6.1.3 Addition of 20% Factor

A simplified approach may be to simply consider the average strain at 40 years and add a factor of 20% to the average strain to predict the strain at 60 years. The basis for the 20% is simply a conservative estimation of the strain that may further develop over the next 20 years. This was also performed considering the latest measurements' average and projecting the 60-year strain by including a 20% factor to test the suitability of the simplified method. The result is presented below:

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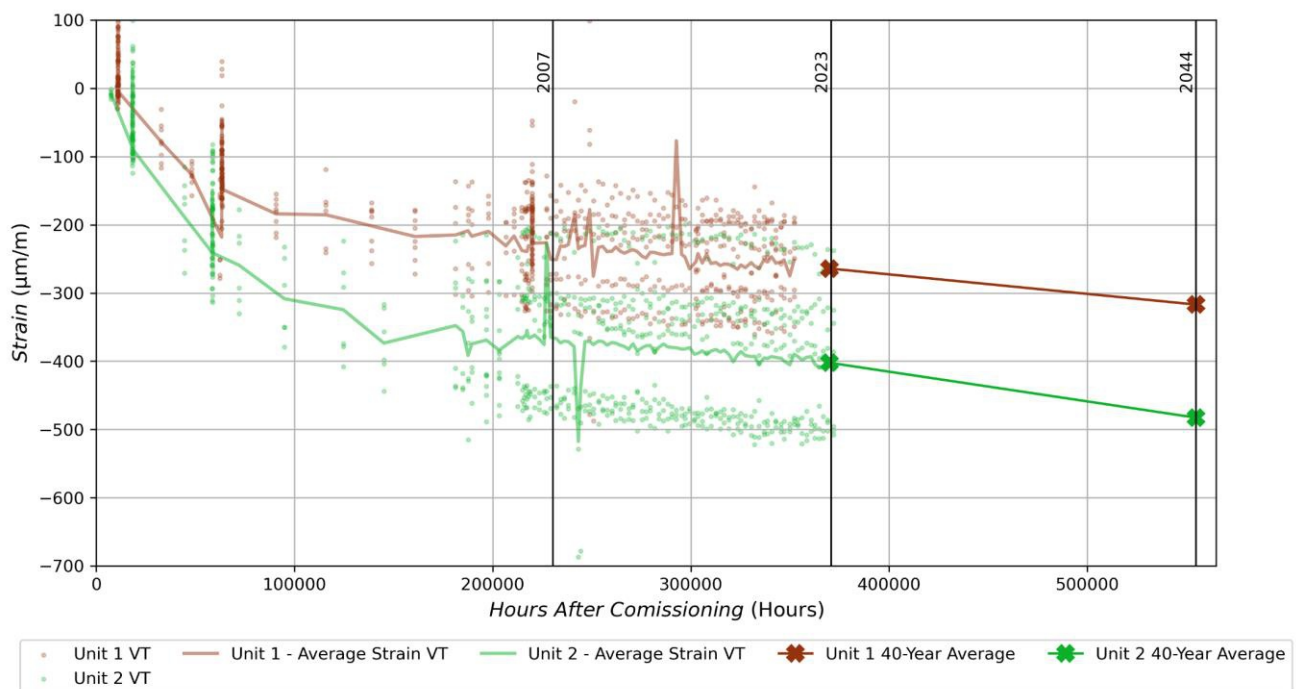


Figure 27: 20% Extrapolation of the Vertical Strain Development

6.1.4 Summary of Vertical Strain Extrapolations

The combined results of all three methods described above is depicted below in Figure 28 and the numerical values for the different analysis is summarized in Table 7.

Table 7: Extrapolation of Vertical Strain Development

Method	Unit 1 (µm/m)		Unit 2 (µm/m)	
	40-year	60-year	40-year	60-year
Linear	-264.31	-310.77	-402.29	-448.72
Exponential	-266.99	-299.77	-416.90	-463.36
20% Factor	-264.14	-316.97	-402.29	-482.75

Note: Data in the green highlighted cells are used as input to the TLAA.

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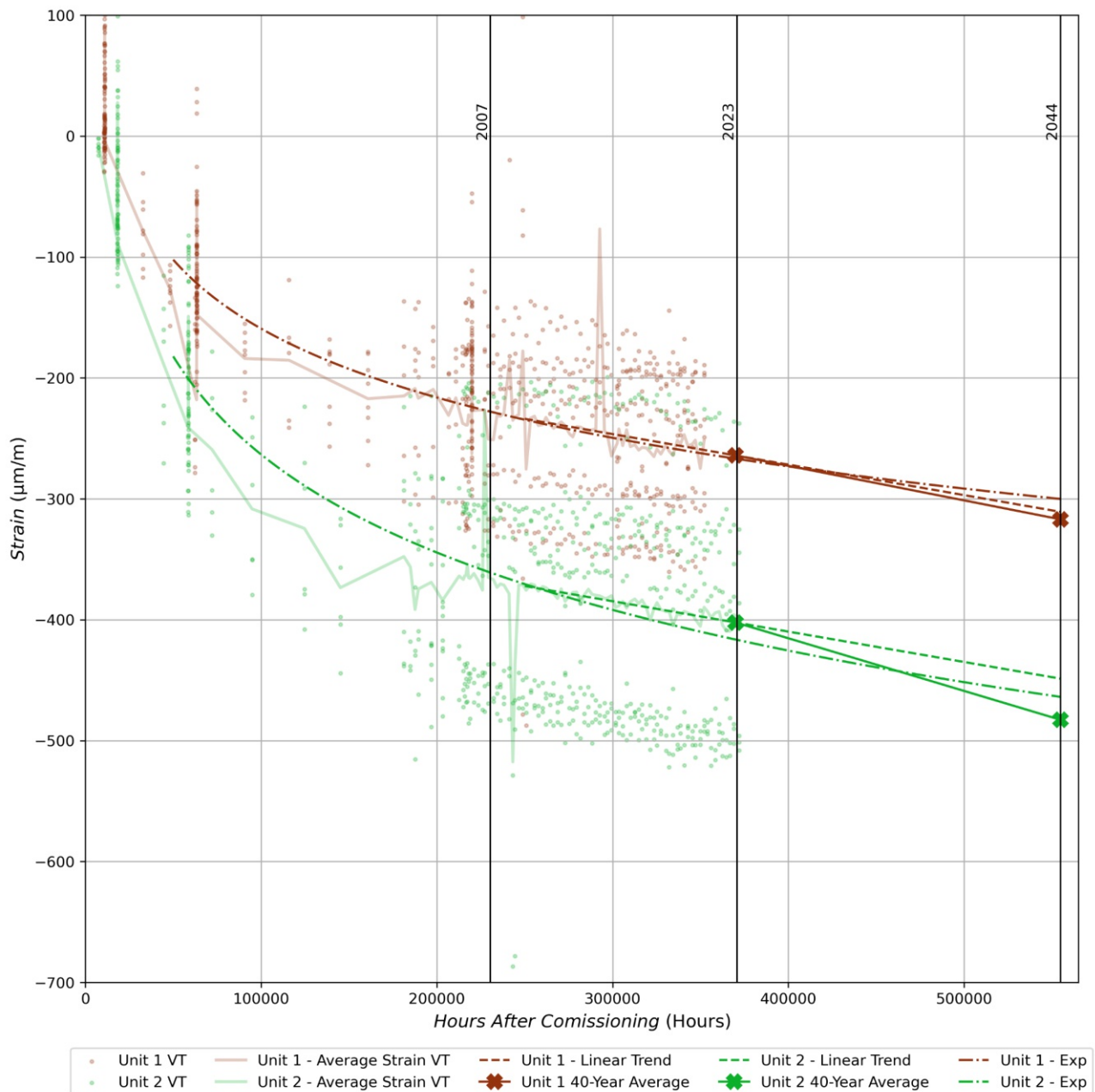


Figure 28: Combined Extrapolation Methods of the Vertical Strain Development

The different extrapolation methods provide good correlation, although the exponential extrapolation is the preferred method for extrapolation as it is the expected behaviour of the time-dependent parameters and considers the data holistically.

6.2 Containment Structures Cylindrical Walls Horizontal Strain

Similarly, to the vertical strain, the horizontal strain development is considered by investigating the different extrapolation methods. For the horizontal strain development, however, no strain gauges are excluded. No structural anomalies can be identified from the trends.

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6.2.1 Linear Estimation of Linear Portion of Data

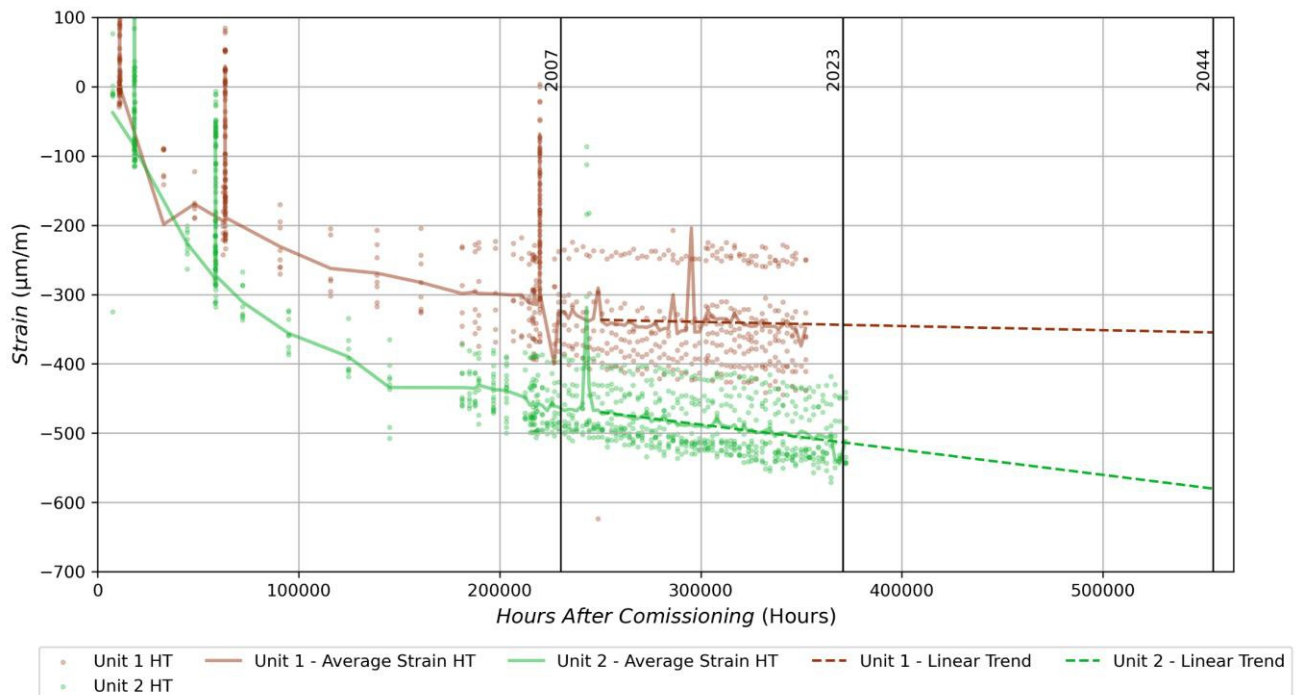


Figure 29: Linear Extrapolation of the Horizontal Strain Development

6.2.2 Exponential Regression of all Data

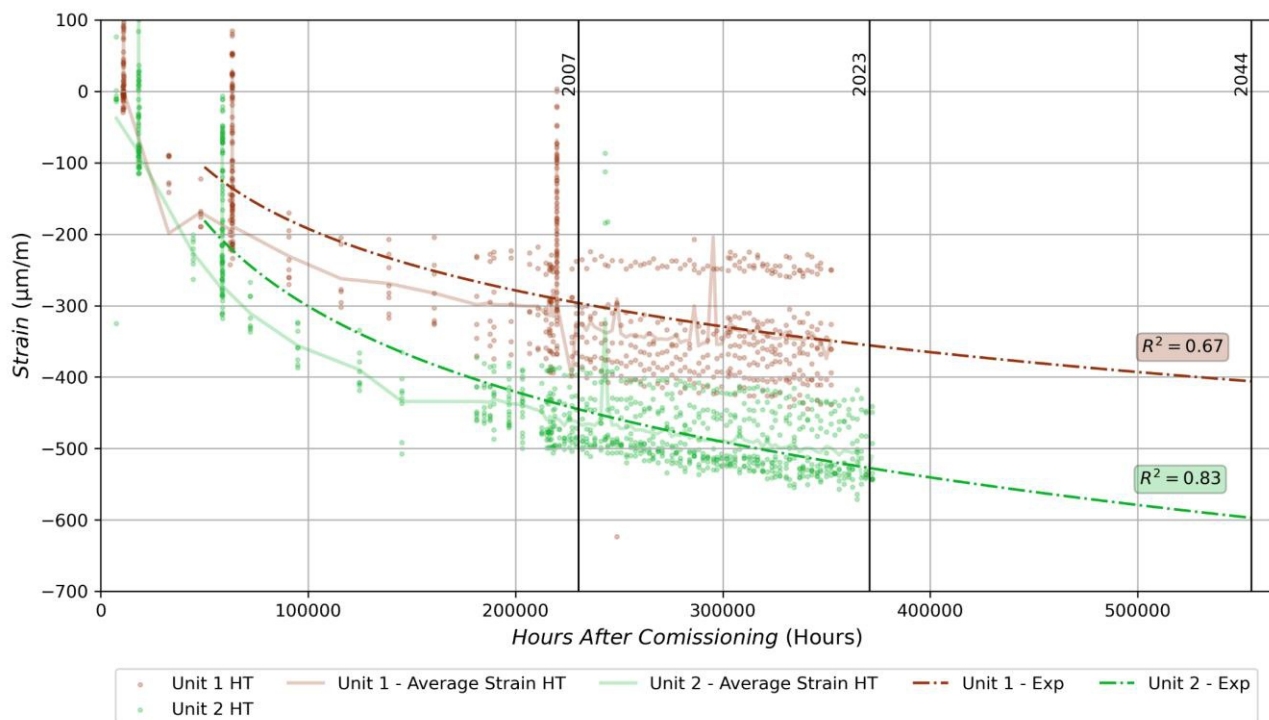


Figure 30: Exponential Extrapolation of the Horizontal Strain Development

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6.2.3 Addition of 20% Factor

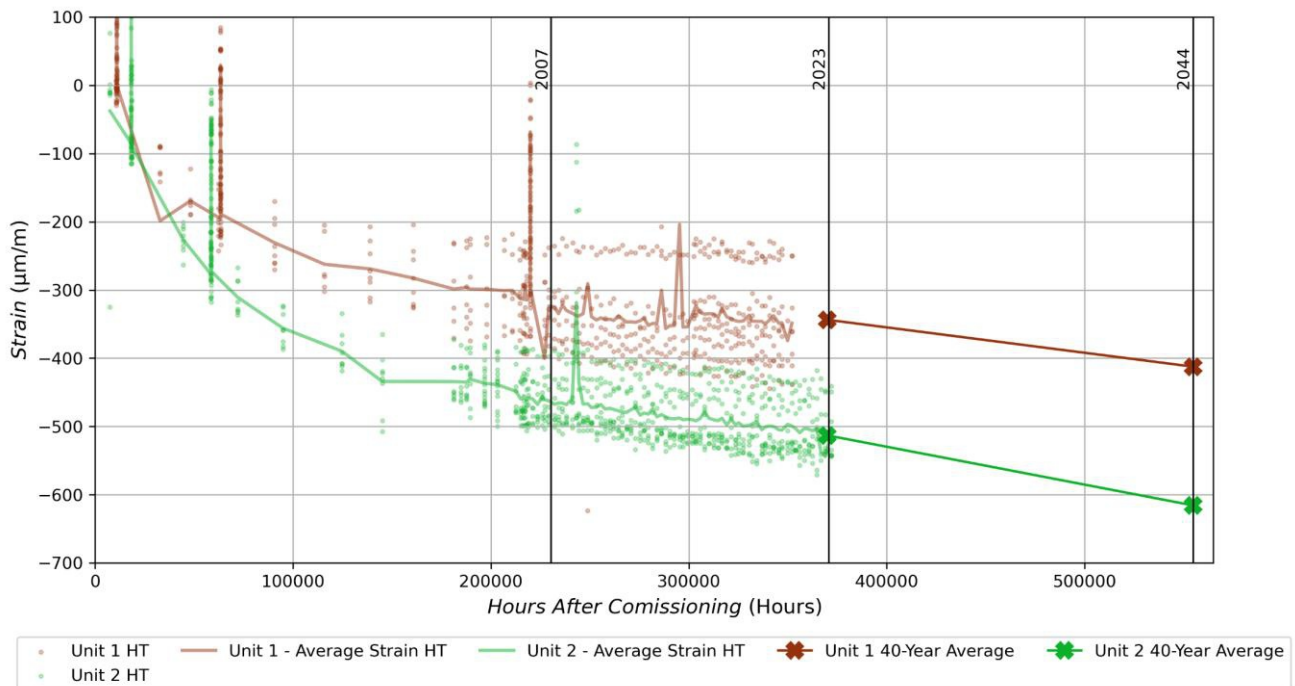


Figure 31: 20% Extrapolation of the Horizontal Strain Development

6.2.4 Summary of Horizontal Strain Extrapolations

The extrapolated horizontal strain is summarized below in Table 8 and Figure 32:

Table 8: Extrapolation of Horizontal Strain Development

Method	Unit 1 (µm/m)		Unit 2 (µm/m)	
	40-year	60-year	40-year	60-year
Linear	-343.67	-354.69	-513.10	-580.09
Exponential	-354.47	-403.73	-526.20	-594.07
20% Factor	-343.67	-412.41	-513.10	-615.72

Note: Data in the green highlighted cells are used as input to the TLAA.

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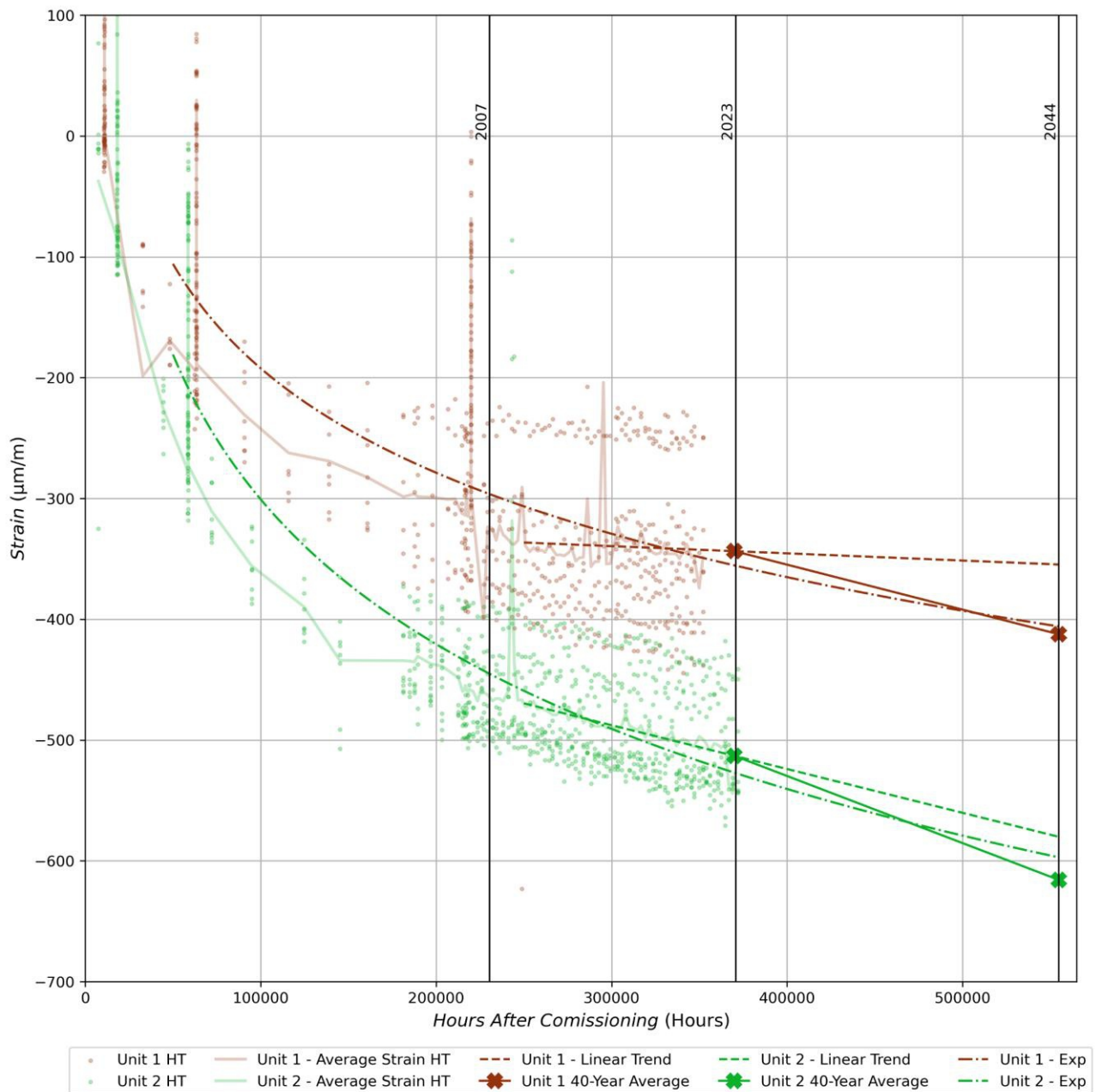


Figure 32: Combined Extrapolation Methods of the Horizontal Strain Development

The holistic exponential extrapolation is preferred for the prediction of strain development at 60 years and it is the expected behaviour of the time-dependent parameters.

6.3 Dome Strain

The strain measurements for the domes are not as good as for the vertical and horizontal strain measurements on the walls. The data is sparse with numerous gaps and outliers. Therefore, the strain gauge results need to be closely considered and scrutinized.

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Unit 2 has no meaningful readings that can be used with the Unit 1 strain. Note the figure below (Figure 33) for the 8 strain gauges on the domes (4 per Unit). The Unit 2 data is negligible and is disregarded for the remainder of the report.

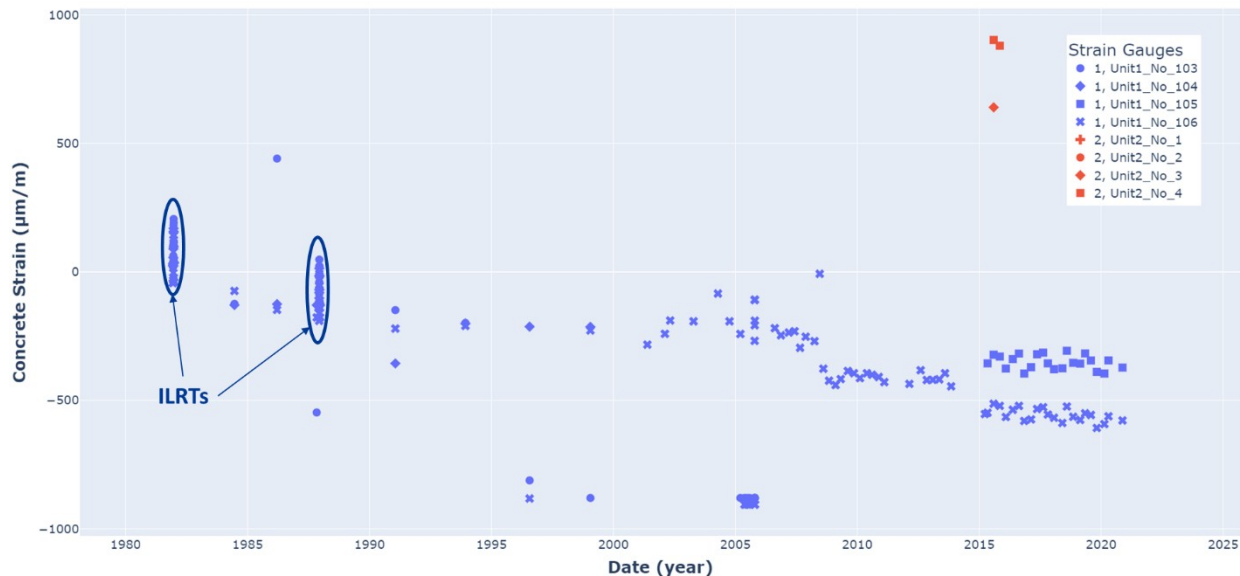


Figure 33: All dome strain gauge data at +56.00m level

Considering the Unit 1 data individually for each strain gauge the following conclusions are drawn (refer to Figure 34 – Figure 37 below):

Strain Gauge 103 and Strain Gauge 104 do not have sufficient data to consider usable and therefore will be excluded from the analysis.

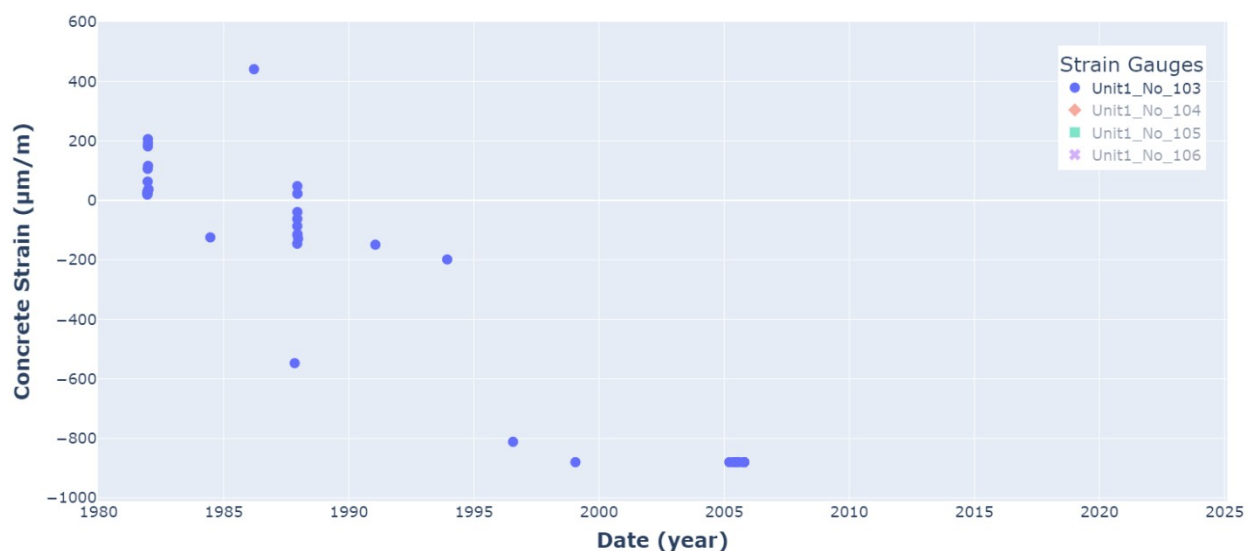


Figure 34: Strain Data for Unit 1 Gauge 103

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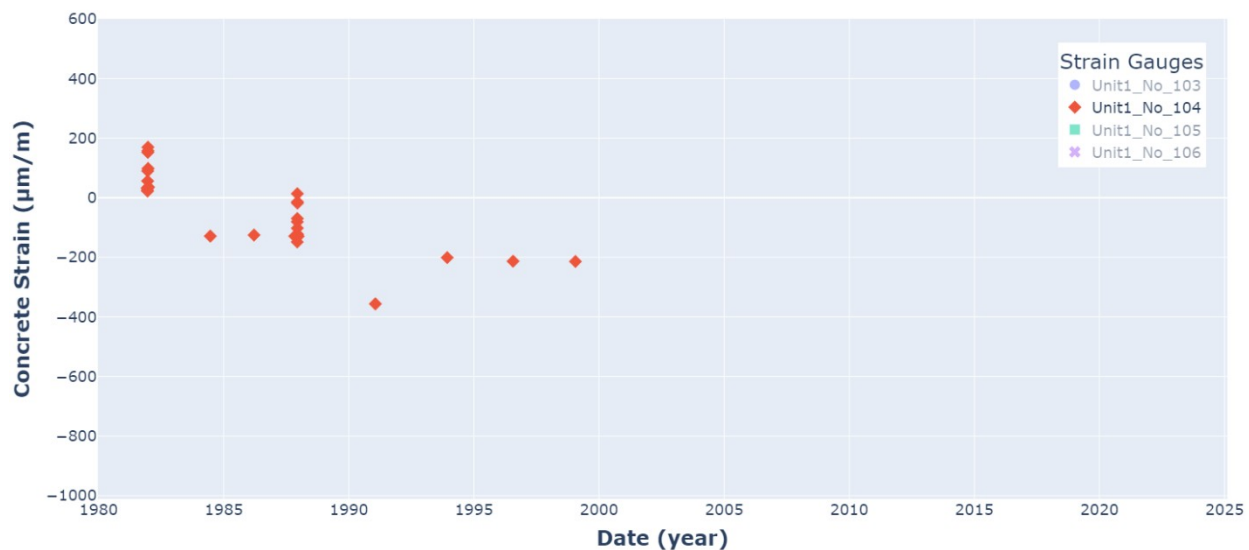


Figure 35: Strain Data for Unit 1 Gauge 104

Strain Gauge 105 has no data prior to 2015 available. The available data (from 2015 onward) does however seem plausible and may be used for a linear extrapolation to 60 years. Alternatively, a zero value may be taken at the origin and an exponential regression may be performed.

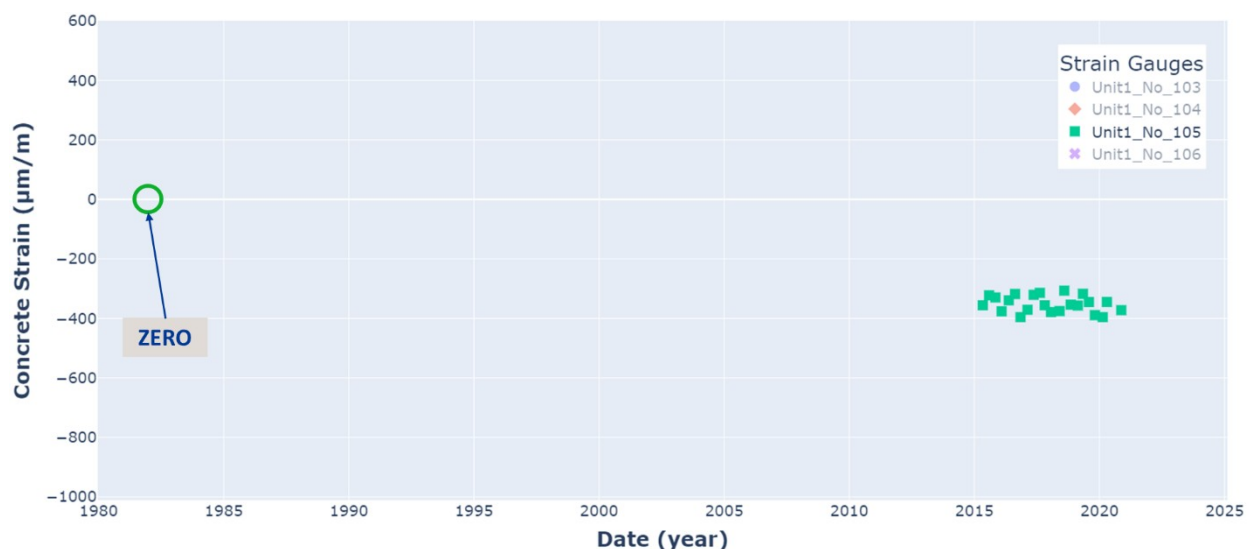


Figure 36: Strain Data for Unit 1 Gauge 105

Strain Gauge 106 has the most amount of data. The data includes some ILRT data and outliers as indicated in Figure 37. Additionally, it is noted that two 'jumps' are seen in the data. The Unit 1 dome was inspected, and no significant delamination or local degradation was identified at the apex (+56m level) therefore the jumps cannot be due to degradation.

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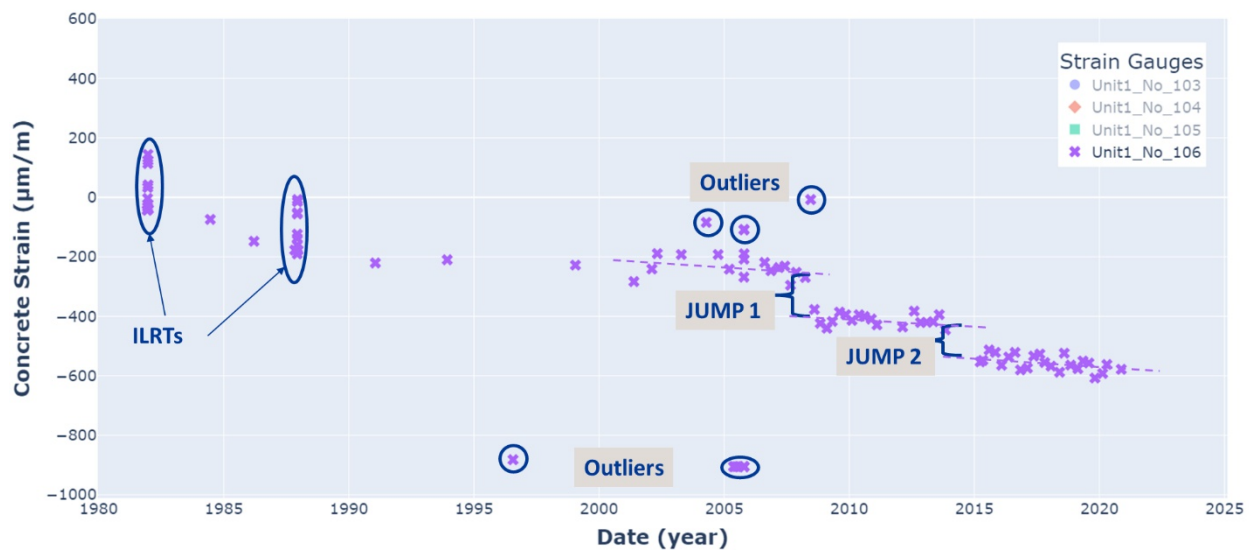


Figure 37: Strain Data for Unit 1 Gauge 106

To investigate the possible cause of the jumps, the following was considered:

1. Change in strain due to axial stress changes, and
2. Change in strain due to bending moments.

For the jumps to represent changes in axial stresses due to, for example, a release in tendon force from a cable snapping, the dome section would see a change in direct axial stress. This stress would reduce the strain and cause a jump in the opposite direction to what is seen (in a similar manner to how the ILRT decreases the strain). Therefore, the jump cannot be due to a reduction in direct axial stress.

To investigate the change in strain due to bending moments, a simple 2D analysis was performed to determine the possible changes in strain due to a change in the induced distributed load applied by the tendon across the dome. The bending moment diagram for the analysis is shown in Figure 39.

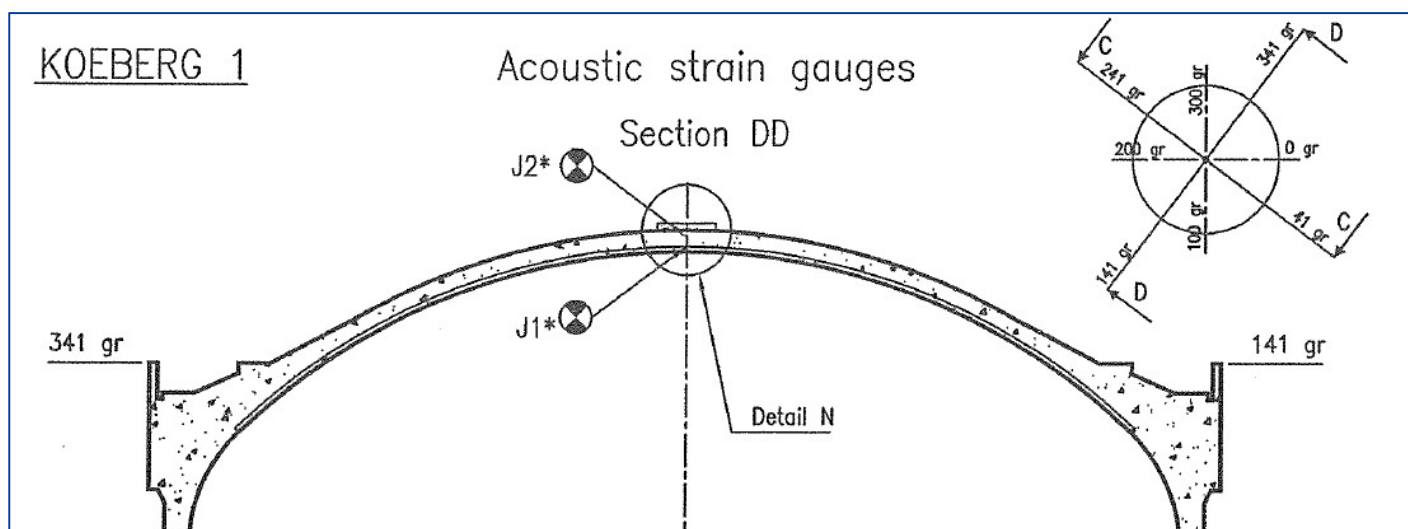


Figure 38: Location of Dome Strain Gauges

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The dome has two locations where the strain gauges were placed referred to as **J1*** and **J2***. The **J1***

(Strain Gauges 103 & 104) are located at the lower section of the dome while **J2*** (Strain Gauges 105 & 106) are located in the upper portion. This is illustrated in Figure 38.

A unit distributed load would induce a moment factor of **-0.286** and a reduced distributed force will experience a proportional reduction in moment factor, i.e., a 20% reduction in load yields a 20% reduction in moment factor.

The bending moment diagram indicates sagging in the dome which implies compression on the upper face of the dome.

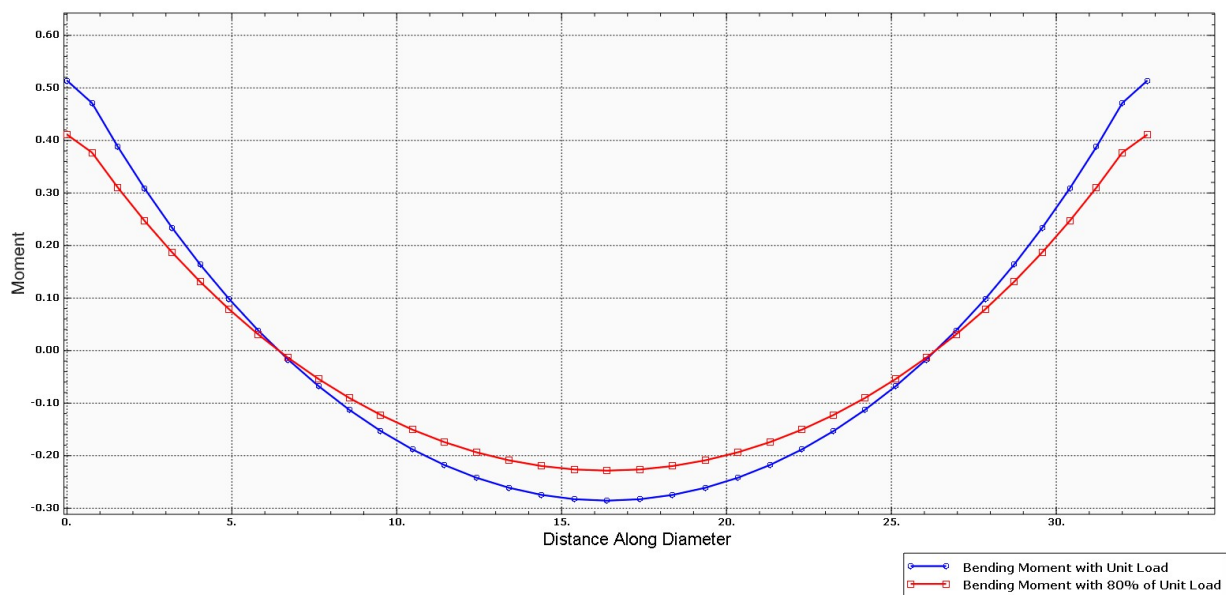
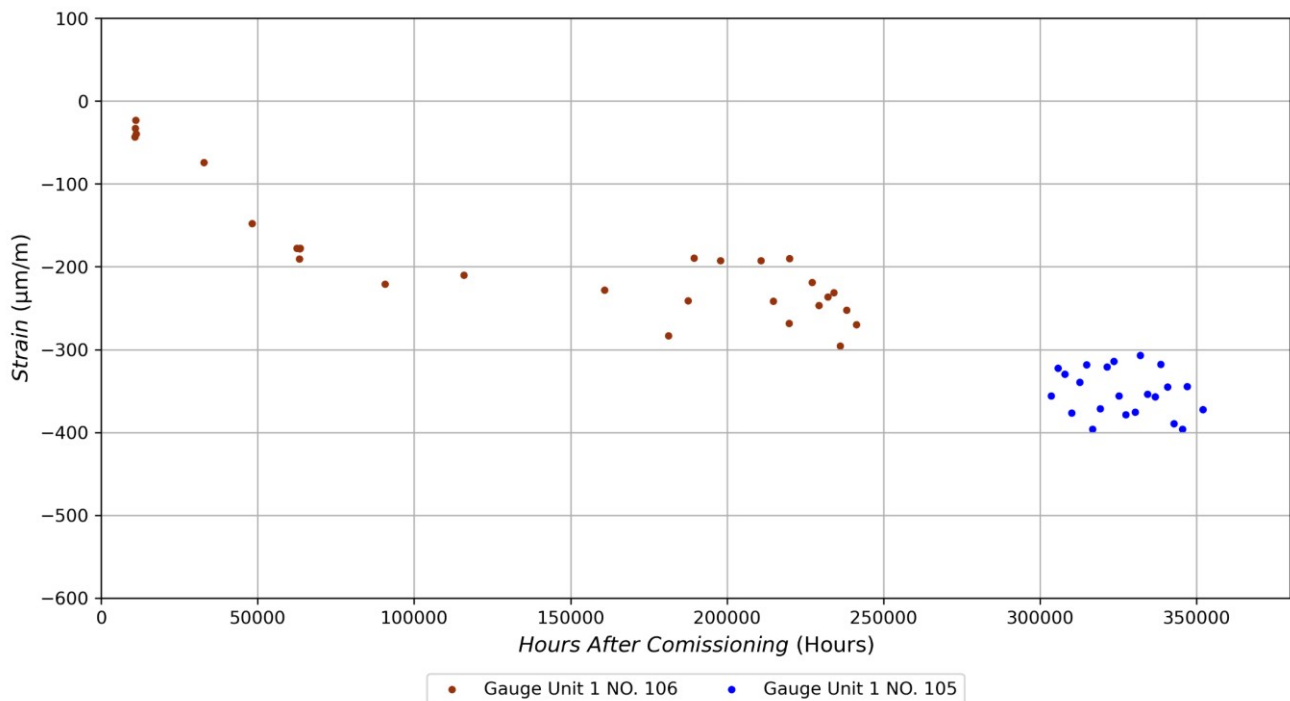


Figure 39: Bending Moment in the dome due to a unit load

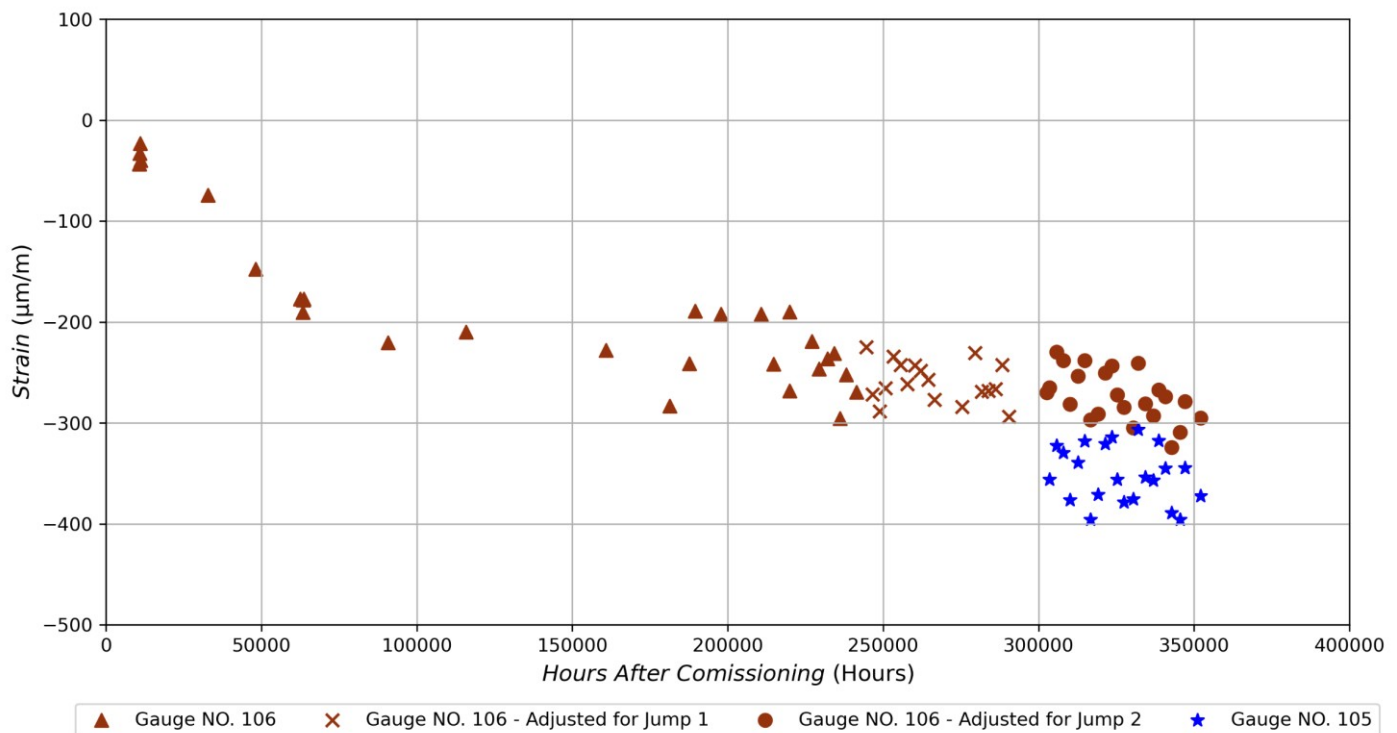
Accordingly, a reduced induced distributed force (for example, due to a ruptured tendon) on the dome would relieve compression stress at the upper section of the dome and indicate a reduction in strain, i.e., an upward movement of the strain data (and not a downward “jump” as seen in Figure 37).

The origin of these jumps in the data is therefore postulated to be due to faulty strain gauges. Accordingly, the strain gauge measurements for Strain Gauge 106 will be ignored from circa 2008, or from the first jump onward. The remaining data used to represent the domes are presented in Figure 40. No structural anomalies can be identified from the trends.

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**Figure 40: Cleaned Data for the Dome**

An alternative option is also considered where the measurements were adjusted by the average of the first five readings after the jump occurred. The data for the Unit 1 dome, adjusted for the 'jumps', are illustrated in Figure 41.

**Figure 41: Cleaned and Adjusted Data for the Dome**

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6.3.1 Linear Estimation if Linear Portion of Data

From the remaining data, the linear extrapolation could be performed. Note that, conservatively, only the strain data of Gauge No. 105 is extrapolated to 60-years.

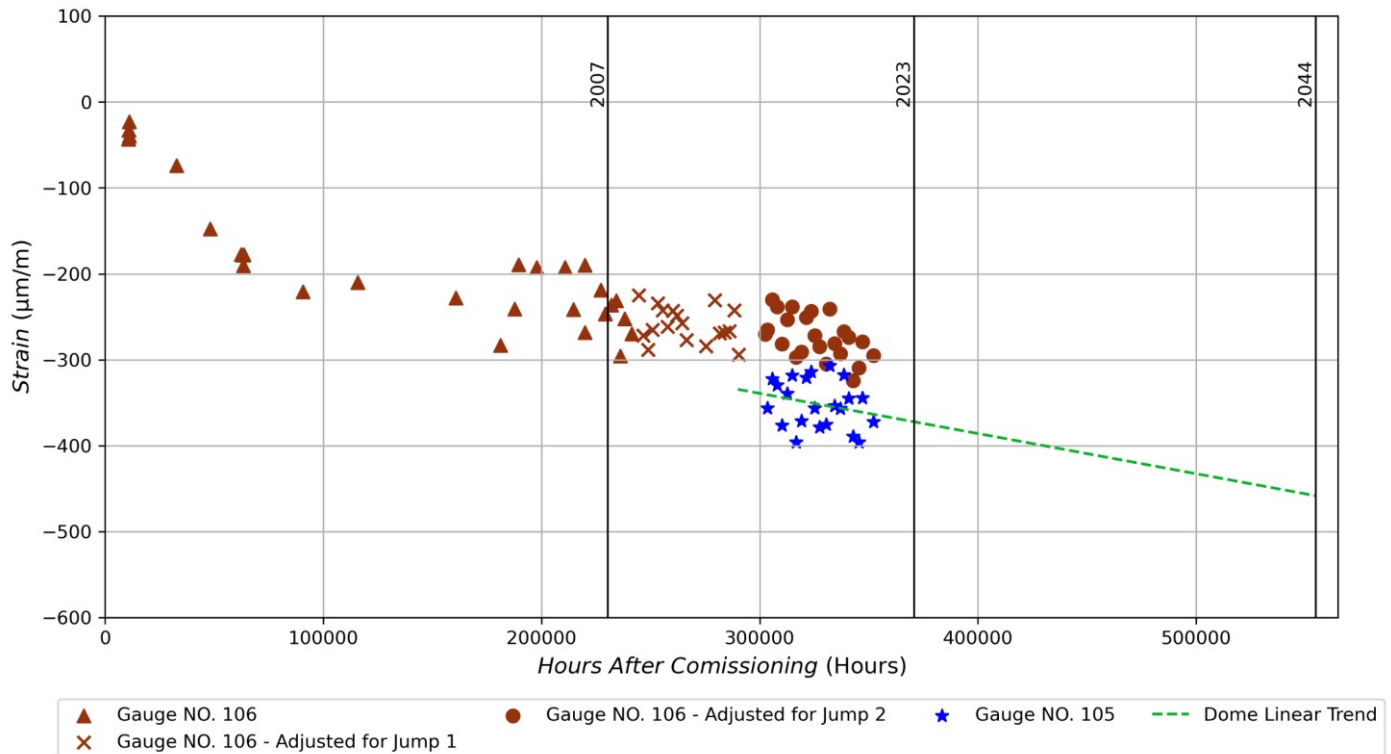


Figure 42: Linear Extrapolation of the Dome Strain Development

6.3.2 Addition of 20% Factor

Similarly, to the linear extrapolation, the 40-year average of Gauge No. 105 was used to determine the estimated strain at 60-years by adding an estimation factor of an additional 20%:

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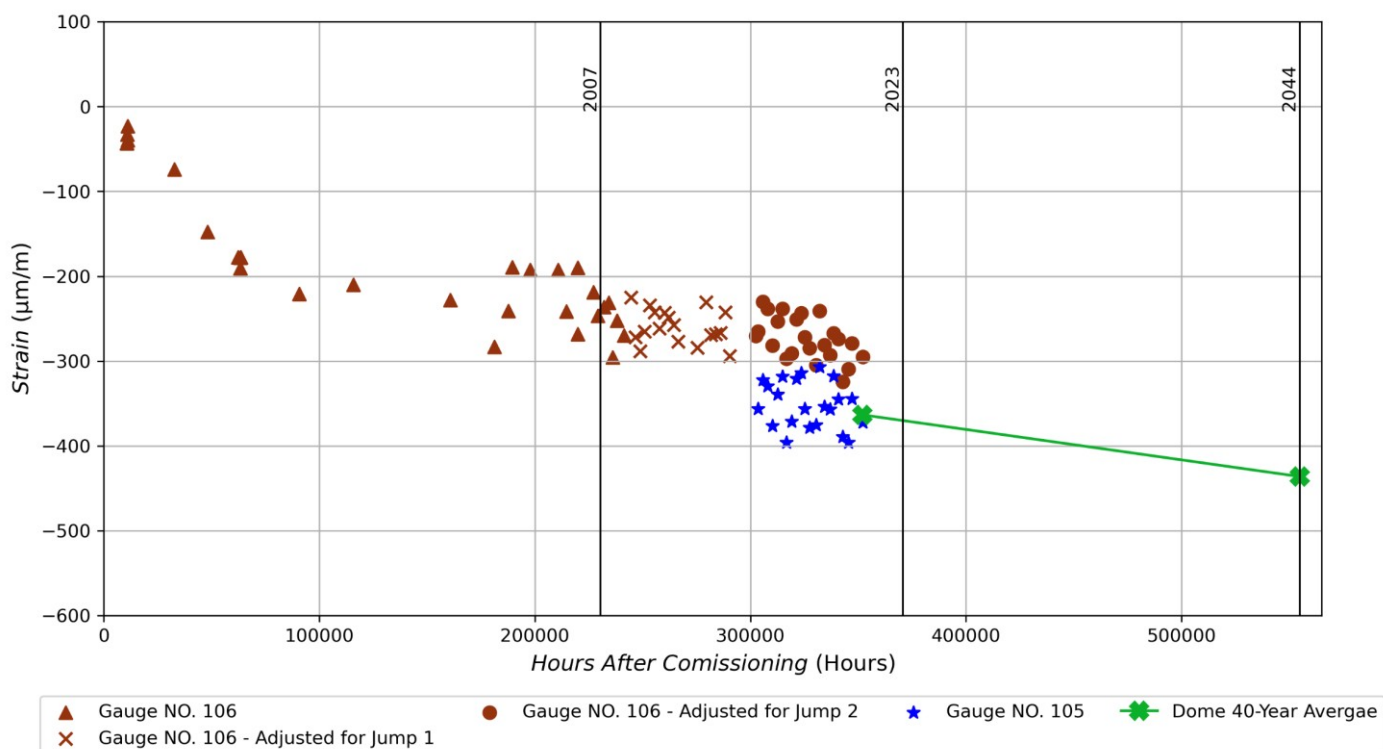
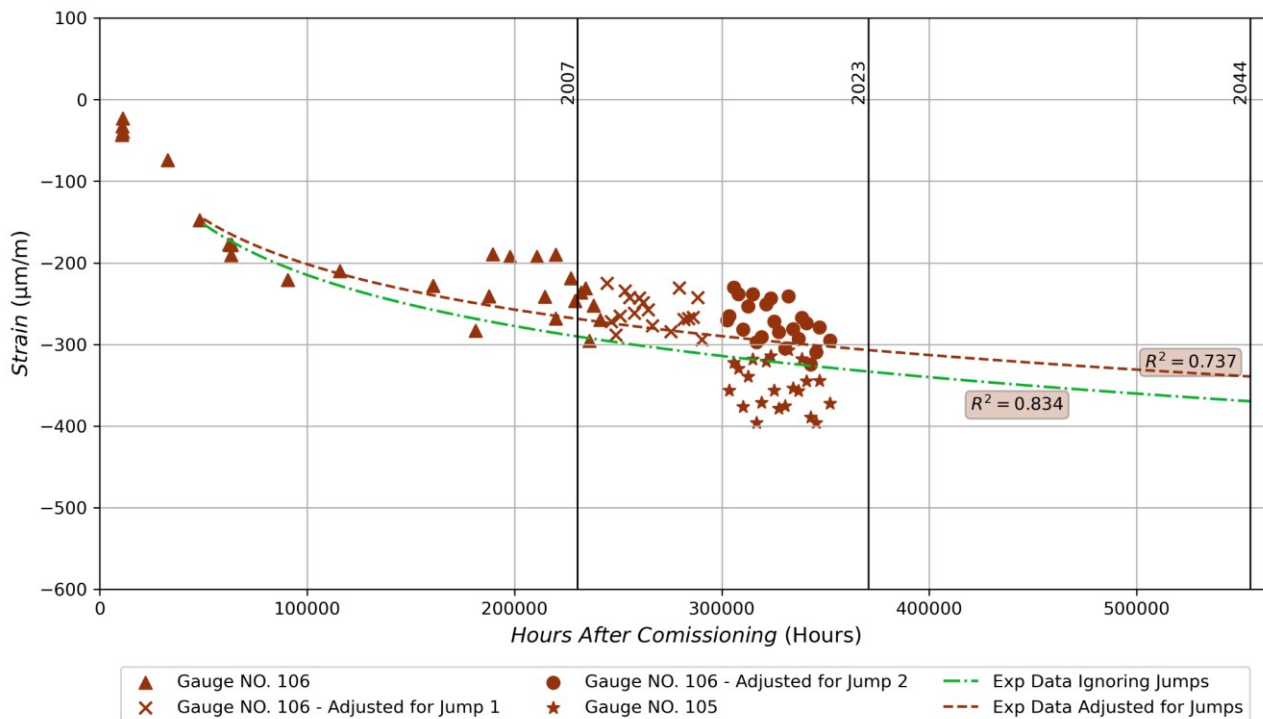


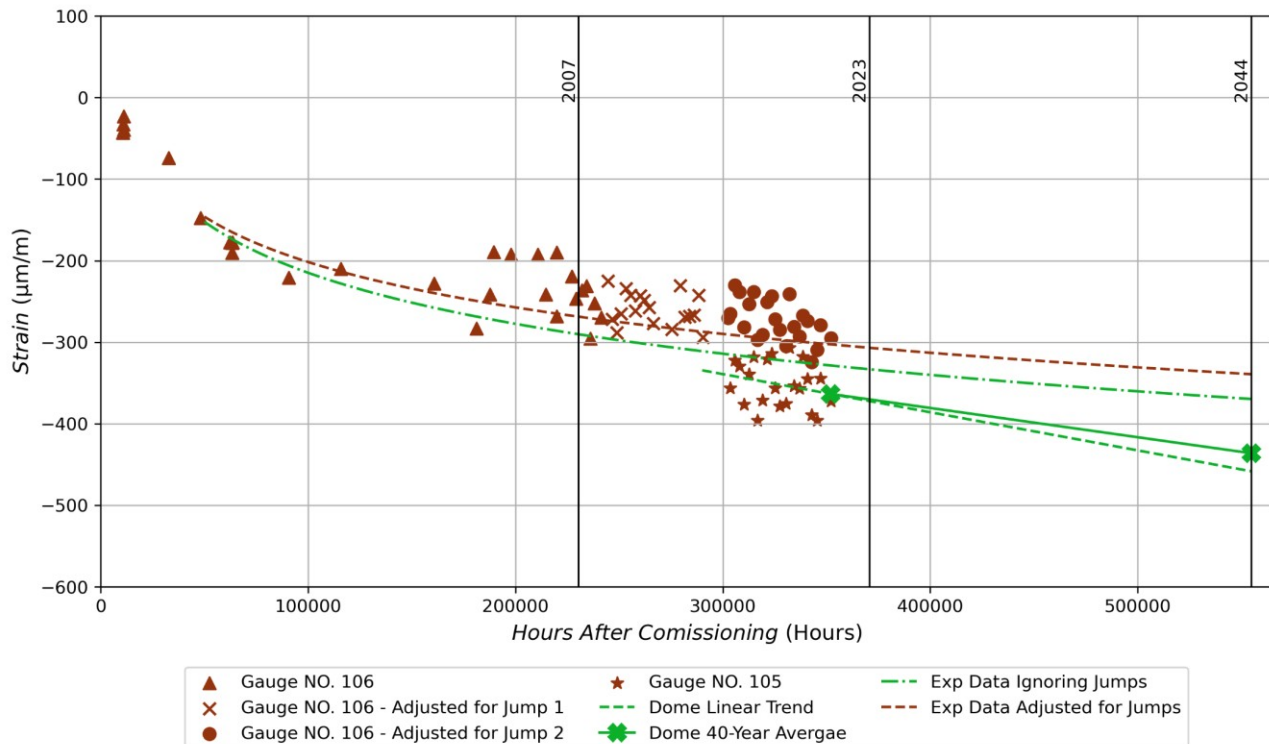
Figure 43: 20% Extrapolation of the Dome Strain Development

6.3.3 Exponential Regression of Cleaned Dome Data

All the available data could however be used to develop an exponential regression of the data:



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Figure 44: Exponential Extrapolation of the Horizontal Strain Development**6.3.4 Summary of Dome Strain Extrapolations****Figure 45: Combined Extrapolation Methods of the Horizontal Strain Development**

The differences in the different extrapolation methods are shown in Table 9. The Unit 1 strain values for the dome were considered non-conservative and were therefore not used as input to the TLAA analysis (see § 6.4.2).

Table 9: Extrapolation of Dome Strain Development

Method	Unit 1 (µm/m)	
	40-year	60-year
Linear	-363.45	-458.25
20% Factor	-363.45	-436.14
Exponential Ignoring 'Jumps'	-328.79	-369.26
Exponential Adjusted for 'Jumps'	-302.70	-339.21

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6.4 Summary of All Strain Data

6.4.1 Summary of Extrapolation Results

A summary of the strain data considering the use of the exponential prediction models are provided in Table 10, and for comparison, the predicted strain calculated from the assumed losses as documented in § 4.2.1 of reference [27] is also provided.

Furthermore, for all three sections of the Containment (vertical and horizontal wall section and the dome), the exponential extrapolation was considered the most applicable as it considers the available data holistically and does not just consider the last part of the data. For the dome, the data adjusted for the jumps is taken as the best estimate for the strain development of the dome. Note that in the succeeding TLAA in § 7 the worst case is also considered for reference. Adjustments are also made to consider Unit 2.

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Table 10: Summary of All Data

Parameter		Unit 1	Unit 2	% Difference between Units
40-year Design Prediction Strain [$\mu\text{m/m}$]	Vertical	-78.00		-
	Horizontal	-118.67		-
	Dome	-157.00		-
Strain at 40-years [$\mu\text{m/m}$]	Vertical	-266.99	-416.90	43.8 %
	Horizontal	-354.47	-526.20	39.0 %
	Dome	-302.70	-454.06***	40%
Strain at 60-years [$\mu\text{m/m}$]	Vertical	-299.77	-463.36	42.9 %
	Horizontal	-403.73	-594.07	38.2 %
	Dome	-339.21	-508.71***	40%

Note: Data in the green highlighted cells, i.e., Unit 2 strain data, are used as input to the TLAA.

The 40-year predicted strain values provided in Table 10 is calculated from reference [27]. It is noted that the vertical strain measured at 40-years of **-266.99 $\mu\text{m/m}$ (Unit 1)** and **-416.9 $\mu\text{m/m}$ (Unit 2)** is higher (i.e., more negative) than the strain predictions.

6.4.2 Adjustment for Unit 2 Dome

As discussed in § 3.3.5.4 – Age at Loading (Table 2) the measurement of the strain development in Unit 2 commenced shortly after the tendons were tensioned while there was a delay in the initial measurements on Unit 1. This delay in the measurements for Unit 1 is most likely the reason for the difference in the strain development for Unit 1 and Unit 2 seen throughout the report and, the strain development for Unit 1 would be closer to that of Unit 2 if the readings were done closer to the tensioning date.

6.4.3 Accordingly, the Unit 1 data cannot be deemed representative of both domes without adjustment. Considering the differences in respective strain values for Unit 1 and Unit 2 in Table 10 the Unit 2 dome strain was determined by assuming a 40% difference in the dome data of Unit 1 and Unit 2.

*** Values calculated for a 40% difference to Unit 1

7. Time-Limited Ageing Analysis

7.1 Six Criteria for Time-Limited Ageing Analysis

It is required to fulfil the six criteria for TLAA according to the safety standards in IAEA Specific Safety Guide No.SSG-48 [7], chapter 5.64, (1) to (6). The six criteria are discussed individually below:

1. Time limited ageing analyses should involve SSCs within the scope of ageing management. Scope setting is described in paras 5.14–5.21 and illustrated in Fig. 3.

This TLAA (also called TLAA 301) considers the concrete containment structure. The current TLAA 301 involves the prestress of the unit 1 and unit 2 containment structures that are within the scope of aging management for LTO at KNPS

2. Time limited ageing analyses should consider ageing effects. Ageing effects include, but are not limited to: loss of material, changes in dimension, changes in material properties, loss of toughness, loss of pre-stress, settlement, cracking, and loss of dielectric properties.

The ageing effects considered in the TLAA for the structural ageing are the time-dependent parameters i.e., (1) concrete creep and shrinkage (C+S) and (2) the prestressing steel relaxation.

The delamination of the containment wall surfaces is discussed in depth in § 11.1 of this report. It is discussed that delamination does not have a detrimental impact on the integrity of the containment structures and that caution should be used when considering patch repairs due to possible negative consequences.

3. Time limited ageing analyses should involve time limited assumptions defined by the current operating term. The specified operating term should be explicit in the analysis. Simple assertion that a component is designed for a particular service life or for the lifetime of the plant is not sufficient. Any such assertion should be supported by calculations or other analyses that explicitly include a time limit or a time based assumption.

The time limited assumption defined by the current operational term is the structural integrity of the containment structure at the end of the initial planned lifetime of 40 years considering LOCA conditions. The planned lifetime including LTO is a total of 60 years after commissioning. The LTO term is specified in the TLAA analysis and the calculations for the containment structural integrity duly considers the full 60-year period.

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4. Time limited ageing analysis should have been determined to be relevant by the operating organization in making a safety determination as required by national regulations. Relevancy is a determination that the operating organization makes on the basis of a review of the information available. A calculation or analysis is relevant if it can be shown to have a direct bearing on the action taken as a result of the analysis performed. Analyses are also relevant if they provide the basis for the safety determination for the plant when, in the absence of the analyses, the operating organization might have reached a different safety conclusion or taken a different safety action.

The relevancy of the TLAA 301 is confirmed by using the available and historic monitoring data of the containment structure and by extrapolating the monitoring data to predict the future development of the strain. The monitoring data enable a safety determination regarding the structural integrity at the end of LTO in LOCA condition. The safety determination is based on evaluation of monitoring data, the containment ageing analysis based on these data including prediction to LTO and the fulfilment of the design criteria defined in the original design in accordance with the national regulations. The performed ageing analysis results in a safety conclusion regarding the containment structural behaviour.

5. Time limited ageing analyses should involve conclusions or provide the basis for conclusions relating to the capability of SSCs to perform their intended functions.

The TLAA 301 constitutes the verification that the loss of containment concrete prestress remains within the design limits, including under LOCA conditions for the full 60 year period. On this basis, it can be concluded that containment structural integrity will be ensured.

6. Time limited ageing analyses should be contained or incorporated by reference in the current licensing basis. The current licensing basis includes the technical specifications and the design basis information, or the commitments of the operating organization documented in the plant specific documents contained or incorporated by reference in the current licensing basis, including, but not limited to: safety analysis reports, regulatory safety evaluation reports, the fire protection plan or hazard analysis, correspondence with the regulatory body, the documentation of the management system, and topical reports included as references in the safety analysis reports. If a code of record is in the safety analysis report for a particular group of structures or components, the reference material should include all the calculations called for by that code of record for those structures or components.

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The current TLAA demonstrates that the compressive requirement, i.e., that the containment concrete should remain in compression under containment design basis conditions after considering the time related loss of tendon prestress remains valid for the period of LTO (i.e. after 60 years). The analysis includes shrinkage and creep of the concrete, steel relaxation of the tendons, and loss of posttensioning forces. The TLAA 301 "Concrete Containment Tendon Pre-Stress" is referenced in the Initial List of Time Limited Ageing Analysis [27], chapter 4.1.3. The bulk work of ageing management evaluation is described in the Technical Requirement Specification (TRS) [1] and more comprehensive in the SALTO Ageing Management Assessment Report (Interim) [5]. The TLAA 301 is based on the Safety Analysis Report (SAR), part II, chapter 4.2.2 Containment Tests and Inspections [4]. Based on this, it is required to manage the loss in pre-stressing force in the tendons during the LTO. The Pre-stress magnitude must be higher than the regulatory limit or criterion during the LTO.

7.2 TLAA Methodology

A Time Limited Ageing Analysis (TLAA) can be performed by considering the estimated concrete strain in the different sections of the containment structures as determined in the preceding sections of this report.

The time limited assumption defined by the current operating term is the structural integrity of the containment structure under LOCA conditions at the end of the initial planned 40-year lifetime. In the current case, it is required that the mean concrete stresses in the wall must remain in compression under LOCA conditions when considering the time dependent loss of tendon pre-stress over the full period of LTO. The planned additional lifetime in LTO is 20 years, i.e. a total of 60 years after the end of construction.

A TLAA was performed previously, and this report re-performs the TLAA and expands on the work done previously in reference [16].

The TLAA is performed on the principle of bi-axial equilibrium by considering the structural mechanics to balance the forces in the structure. Accordingly, the calculations applied in the TLAA considers the strain, tendon forces, stress in the concrete, liner and reinforcement and the material properties of all the components.

Bi-axial equilibrium calculations are performed through an iterative method by ensuring the bi-axial forces balance to pre-determined target values. This methodology is shown visually in Figure 46 and is based on reference [16].

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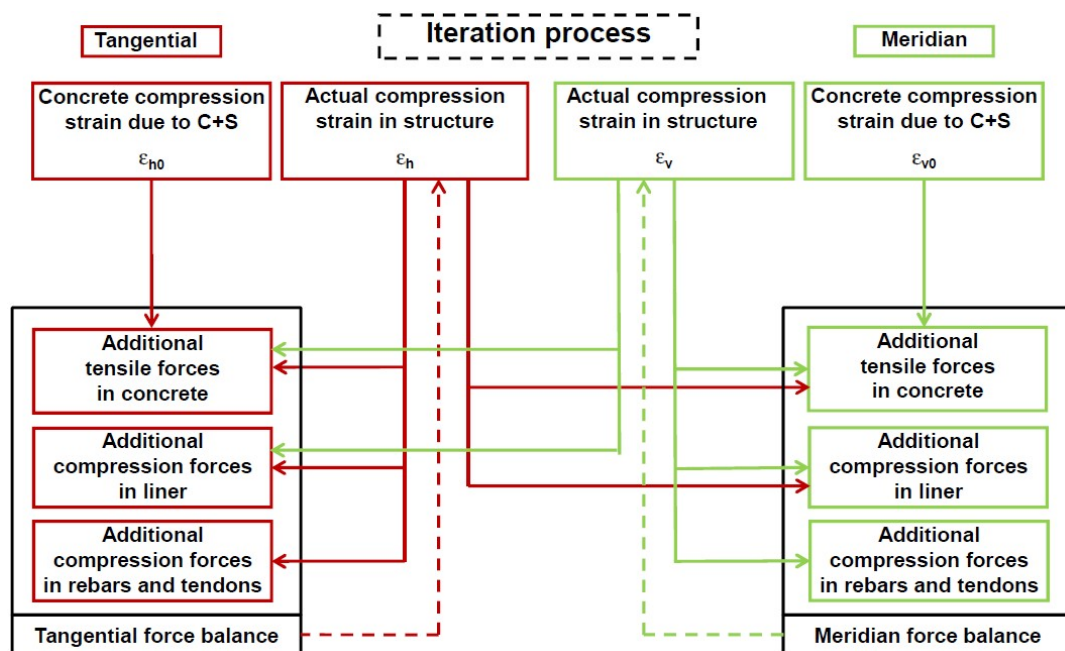


Figure 46: Iteration Process to Balance Bi-Axial Forces

The analysis and calculations from reference [16] was reproduced in Microsoft Excel to be able to perform the TLAA and a sensitivity study of the results. The calculations were repeated for three different scenarios, namely:

- (1) Using the predicted concrete strain at 40-years;
- (2) Using the measured concrete strain at 40-years; and
- (3) Using the measured concrete strain extrapolated to 60-years.

Note - 1: For the measured concrete strain extrapolated to 60-years the exponential predicted concrete strain was used in the analysis for each case.

Note - 2: The Unit 2 strain values were applied in the analysis as this is the best-estimate strain as summarized in Table 10.

Note - 3: The analyses in § 7.5 Cylindrical Wall Analysis and § 7.6 Dome Analysis considers the best-estimate strain, however the analyses is expanded in § 7.7 Results discussion to also consider the Unit 1 and the average strain between the Units.

7.3 Material properties

For the TLAA analysis, the material properties are used for the bi-axial equilibrium analysis. The material properties used for the analysis are [27]:

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Table 11: Material Properties Used in the TLAA

Material	Young's Modulus [GPa]	Poisson's ratio	A _{Horizontal} [mm ² /m]	A _{Vertical} [mm ² /m]	Dome [mm ² /m]
Concrete	15	0.2	900,000	900,000	800,000
Liner	210	0.28	7,000	6,800	9,000
Reinforcement	200	N/A	1,610	2,790	7,060
Tendons	190	N/A	9,900	4,910	6,830

NOTE: The concrete Young's modulus (E_{Mod}) is considered a time dependant parameter and reduces with time. The original design documents used 15 GPa as the long-term E_{Mod} . 15 GPa is conservative and estimating the long-term E_{mod} using modern codes such as the French RCC-CW code, the E_{mod} for the concrete may be in the region of 19 GPa. Regardless, the original design values of 15 GPa is used in the analysis.

7.4 Assumptions

The following is assumed for the TLAA:

1. The post tensioning tendons are not affected by corrosion over the evaluated 20 years.
2. The full concrete section is assumed, and no delamination is considered during the analysis.
3. Assumptions with respect to the strain development predictions are discussed accordingly in the below sections.

Importantly, Point 1 above is checked for validity throughout the life of the structure through the approved In-Service Inspection (ISI) programme including the online monitoring and the 10-yearly performance of the ILRT test (see § 11.4).

Point 2 is validated as the assumption is conservative. A reduced concrete section, counterintuitively, distributes the compressive stress over a smaller section of the concrete, therefore increasing the axial compressive stress in the section.

Other mitigation efforts are not required to validate the TLAA, and if the assumptions are invalidated through the approved ISI programme, the re-analysis will require to be re-visited.

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7.5 Cylindrical Wall Analysis

7.5.1 Cylindrical Wall – Predicted Strain at 40-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-12.14	-7.03	-11.33	-6.39	-3.85	-2.56
Liner	-182.63	-115.60	-202.31	-130.80	-160.32	-106.78
Rebars	-143.11	-61.39	-157.80	-70.62	-124.21	-58.94
Tendons	1256.00	1431.00	1199.04	1340.23	1230.95	1351.33

The tendon stress due to initial prestressing are calculated from initial tendon stresses after friction and slip losses and after elastic deformation of the concrete as provided in reference [27], § 4.1.2. In order to get the strains, the stresses can be divided by the Young's Modulus of the prestressing steel.

- Vertical tendon strain: $1431 \text{ MPa} / 190,000 \text{ MPa} = 0,00753$
- Horizontal tendon strain: $1256 \text{ MPa} / 190,000 \text{ MPa} = 0,00661$

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7.5.2 Cylindrical Wall – Measured Strain at 40-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-12.14	-7.03	-9.83	-5.28	-2.35	-1.44
Liner	-182.64	-115.60	-293.93	-216.19	-251.93	-192.17
Rebars	-143.12	-61.39	-222.28	-127.52	-188.69	-115.84
Tendons	1256.00	1431.00	1137.79	1286.18	1169.71	1297.27

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7.5.3 Cylindrical Wall – Extrapolated Strain at 60-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-12.14	-7.03	-9.59	-5.12	-2.10	-1.29
Liner	-182.63	-115.60	-308.63	-228.54	-266.63	-204.52
Rebars	-143.11	-61.39	-232.99	-135.35	-199.40	-123.68
Tendons	1256.00	1431.00	1127.62	1278.73	1159.53	1289.83

7.5.4 Summary of Cylindrical Wall Analysis

The summary of the three different analyses performed on the Cylindrical Walls is provided in Table 12, below:

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Table 12: Summary of the Cylindrical Wall TLAA Results

Final Stress		Begin of Lifetime		End of Lifetime		LOCA end of Life	
Material	Analysis	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
		MPa	MPa	MPa	MPa	MPa	MPa
Concrete	40a P	-12.1	-7.03	-11.33	-6.39	-3.85	-2.56
	40a M	-12.1	-7.03	-9.83	-5.28	-2.35	-1.44
	60a	-12.1	-7.03	-9.59	-5.12	-2.10	-1.29
Liner	40a P	-182.6	-115.60	-202.33	-130.80	-160.33	-106.78
	40a M	-182.6	-115.60	-293.93	-216.19	-251.93	-192.17
	60a	-182.6	-115.60	-308.63	-228.54	-266.63	-204.52
Rebars	40a P	-143.1	-61.39	-157.81	-70.62	-124.22	-58.94
	40a M	-143.1	-61.39	-222.28	-127.52	-188.69	-115.84
	60a	-143.1	-61.39	-232.99	-135.35	-199.40	-123.68
Tendons	40a P	1256.0	1431.00	1199.04	1340.23	1230.95	1351.33
	40a M	1256.0	1431.00	1137.79	1286.18	1169.71	1297.27
	60a	1256.0	1431.00	1127.62	1278.73	1159.53	1289.83

The analysis performed on the cylindrical wall can be validated by comparing the results of the TLAA (which uses strain data as input parameters) to the extrapolation of the tendon force as determined in § 5.3 – where the average tendon force was estimated to be **3,500 kN** and **3,491 kN** (or 1,325.3 MPa and 1,278.7 MPa) for the 40-year and 60-year predictions respectively. The tendon force is however measured and predicted at the anchor head (where the dynamometers are) at the +56m.

As indicated in Table 12, the measured 'End of Life' vertical tendon stress is predicted to be **1,286.18 MPa** (40-years) and **1,278.73 MPa** (60-years), which is within 2.07% and 3.32% of the estimated tendon forces from Section 5.4 of this report. The predicted vertical tendon forces based on the analysis are however based on a reference height of +22m.

Even though the reference heights are not the same, the analysis provides a level of confidence in the results of the TLAA methodology, as the two different methods are in a similar ballpark, and the correlation in the results provides justification for the use of the dynamometers to support the strain gauges.

A further consideration can be done by comparing the percentage loss of stress and force:

For the stress calculated at 22m:

Beginning of life = 1,431 MPa

at 40 years: = 1,286.18 MPa

% loss = $(1,431 - 1,286.18) / 1431 = 10.12\%$

Force measured (even though at the top):

- Beginning = 3,742 kN

- Estimated at 40 years = 3,500 kN

% loss = $(3,742 - 3,500) / 3,742 = 6.47\%$

(Thus, stress estimate may be conservative)

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7.6 Dome Analysis

The analysis was repeated for the dome section of the Containment Structures. It is noted that the dome has limited strain gauges available and that only the strain gauges at the uppermost peak of the containment structures are considered (where the dead load is considered zero). Furthermore, note that the dome is considered symmetric and the strain in both the circumferential and the radial directions are considered equal.

As noted previously, the adjusted Unit 1 data was used where the strain was increased to be a best estimate of the actual strain.

7.6.1 Dome – Predicted Strain at 40-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-8.03	-8.03	-7.07	-7.07	-1.77	-1.77
Liner	-124.94	-124.94	-155.61	-155.61	-124.73	-124.73
Rebars	-85.68	-85.68	-106.71	-106.71	-85.53	-85.53
Tendons	1 194.0	1 194.0	1 143.0	1 143.0	1 163.1	1 163.1

The tendon stress due to initial prestressing are calculated from initial tendon stresses after friction and slip losses and after elastic deformation of the concrete as provided in reference [27], § 4.1.2. In order to get the strains, the stresses can be divided by the Young's Modulus of the prestressing steel.

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- Vertical tendon strain: $1,194 \text{ MPa} / 190,000 \text{ MPa} = 0,00628$

7.6.2 Dome – Measured Strain at 40-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-8.03	-8.03	-5.60	-5.60	-0.31	-0.31
Liner	-124.94	-124.94	-219.60	-219.60	-188.72	-188.72
Rebars	-85.68	-85.68	-150.58	-150.58	-129.40	-129.40
Tendons	1 194.0	1 194.0	1 101.3	1 101.3	1 121.5	1 121.5

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7.6.3 Dome – Extrapolated Strain at 60-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-8.10	-8.10	-5.34	-5.34	-0.05	-0.05
Liner	-126.04	-126.04	-231.42	-231.42	-200.54	-200.54
Rebars	-86.43	-86.43	-158.69	-158.69	-137.52	-137.52
Tendons	1 204.5	1 204.5	1 094.4	1 094.4	1 114.5	1 114.5

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7.6.4 Summary of Dome Analysis

A summary of the final, three different analyses performed as part of the TLAA is provided in Table 13.

Table 13: Summary of the Dome TLAA Results

Total Stresses		Begin of Lifetime		End of Lifetime		LOCA end of Life	
Material	Analysis	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
		MPa	MPa	MPa	MPa	MPa	MPa
Concrete	40a P	-8.03	-8.03	-7.07	-7.07	-1.77	-1.77
	40a M	-8.03	-8.03	-6.35	-6.35	-1.05	-1.05
	60a	-8.10	-8.10	-5.34	-5.34	-0.05	-0.05
Liner	40a P	-124.94	-124.94	-155.61	-155.61	-124.73	-124.73
	40a M	-124.94	-124.94	-187.03	-187.03	-156.15	-156.15
	60a	-126.04	-126.04	-231.42	-231.42	-200.54	-200.54
Rebars	40a P	-85.68	-85.68	-106.71	-106.71	-85.53	-85.53
	40a M	-85.68	-85.68	-128.25	-128.25	-107.07	-107.07
	60a	-86.43	-86.43	-158.69	-158.69	-137.52	-137.52
Tendons	40a P	1194.00	1194.00	1143.02	1143.02	1163.14	1163.14
	40a M	1194.00	1194.00	1122.55	1122.55	1142.67	1142.67
	60a	1204.50	1204.50	1094.35	1094.35	1114.47	1114.47

The data is also represented for the concrete stress criteria. It is seen that with the analysis as discussed above, all the concrete sections fall in the design criteria at 60 years.

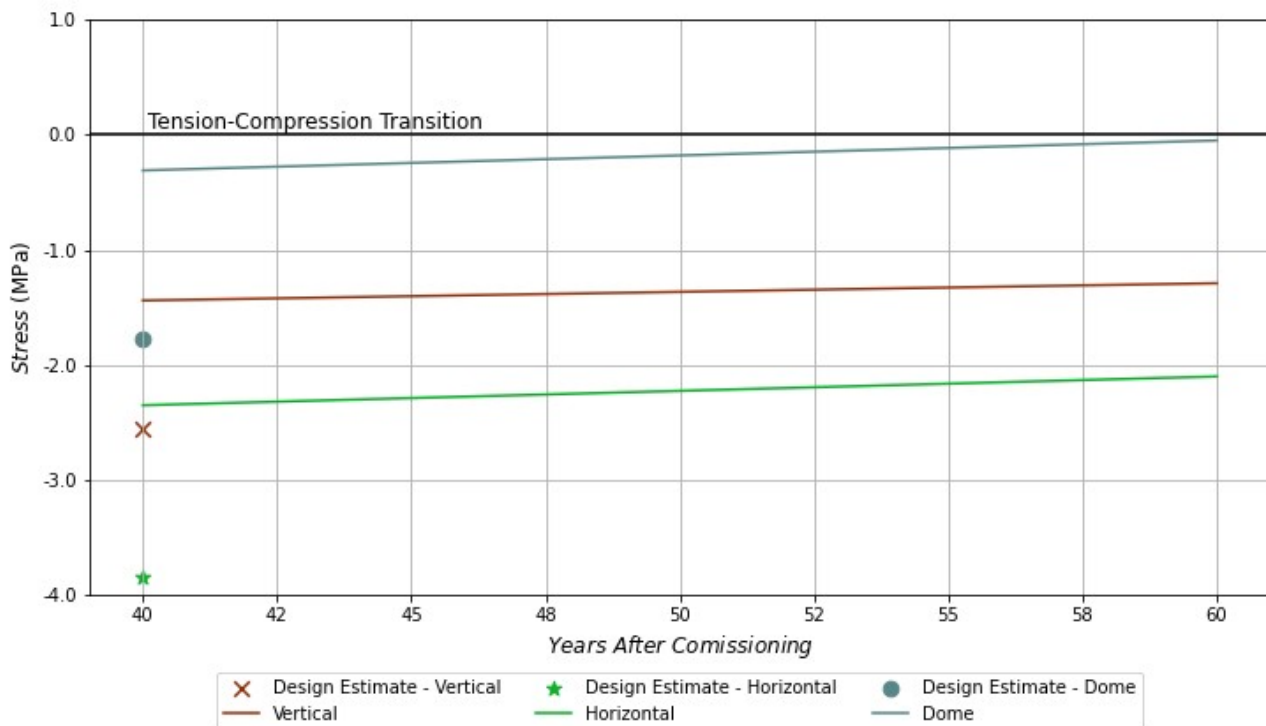


Figure 47: Graphical Summary of TLAA Results

The above results indicate that the containment structures meet the compressive requirement for LTO.

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7.7 Results discussion

When considering the strain results, the Unit 1 and Unit 2 data differ by $\pm 40\%$ (Table 10). It is believed that the difference stems from the delay in the initial monitoring onset for the Unit 1 structure.

PAIA section 36(1)(b), PAIA section 37(1)(a)

The F_0 measurement is the baseline measurement for the strain measurements taken directly after tensioning, i.e., the 'zero-hour reading'. Table 2 provides the reference dates for when the baseline readings were taken. For the Unit 1 strain gauges above the +22.89m level, which are the gauges considered in this report, the 'zero-hour reading' were taken 14 months after the final tensioning was done. While for Unit 2 the measurements were taken during the same month. This delay experienced in Unit 1 is very likely the cause of the differences in the strain gauge measurements.

Accordingly, the Unit 2 data was used as representative for both units. The percentage difference between the respective results for the units was calculated to be roughly 40%. Therefore, the Unit 2 dome strain is estimated by increasing the unit 1 dome strain by a percentage difference of 40%, to be **-456 $\mu\text{m/m}$** and **-521 $\mu\text{m/m}$** for 40 and 60 years respectively as applied in the aforementioned analysis.

The analysis was re-performed for both Units and a range of strain data values were used to indicate the upper and lower limit range for the data used. This is provided in Figure 48.

The analysis included the following:

- Each aspect of the TLAA, namely, 'Horizontal', 'Vertical', and 'Dome', is plotted by a range of values. The range is highlighted with similar colours for each aspect.
- The Unit 2 strain values for 40 and 60 years, which is similar to Figure 47. In each case this is labelled with an annotation "Unit 2" next to the line.
- The Unit 1 strain values 40 and 60 years, as indicated in Table 10. In each case this is labelled with an annotation "Unit 1" next to the line.
- The average of Unit 1 and Unit 2 strain values, annotated by the dashed line inside each range.
- An additional range is indicated for each aspect of the TLAA, which is annotated in the legend as "Worst-Case". The worst-case values are presented if the strain values were based on the prediction method of simply adding an additional 20% (non-scientific) to the measured strain at 40 years per Table 7, Table 8 and Table 9 for the vertical, horizontal and dome strain respectively.

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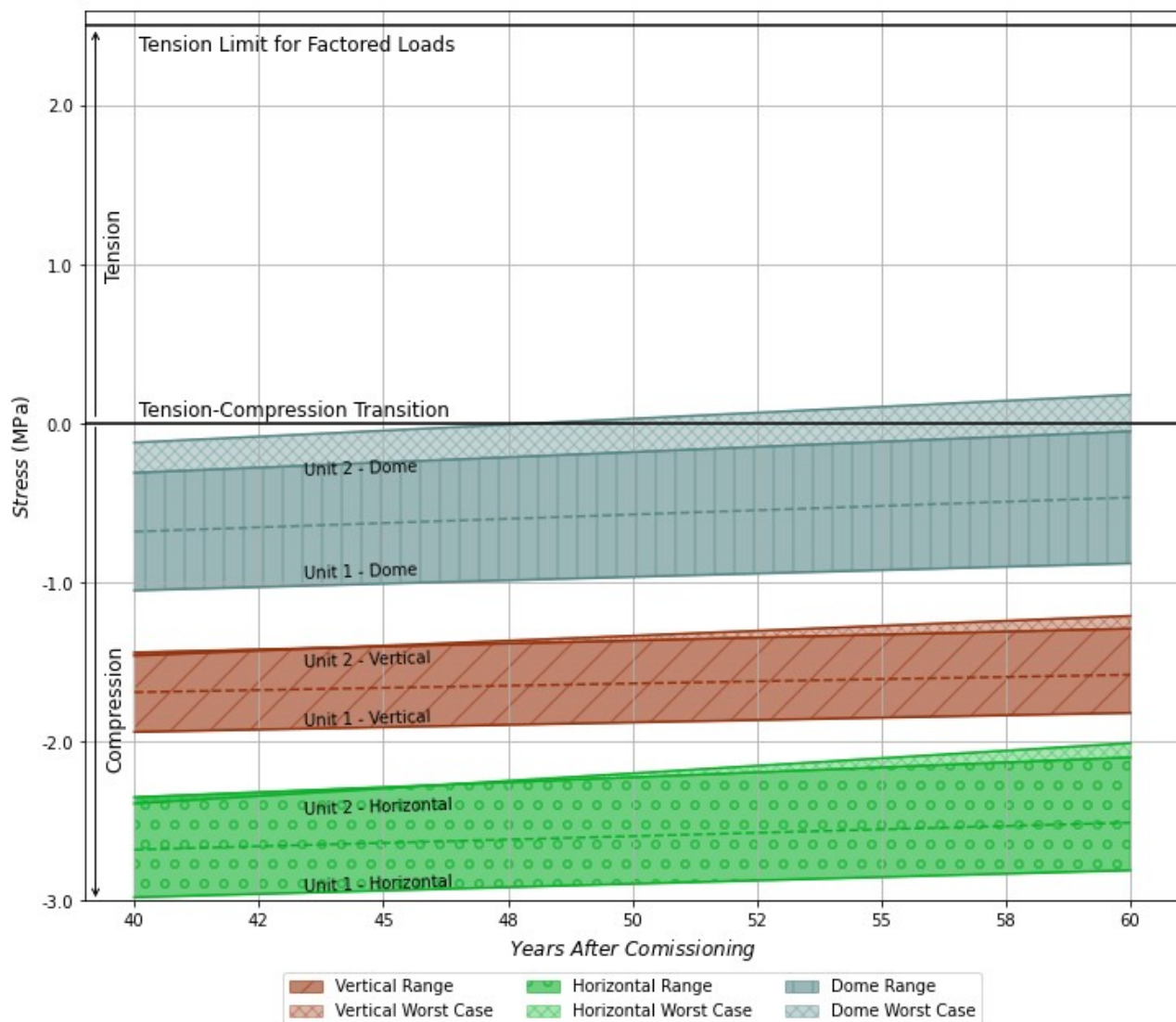


Figure 48: Graphical Summary of TLAA Results with Ranges for All Sections Analysed

From the analysis the following can be concluded:

1. The cylindrical walls of the containment structures are validated for an additional 20-years and based on the current analysis and the strain development; no design limits are exceeded (as shown in Figure 47).
2. The domes of the containment structures are validated for an additional 20-years based on the current analysis and the strain development. Even by considering the adjustment that needed to be made to accommodate the uncertainties for Unit 2, the design margins are not exceeded (as shown in Figure 47).
3. If more conservative estimates are applied for the purposes of analysis and to assess available margins, the design limit is exceeded (**by 0.18MPa**). This is however marginal and not a concern for the safe operation of the Koeberg containment structures.
4. The quality of the available data for the cylindrical wall is deemed sufficient and only 1 instance of a defective strain gauge was removed from the analysis.

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5. For the dome, the data available was limited and needed engineering interpretation. The available data for unit 1 dome was increased by a 40% difference to represent the Unit 2 dome and the conclusion is conservative and based on sound engineering interpretation of the data. Notwithstanding the limited number of available strain gauges on the dome, recommendations are made with respect to the installation of additional strain gauges in § 11.6 of this report. The additional strain gauges are however not needed prior to LTO.

8. TLAA with in-situ Concrete Material Properties

In-situ material property tests of the concrete of both containment units were performed to further validate the material properties used in §7.3 to inform the TLAA results in §7.5 and §7.6. The methodology and test results can be found in [37] and [38].

8.1 Material Properties

Similar to §7.3, the material properties are used for the bi-axial equilibrium analysis. The material properties used for the analysis in this section are [37] [38]:

Table 14: In-situ Concrete Material Properties Used in TLAA

Material	Young's Modulus [GPa]		Poisson's ratio	A _{Horizontal} [mm ² /m]	A _{Vertical} [mm ² /m]	Dome [mm ² /m]
Concrete	Walls 23.8	Dome 28.2	0.23	900,000	900,000	800,000
Liner	210		0.28	7,000	6,800	9,000
Reinforcement	200		N/A	1,610	2,790	7,060
Tendons	190		N/A	9,900	4,910	6,830

The concrete Young's modulus (E_{Mod}) is considered a time dependant parameter and reduces with time. The original design documents used 15 GPa as the long-term E_{Mod} . 15 GPa is conservative and estimating the long-term E_{mod} using modern codes such as the French RCC-CW code, the E_{mod} for the concrete may be in the region of 19 GPa. Regardless, the original design values of 15 GPa is used in the analysis in §7.5 and §7.6. In this section, the TLAA is reperformed using the in-situ concrete material properties of E_{Mod} 23.8 GPa walls and 28.2 GPa dome and Poisson ratio 0.23.

8.2 Cylindrical Wall Analysis

The assumptions in 7.4 remain valid for the following calculations.

CONTROLLED DISCLOSURE

8.2.1 Cylindrical Wall – Measured Strain at 40-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total	Begin of Lifetime		End of Lifetime		LOCA end of Life	
Stresses	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-12.74	-7.43	-10.23	-5.55	-2.73	-1.70
Liner	-117.63	-72.65	-240.79	-183.16	-199.73	-160.50
Rebars	-92.66	-37.82	-180.48	-110.23	-147.42	-99.59
Tendons	1256.00	1431.00	1129.57	1280.21	1160.97	1290.32

CONTROLLED DISCLOSURE

8.2.2 Cylindrical Wall – Extrapolated Strain at 60-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-12.74	-7.43	-9.96	-5.38	-2.47	-1.53
Liner	-117.63	-72.65	-256.75	-196.43	-215.69	-173.77
Rebars	-92.66	-37.82	-192.14	-118.61	-159.08	-107.97
Tendons	1256.00	1431.00	1118.49	1272.25	1149.90	1282.36

CONTROLLED DISCLOSURE

8.3 Dome Analysis

8.3.1 Dome - Measured Strain at 40-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-8.96	-8.96	-7.03	-7.03	-1.71	-1.71
Liner	-71.35	-71.35	-144.26	-144.26	-114.40	-114.40
Rebars	-48.93	-48.93	-98.92	-98.92	-78.45	-78.45
Tendons	1 194.0	1 194.0	1 115.5	1 115.5	1 135.0	1 135.0

CONTROLLED DISCLOSURE

8.3.2 Dome – Extrapolated Strain at 60-Years

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-9.04	-9.04	-5.87	-5.87	-0.55	-0.55
Liner	-71.98	-71.98	-195.11	-195.11	-165.25	-165.25
Rebars	-49.36	-49.36	-133.79	-133.79	-113.32	-113.32
Tendons	1 204.5	1 204.5	1 082.8	1 082.8	1 102.2	1 102.2

8.4 Results discussion

The results of the TLAA comparing the initial concrete material properties with the in-situ concrete properties are as follows:

Table 15: Comparison of TLAA results

Location & Time		Tension Stress [MPa] using initial concrete properties		Tension Stress [MPa] using in-situ concrete properties	
		Horizontal	Vertical	Horizontal	Vertical
Cylindrical Walls	40 years	2.35	1.44	2.73	1.70
Cylindrical Walls	60 years	2.10	1.29	2.47	1.53

CONTROLLED DISCLOSURE

Dome	40 years	0.31	1.71
Dome	60 years	0.05	0.55

The in-situ concrete material properties are greater than the initial concrete material properties used in 7.3. The in-situ values show that the assumptions made during the TLAA were conservative and, although it indicated that both Units are qualified for an additional 60-years of operation, the resultant safety margin during the analysis was deemed small. With the refined EMod and Poisson ratio values, the analysis indicates that there is greater margin and confirms that the concrete does not go into any tension during a LOCA pressure up to (and beyond) 60-years of operation.

9. TLAA with 3rd ILRT's data

Eskom has considered the results of the previous ILRTs (performed in 2015 on both units, also referred to as the 3rd ILRTs, with the first being performed at commissioning and the second in 2005 and 2008 on unit 1 and unit 2 respectively) to cross-validate the TLAA calculation, specifically considering the effect of the LOCA containment pressure. The monitoring of the structures during the 3rd ILRTs were performed by EDF experts using automatic monitoring equipment. EDF measured the Invar Wires, Pendulums and Strain Gauges with good precision and the results have been shared with the NNR.

The results have, however, not been incorporated into the TLAA nor considered for cross validating the TLAA calculations. This is now performed below:

EDF advised Eskom to carefully consider which gauges to use in simplistic calculations and avoid using data from gauges that may be influenced by the equipment hatch. Eskom was advised to specifically investigate the behaviour of gauges I-1 and I-5 of Unit 1 and gauges I-2 and I-6 of Unit 2 as they might be influenced by the hatch during pressure tests, and/or determine if there are outliers in the data by inspection. The location of the gauges that might be influenced by the equipment hatch is shown in Figure 49 and Figure 50.

EDF also disregards clear outliers from their analysis.

It is also confirmed that it is common practice for EDF to consider the 'common parts' (i.e., the +22.89m gauges) of the containment structures when calibrating analytical models.

CONTROLLED DISCLOSURE

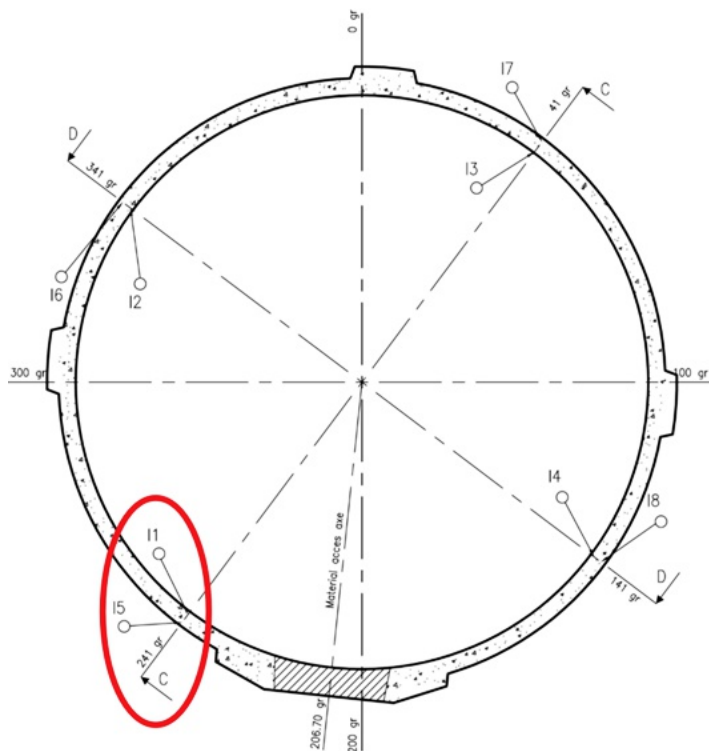


Figure 49: Location of Unit 1 +22.89m Strain Gauges

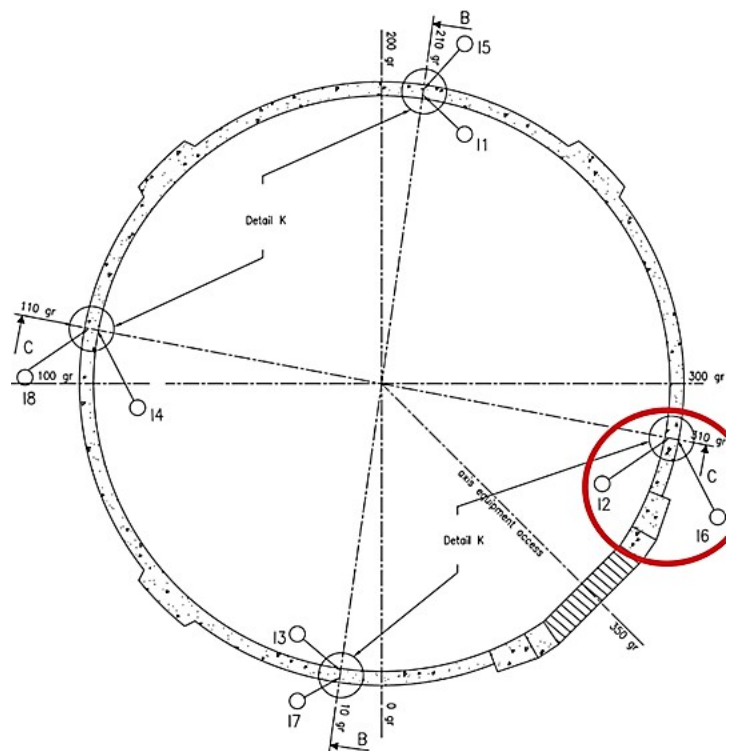


Figure 50: Location of Unit 2 +22.89m Strain Gauges

9.1 Unit 1 3rd ILRT Data

Consider the 3rd ILRT data for the +22.89m strain gauges below. The strain is 'adjusted' to have a common start point only, and no other manipulation is done. This is purely to consider the data relative to a common initial strain to see the impact of the ILRT.

For the vertical gauges:

- I-5 gauge can be ignored as it is influenced by the hatch, and
- I-6 & I-7 is ignored as outliers.

For the horizontal gauges, all the gauges are considered.

CONTROLLED DISCLOSURE

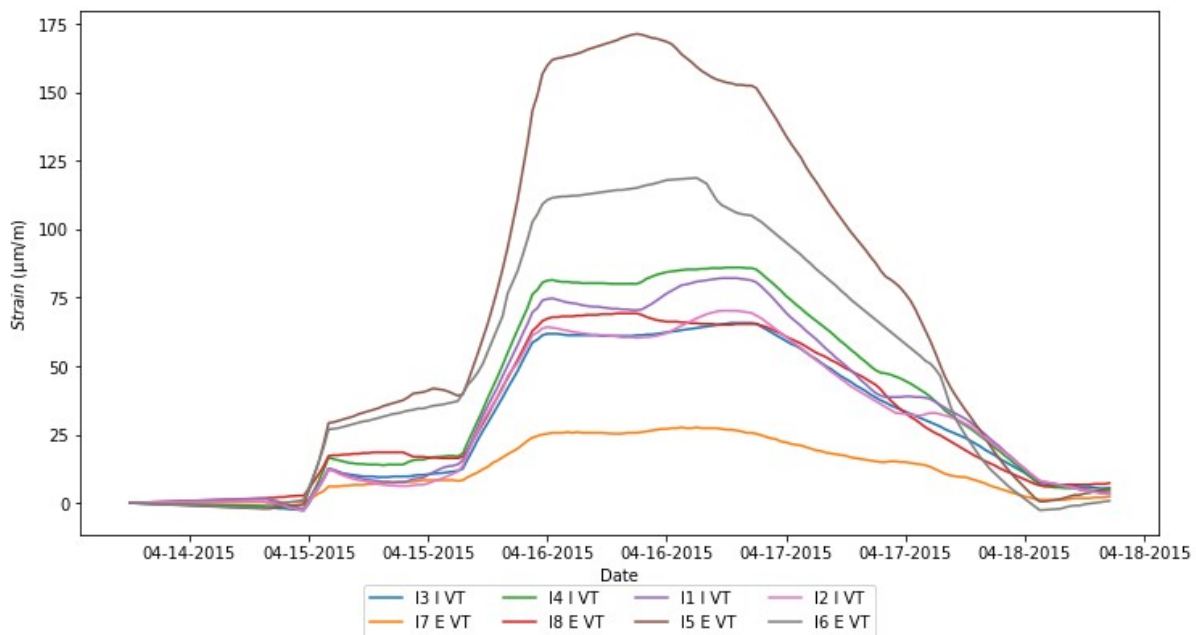


Figure 51: Unit 1 Adjusted Strain Data at +22.89m - Vertical

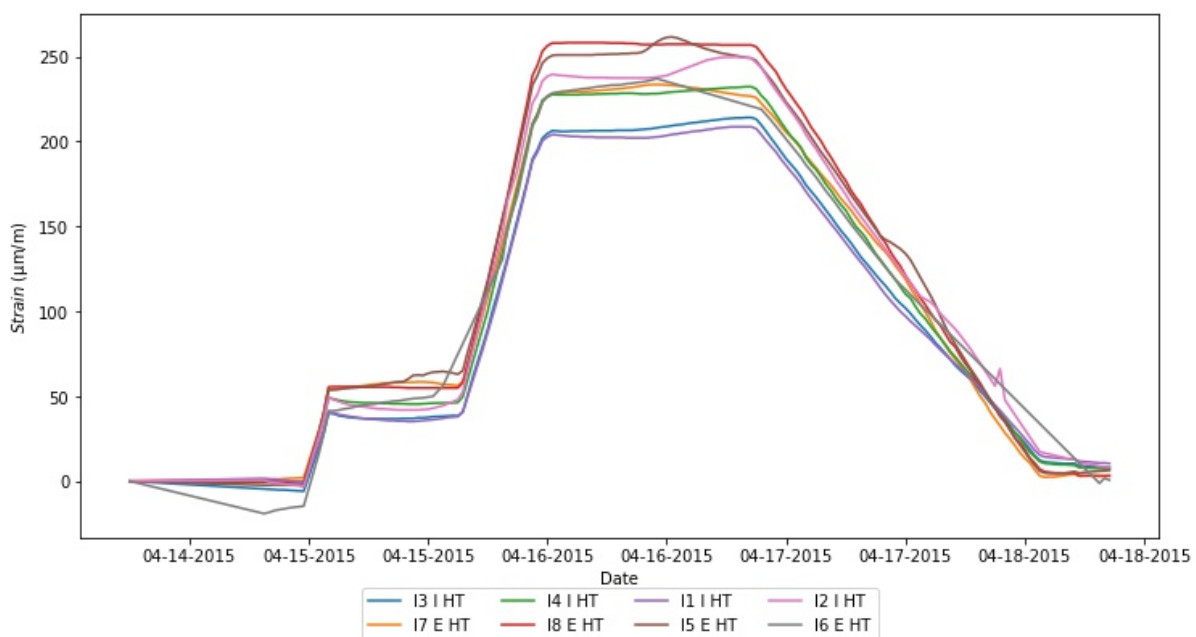


Figure 52: Unit 1 Adjusted Strain Data at +22.89m - Horizontal

9.2 Unit 2 3rd ILRT data

The adjusted Unit 2 strain is provided below for the 3rd ILRT.

For the vertical gauges:

- I-6 gauge can be ignored as it is influenced by the hatch.

For the horizontal gauges, all the gauges are considered.

CONTROLLED DISCLOSURE

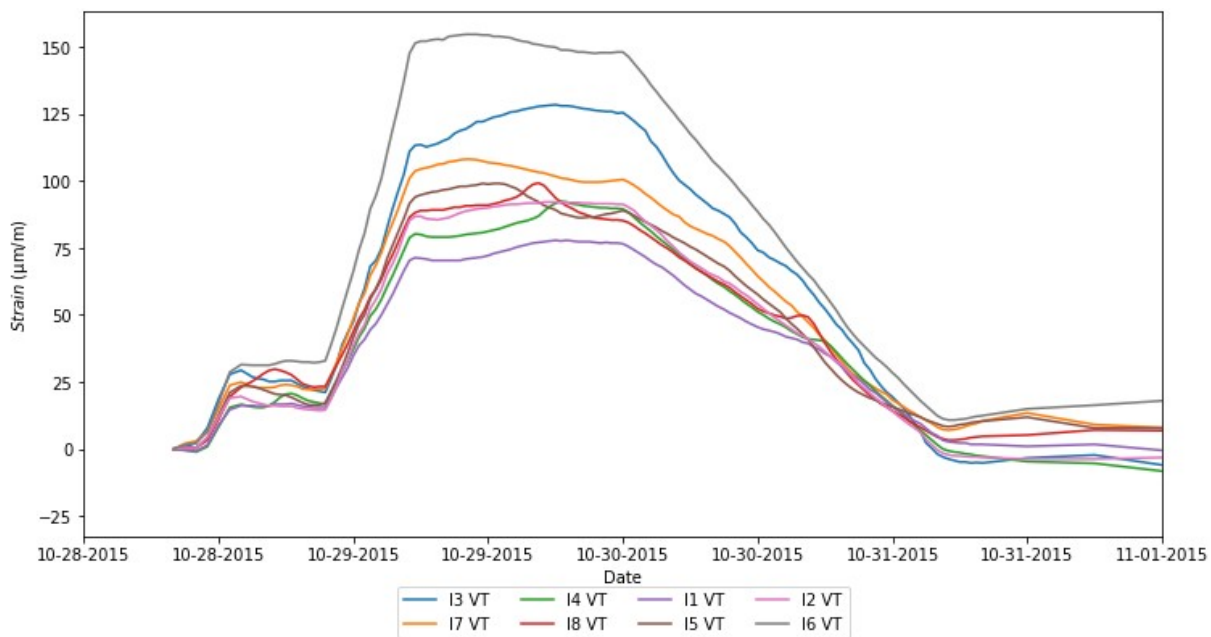


Figure 53: Unit 2 Adjusted Strain Data at +22.89m - Vertical

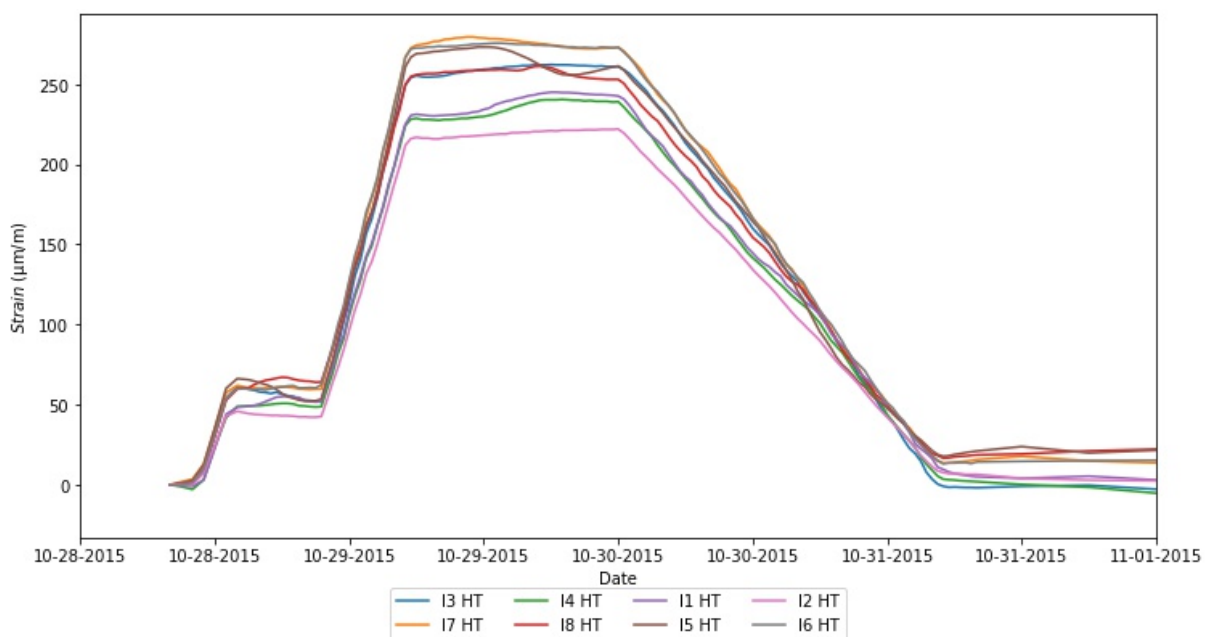
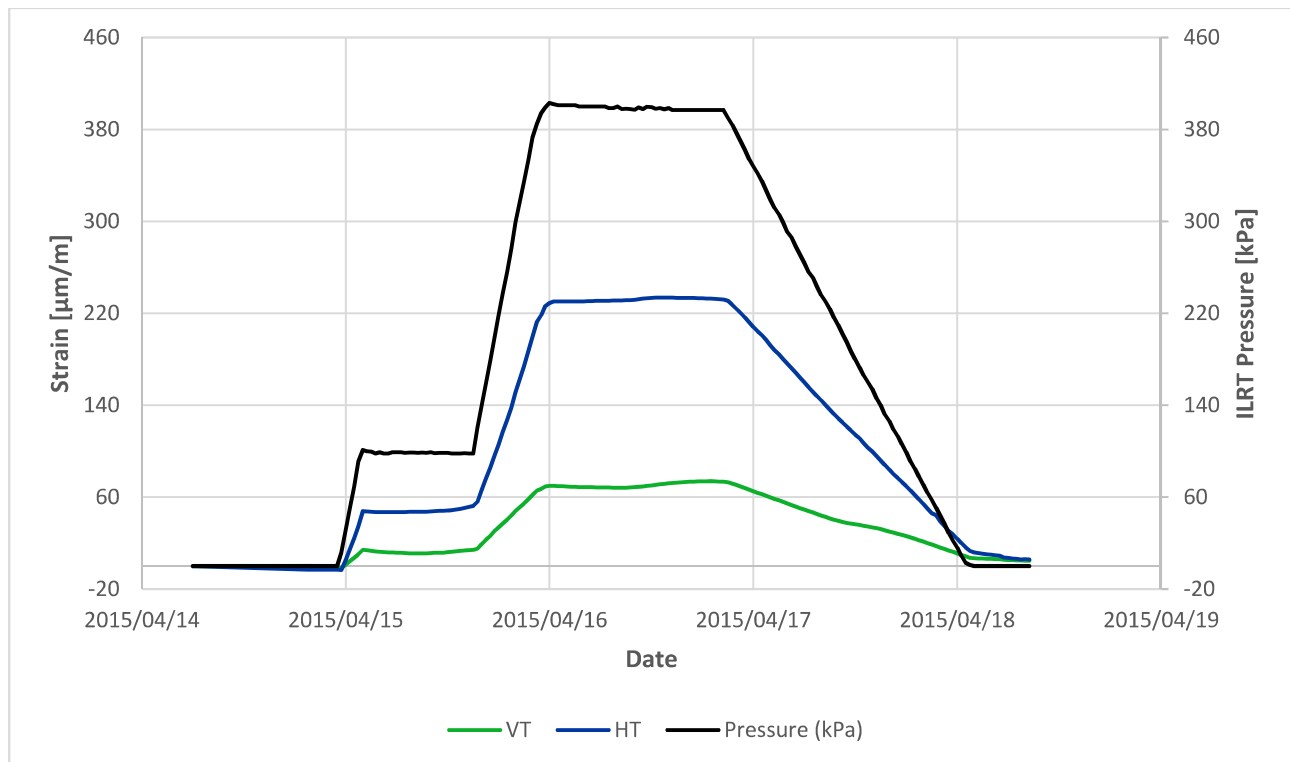
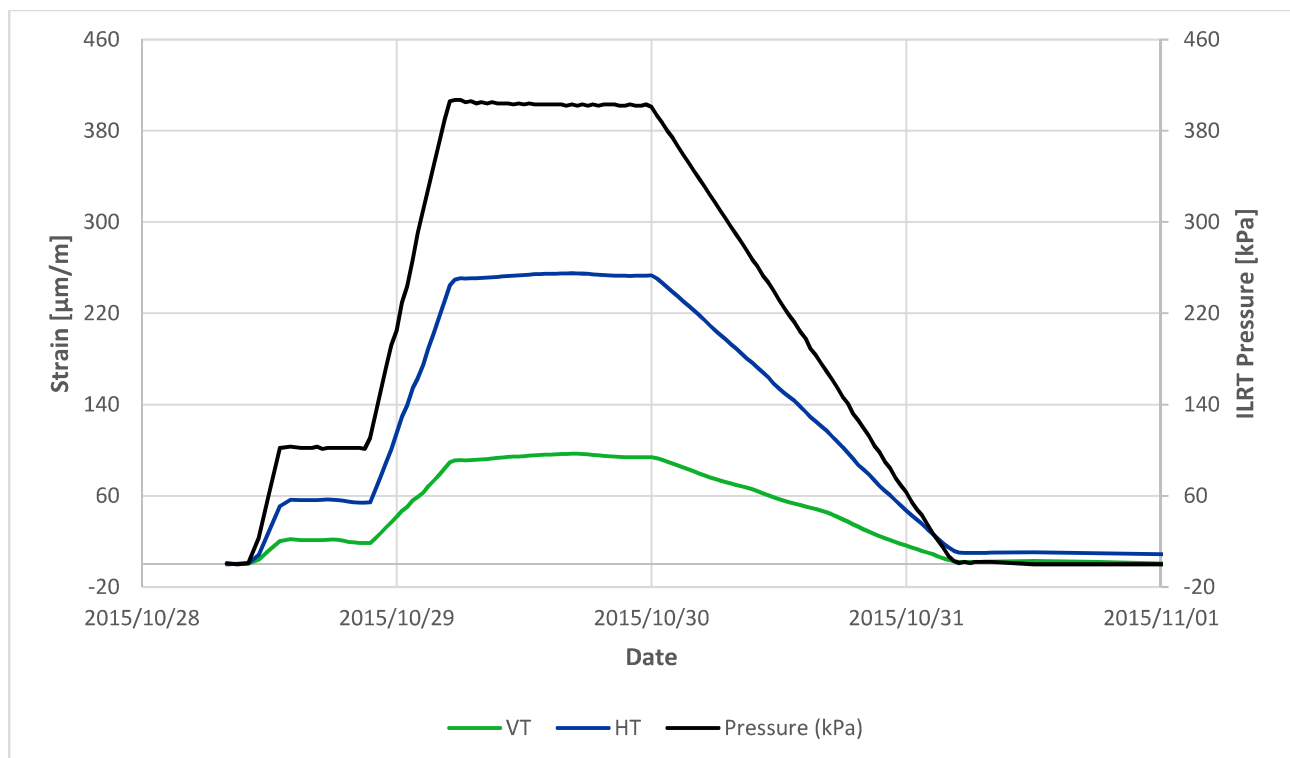


Figure 54: Unit 2 Adjusted Strain Data at +22.89m – Horizontal

9.3 Average Strain Curves

The average strain of the respective Units is presented below, with the outliers removed as discussed above:

CONTROLLED DISCLOSURE

**Figure 55: Unit 1: +22.89m 3rd ILRT Strains****Figure 56: Unit 2: +22.89m 3rd ILRT Strains****CONTROLLED DISCLOSURE**

The average strains obtained during the previous ILRTs can then be used to calibrate the TLAA calculations, as several material properties were assumed based on conservative estimates. The calibration of the analytical model is done to reduce the level of conservatism assumed during the TLAA calculations and to show the safety margin available. The analytical model is calibrated by using the strain measured during the 3rd ILRTs to calculate the E_{Mod} for each unit and each strain direction. The result is shown below:

Table 16: Calculated Concrete EMod from 3rd ILRTs – Walls

Unit	Direction	Measured ϵ from 3 rd ILRTs [$\mu\text{m/m}$]	Result of ϵ obtained during back-calculation [$\mu\text{m/m}$]	% Diff	E_{Mod} [GPa]
U1	Horizontal	231.90	231.55	0.152%	27.9
	Vertical	70.65	70.70	0.069%	32.65
U2	Horizontal	252.80	252.91	0.045%	25.2
	Vertical	94.19	94.28	0.092%	23.9

The original Structural Integrity (SIT) report (KBA1206D00102) calculated the E_{Mod} of the concrete based on the +22.89m strain gauge data and the invar wire data and obtained the following results:

Table 17: SIT Calculated Concrete EMod, 1982 – Walls

Unit	Instrumentation	E_{Mod} [GPa]
Unit 1	Strain Gauges	22.8
	Invar wires	23.6
Unit 2	Strain Gauges	20.7
	Invar wires	24.2

By comparison, the results obtained in the back-calculation using the strains of the 3rd ILRTs and the original SITs, compare well and demonstrate the conservatism in using 40 GPa for the E_{Mod} of the concrete in the TLAA.

9.4 Containment Domes

During the 3rd ILRTs, data was obtained from two strain gauges on each dome. Therefore, a similar exercise as above can be done to calibrate the TLAA calculations based on the ILRT strain data for the domes.

CONTROLLED DISCLOSURE

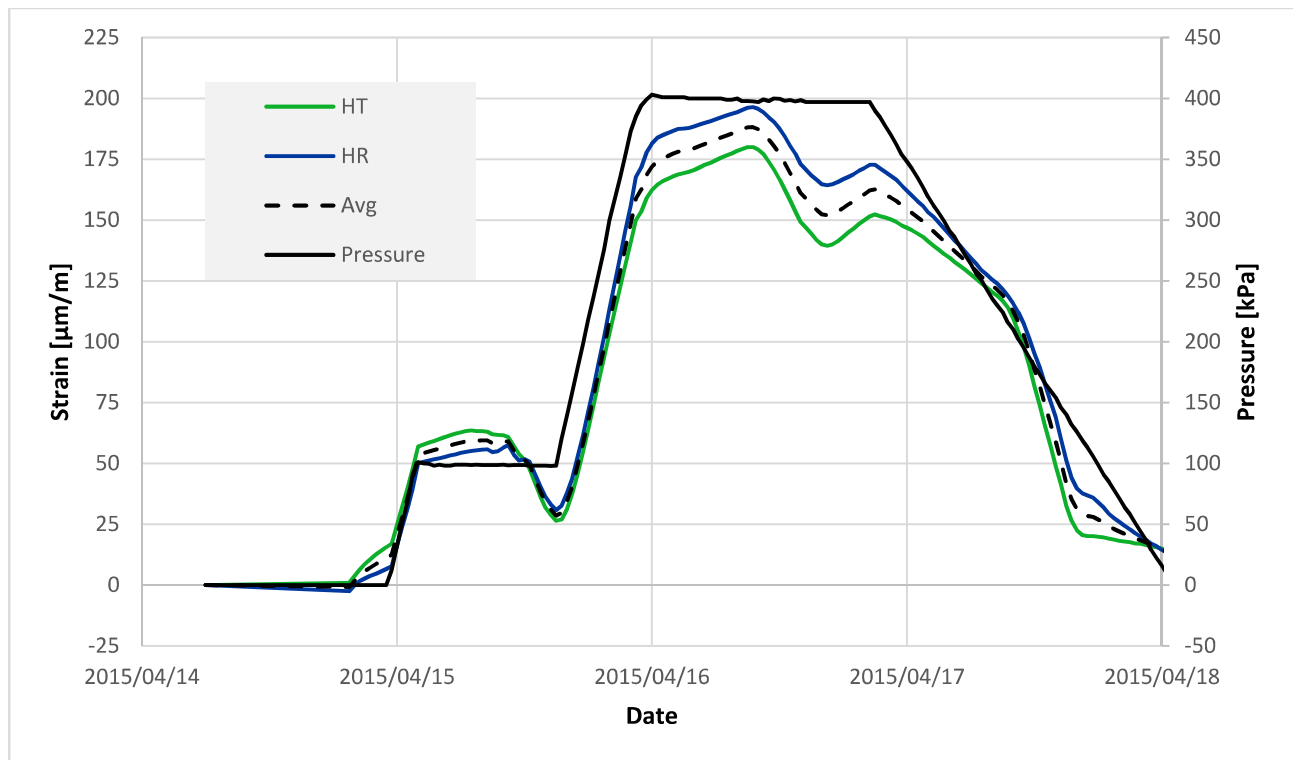


Figure 57: Unit 1 3rd ILRT Data – Strain and Pressure

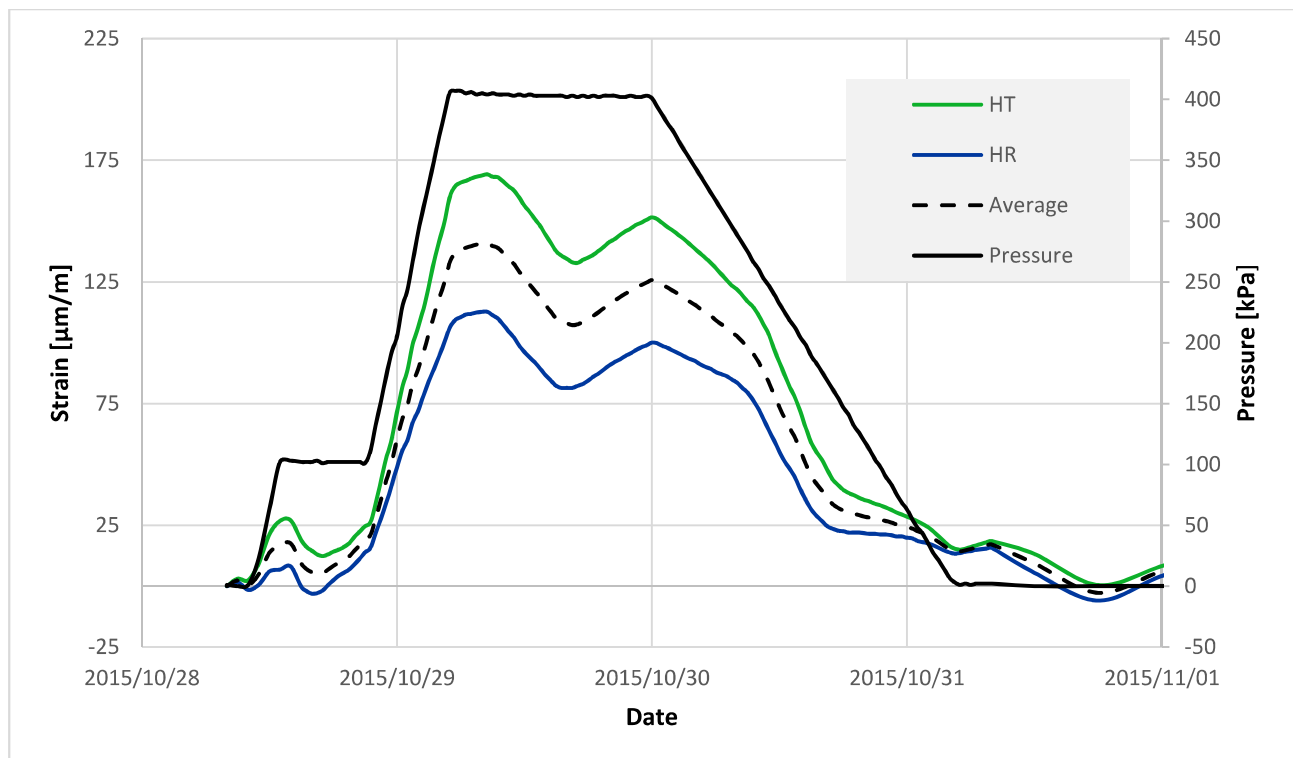


Figure 58: Unit 2 3rd ILRT Data – Strain and Pressure

CONTROLLED DISCLOSURE

It is clear that the domes are more susceptible to temperature variations when comparing the strain and temperature data:

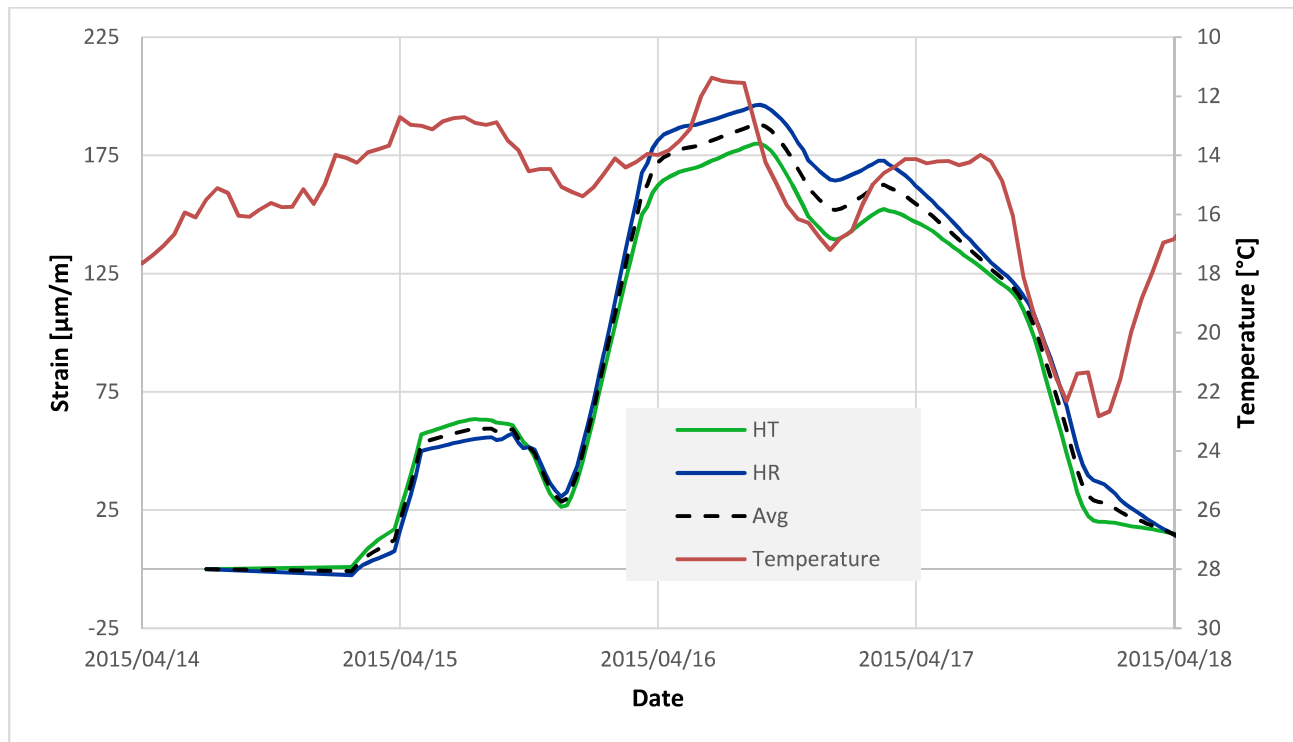


Figure 59: Unit 1 3rd ILRT Data – Strain and Temperature

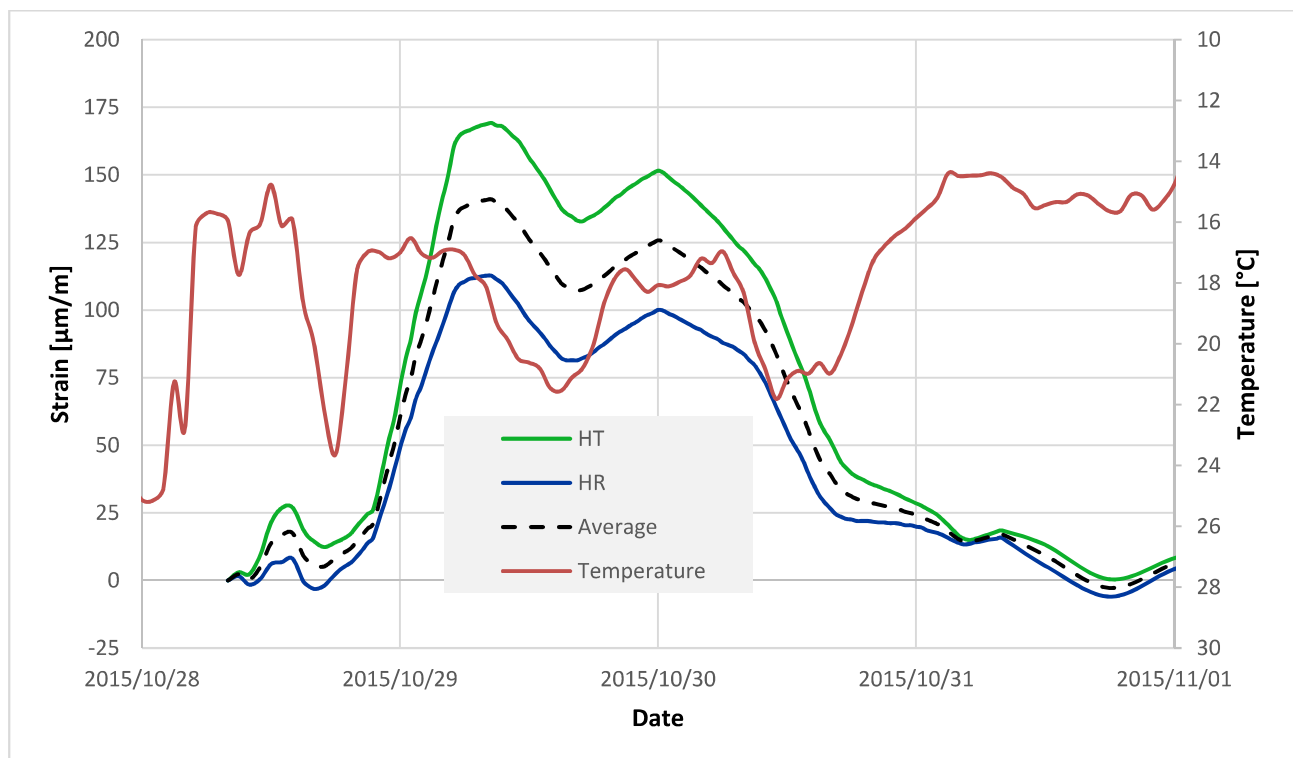


Figure 60: Unit 2 3rd ILRT Data – Strain and Temperature

CONTROLLED DISCLOSURE

The average strain is again considered at peak pressure during the ILRTs. This is a reasonable assumption as the cyclic behaviour of the temperature difference is then negated.

The average strains during peak pressure for each unit, as well as the calculated E_{Mod} is provided below:

Table 18: Calculated Concrete EMod from 3rd ILRTs – Domes

Unit	Average ϵ [$\mu\text{m/m}$]	Result ϵ [$\mu\text{m/m}$]	% Diff	E_{mod} [GPa]
Unit 1	171.89	171.83	0.035%	22.6
Unit 2	123.81	123.92	0.089%	33.4

The E_{Mod} values of the concrete as calculated in Table 16 and Table 18 can be used to more accurately perform the TLAA following the calibration using the data from the 3rd ILRTs. The TLAA calculations can be re-performed for the dome using the most conservative result from Table 18, i.e., 33.4 GPa (also for Unit 2). This is, however, only applicable to the LOCA pressure and not the E_{Mod} associated with long-term loads, including the prestress, shrinkage and creep loads. In §7, it is mentioned that a calculated E_{Mod} for the concrete can be calculated to be 19 GPa, compared to the 15 GPa conservatively used in the TLAA.

By then reperforming the TLAA with the aforementioned E_{Mod} values, the result is a tension stress of **0.66 MPa** and **0.38 MPa** at 40 and 60 years respectively:

CONTROLLED DISCLOSURE

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-8.41	-8.41	-5.84	-5.84	-0.66	-0.66
Liner	-103.25	-103.25	-204.11	-204.11	-167.97	-167.97
Rebars	-70.80	-70.80	-139.96	-139.96	-115.18	-115.18
Tendons	1 194.0	1 194.0	1 097.3	1 097.3	1 120.8	1 120.8

CONTROLLED DISCLOSURE

Redacted - PAIA section 36(1)(b), PAIA section 37(1)(a)

Total Stresses	Begin of Lifetime		End of Lifetime		LOCA end of Life	
	σ_h	σ_v	σ_h	σ_v	σ_h	σ_v
Materials	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]	[MN/m ²]
Concrete	-8.48	-8.48	-5.56	-5.56	-0.38	-0.38
Liner	-104.16	-104.16	-216.61	-216.61	-180.46	-180.46
Rebars	-71.42	-71.42	-148.53	-148.53	-123.75	-123.75
Tendons	1 204.5	1 204.5	1 089.7	1 089.7	1 113.3	1 113.3

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The TLAA and the associated safety margins in the Unit 2 dome's TLAA with a refined estimate of the concrete's E_{Mod} is presented graphically below:

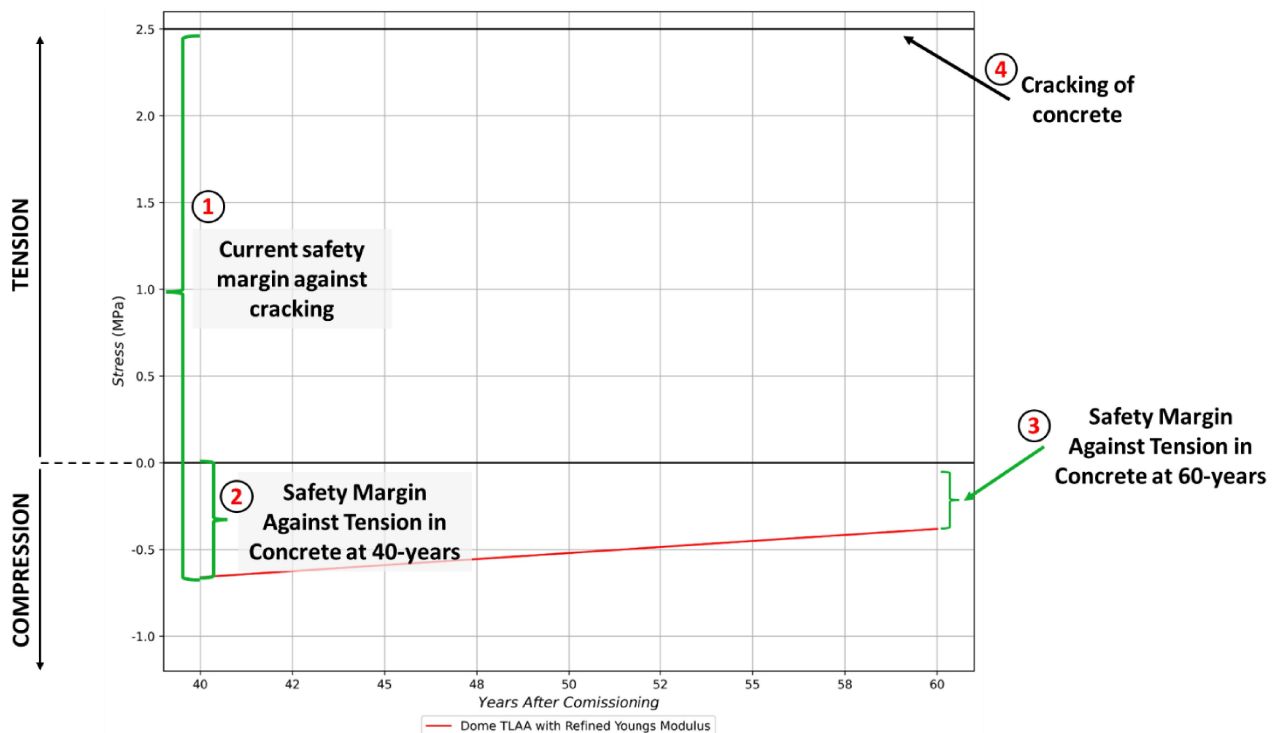


Figure 61: Unit 2 Dome TLAA Safety Margin

The above calculations show that the assumptions made in §7 were conservative and, although it indicated that both Units are qualified for an additional 60-years of operation, the margin indicated during the analysis was deemed small. With the refined E_{Mod} values, the analysis indicates that there is even more safety margin and that the concrete does not go into any tension during a LOCA pressure up to (and beyond) 60-years of operation.

10. EDF Delayed Strain

To further support the TLAA and the LTO application, Eskom requested that EDF provide Eskom with the range of their Containment structures' monitoring data that are similar to Koeberg. The specific plant is not important as long as the containments are similar to Koeberg. EDF provided the data to Eskom via KIT Request 9225 and Eskom overlaid the delayed strain data from the EDF fleet with the data of Koeberg as presented in §7. Note, Eskom only requested the plants with the highest and lowest strains for comparative reasons and did not request each individual plants data. The results are provided below:

CONTROLLED DISCLOSURE

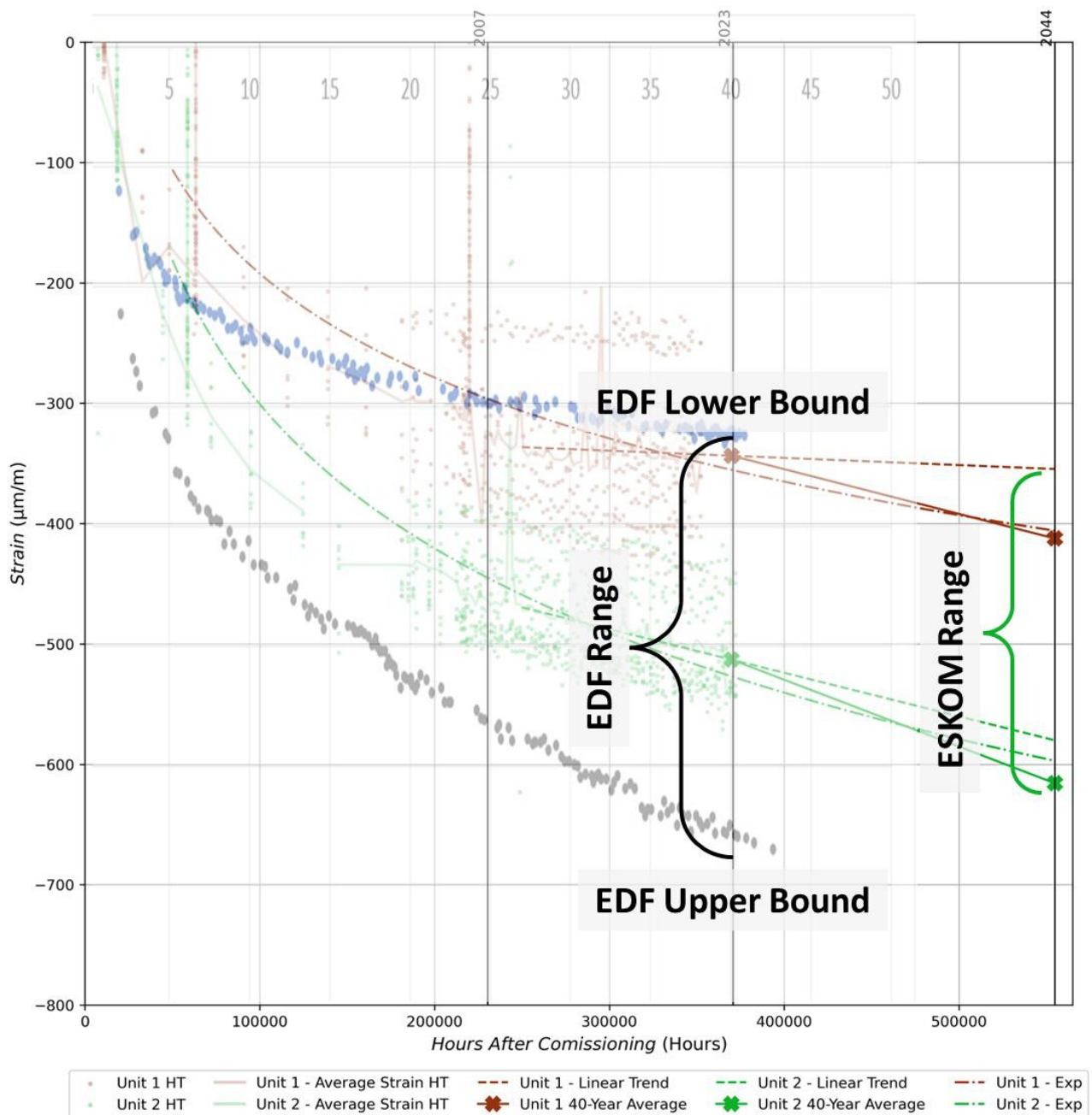


Figure 62: Eskom and EDF Fleet Horizontal Delayed Strain Data

CONTROLLED DISCLOSURE

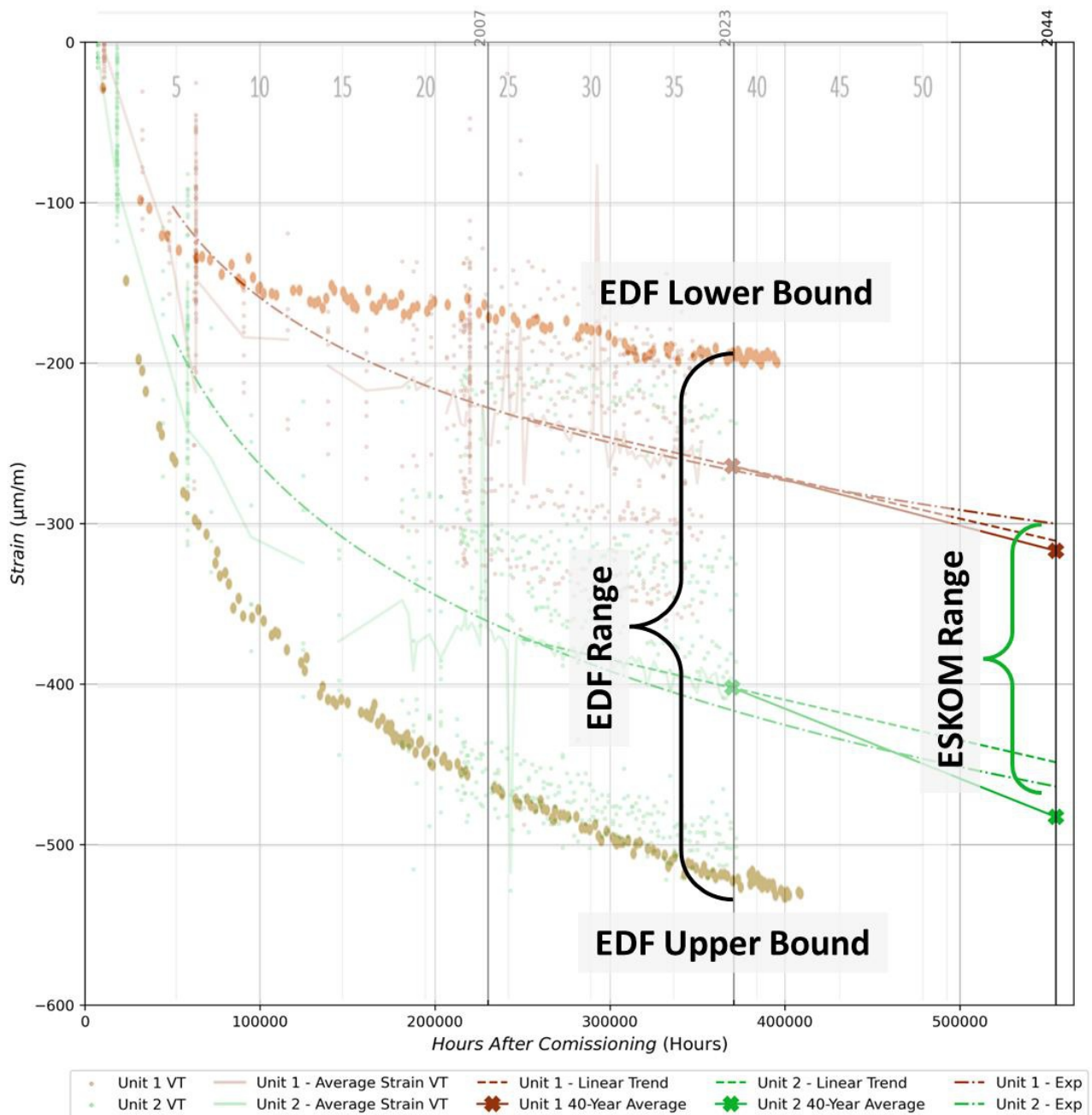


Figure 63: Eskom and EDF Fleet Vertical Delayed Strain Data

CONTROLLED DISCLOSURE

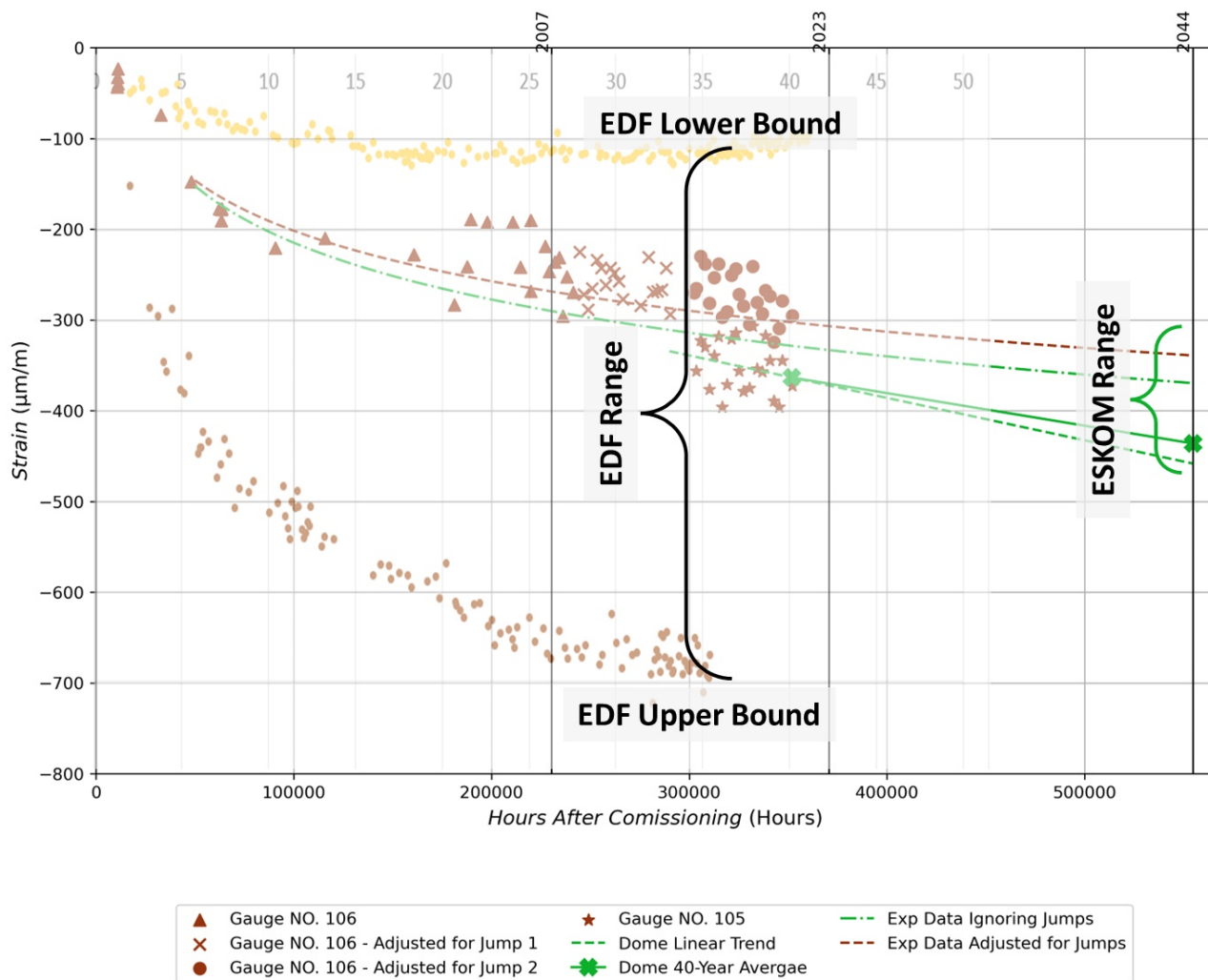


Figure 64: Eskom and EDF Fleet Dome Delayed Strain Data

The data provides confidence in the Koeberg results and indicates that the EDF fleet and Koeberg behaves consistently over time and no concerns about the structural integrity or durability of the Koeberg containment buildings are highlighted by the delayed strain data.

11. Durability

KNPS is located in a marine environment adjacent to the cold Benguela current of the Atlantic Ocean, roughly 40km north of Cape Town, South Africa. The local environmental conditions at KNPS (humidity, proximity to the sea, temperature, precipitation patterns, dominant wind etc.) contribute to the highly corrosive conditions and cause severe degradation of the exposed surfaces of the structures at the Station. The corrosion mechanism is mainly due to electro-chemical reactions induced by airborne chloride ions.

CONTROLLED DISCLOSURE

11.1 Delamination

11.1.1 Cause

Since circa 2000 the reinforced concrete structures at KNPS have shown signs of degradation. After several studies and investigations, it was identified that chloride induced corrosion is the cause of the delamination.

Delamination due to chloride ingress attacks the outermost layer of reinforcement and corrodes the steel. The corrosion product has a smaller density compared to steel (i.e., a greater volume for a similar mass) which induces tension forces on the concrete. The concrete, which is weak in tension, then fails and delaminates from the in-situ concrete. The delamination can increase laterally and eventually may spall (fall off the structure). An illustration of the cross section of the containment structures is provided below for a visualization of the extent of the delamination and the relative position to the embedded components:

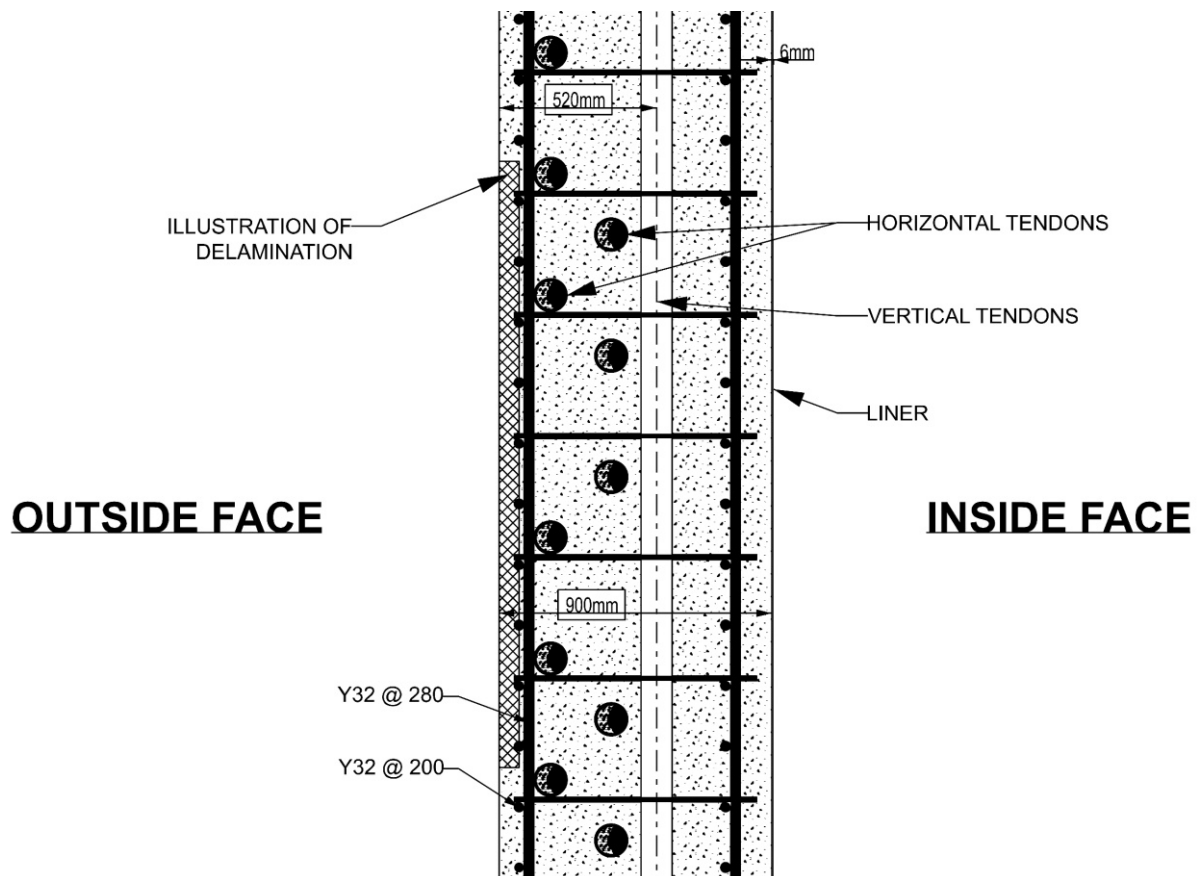


Figure 65: Section of Containment Wall

Note the two layers of horizontal post-tensioning, where the outer layer is closer to the external surface compared to the internal layer and the vertical is even deeper still.

CONTROLLED DISCLOSURE

The containment structures were subsequently coated (circa 2000) to prevent further chloride ingress; however, the coating has failed since. In 2015 a refurbishment project was initiated which repaired each area (or patch) of delamination. These patch repairs considered all the delamination identified at the time on the structures and repaired all the areas identified. The development of the delamination repaired circa 2017 is indicated in Figure 66 for Unit 2, while Unit 1 is in a similar condition. The area delaminated constituted 11.54% of the structure's surface.

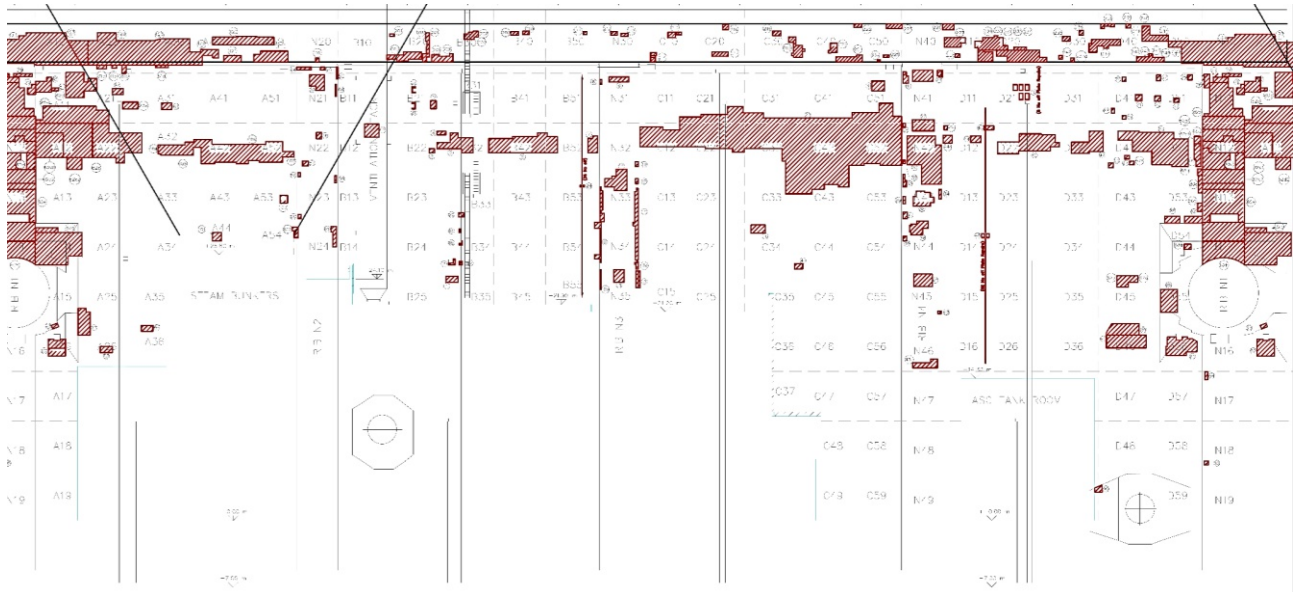


Figure 66: Delamination on 2HRX circa 2017

11.1.2 Consequence

Several investigations were performed to determine the effect of the delamination on the containment structures. The most comprehensive study, which included earthquake, LOCA and ILRT loads, concluded that the surface delamination has minimal impact on the structural performance of the containment structure and that the performance is largely governed by the post tensioning forces [19] (performed by Lee, 2016). Another study which investigated the effect of the delamination [10] (performed by Venter, 2022) concluded the same, although this study mainly considered LOCA conditions and the effect of delamination on the compressive stress of the concrete, as well as the effect of the loss of a vertical tendon.

It was concluded in the studies that the tendons are the main components of the containment structures and as long as the tendons are protected and integrity is ensured, surface delamination will not affect the safe performance of the containment structures.

From a TLAA re-analysis perspective, the calculations can be repeated with a reduced concrete section, however the calculations show that, counterintuitively, the compressive stress in the concrete increases (i.e., the concrete goes more into compression) which works in the favour of the compressive requirement for the TLAA for the re-analysis and the sections analysed. Therefore, the calculations are not repeated.

The effect on the reduction on the concrete due to an increase in the concrete stress (i.e., more compressive) is not considered a concern as the concrete compressive strength is much higher compared to the tensile strength.

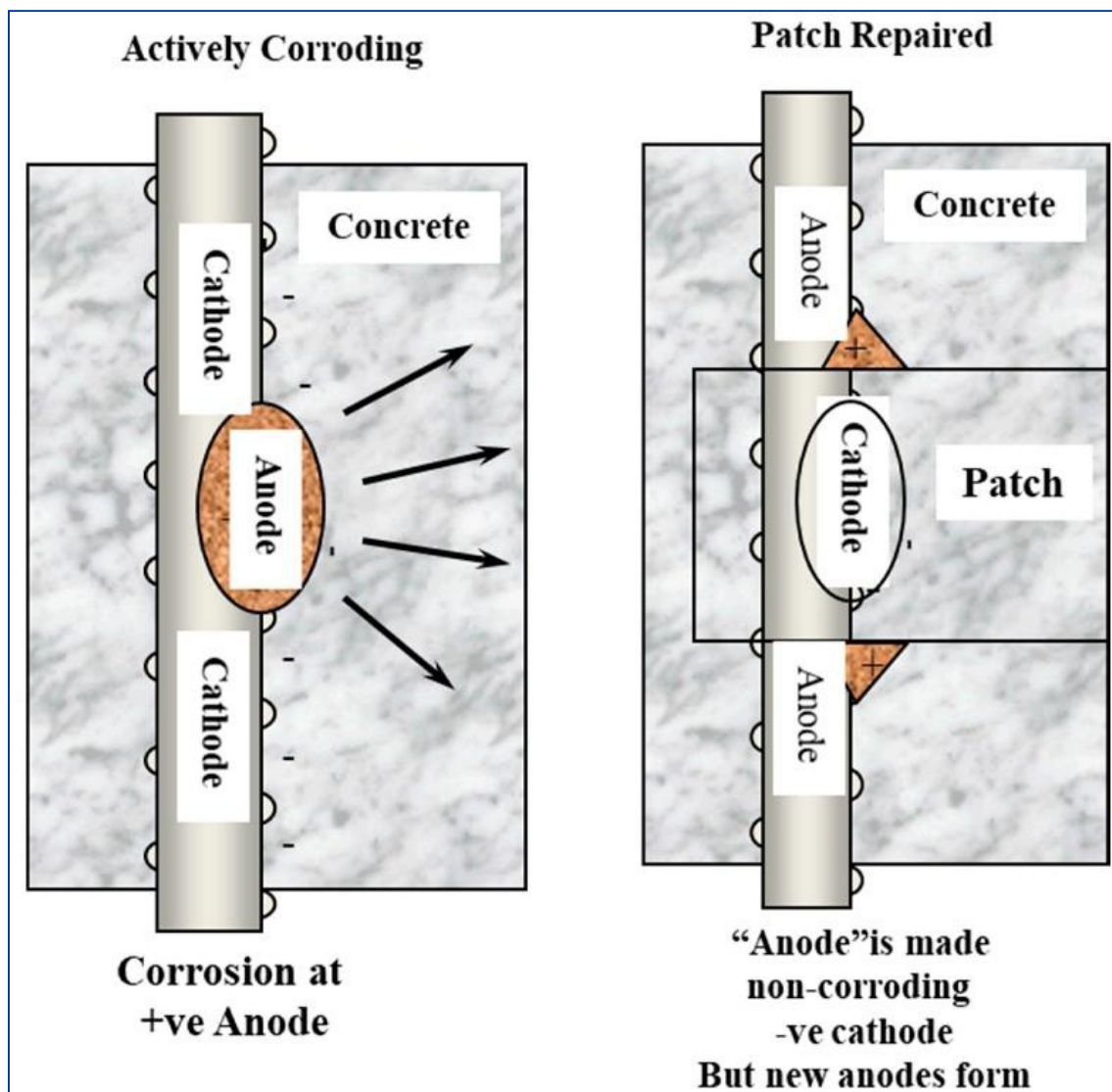
CONTROLLED DISCLOSURE

It is furthermore important to stress that once the concrete has delaminated, compressive stress cannot be regained in the patch repaired. The stress has already distributed to the remainder of the concrete section and the new patch only protects the steel components from further degradation.

11.1.3 Further Considerations

As the chloride ingress continues to develop, delamination will also continue. The areas that have been repaired in the past have held true and no new patches have been identified which have subsequently failed. Other areas of the containment structures are already contaminated with chlorides and are actively corroding. Corrosion of the reinforcement is continuous until such time that the concrete is repaired (where the delamination has already occurred) or the corrosion is arrested by some other means (such as cathodic protection).

A patch repair only considers the local effects of repaired area and has no positive impact on the remainder of the structure. In fact, it has been seen over the past that delamination is more likely to develop immediately adjacent to the repaired patch due to *incipient anode or ring anode effect* as illustrated in Figure 67. The ring anode effect is where the patching of concrete creates a new anodic area, which is now subjected to corrosion and subsequent delamination.



CONTROLLED DISCLOSURE

Figure 67: The incipient anode or ring anode effect, where patching creates new anodic corrosion sites around the repair. Ref [12]

Patch repairs should, therefore, be approached with caution.

11.2 Condition of Tendon Ducts

During the patch repair activities of the reinforced concrete on the Containment Structures, several tendon ducts were exposed both as a result of the intrusive nature of the work and on purpose to investigate the condition of the tendon ducts [20].

The tendon ducts were mostly in a good condition with no to very limited surface corrosion (which was considered to be the original condition when the duct was cast into the concrete [20]) as shown in Figure 68.



Figure 68: Exposed Tendon Duct

Cases of corrosion were identified and it was concluded during investigation [20] that the corroded part of this tendon duct is located in an area where a horizontal and vertical cold joint in the concrete occurred (note the chicken wire mesh used in the cold joint of Figure 69).

CONTROLLED DISCLOSURE



Figure 69: Corroded Duct (Cold Joint)

A similar case was identified where a construction joint was identified – see Figure 70

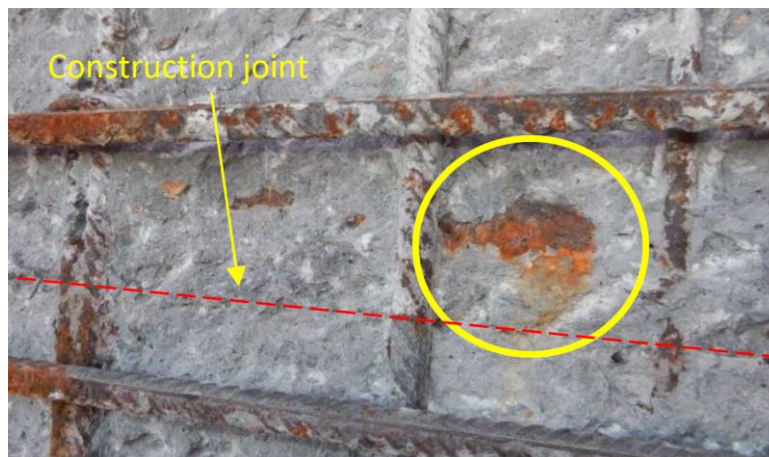


Figure 70: Corroded Duct (Construction Joint)

After further investigation and cleaning of the duct, it was observed that through wall corrosion had occurred in small areas of duct, exposing the grout inside the duct. A sample of concrete directly in contact with the corroded duct was tested and chloride content of 0.35% was measured. In contrast, the chloride content of the grout inside the duct was measured to be 0.06% [20]. For reference, the threshold for corrosion is 0.4% and the 'critical threshold' is 0.8% [17].

The durability of the tendons has therefore not been challenged, yet even though some investigations have discovered corroded ducts. Further investigation into the durability of the tendons did not highlight any concerns, and in the end, the identified duct was postulated to be corroded due to its location, relative to a porous construction joint.

CONTROLLED DISCLOSURE

11.3 Dome Cracks

11.3.1 Identification

As part of the ISI routine civil inspections, circumferential dome cracking ("the dome crack") on both Unit 1 and 2 was identified (circa 2010 and 2011 respectively). The dome crack is along the entire circumference of the dome ($\pm 110\text{m}$) and is located on $\pm 17.3\text{m}$ radius from the containment centre, as shown in Figure 71, a photo of the crack is also shown in Figure 72.

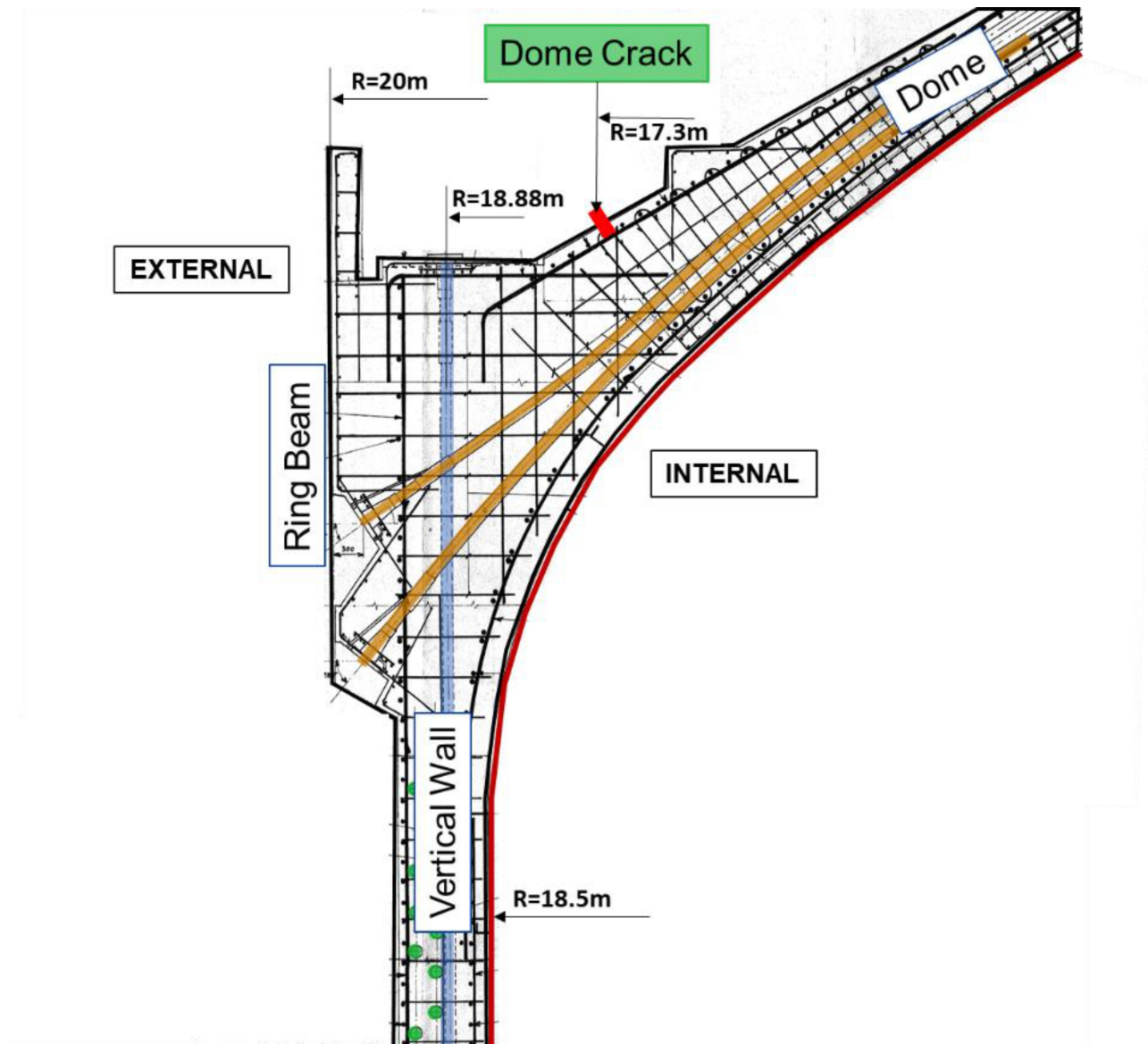


Figure 71: Circumferential Dome Crack

CONTROLLED DISCLOSURE



Figure 72: Crack on Domes

11.3.2 Investigation

The dome crack was investigated and measured since it was identified. The inspectors measured the crack thickness who reported that the dome crack was <0.3mm in width.

Eskom engaged EdF regarding the dome cracks and during March 2014, a team of EdF experts visited Koeberg and conducted an inspection (amongst other activities) of the containment dome. They confirmed to Eskom that the dome crack has also been identified on other similar containment structures. The EdF experts recommended that the cracks be sealed to prevent corrosion of the steel elements inside the concrete. Eskom therefore decided that the cracks will be sealed as part of the containment refurbishment project, which would start in 2015.

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Prior to the crack sealing, both containment buildings underwent ILRT testing. During the testing and the external monitoring of the containment structures, crack monitoring devices were placed over the dome cracks to monitor the behaviour of the cracks during the ILRT pressurization. The crack monitoring result is plotted during the pressurization of the ILRT, and the result is presented in Figure 73.

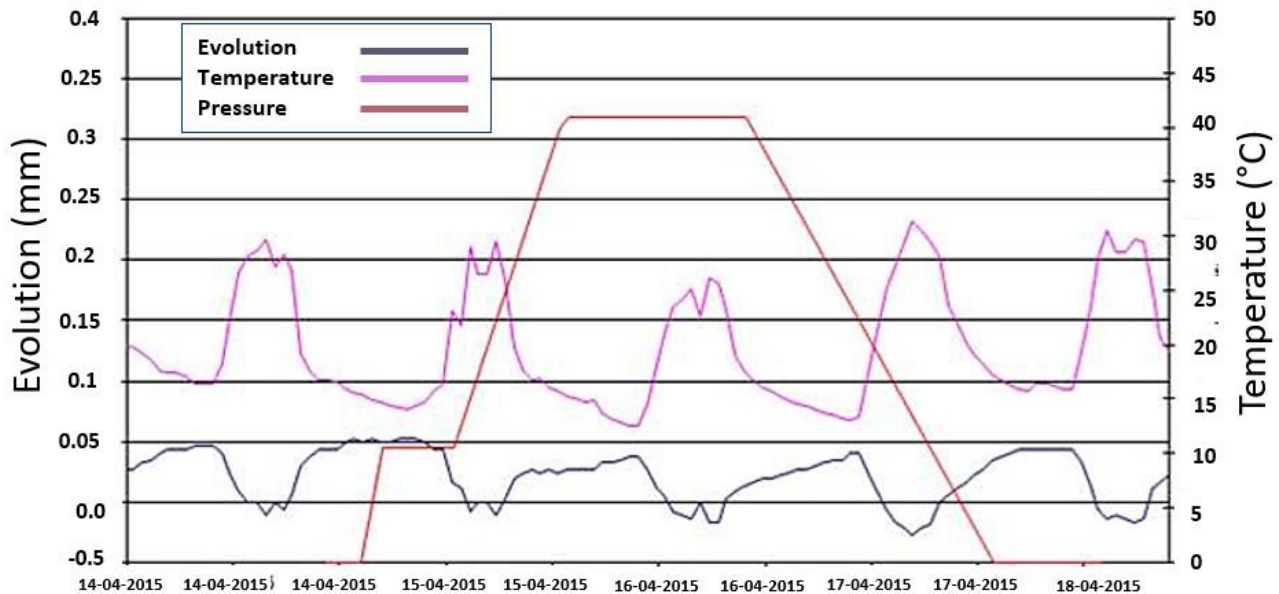


Figure 73: Crack Monitoring During ILRT 121

The result of the cracking monitoring indicated that, with an increase in internal pressure, the dome crack did not have a corresponding widening, indicating that the crack is non-structural. The crack movement, which was observed, correlates inversely proportional to temperature (an increase in temperature leads to a decrease in crack width), indicating that the crack is temperature related.

11.3.3 Repair

After the ILRT tests and as part of the patch repair project, the dome cracks were sealed on both dome structures in accordance with the crack repair specification developed for the dome (reference [10]). A photo of the crack post-repair is provided in Figure 74 (June 2018).

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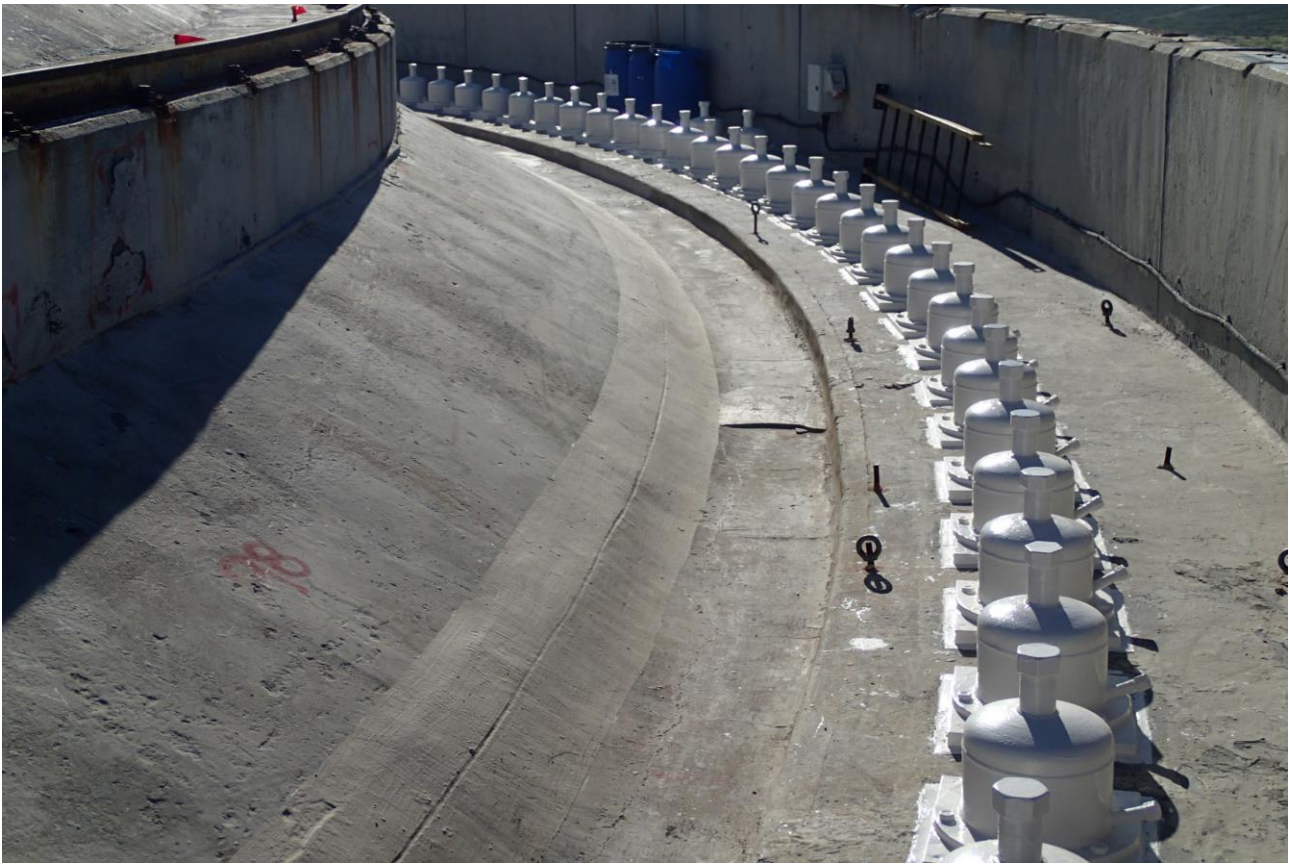


Figure 74: Repaired Crack

11.3.4 Condition Assessment

During the latest Unit 1 Outage, an inspection was performed on the dome of the containment structure (October 2023). The repair of the dome crack has performed well with minor degradation of the coating, as illustrated in Figure 75.

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Figure 75: Condition Assessment of Repaired 1 HRX Dome Crack

There is minor delamination which is adjacent to the crack in some areas, as indicated in Figure 76.

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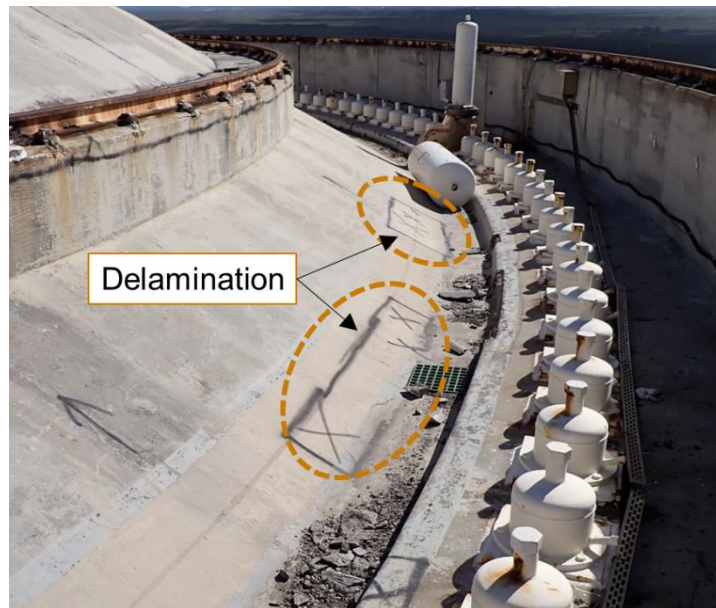


Figure 76: Delamination on Dome, adjacent to dome crack

The delamination adjacent to the crack is most likely due to chloride ingress which occurred naturally in the reinforced concrete or through the crack, prior to the crack being sealed. Regardless, this is to be expected and not a cause for concern and shall be repaired as part of normal maintenance.

11.4 Planned Test – Integrated Leak Rate Test

As part of the Koeberg in-service inspection programme, Eskom performs integrated Leak Rate Tests (ILRT) on the containment structures every 10 years (the previous was performed in 2015). During the ILRT, the internal pressure on the containment structures is increased to 400 kPa to mimic LOCA conditions. The ILRT will be performed in X27 (2025 for Unit 1).

The primary objective of the ILRT is intended to identify leakage from containment (verification that the leak-tight liner and apertures remain within acceptable leakage rates, based on code requirements). Secondly, it intends to place the containment in a design basis pressurised condition to verify the concrete support structure' behaviour. This aspect does not have clear acceptance criteria and is dependent on comparison of relative containment expansion movement with previous tests and ILRTs of the EDF fleet to indicate overall acceptable behaviour (largely based on Engineering judgement).

11.5 Planned Modification – ICCP and Further Patch Repairs

In 2014-2015 Eskom appointed an expert panel [21] to investigate the degradation of the containment structures and to propose a solution to prolong the useable life of the structures. The expert panel concluded that:

“The only available repair method identified which can meet the defined performance criteria for the containment structures is cathodic protection using impressed current. Design and implementation of a CP system for such important structures should only be undertaken by internationally qualified companies.”

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Accordingly, modification 16002 - Impressed Current Cathodic Protection System on Unit 1 And Unit 2 Containment Buildings at Koeberg Nuclear Power Station was initiated to install a duly designed Impressed Current Cathodic Protection (ICCP) system on both containment buildings.

The ICCP modification is currently in the design phase and the detailed design has been submitted to the NNR for their acceptance.

The following important notes are worth highlighting with respect to ICCP:

1. ICCP is currently envisaged to be installed with a mortar overlay of $\pm 30\text{mm}$ to enclose the cathode (in this case, Titanium mesh) on the containment structure surface.
2. The overlay will reduce the direct access to the concrete façade of the structures.
3. An Integrated Leak Rate Test (ILRT) is scheduled for the power station outages X27 planned for 2025 on Unit 1. This ILRT requires that the concrete surface be inspected during the pressurization tests. Accordingly, if the overlay of ICCP is placed prior to the ILRT, the surface will not be inspectable. The Responsible Engineer therefore requested that the ICCP only be installed post-ILRT.
4. As part of the installation of the ICCP, all the current delaminated concrete will be repaired.

Point 4 above requires further discussion:

- The ICCP modification is a complex project with numerous variables that may influence the performance of the ICCP on the structures, and the effectiveness of the modification to prevent further reinforcement corrosion. One such variable is the concrete resistivity. A study performed as part of the ICCP investigations indicated that the resistivity of the concrete varies significantly across the structure, due to several reasons, including the difference in the age of the concrete and the age of the patch repairs.
- Another aspect of the installation of the ICCP is that some destructive work is required to access the embedded steel (reinforcement) to ensure the continuity of ICCP components and the steel.
- Access is required to the location of the patch repairs and for the installation of the ICCP system.
- Delamination is continuously developing in the absence of cathodic protection and by the time ICCP is installed, new delamination would have already developed in new areas. Therefore, as part of the ICCP installation, patch repairs will be required to some extent.
- Patch repairs may have some level of detrimental consequence due to the incipient anode or ring anode effect, as illustrated in Figure 67.
- It was shown that delamination has a limited negative consequence on the structural integrity of the containment structures.

Considering all the above, it is preferred to perform all the delamination repairs (patch repairs) as part of the ICCP installation. This will minimize cost and effort and maximise the success probability of ICCP without negatively impacting the containment structures.

The only exception to the above is where spalling occurs (where the delamination dislodges from the façade and exposes reinforcement) the patch shall be repaired as soon as possible.

Importantly, the ICCP and patch repairs do not influence the TLAA and does not change the conclusion of the re-analysis, if the assumptions listed in § 7.4 holds.

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11.5.1 Potential Negative Consequences of ICCP

ICCP will not address the loss of pre-stress forces but will protect the embedded steel components from corrosion.

ICCP is not required as part of the containment re-analysis and is not required as part of the safety case. The re-assessment is however based on the assumption that the cables do not degrade due to corrosion, and it is assumed that the cables will not corrode.

A potential negative consequence of ICCP is hydrogen embrittlement of the post-tensioning tendons. Hydrogen embrittlement will adequately be addressed through a competent design which considers the limits of voltage applied to the containment structures to ensure hydrogen embrittlement is not a possibility. This is addressed through the design of the ICCP which will follow Eskom process. It therefore has no influence on the TLAA.

ICCP will only address the potential of corrosion of the tendons and act as corrosion protection, therefore preventing their potential degradation due to chloride induced corrosion.

11.6 Planned Modification – Additional Monitoring Devices

Although it was checked that residual devices are sufficient to provide the basis for establishing long term trends of containment structural behaviour, the increasing number of non-functioning monitoring devices is a concern.

It is clear from the strain data, for example, that the Unit 2 Dome does not have sufficient monitoring equipment. Accordingly, Modification 23002 – Upgrade/replacement of the Defective Containment Monitoring Equipment was approved for initiation by Eskom. This modification is planned for implementation in X29 to supplement and eventually supersede the current containment online monitoring equipment.

As an interim bridging strategy, Eskom plans to install additional monitoring devices on the containment structures during the ILRT, over and above the planned monitoring already part of ILRT.

Furthermore, the following requirements are prescribed to Modification 23002 by the Responsible Engineer:

- **For each Dome** – 10 Strain gauges shall be installed with associated thermocouples (if required by the type of strain gauge installed). The strain gauges shall be placed on the axis of the invar wire and pendulum stations, midway between the dome apex and circumference. This shall account for four locations with two strain gauges each: radial and tangential, accounting for eight gauges. The remaining two gauges shall be placed as close as practical to the dome's apex.
- It is recommended that crack monitoring devices be installed at (minimum) four locations around the dome circumferential crack.
- **For each Cylindrical Wall** – An additional 24 strain gauges shall be installed across the external façade of both containment structures. Two strain gauges shall be placed at 12 locations, corresponding to the anchor points of the pendulums: longitudinal and tangential, respectively.
- It is, however, recommended that an investigation be performed into the feasibility of fibre optic sensors that can measure the strain across a more extended length incrementally.

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It is noted that retrofitting monitoring devices pose complex challenges, and it might be difficult to measure the actual strain of the old concrete, as is the intent of adding new strain gauges. It is impossible to measure the current strain of the concrete with new devices, and the installation date will essentially be a new datum, which can supplement monitoring in the future.

Therefore, the feasibility study, which will form the basis of the modification referred to earlier, is recommended to investigate the practicality of installing external monitoring devices and the possibility of utilising new technologies such as fibre optic sensors.

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12. Conclusion

The containment structures' re-analysis was performed by considering the embedded strain gauges. Where required, engineering assumptions and interpretations were made. There is good confidence in the results of the strain gauges, and where required, conservative assumptions were made.

Degradation of the containment structures are investigated, and the main assumption is discussed, i.e., that the tendons are not affected by chloride induced degradation. No other interventions are required. However, the ISI programme is required to be implemented to ensure the main assumption remains true.

The result of the re-analysis verifies that the containment structures will remain in compression and indicates that during a LOCA accident, at the predicted 60-year time related ageing, the stress in the containment structures will be in compression at the dome. The cylindrical walls have a greater margin. Therefore the containment structures are verified for LTO.

Further investigations were done by performing the TLAA using in-situ material properties and 3rd ILRT results, and both investigations resulted in a greater safety margin. This shows that the TLAA is in fact conservative and further justifies the validity thereof.

13. Acceptance

This document has been seen and accepted by:

Name	Designation
A Maumela	System Engineer
B Oaker	Engineering Consultant

14. Revisions

Date	Rev.	Compiler	Remarks
May 2025	2	N Behardien	Addition of 3 sections: 8. TLAA with in-situ Concrete Material Properties 9. TLAA with 3rd ILRT's data 10. EDF Delayed Strain Update 'Next Review Date' after x27 Outage
June 2024	1b	SJ Venter	Inclusion of 'Next Review Date' after Outage 127 ILRT Expanded on objective of ILRT
March 2024	1a	SJ Venter	Minor Update per NNR comments, letter k29772N: <ul style="list-style-type: none">Addition of Appendix B and Appendix CAdditions and changes to the Symbols TableAddition of "SIT" to Abbreviations
November 2023	1	SJ Venter	First Compilation

15. Development Team

- N/A

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16. Acknowledgements

Emeritus Professor JA Wium for his contribution and review of the document (331-691 Rev.1).

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Appendix A – Full List of all Installed Strain Gauges

Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
1	No. 1	HR	B3	-9.48	0
1	No. 2	HT	B3	-9.48	0
1	No. 3	HR	C3	-7.5	0
1	No. 4	HT	C3	-7.5	0
1	No. 5	HR	E3	-5	0
1	No. 6	HT	E3	-5	0
1	No. 7	VT	F3 E	-4.25	0
1	No. 8	HT	F3 E	-4.25	0
1	No. 9	VT	F7 E	-4.25	0
1	No. 10	HT	F7 E	-4.25	0
1	No. 11	VT	H3 I	-0.25	300
1	No. 12	HT	H3 I	-0.25	300
1	No. 13	VT	H7 E	-0.25	300
1	No. 14	HT	H7 E	-0.25	300
1	No. 15	HR	B4	-9.48	100
1	No. 16	HT	B4	-9.48	100
1	No. 17	HR	C4	-7.5	100
1	No. 18	HT	C4	-7.5	100
1	No. 19	HR	E4	-5	100
1	No. 20	HT	E4	-5	100
1	No. 21	VT	F8 E	-4.25	100
1	No. 22	HT	F8 E	-4.25	100

Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
1	No. 23	VT	H4 I	-0.25	100
1	No. 24	HT	H4 I	-0.25	100
1	No. 25	VT	H8 E	-0.25	100
1	No. 26	HT	H8 E	-0.25	100
1	No. 27	HR	B1	-9.5	200
1	No. 28	HT	B1	-9.5	200
1	No. 29	HR	C1	-7.5	200
1	No. 30	HT	C1	-7.5	200
1	No. 31	HR	E1	-5	200
1	No. 32	HT	E1	-5	200
1	No. 33	HR	B5	-9.5	Centre
1	No. 34	HT	B5	-9.5	Centre
1	No. 35	HR	C5	-7.5	Centre
1	No. 36	HT	C5	-7.5	Centre
1	No. 37	HR	E5	-3.85	Centre
1	No. 38	HT	E5	-3.85	Centre
1	No. 39	VT	F1 E	-4.25	200
1	No. 40	HT	F1 E	-4.25	200
1	No. 41	VT	F5 E	-4.25	200
1	No. 42	HT	F5 E	-4.25	200
1	No. 43	VT	H1 I	-0.25	200
1	No. 44	HT	H1 I	-0.25	200

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Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
1	No. 45	VT	H5 E	-0.25	200
1	No. 46	HT	H5 E	-0.25	200
1	No. 47	HR	B2	-9.48	300
1	No. 48	HT	B2	-9.48	300
1	No. 49	HR	C2	-7.5	300
1	No. 50	HT	C2	-7.5	300
1	No. 51	HR	E2	-5	300
1	No. 52	HT	E2	-5	300
1	No. 53	VT	F2 E	-4.25	300
1	No. 54	HT	F2 E	-4.25	300
1	No. 55	VT	F6 E	-4.25	300
1	No. 56	HT	F6 E	-4.25	300
1	No. 57	VT	H2 I	-0.25	300
1	No. 58	HT	H2 I	-0.25	300
1	No. 59	VT	H6 E	-0.25	270
1	No. 60	HT	H6 E	-0.25	270
1	No. 61	HT	I3 I	22.89	41
1	No. 62	VT	I3 I	22.89	41
1	No. 63	HT	I7 E	22.89	41
1	No. 64	VT	I7 E	22.89	41
1	No. 65	HT	I4 I	22.89	141

Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
1	No. 66	VT	I4 I	22.89	141
1	No. 67	HT	I8 E	22.89	141
1	No. 68	VT	I8 E	22.89	141
1	No. 69	HT	I1 I	22.89	241
1	No. 70	VT	I1 I	22.89	241
1	No. 71	HT	I5 E	22.89	241
1	No. 72	VT	I5 E	22.89	241
1	No. 73	HT	I2 I	22.89	341
1	No. 74	VT	I2 I	22.89	341
1	No. 75	HT	I6 E	22.89	341
1	No. 76	VT	I6 E	22.89	341
1	No. 77	VT	J4	45.6	239
1	No. 78	HT	J4	45.6	239
1	No. 79	VT	J3	45.6	239
1	No. 80	HT	J3	45.6	239
1	No. 81	VT	J2	45.6	272
1	No. 82	HT	J2	45.6	272
1	No. 83	VT	J1	45.6	272
1	No. 84	HT	J1	45.6	272
1	No. 85	HT	K4	48.8	239
1	No. 86	VT	K3	47.8	239

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Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
1	No. 87	HT	K3	47.8	239
1	No. 88	HT	K2	48.8	272
1	No. 89	VT	K1	47.8	272
1	No. 90	HT	K1	47.8	272
1	No. 91	HR	N1	49.8	239
1	No. 92	HT	N1	49.8	239
1	No. 93	HR	N4	49.8	272
1	No. 94	HT	N4	49.8	272
1	No. 95	HR	N2	50	239
1	No. 96	HT	N2	50	239
1	No. 97	HR	N3	50.7	239
1	No. 98	HT	N3	50.7	239
1	No. 99	HR	N5	50	272
1	No. 100	HT	N5	50	272
1	No. 101	HR	N6	50.7	272
1	No. 102	HT	N6	50.7	272
1	No. 103	HT	J1*	56.58	340
1	No. 104	HR	J1*	56.58	340
1	No. 105	HT	J2*	56.58	340
1	No. 106	HR	J2*	56.58	340
2	No. 1	HT	J1 E	56	300

Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
2	No. 2	HR	J1 E	56	300
2	No. 3	HT	J2 I	56	300
2	No. 4	HR	J2 I	56	300
2	No. 5	HT	I3	22.89	10
2	No. 6	VT	I3	22.89	10
2	No. 7	HT	I7	22.89	10
2	No. 8	VT	I7	22.89	10
2	No. 9	HT	I4	22.89	110
2	No. 10	VT	I4	22.89	110
2	No. 11	HT	I8	22.89	110
2	No. 12	VT	I8	22.89	110
2	No. 13	HT	I1	22.89	209
2	No. 14	VT	I1	22.89	209
2	No. 15	HT	I5	22.89	209
2	No. 16	VT	I5	22.89	209
2	No. 17	HT	I2	22.89	311
2	No. 18	VT	I2	22.89	311
2	No. 19	HT	I6	22.89	311
2	No. 20	VT	I6	22.89	311
2	No. 21	VT	G5 E	10.45	220
2	No. 22	VT	G6 I	10.45	220

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Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
2	No. 23	VT	G7 E	11.08	227
2	No. 24	HT	G7 E	11.08	227
2	No. 25	HT	G8 I	11.08	227
2	No. 26	VT	G8 I	11.08	227
2	No. 27	HT	G9 E	12.95	227
2	No. 28	VT	G9 E	12.95	227
2	No. 29	HT	G10 I	12.95	227
2	No. 30	VT	G10 I	12.95	227
2	No. 31	HT	G1 E	9.14	215
2	No. 32	VT	G1 E	9.14	215
2	No. 33	HT	G2 I	9.14	215
2	No. 34	VT	G2 I	9.14	215
2	No. 35	HT	G3 E	9.14	210
2	No. 36	VT	G3 E	9.14	210
2	No. 37	HT	G4 I	9.14	210
2	No. 38	VT	G4 I	9.14	210
2	No. 39	HT	D5 E	12.45	378
2	No. 40	HT	D6 I	12.45	378
2	No. 41	HT	D7 E	3.05	377
2	No. 42	VT	D7 E	3.05	377

Unit	Name	Orientation	Plan	Level (m)	Axis (Gr)
2	No. 43	HT	D8 I	3.05	377
2	No. 44	VT	D8 I	3.05	377
2	No. 45	HT	D9 E	4.25	377
2	No. 46	VT	D9 E	4.25	377
2	No. 47	HT	D10 I	4.25	377
2	No. 48	VT	D10 I	4.25	377
2	No. 49	HT	D1 E	1.15	380
2	No. 50	VT	D1 E	1.15	380
2	No. 51	HT	D2 I	1.15	380
2	No. 52	VT	D2 I	1.15	380
2	No. 53	HT	D3 E	1.15	389
2	No. 54	VT	D3 E	1.15	389
2	No. 55	HT	D4 I	1.15	389
2	No. 56	VT	D4 I	1.15	389
2	No. 57	HR	B1	-9.5	Centre
2	No. 58	HT	B1	-9.5	Centre
2	No. 59	HR	C1	-7.5	Centre
2	No. 60	HT	C1	-7.5	Centre
2	No. 61	HR	E1	-4.25	Centre
2	No. 62	HT	E1	-4.25	Centre

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Appendix B – Containment On-line Monitoring (Invar and Pendulum Wires)

As an appendix to the TLAA the Containment On-line Monitoring of the Invar and Pendulum Wires is discussed in more detail, and for completeness of the TLAA, appended to the report.

B.1 Invar Wire Monitoring

B.1.1 Available Data

The invar wire monitoring data recommenced in 2009Q2, although four of the eight invar wires did not provide readings. From 2009Q3 to 2011Q2, seven of the eight invar wires were producing readings after intervention (only IV4 on unit 2 provided could not be read) and during 2011Q3 and Q4 IV3 on unit 1 also failed. During 2012Q1 all the devices were reinstated and were monitored, although soon after in 2012Q2 IV1 on unit 1 and IV3 on unit 2 failed. This condition prevailed until 2014Q2 when all the instrumentation were reinstated. During 2015Q1 all the unit 1 instrumentation were refurbished and during 2015Q3 unit 2 was refurbished. Thereafter, the invar wires have consistently been monitored.

It is important to note that the issue with the invar wires is the loss of the datum or reference from commissioning. The 'acceptance criteria' has been at the discretion of the Responsible Engineer who has not highlighted deviations. Any concerns with respect to the invar wire data has been either the lack of data prior to 2009 or could be attributed to local failure or degradation of the invar wire devices, wires, brackets, PVC ducts, etc.

The available, raw data (at the time of compiling the response) from the Invar Wire monitoring is provided below in Figure B 1 for illustration (refer to the official inspection reports for a comprehensive summary of the respective periodical readings).

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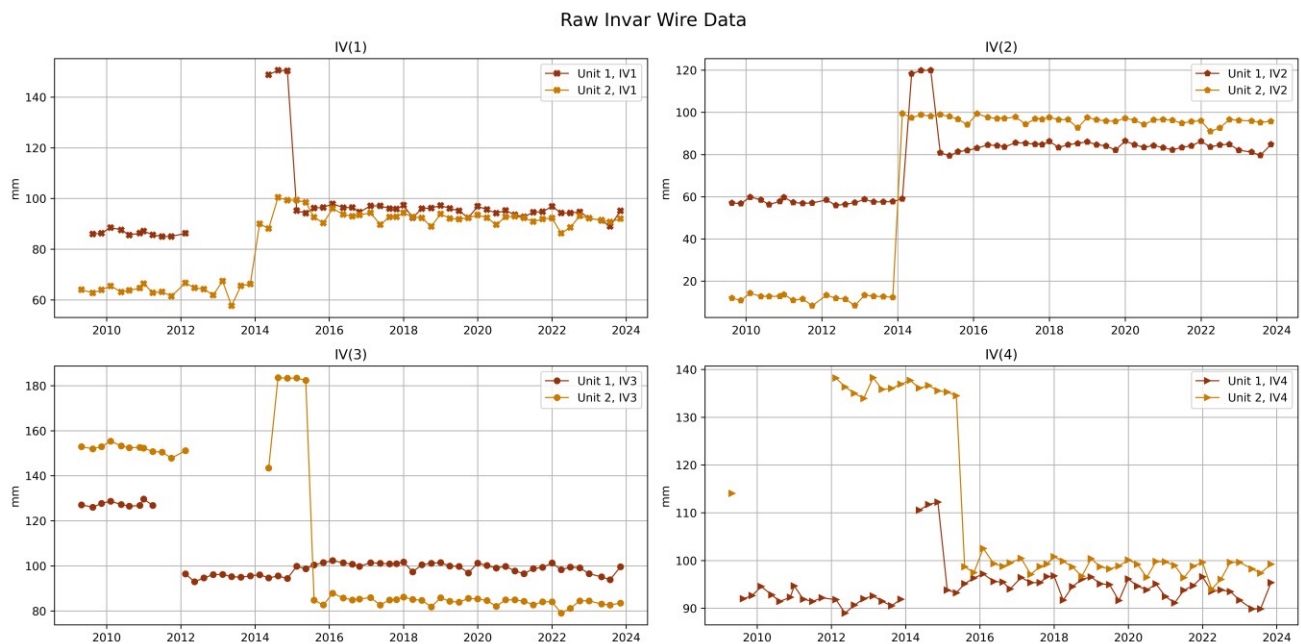


Figure B 1: Available Invar Wire data from 2009Q2

To analyse the data holistically, the data may be adjusted to the average for the period where readings were available. E.g., consider IV(2) unit 1. From circa 2009-2014 the average is ≈ 60 mm, for 2014, average ≈ 120 and from 2015 onward the average is ≈ 80 . For each of these periods, the corresponding readings are reduced by the specific average. The result is provided below:

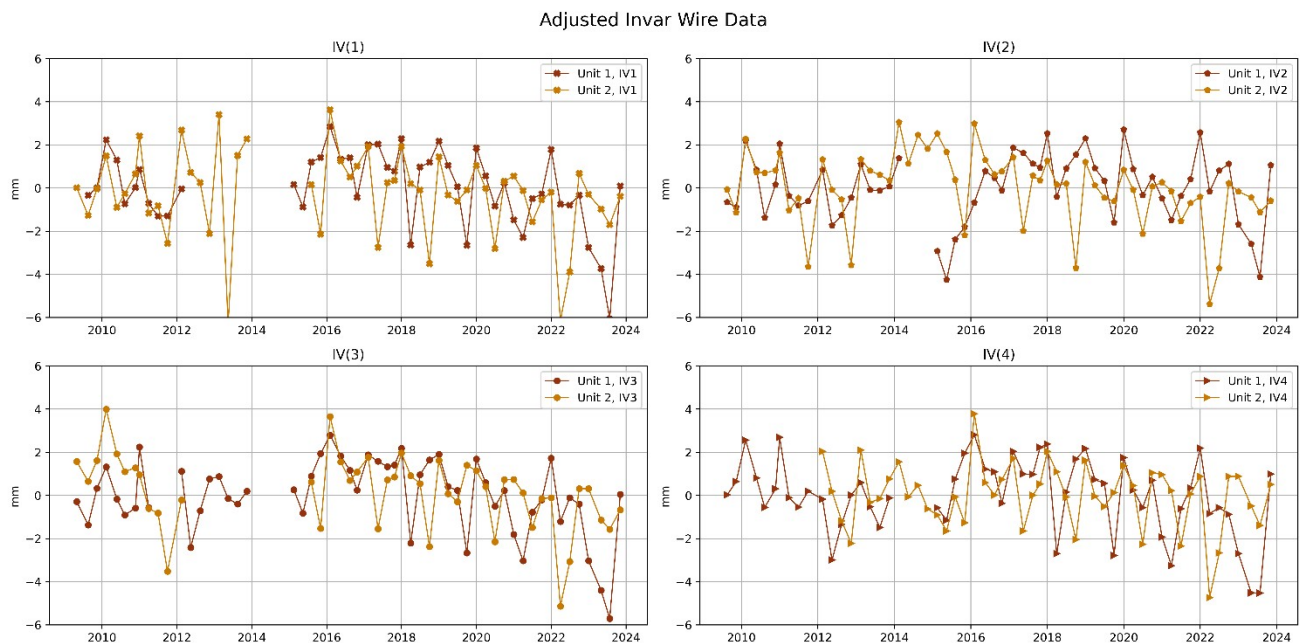


Figure B 2: Adjusted Invar Wire Data

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B.1.2 Fibre Optic measurements

From 2015Q3 to 2017Q3 Eskom, in partnership with EPRI, installed a fibre optic cable system on the 2HRX structure. The initial intent of the fibre optic monitoring system was to determine the effectiveness of the monitoring during the 2HRX ILRT which was performed in November 2015, and the fibre optic cable was installed adjacent to the invar wire P4.

The result of the monitoring results from the fibre optic measurements from installation until after the ILRT is provided below:

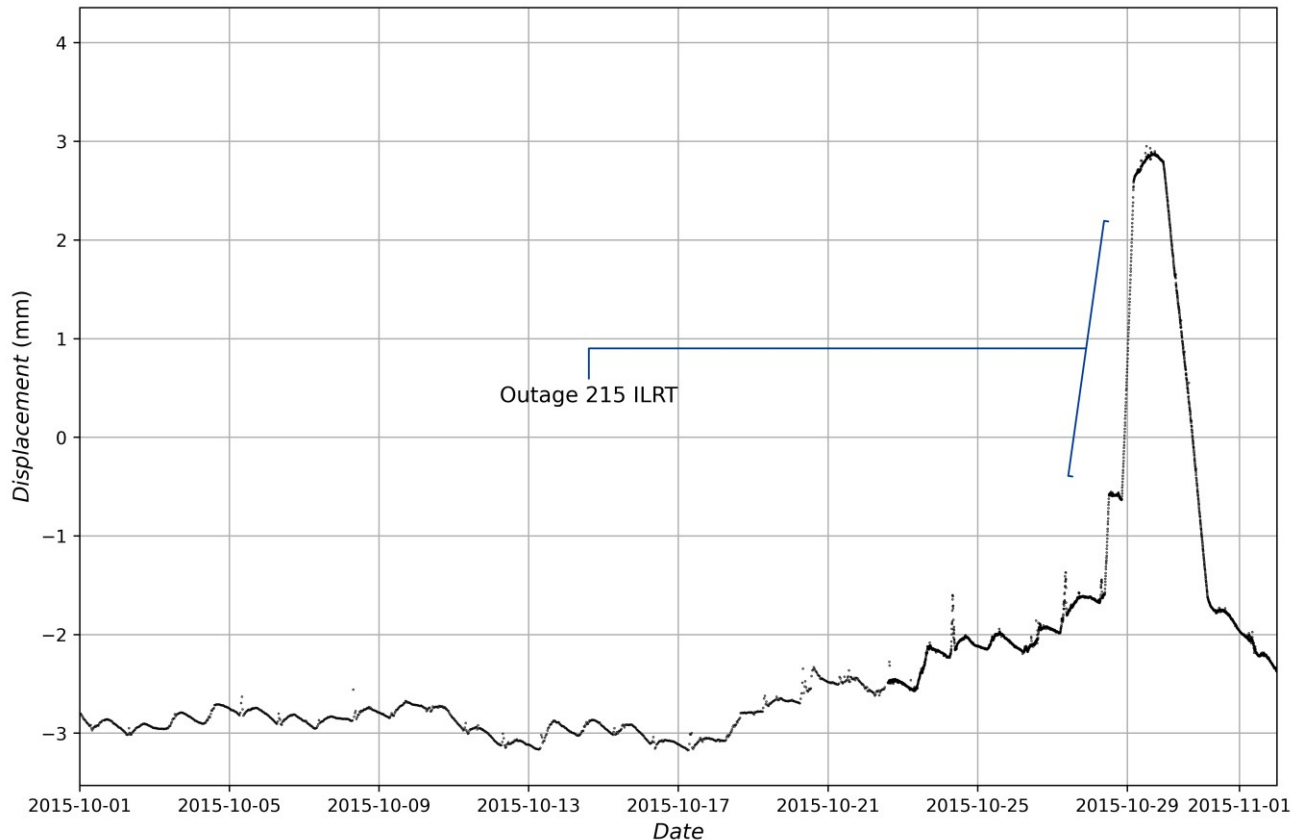


Figure B 3: Fibre Optic Results from 2HRX ILRT, 2015

All the data from the fibre optic can be shown, and compared to the Invar Wire IV4, as shown in Figure B 3. On the figure below, summer and winter peaks are indicated as well as times where the fibre optic unit was not measuring any data. The invar and fibre optic instrumentation do not share a datum, and therefore the data is adjusted vertically, but not manipulated, to show the correspondence in the shape of the respective instrumentation.

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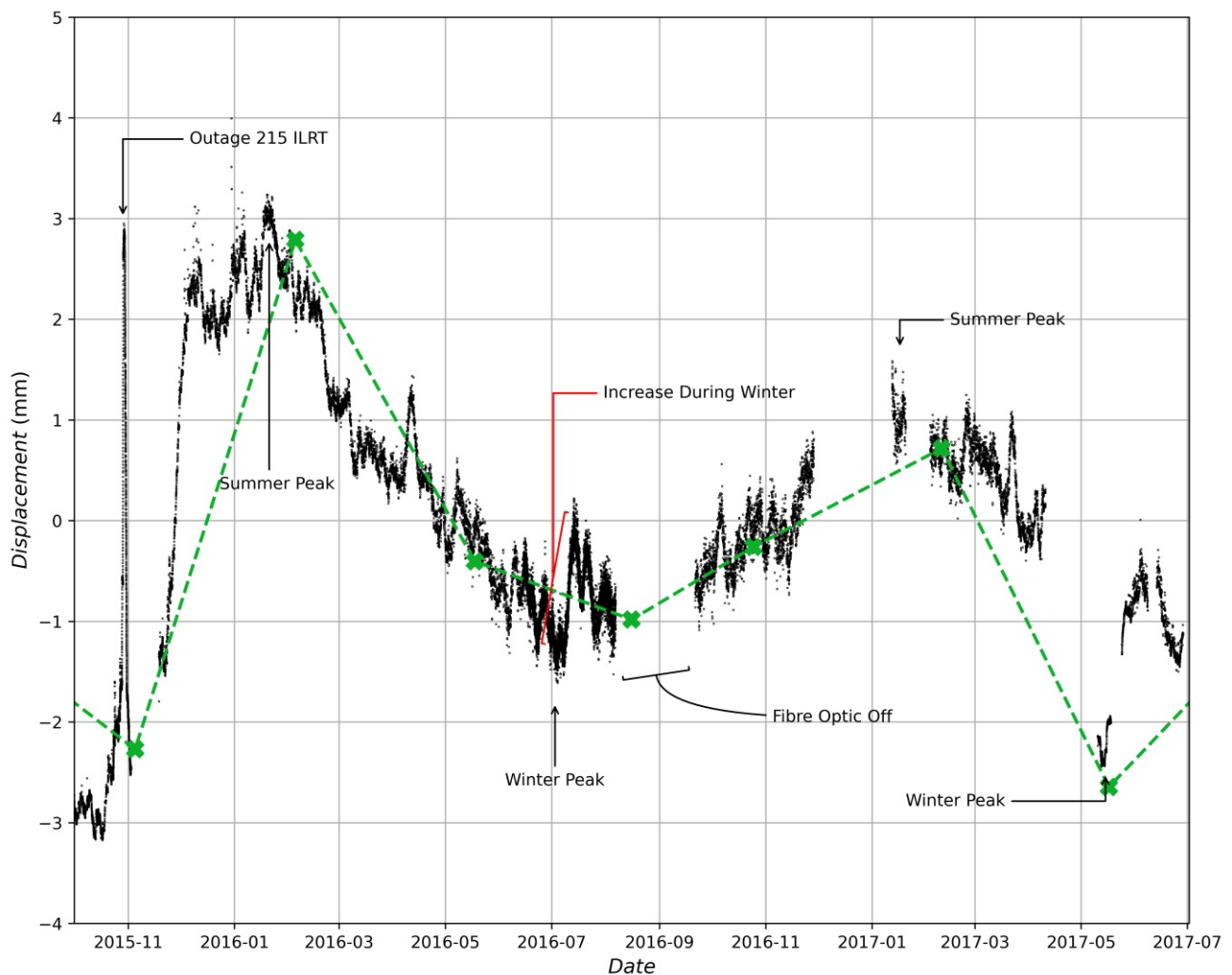


Figure B 4: Fibre Optic and Unit 2 IV4 Data

The Fibre Optic data and the Invar Wire data corresponded well. The increased frequency of the fibre optic measuring device also provided a much better overview of the behaviour of the structure, albeit at a single area. For example, the day-to-day temperature effects of on the structure is clearly observable:

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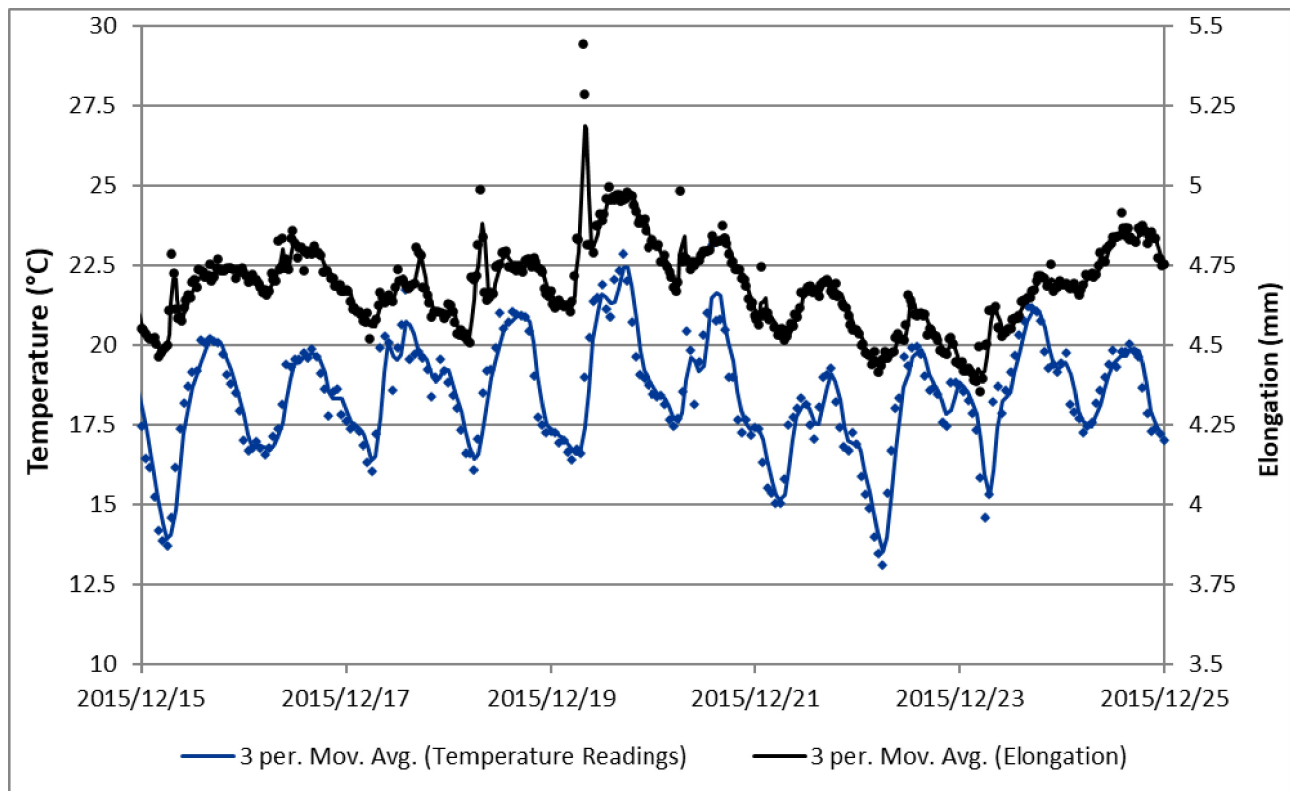


Figure B 5: Fibre Optic and Temperature Readings

Changes in elongation of more than **0.25 mm** can be observed in Figure B 5 in a single day which correlates very well with the change in temperature measurements.

From Figure B 4 the difference between the 2016 (January) summer peak and the 2017 winter measurement is ≈ 6 mm.

During the winter of 2016, there was also an increase in almost **1.5 mm** over a short period. This illustrates the variability which can be expected in the measurements due to environmental influences, specifically with a quarterly measurement frequency.

B.1.3 Analysis of Invar Wire Measurements

The adjusted data (as discussed in § B.1.1 *Available Data*) can be considered overtime and a linear regression of the data performed to develop long-term estimates for the change in the vertical elongation of the containment structures. This is provided in Figure B 6.

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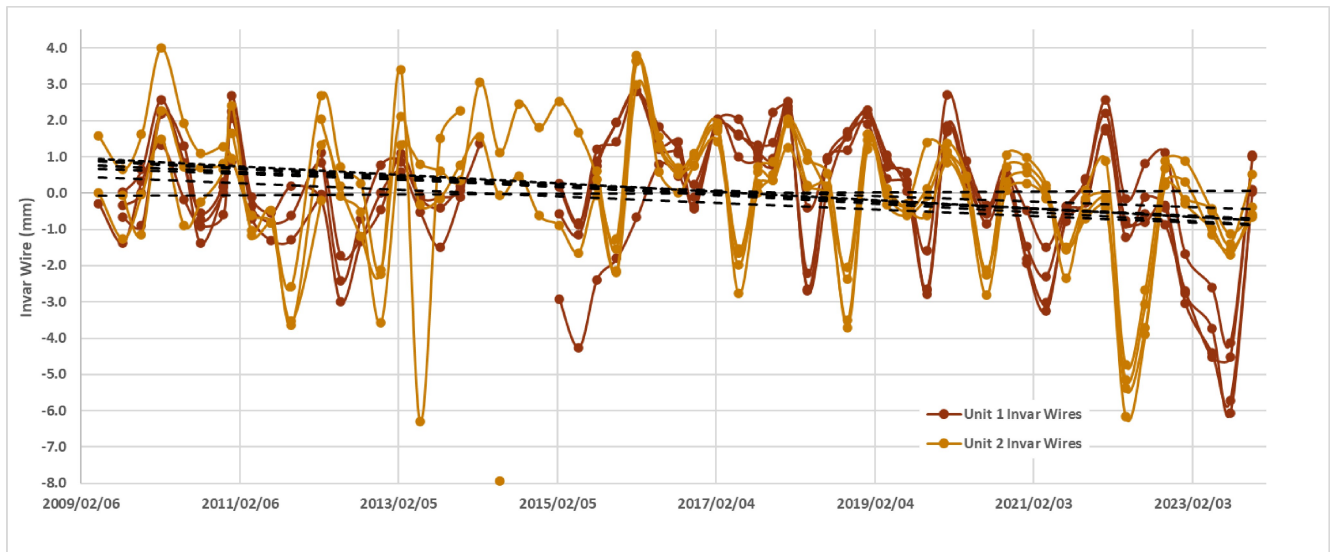


Figure B 6: Linear Regression of All Invar Wire Readings

The slope of the linear regression lines varies as summarized below:

Table B 1: Linear Regression Analysis of Invar Wire Data

Instrument	Unit 1 (mm/y)	R ²	Unit 2 (mm/y)	R ²
IV1	-0.116	0.083	-0.091	0.041
IV2	0.009	0.001	-0.118	0.085
IV3	-0.102	0.067	-0.112	0.059
IV4	-0.101	0.062	-0.076	0.031
Average	-0.071	0.038	-0.094	0.059

It can be seen from Table B 1 (by inspection of the coefficient of determination, R²) that the data does not have a good fit (R² = 1 means a perfect fit of the data) this may be to a large extent due to the seasonal variation as identified in Figure B 4 – Figure B 6. As with the thermocouples, the seasonal variation cancels out.

Regardless, the slopes of the linear regression lines may be used to estimate the long-term change in elongation of the containment structures.

The strain is estimated from the reference date of 2009Q2 based on the formula for strain due to change in height, i.e.:

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$$\Delta\varepsilon = \frac{\Delta L}{L_0}$$

Where: $\Delta\varepsilon$ = Change in Strain due to a change in Length

ΔL = Change in Length (Invar Wire Readings based on the change in slope)

L_0 = Original Length (Assumed to be 49.07m)

Table B 2: Unit 1 Strain Estimates

Instrument	Slope (mm/y)	$\Delta\varepsilon$ (2009-2023) $\mu\text{m/m}$	$\Delta\varepsilon$ (2023-2044) $\mu\text{m/m}$
IV1	-0.116	-34.25	<u>-48.70</u>
IV2	0.009	2.77	3.94
IV3	-0.102	-30.23	-42.97
IV4	-0.101	-29.79	-42.35
Average	-0.071	-21.07	-29.96

Table B 3: Unit 2 Strain Estimates

Instrument	Slope (mm/y)	$\Delta\varepsilon$ (2009-2023) $\mu\text{m/m}$	$\Delta\varepsilon$ (2023-2044) $\mu\text{m/m}$
IV1	-0.091	-26.91	-38.26
IV2	-0.118	-35.09	<u>-49.89</u>
e	-0.112	-33.25	-47.28
IV4	-0.076	-22.56	-32.08
Average	-0.071	-27.78	-39.49

The maximum estimated long-term additional strain expected on the containment structures is **-49.89 $\mu\text{m/m}$** . This change in strain corresponds well to the change in strain expected from the exponentially extrapolated strain as indicated in Table 7 (-416.90 $\mu\text{m/m}$ at 40-years and -463.36 $\mu\text{m/m}$ → **$\Delta\varepsilon = -46.46 \mu\text{m/m}$**).

It can therefore be concluded that the vertical invar wires may be used for the validation of the TLAA, although due to the uncertainties regarding the long-term measurement data from 1984-2009 the use of the invar wire data should be approached with caution.

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B.2 Pendulum Monitoring

The pendulum monitoring is simpler than the invar wire measurements in the case of breakage of a wire, as long as the connection point remains unchanged. Considering that the pendulums hang and the horizontal coordinates of bottom of the pendulum is measured, and not the vertical, the length of the cable is less important. Therefore, when remeasuring of the containment on-line monitoring continued in 2009Q2, the measurements were simply taken, and no adjustments are made in this report for the pendulums.

It is noted that the pendulum readings cannot directly be correlated to strain measurements, as the strain gauges in the concrete read tangential strain (tension or compression) while the pendulums measure movement. Furthermore, there is also no acceptance criteria for the pendulums. Accordingly, the results are not interpreted, only presented for completeness.

B.2.1 Monitoring Results

The results of the pendulum monitoring were processed, and the 'X' and the 'Y' coordinates of the measurements were determined. Therefore, presenting the pendulum results requires 3-D interpretation of the results. To this extent, colours are introduced in the presentation of the data providing a scale for the date, while the XY data is plotted in a 2D cartesian plane.

Incorporated in the results is an indicative circle (radius of 4mm) to provide perspective to the reader.

The results for all the monitoring since 2009 are presented below:

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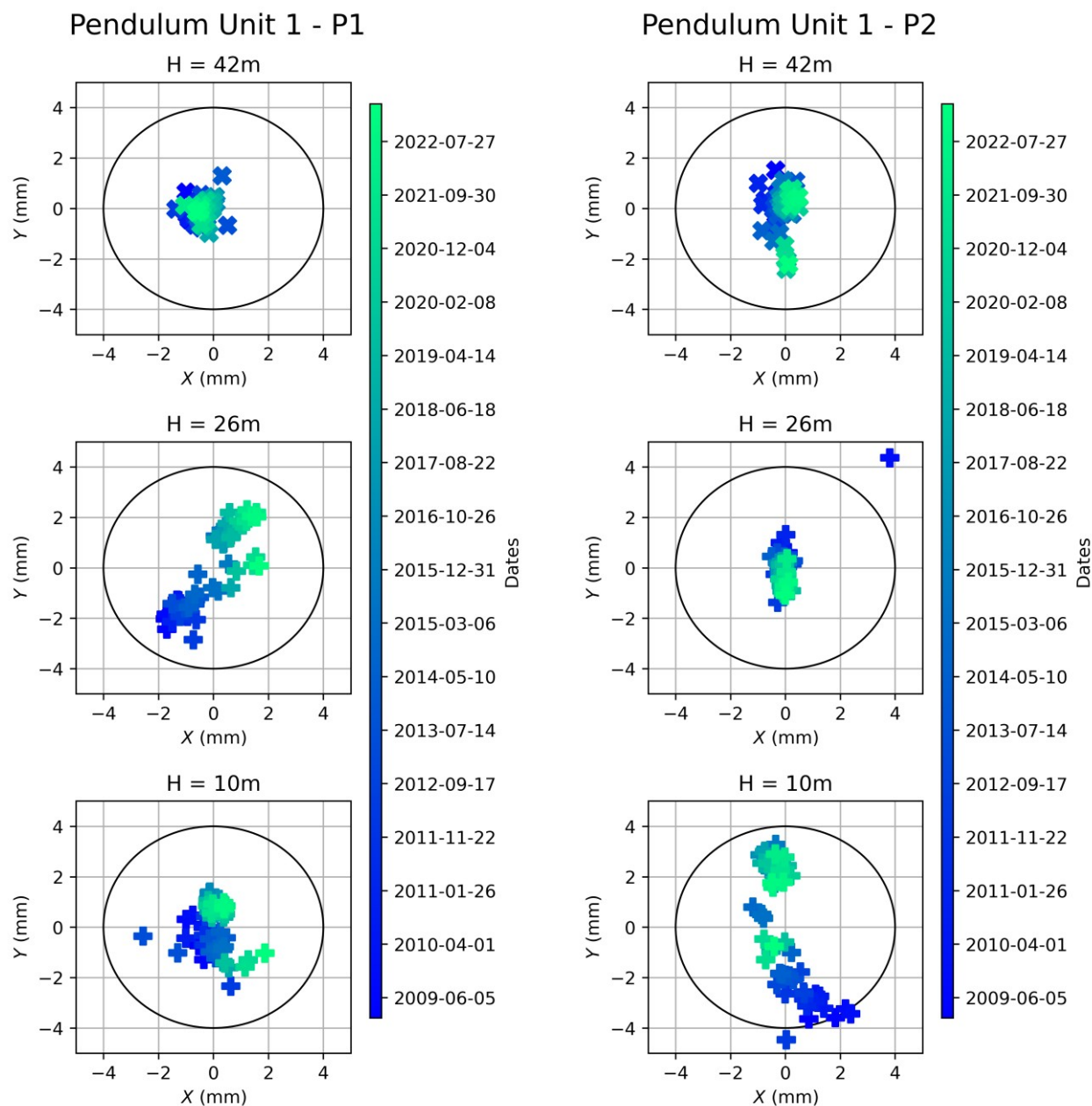


Figure B 7: Pendulum Cartesian Results, Unit 1 P1 & P2

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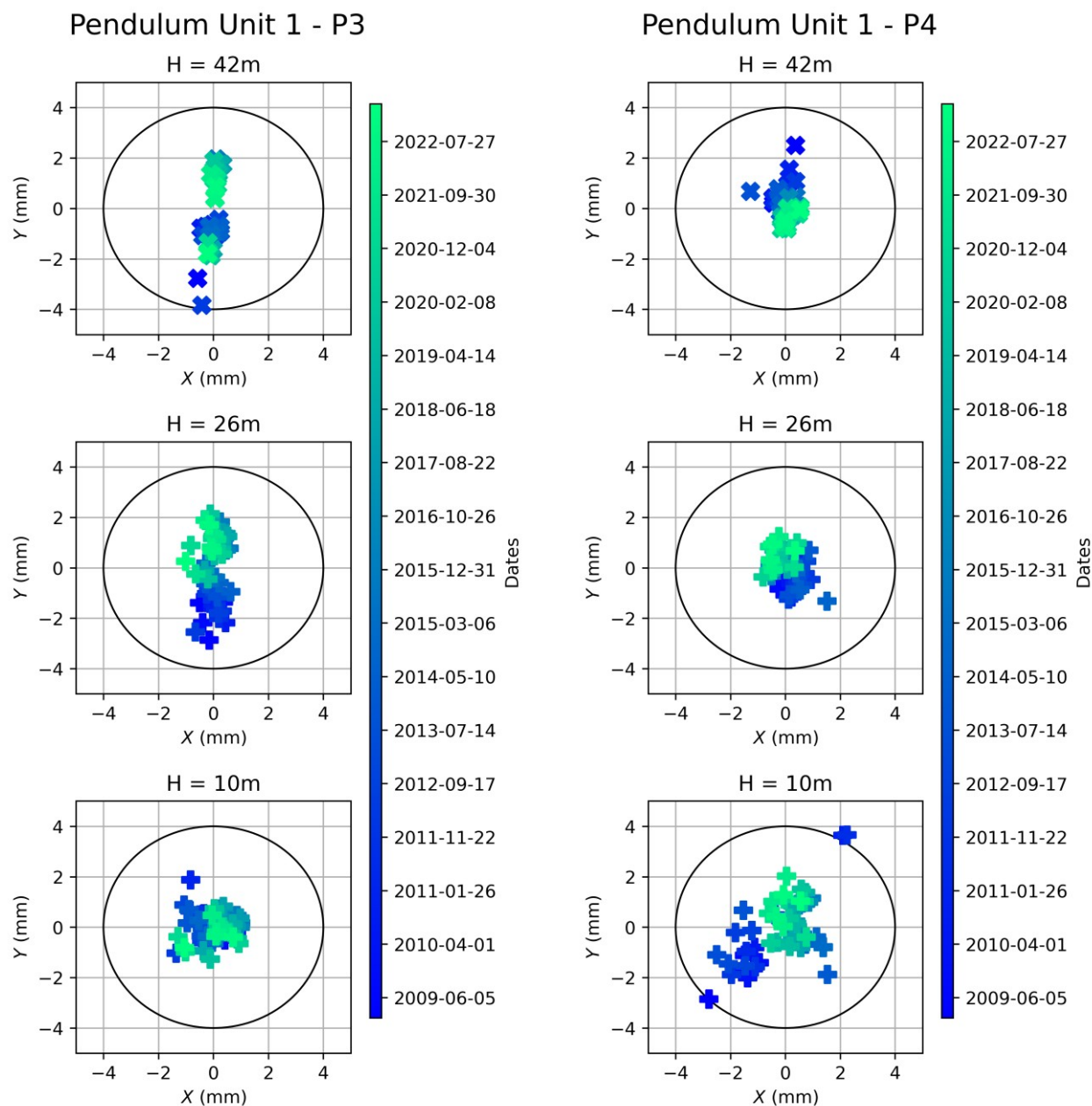


Figure B 8: Pendulum Cartesian Results, Unit 1 P3 & P4

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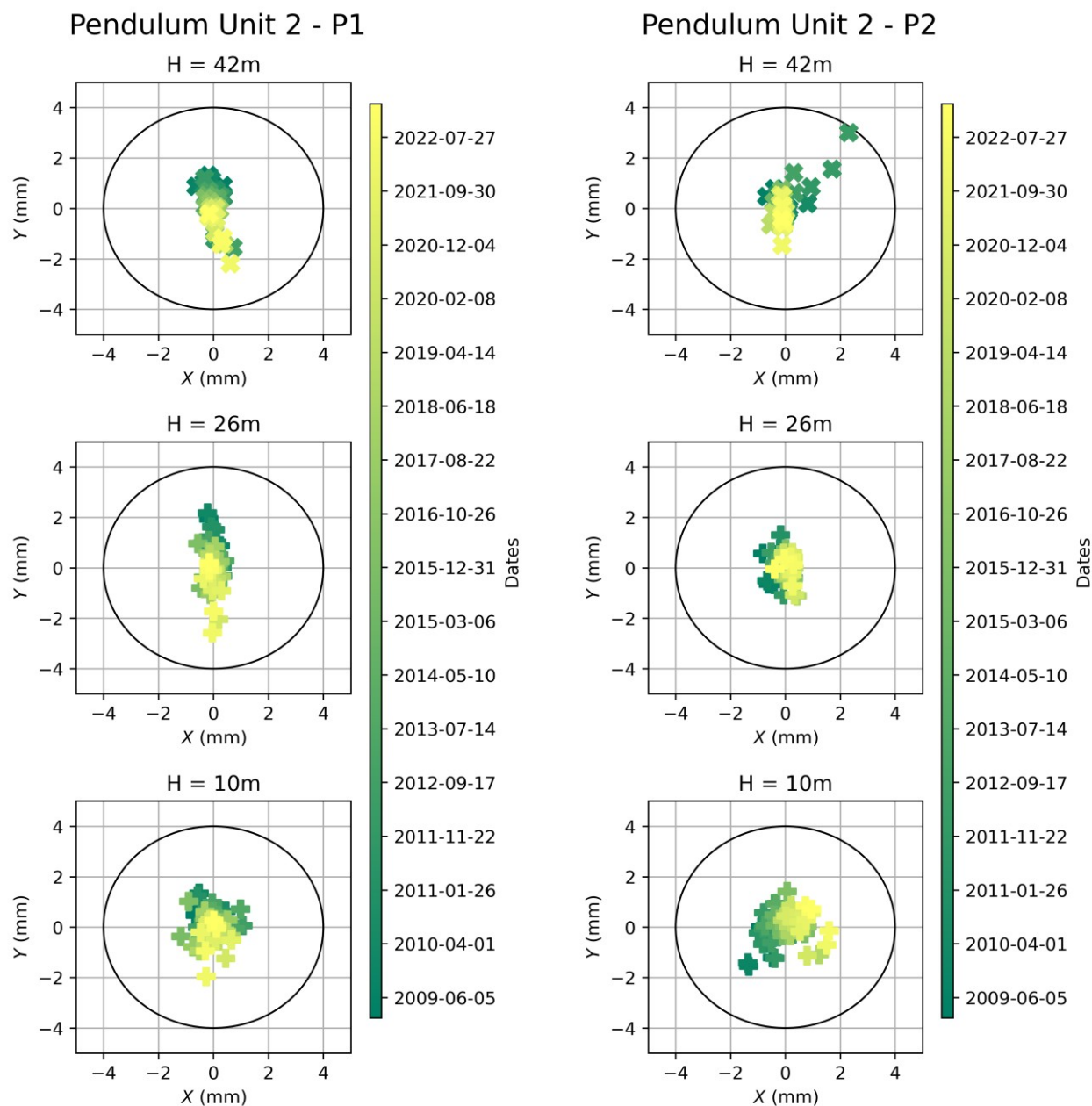


Figure B 9: Pendulum Cartesian Results, Unit 2 P1 & P2

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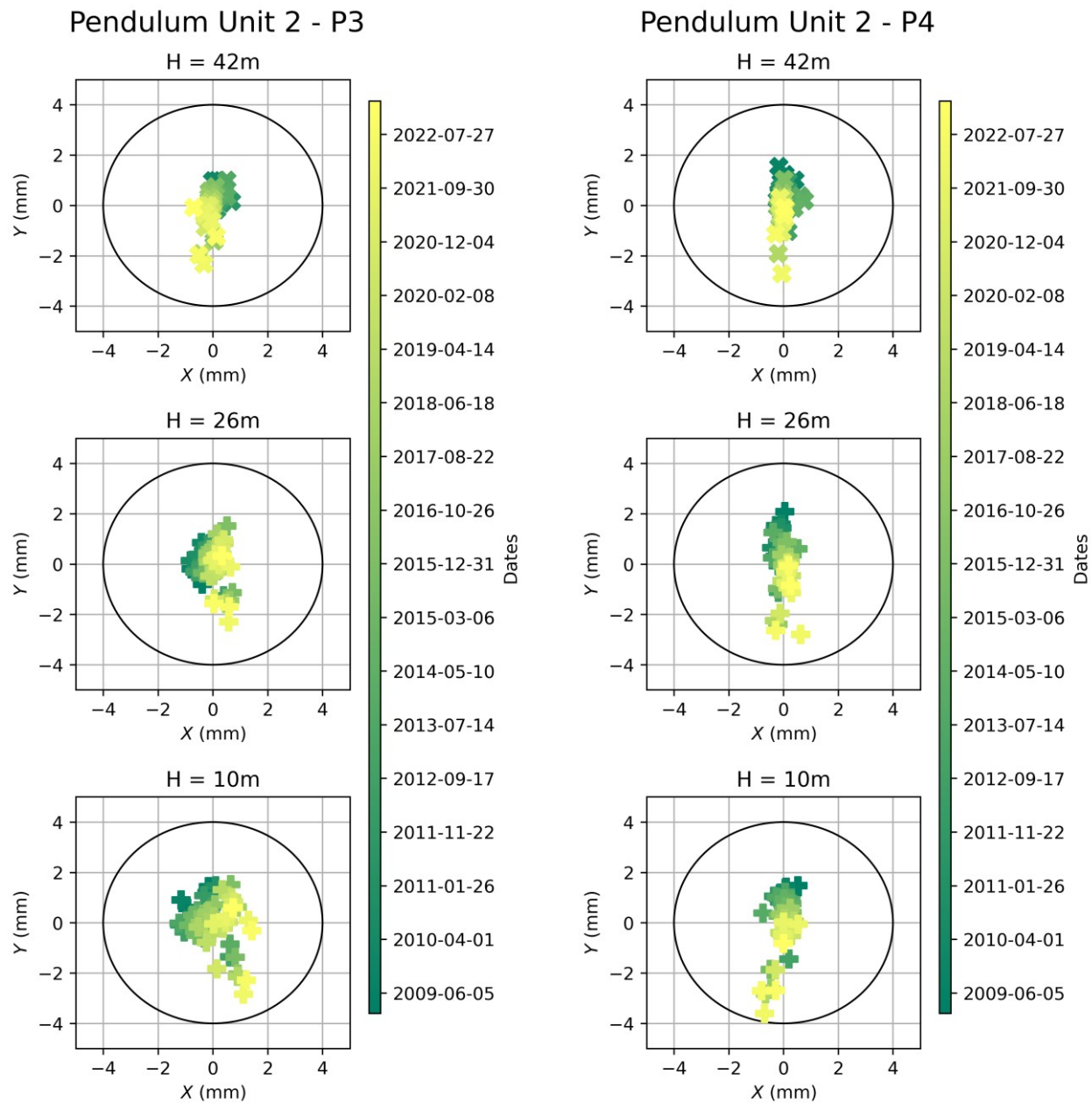


Figure B 10: Pendulum Cartesian Results, Unit 2 P3 & P4

The results above were limited to 5mm on either side to provide a clear view of the results, although there are some outlier data beyond these bounds. To this extent, the figure below was produced to indicate all the results, for both units, to provide an indication of the extent of the outliers:

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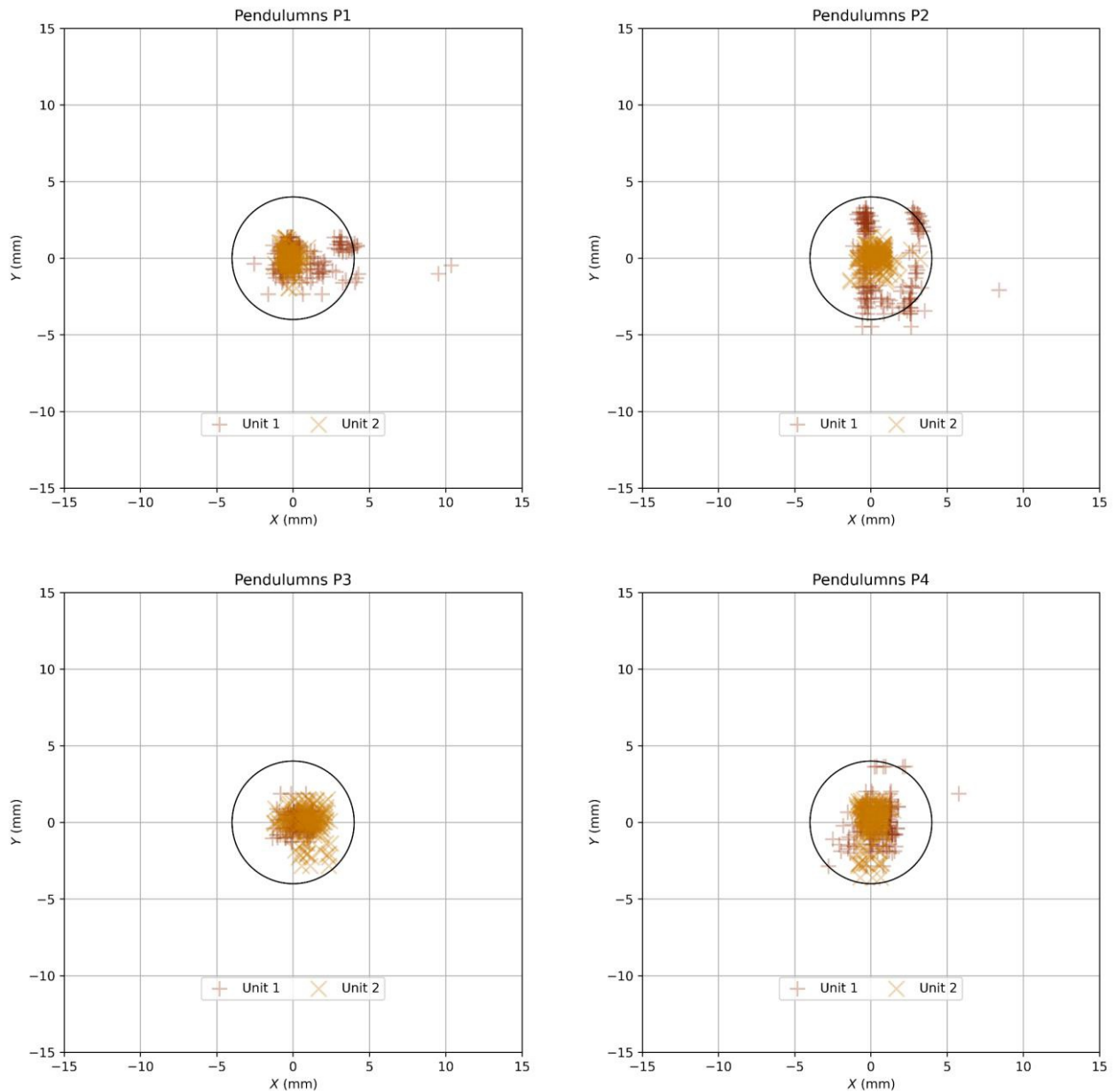


Figure B 11: All Pendulum Cartesian Results with Outliers

An alternative method to interpret the results is to consider the change in the radius, Δr , and the angle of the pendulum from the centre.

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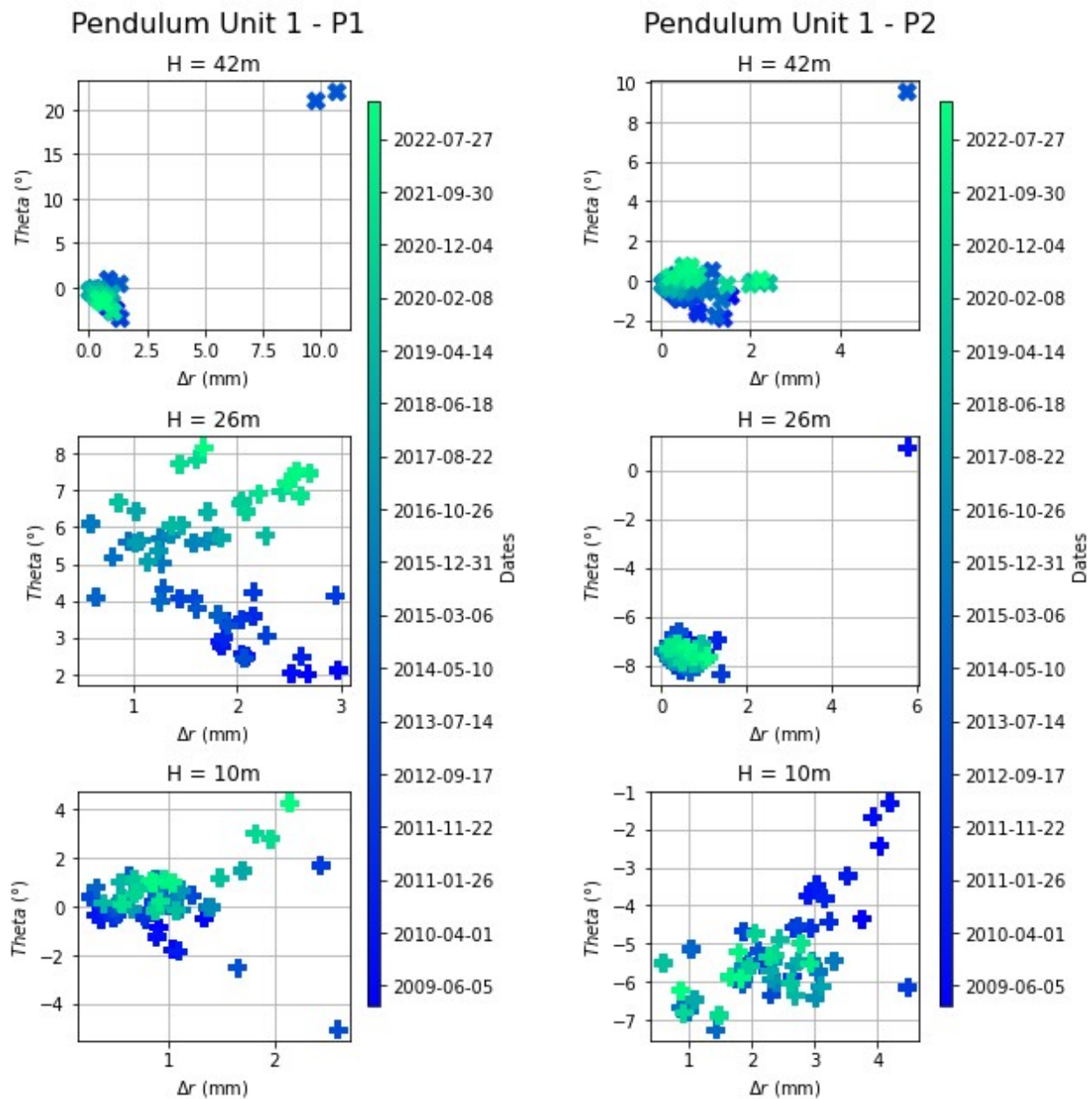


Figure B 12: Pendulum Polar Results, Unit 1 P1 & P2

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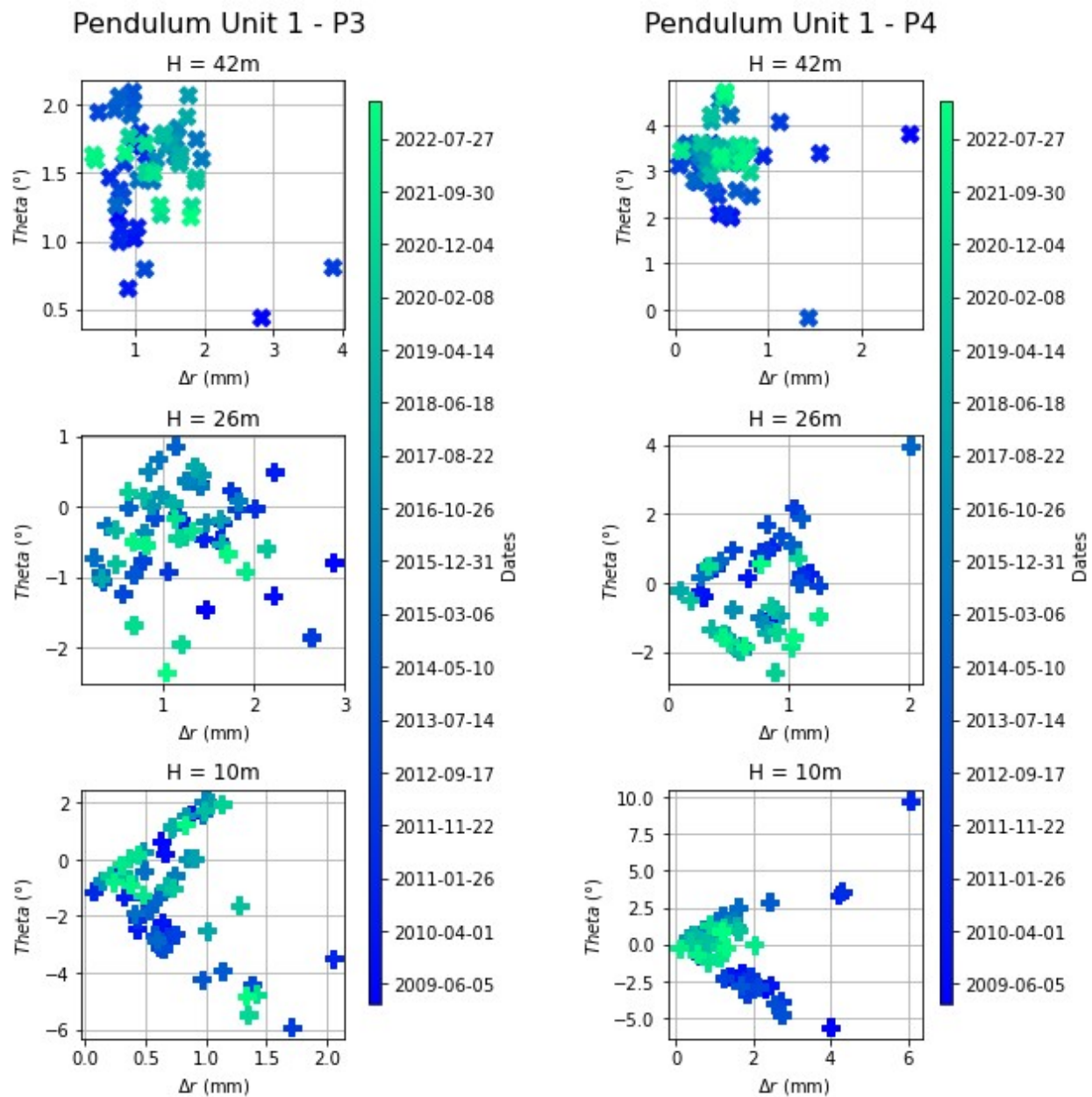


Figure B 13: Pendulum Polar Results, Unit 1 P3 & P4

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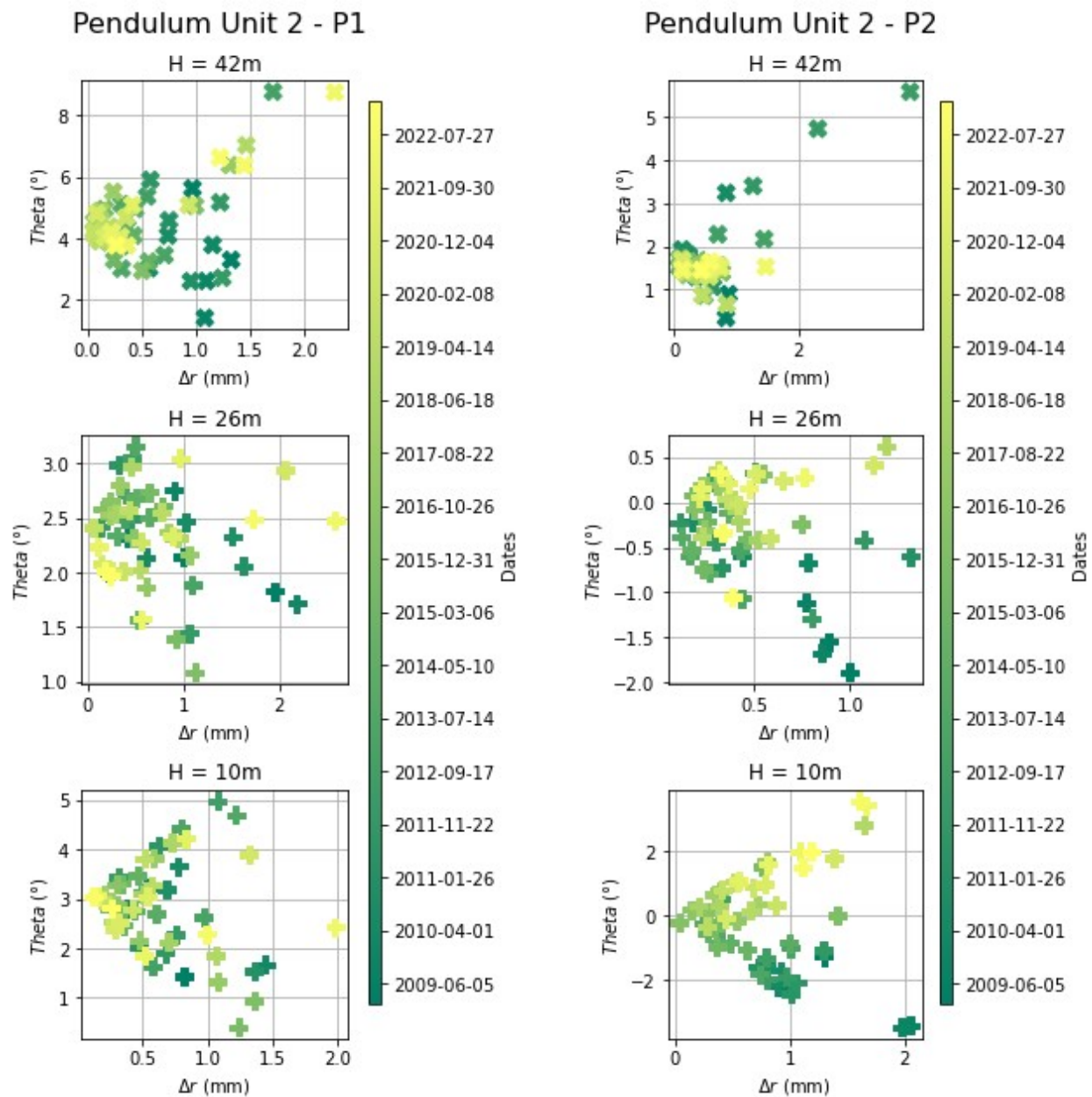


Figure B 14: Pendulum Polar Results, Unit 2 P1 & P2

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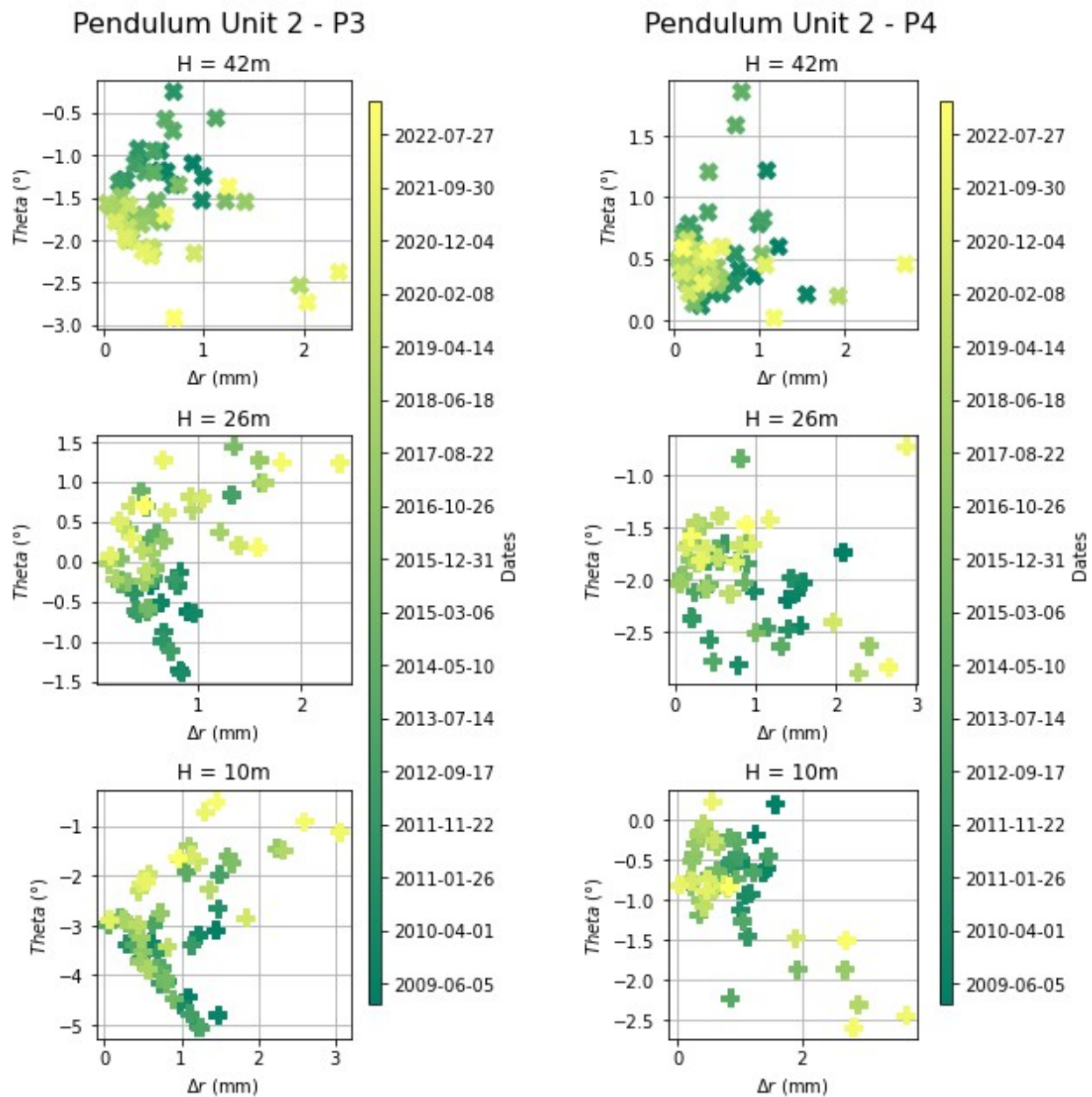
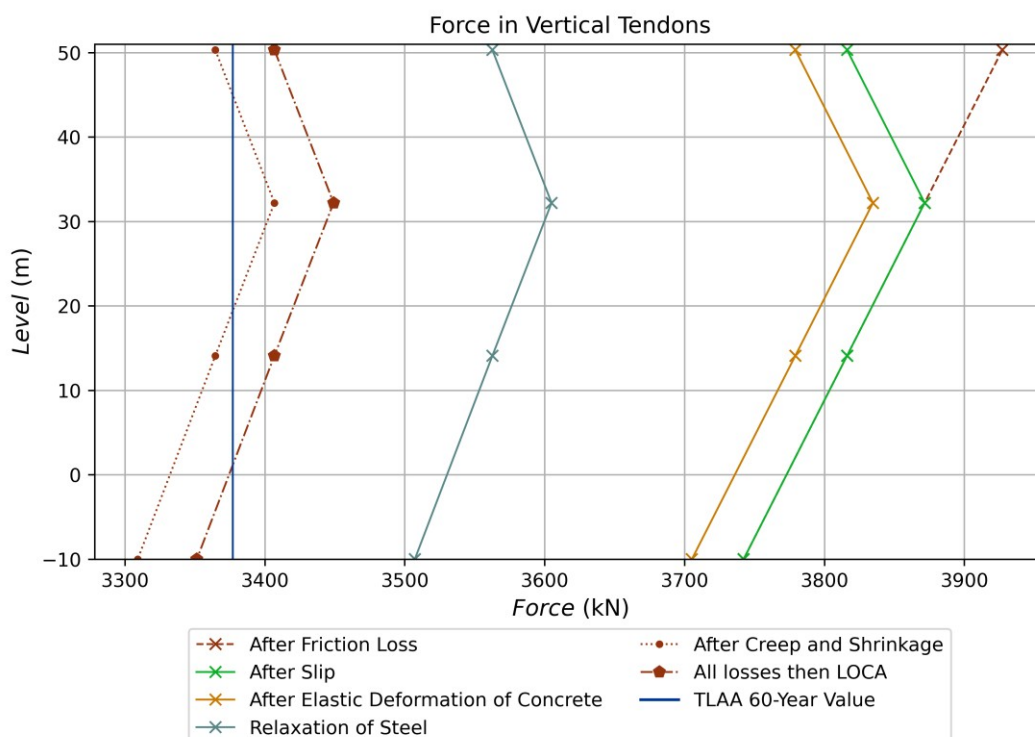
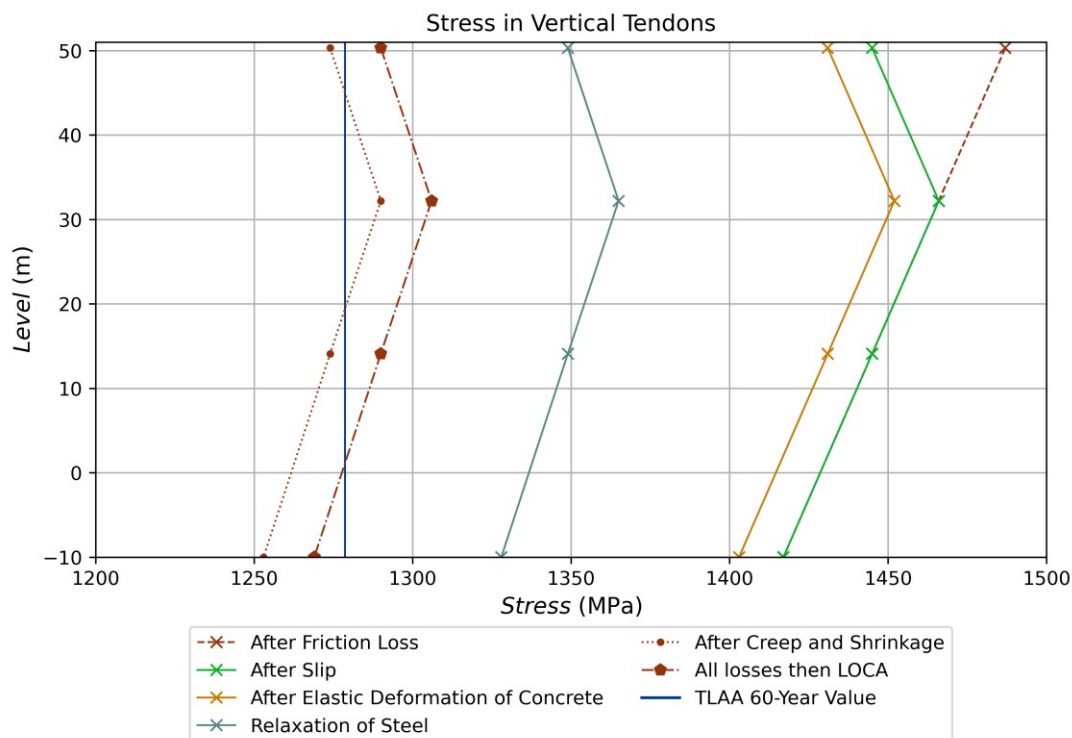


Figure B 15: Pendulum Polar Results, Unit 2 P3 & P4

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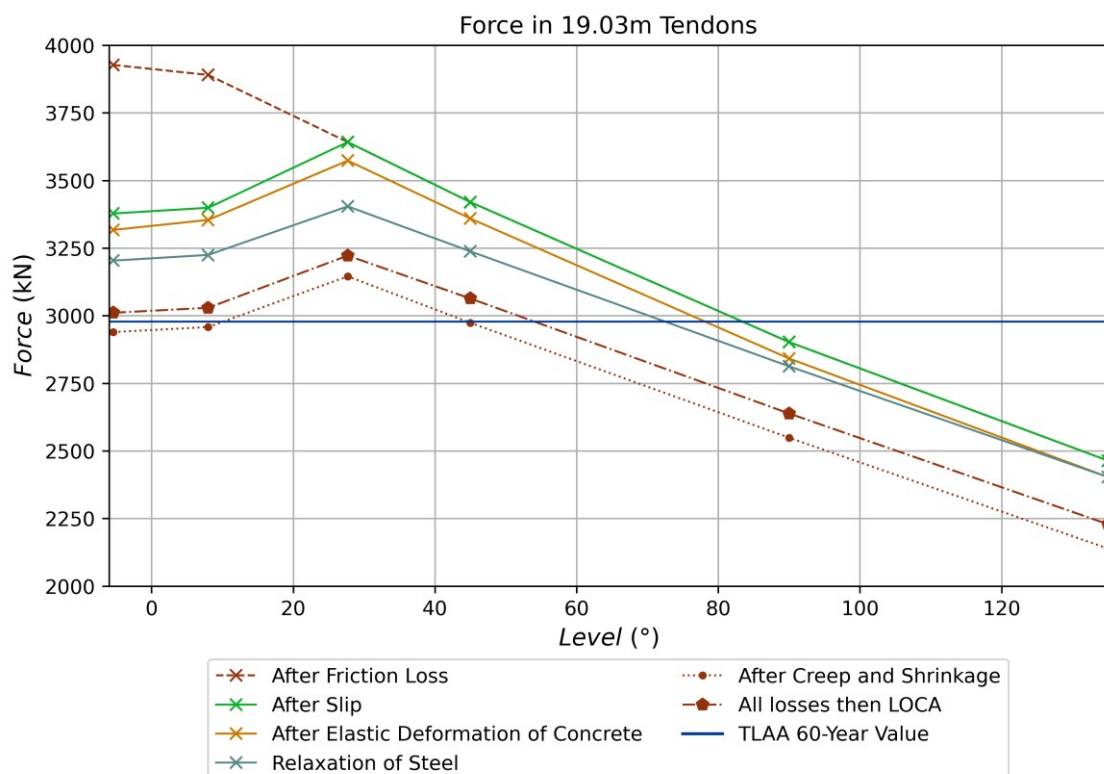
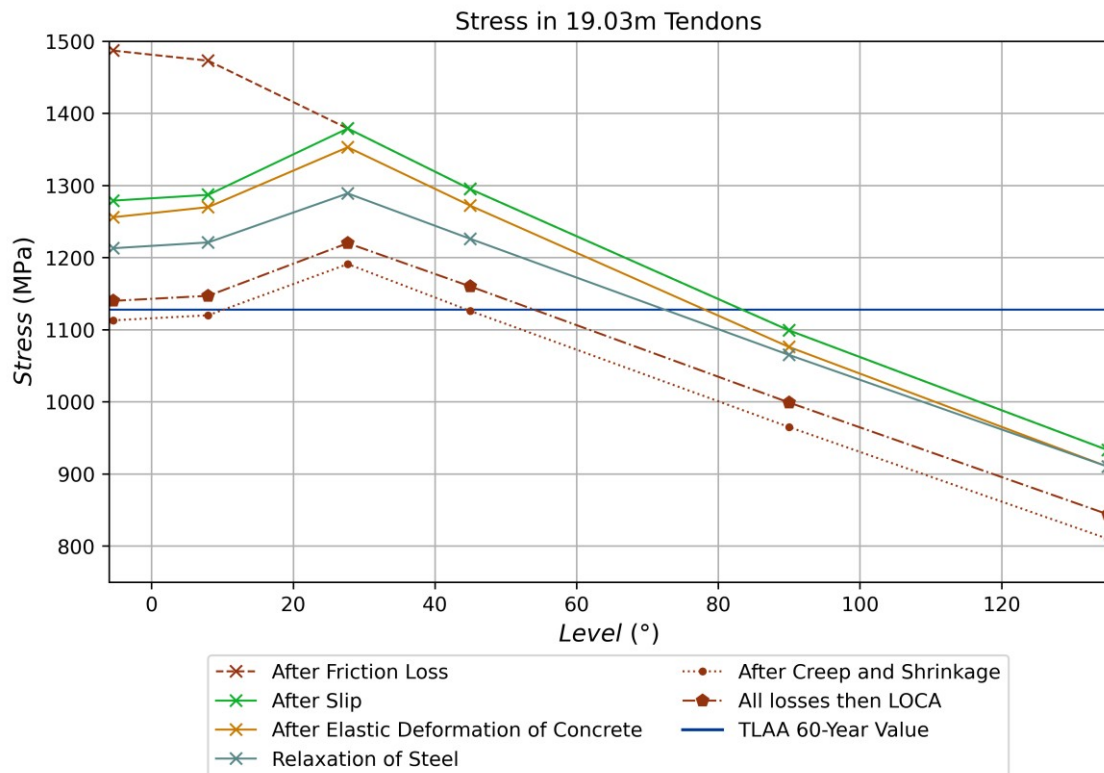
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Appendix C– All Tendon Design Prediction Curves



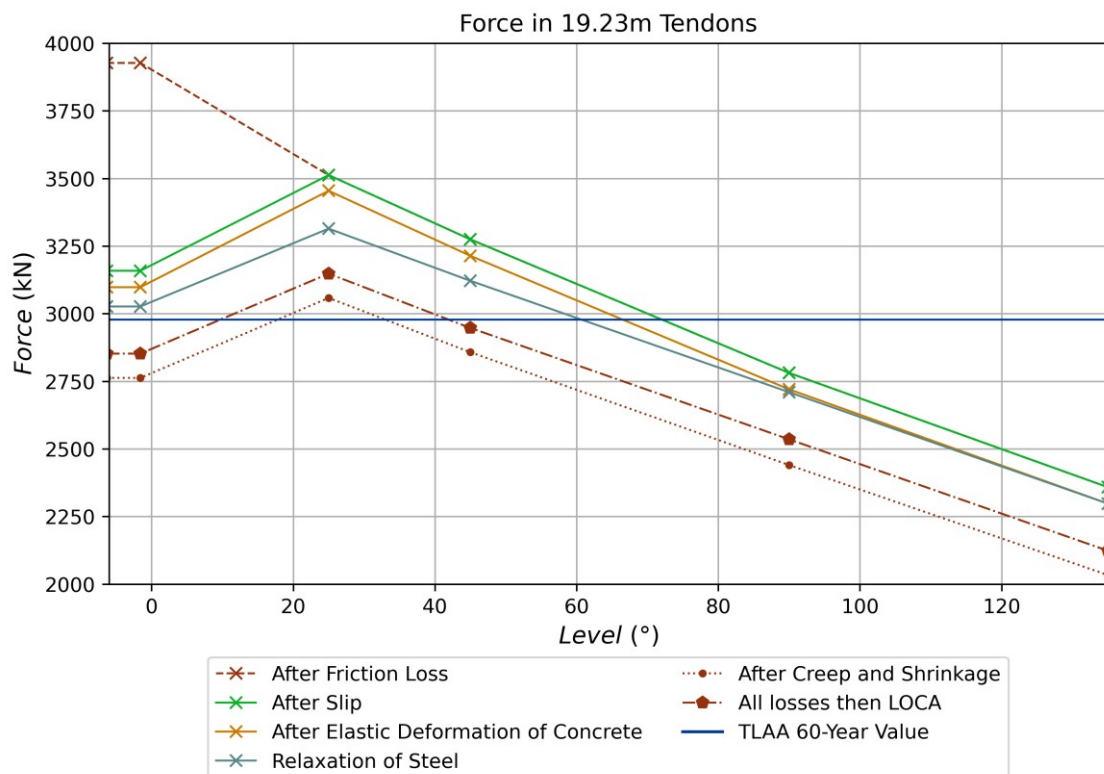
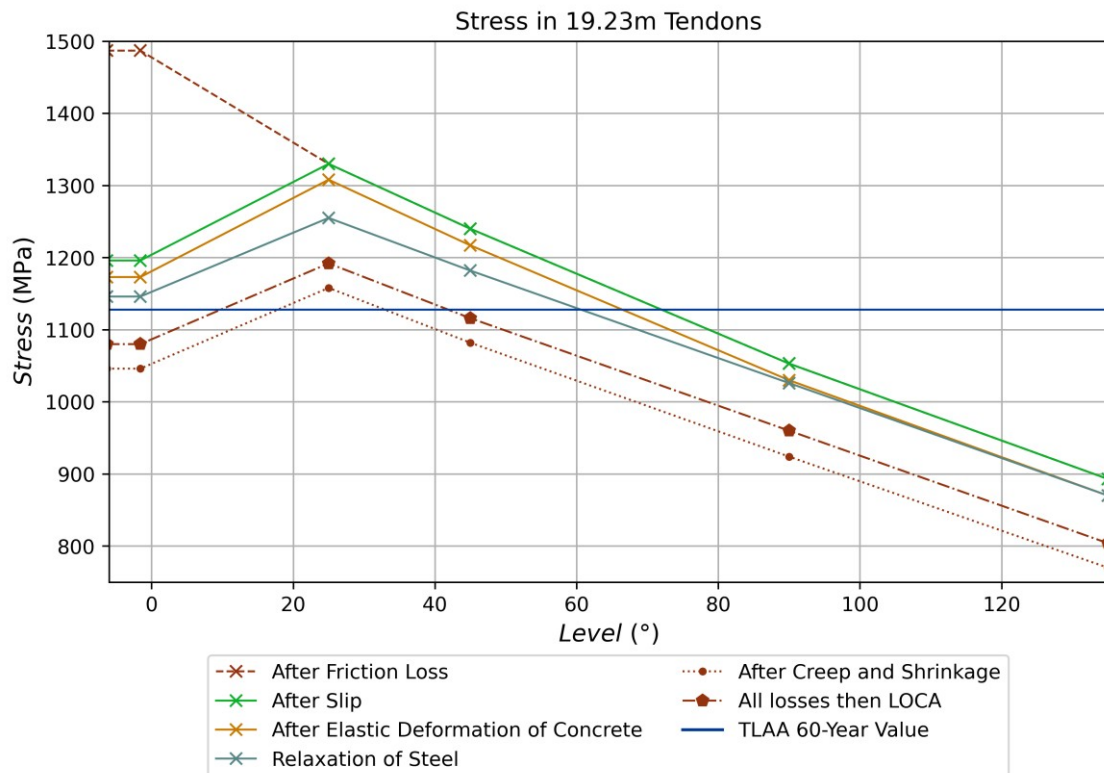
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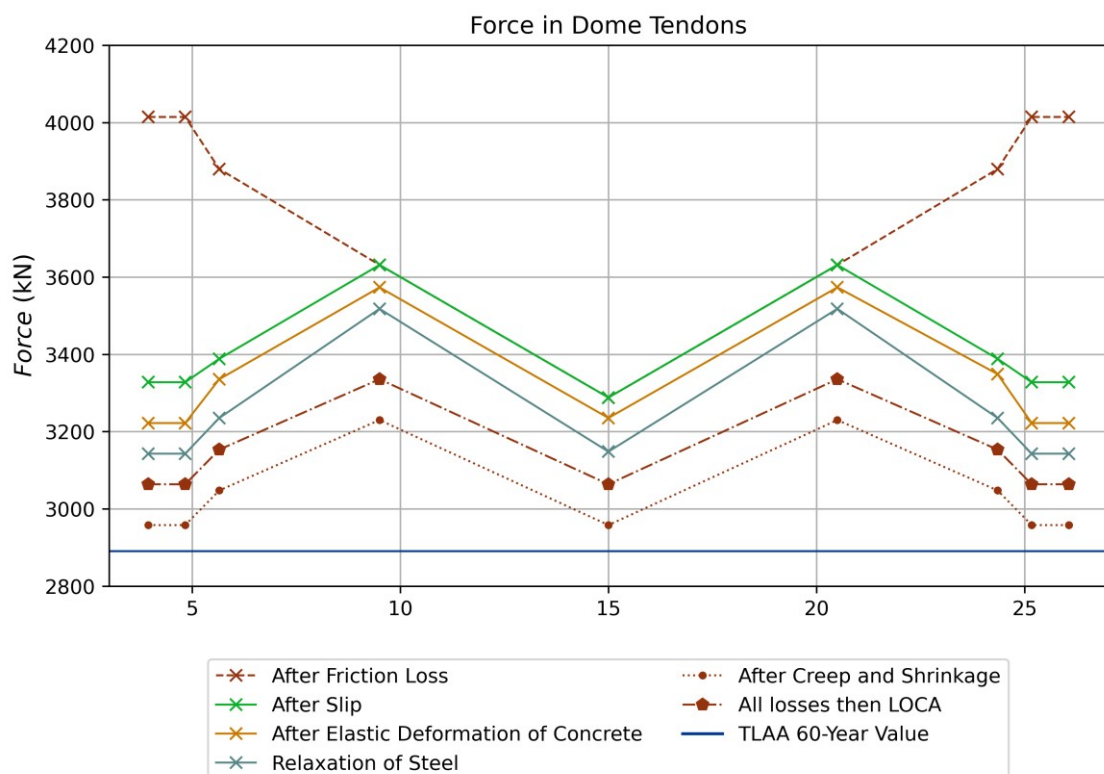
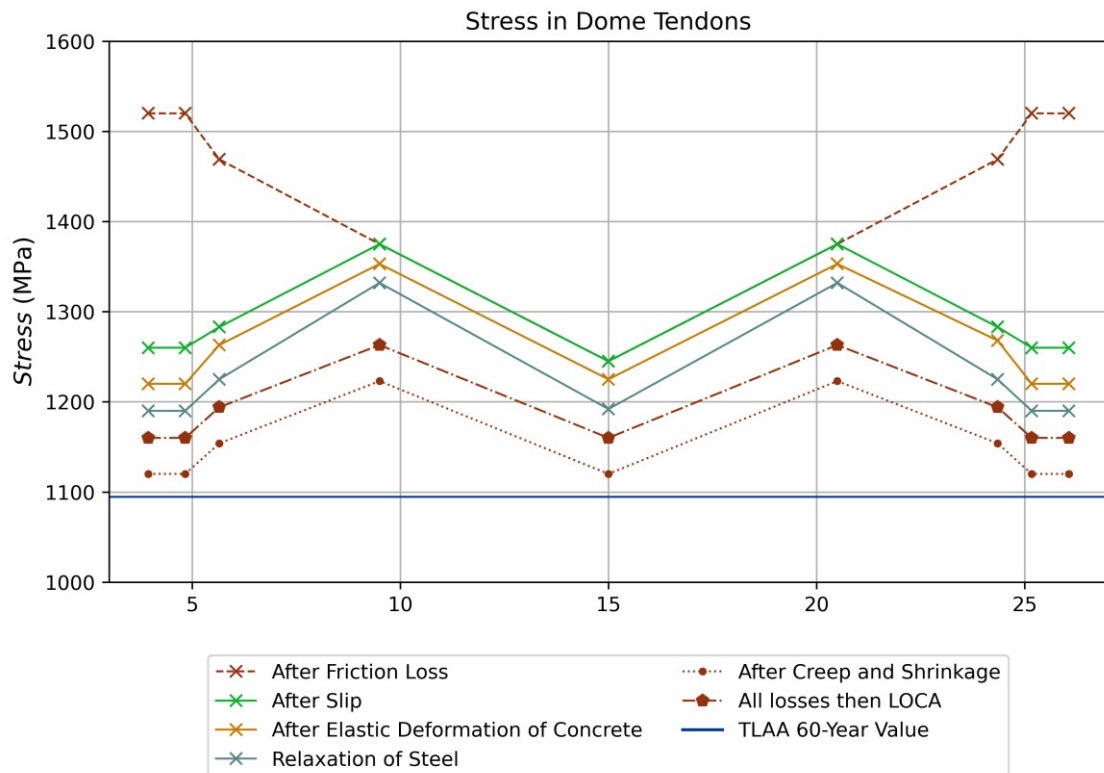
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