

# PROPOSED ESTABLISHMENT OF THE ANDERSON 400kV SUBSTATION IN BROEDERSTROOM NORTH WEST PROVINCE

## FINAL SCOPING REPORT

DEA Ref No: 12/12/20/1568

**FINAL SCOPING REPORT**  
for  
**AUTHORITY REVIEW**  
December 2010



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## TITLE PAGE

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## EXECUTIVE SUMMARY

### ELECTRICITY GENERATION, TRANSMISSION AND DISTRIBUTION - OVERVIEW

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Electricity is generated, supplied and distributed by Eskom via a network called a “Grid”. The amount of electricity being fed into the grid must always match what the customers are taking out. The amount of electricity required by the customers varies not just from day to day, but from minute to minute. As electricity demand increases, and loads are connected, more power stations and associated substations and lines need to be built to meet the electricity demands. An overview of electricity generation, transmission and distribution is provided in Section 1.1 of this Report.

### BACKGROUND AND MOTIVATION: ANDERSON 400kV SUBSTATION

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The Medupi integration identified the need for the new 2 x Spitskop-Dinaledi 400kV lines to transmit power further into the grid beyond Spitskop. The Dinaledi Main Transmission Substation (MTS) is the main node to link the Waterberg generation and the Mpumalanga pools. Dinaledi MTS is connected by 400kV lines to Bighorn (Rustenburg), Apollo (Pretoria) and will be connected by 2x400kV lines to Spitskop (Northam). This meshed network will be linked to the Central Grid by establishing a new 400kV line from Dinaledi MTS to a new substation called Anderson.

Over the past 15 years, load in the Pretoria area has increased by 80%. This load is anticipated to double in the next 20-30 years, to meet the future electricity requirements in this area and as part of the Tshwane Strengthening project a new substation named Anderson is proposed to feed the Hartbeespoort and neighbouring areas. This new substation will be linked to the existing Dinaledi Main Transmission Substation by a 40km 400kV line.

The proposed Anderson substation will be located to the north of the Pelindaba nuclear facility. The Dinaledi – Anderson 400kV line will transmit power from Dinaledi to the Central Grid and strengthen it. This will ensure that the transmission system north of Johannesburg, Brits and Rustenburg are heavily meshed. This will improve the reliability of the Transmission system and sustain economic growth in the three areas.

### PROJECT DETAILS

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#### Description

Eskom Holdings Limited is proposing the construction of a new 400kV Transmission Line, and a proposed new 400kV Substation as part of their Tshwane Strengthening Scheme Project. The proposed powerline will be approximately 40km in length and will run between the proposed new Anderson Substation, which will be located to the north of the Nuclear Energy Corporation of South Africa (NECSA), located in Broederstroom, to the existing Dinaledi Substation which is located approximately 8km North East of Brits. The proposed powerline will be constructed in the following two Municipal Areas: Madibeng Local Municipality (North West) and the City of Tshwane Local Municipality (Gauteng). The proposed substation is earmarked for construction within the Madibeng Local Municipality. Please note that a separate Environmental Impact Assessment (EIA) process is being undertaken for the proposed Anderson-Dinaledi 400kV Powerline. Both EIA Processes is undertaken by Nemai Consulting. The Draft Scoping Report for both of these projects will be available for Public Review simultaneously.

#### Location

The Dinaledi Substation is located on Portion 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ, which is located approximately 8km North East of Brits. Two site alternatives are being investigated for the proposed construction of the Anderson Substation. These two site alternatives are located directly to the north of NECSA, in Broederstroom, within the Madibeng Local Municipality, North West Province. During the EIA Phase a preferred substation site will be selected based on the findings of the specialist studies, as well as the outcome of the impact assessment. The Department of Environmental Affairs (DEA) may authorise the identified preferred site alternative, the Department may authorise the other alternative, or the Department may request that additional information be submitted in order to make a decision regarding the proposed project. In the past the exact location and orientation of the substation in site were only determined once authorisation have been obtained by DEA. However, DEA indicated that the exact location of the proposed powerline and loop-in and loop-out lines from the substation needs to be incorporated into the Final EIR. DEA provided this comment during a meeting which was held with the Department regarding the proposed project, width of the powerline study corridor and size of the substation site alternatives. Details regarding this meeting are provided in Section 6.1.8 of this Report and the minutes of the meeting with DEA are attached to Appendix C.

Three alternative powerline routes have been identified (refer to the locality map attached to Appendix A, and to Figure 2). A 1km buffer area has been placed around each alternative route, which will form the study area/corridor to be investigated during the Scoping and EIA Phase. During the EIA Phase a

preferred study area/corridor will be selected. The Department of Environmental Affairs (DEA) may authorise the identified preferred corridor, the Department may authorise one of the other corridors, or the Department may request that additional information be submitted in order to make a decision regarding the proposed project. Once DEA authorises a corridor, a walk down survey will be undertaken by suitably qualified specialists in order to determine the exact location of the powerline.

The two site alternatives being investigated for the proposed substation is located on various properties. The details of the affected properties are provided in the table below. Each proposed substation alternative study site is approximately 1km<sup>2</sup> in extent.

Site	Affected Properties	Size	Zoning
Site 1	Portion 82 of the Farm Weldaba 567 JQ	Total Portion = 2737ha	To be determined
Site 2	Portion 82 of the Farm Weldaba 567 JQ	Size of Portion location north of the R104 which is earmarked for possible substation construction = 200ha	
	Portion 65 of the Farm Welgedund 491 JQ	42.82ha	To be determined
	Portion 25 of the Farm Welgedund 491 JQ	168.3ha	To be determined

### Construction Footprint/Construction Details

A substation is defined as a high-voltage electric system facility which is used to switch generators, equipment, and circuits or lines in and out of a system. Substations are also used to change alternating current (AC) voltages from one level to another, and/or change alternating current to direct current or visa versa. Substations are generally designed to accomplish the following functions; however, not all substations are designed to perform all of these functions. Details of the construction footprint and construction details are discussed in Section 1.3.3 of this Report.

Land uses surrounding the study sites includes NECSA, Pelindaba and the R104 to the south, and privately owned farm portions to the north, east and west. The foot of the Witwatersberg is located approximately 1km north of the study sites.

### Access

Access to Portions 25 and 65 of the Farm Welgedund 491 JQ is obtained directly off the R104. Access to Portion 82 of the Farm Weldaba 567 JQ is obtained from a dirt road leading from the R104. During the construction phase an access road will be required. Access roads to substation are normally tarred roads of 6m wide. The current access road to the property could also be utilised should the landowner agree. The exact position of the access road will be determined based on landowner agreements as well as the exact location of the substation. This access road will also be used during the operational phase to access the substation. Construction and maintenance roads required for the 400kV powerline are discussed in detail in the Anderson-Dinaliedie 400kV powerline EIA Report. The access and maintenance required for the 400kV powerline will also be utilised during the construction of the loop-in and loop-out lines to and from the substation.

Roads developed for construction purposes which will not be used during maintenance procedures will be closed and rehabilitated at the end of the construction phase. Where roads need to be developed on side slopes where the slope is steeper than 4%, cut and fill operations may be required to level the roads. Road construction and levelling will be undertaken in terms of the "Transmission Line Towers and Line Construction" (TRMSCAAC1 – Rev 3) document compiled by Eskom. This document provides certain specification for road construction and levelling to ensure that side slopes are stable.

Where construction and maintenance roads intersect with fences, gates need to be installed. Furthermore all existing infrastructure along the access and maintenance roads should be maintained in its existing condition. Access points and access roads need to be negotiated with the landowners.

### Zoning

The zoning of the three properties which could potentially be affected by the substation are not yet known. Details on the zoning will be included in the EIA Report. An application for rezoning may be required for the temporary construction camps, however, clarity on this matter needs to be obtained from the Local Municipalities.

### Ownership

Windeed and Lexis Nexis searches were undertaken by Eskom to determine the landowners of the affected properties. Background information documents were delivered to the landowners and Eskom consulted telephonically with these landowners in order to obtain written consent from the landowners to undertake a Scoping and Environmental Impact Assessment and associated specialist studies on their properties. Only one landowner signed a Consent Form prior to making the Scoping Report available for Public Review. This Consent Form is attached to Appendix G. The Landowners Consent Forms not included in the Scoping Report will be attached to the EIA Report.

### **ANDERSON 400KV SUBSTATION IDENTIFICATION OF SITE ALTERNATIVES AND ANDERSON-DINALEDI 400KV POWERLINE ROUTE DESCRIPTION**

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Eskom Grid Planning is responsible for establishing future electricity demands as a result of growth and development. Once an area has been identified where future growth will result in electricity constraints, methods for strengthening the grid to sustain future growth patterns is considered. The Tshwane Strengthening Scheme is one of these projects which were identified by Eskom to ensure a stable and efficient electricity supply for the future. After Eskom Grid Planning has identified the selected method to strengthen the grid, the various substations and powerlines which will be required for this project was identified.

The transmission line route selection process involves the consideration of various technical criteria to determine where a line could be located within the selected study area where grid strengthening is required. The technical criteria used by Eskom to determine the route alignments are includes inter alia the following:

- The cost of construction of Transmission Line Routes is directly proportional to the total length, therefore the longer the route the more expensive construction becomes, the shortest route between two points area therefore preferable;
- Bend towers on a Powerline are extremely expensive due to the large quantities of steel and the large foundations required to construct such towers, therefore the least amount of bends in a line is preferable;
- The maximum angle for a bend tower is 60 degrees, therefore a line cannot just be deviated easily, and proper planning is required. For larger bends, special towers have to be constructed;

- Transmission line routes with existing access routes are preferred, as heavy vehicles and cranes are used for tower construction which needs to travel to the servitude area and specifically to tower positions; and
- When planning a route it is preferable to avoid construction on erosive land, land which is undermined where sinkholes occur or where sinkholes could occur in future, furthermore area with poor geotechnical conditions should be avoided as far as possible.

There are various other technical criteria which are considered during the route selection process of a proposed new powerline. A large scale detailed map which shows the proposed alternative routes and associated 1km study areas are attached to Appendix A.

The location of the substation is dependent on the underlying geology in the area, and also on how the substation needs to fit into the grid to strengthen the network in an area. The purpose of the Anderson-Dinaledi project is to bring a powerline to the Dinaledi and proposed new Anderson Substation in order to strengthen electricity supply to the area. Site alternatives were investigated for the proposed Anderson Substation. The Anderson Substation needs to be located to the south of the Magaliesberg in order to split the network north and south of the mountain. Refer to Figure 3 for a map showing the location of the alternative substation sites.

Originally, Eskom considered to construct the proposed substation within the property of the Nuclear Energy Corporation of South Africa (NECSA). There is an existing decommissioned partly demolished Anderson Substation located within the NECSA property and it was the intention to construct the new Anderson Substation on the same site as where the decommissioned partly demolished Anderson Substation is located. Various meetings were held with NECSA to discuss the possibility of the construction of the Anderson Substation within the NECSA property. Due to security reasons, limited construction space and dolomites located to the south of the NECSA property the substation cannot be constructed within the NECSA property. Details on the discussions held with NECSA as well as the outcome of the discussions are provided in Section 6.1.8 of this Report.

A detailed description of the Powerline route alternatives are provided below. Please note however that a separate Scoping Report has been compiled for the Anderson-Dinaledi 400kV powerline, as separate Environmental Authorisation Processes are being undertaken for the Powerline and Substation.

### **PROPERTIES AFFECTED BY 1KM STUDY AREA**

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A list of all properties located within the 1km study area of the three alternative proposed Powerline Routes is provided in Section 1.5 of this Report. The table also includes all the directly affected properties. The Cadastral 2006 information was used to determine the affected properties. Therefore all subdivisions undertaken after 2006 will not be reflected on this list.



### UPGRADE OF EXISTING 88KV LINE

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The proposed Madibeng substation project which is undertaken by Eskom Distribution forms part of the Tshwane Strengthening Scheme. This project entails the construction of a proposed Madibeng Substation which will be located at about 8km south-west of the Dinaledi Substation. The Madibeng Substation will be fed from Dinaledi MTS through 2x132kV lines and thereby split the existing 88kV network in the Tshwane and Brits area. The existing 88kV network in and around the Brits and Tshwane area will be split in such a way that an existing 88kV Lomond-De Wildt line becomes redundant. The Lomond-De Wildt line route is located within the Anderson-Dinaledi 400kV line study area and thus it can be decommissioned after the construction of the Madibeng Substation in order to accommodate the proposed Anderson-Dinaledi 400kV line.

The Madibeng substation project is scheduled to be commissioned by 2014 depending on the speed acquisition of servitudes. The current 88kV Lomond-De Wildt line route servitude is designed for 88kV lines and therefore becomes inadequate for a 400kV line route. The majority of the existing line towers are wood poles which were designed for 88kV lines in terms of clearances and insulations. It is thus necessary that the servitude be extended and the towers be re-designed or changed for the 400kV line. The foundation of the towers will most probably change as the centre line servitude may change due to the servitude extension and different towers.

The centre line will change because the existing line runs closer to another existing 88kV line. It is therefore with noting that the decommissioning and dismantling of the existing 88kV Lomond-De Wildt line for the proposed 400kV Anderson-Dinaledi line can only begin when Madibeng substation is successfully commissioned.

### LEGISLATION AND GUIDELINES CONSIDERED

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A summary of the legislation and guidelines which will be considered during the Scoping and Environmental Impact Assessment Phases for this project is provided in Section 3 of this Report. Please note this project will be undertaken in terms of the Environmental Impact Assessment (EIA) Regulations of 2006, as the Application Form for undertaking the Environmental Authorisation Phase for this project was submitted to the Department of Environmental Affairs (DEA) on the 29<sup>th</sup> of July 2009. However, the new EIA Regulations which was promulgated on the 18<sup>th</sup> of June 2010 and which came into effect on the 2<sup>nd</sup> of August 2010 will be considered as part of the Scoping and EIA Phases in order to ensure that listed activities under the new EIA Regulations are considered, assessed and addressed. The EIA Regulation of 2006 and of 2010 as well as the relevant listed activities which will be triggered as part of this proposed project is addressed in Section of this Report.

### SCOPING AND EIA PROCESS

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The proposed Anderson-Dinaledi 400kV powerline project entails certain activities that require authorisation in terms of the National Environmental Management Act (No. 107 of 1998) (NEMA), as described in Section 4.1 of this Report. The process for seeking authorisation is undertaken in accordance with the Environmental Impact Assessment (EIA) Regulations, 2006, promulgated in terms of Section 24(5) of the NEMA.

Section 24C(2)(d)(iii) of the National Environmental Management Amendment Act (Act 62 Of 2008) states that the Minister must be identified as the competent authority in terms of subsection (1) if an activity is undertaken, or is to be undertaken, by a statutory body, excluding any municipality, performing an exclusive competence of the national sphere of government.

Section 4(1) of Regulation 385 of the Environmental Impact Assessment Regulation, 2006, states that if the Minister is the competent authority in respect of a specific application, the application must be submitted to the Department of Environmental Affairs (DEA). Eskom is a parastatal or statutory body, and therefore the decision-making authority for this project in the Department of Environmental Affairs (DEA). The Department will make a decision on whether authorisation will be granted for this project or not based on the content of the Scoping and Environmental Impacts Assessment Reports which will be submitted to the Department for review and decision making. The Scoping and EIA Report will also be submitted to the following authorities for comment:

- North West Department of Agriculture, Conservation and Environment;
- Department of Water Affairs (DWA);
- National Department of Agriculture (NDA);
- North West Provincial Heritage Resources Authority; and
- Madibeng Local Municipality Environmental and Town Planning Departments.

Comment received from these authorities will be incorporated into the EIA Report which will be submitted to DEA for review and decision making.

The Scoping Phase is the first phase of an Environmental Impact Assessment. Once Scoping Report Approval has been obtained from the authorising authority, the EIA phase commences. A Scoping and EIA process consist of various phases. These phases have been illustrated in a Process Flow Diagram (Figure 5).

An application to undertake Scoping and EIA for this proposed project was submitted to DEA on the 21<sup>st</sup> of July 2009. DEA acknowledged receipt of this application from and issued the project with the following reference number: 12/12/20/1567. The acknowledgement letter from DEA is attached to Appendix C.

### THE RECEIVING ENVIRONMENT

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The Draft Scoping Report provides a general regional and site description of the receiving environment, which allows for the identification of sensitive environmental features and the establishment of possible impacts which the proposed development could have on the receiving environment. Potential Specialist studies required were determined based on the findings of this section. The elements of the receiving environment which are addressed in this section include:

- Geology;
- Topography;
- Climate;
- Soils and Land Capability;
- Land Use;
- Flora;
- Fauna;
- Surface Water;
- Groundwater;
- Air Quality;
- Noise;
- Visual;
- Traffic;
- Socio-Economic Environment;
- Infrastructure and Services; and
- Archaeological and Cultural Historical.

### PUBLIC PARTICIPATION PROCESS

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A Public Participation Process was conducted as described in Regulation 58 of the EIA Regulations, 2006. The Public Participation Process included the following:

- Consultation and involvement of relevant Authorities at various levels;

- Consultation and involvement of the owners and occupiers of land adjacent to the properties earmarked for development, and within a 100m radius of the boundary of the site where the activity is to be undertaken, by hand delivering Background Information Documents (BID's) to all owners and occupiers within a 100m radius of the properties earmarked for development;
- Consultation and involvement of the municipal ward councillors of the wards in which the properties earmarked for development are located;
- Consultation and involvement of the municipality which has jurisdiction in the area;
- Consultation and involvement of any organ of state having jurisdiction in respect of any aspect of the activity;
- Compilation and placing of advertisements in local and regional newspapers;
- Compilation and placing of site notices on the properties earmarked for development;
- Compilation and distribution of Background Information Documents (BID's) to all relevant Stakeholders within a 100m radius; and
- Hosting of a Public Meeting.

The Public Participation Process is described in detail in Section 6 of this Report.

### PLAN OF STUDY FOR EIA

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The Draft Scoping Report is concluded with the Plan of Study for EIA, which explains the approach which will be followed to conduct the EIA Phase. The purpose of the EIA is to:

- Address issues that have been raised during the Scoping Phase;
- Assess alternatives to the proposed activity in a comparative manner;
- Assess all identified impacts and determine the significance for each impact; and
- Formulate mitigation measures.

The EIA Phase will consist of the following activities:

- Stakeholder engagement;
- Assessment of alternatives;
- Specialist Studies;
- Interaction of project design and baseline environmental criteria;
- Identification of potential impacts;
- Impact Assessment;
- Identification and description of mitigation measures; and
- Reporting and decision making.

The Plan of Study for EIA is described in detail in Section 7 of this Report.

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## LIST OF ACRONYMS

<b>BID</b>	Background Information Document
<b>°C</b>	Degrees Celsius
<b>DWA</b>	Department of Water Affairs
<b>EAP</b>	Environmental Assessment Practitioner
<b>EIA</b>	Environmental Impact Assessment
<b>EMP</b>	Environmental Management Plan
<b>DEA</b>	Gauteng Department of Agriculture and Rural Development
<b>GIS</b>	Geographical Information System
<b>ha</b>	Hectare
<b>I&amp;AP</b>	Interested and Affected Party
<b>NEMA</b>	National Environmental Management Act (No. 107 of 1998)
<b>SANBI</b>	South African National Biodiversity Institute
<b>WMA</b>	Water Management Area

# 1 INTRODUCTION

## 1.1 Electricity Generation, Transmission and Distribution - Overview

Electricity is generated, supplied and distributed by Eskom via a network called a “Grid”. The amount of electricity being fed into the grid must always match what the customers are taking out. The amount of electricity required by the customers varies not just from day to day, but from minute to minute. As electricity demand increases, and loads are connected, more power stations and associated substations and lines need to be built to meet the electricity demands. A diagram of the Eskom Supply Chain is provided in Figure 1 below.

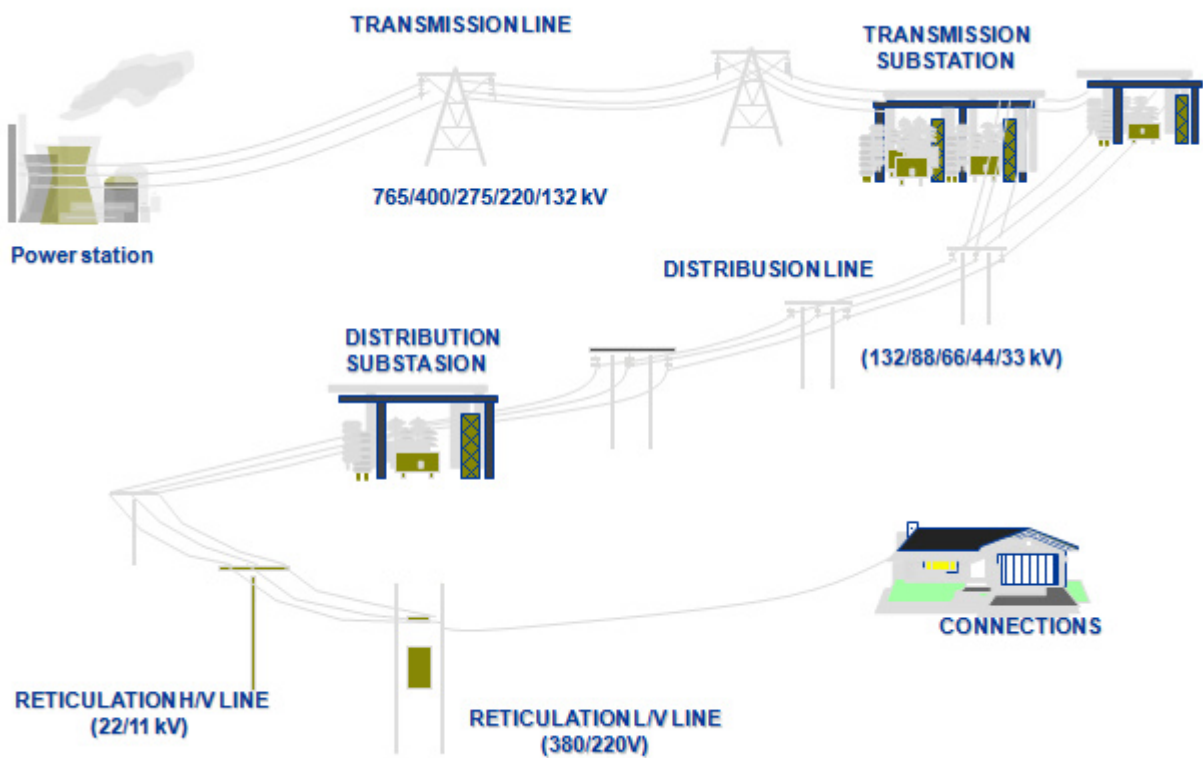


Figure 1: Eskom Supply Chain

Eskom produces electricity at power stations. Most of the power stations in South Africa are located near coal mines in Mpumalanga and the Waterberg area in the Northern Province. The largest load centres are located in Gauteng, the Western Cape and Kwa-Zulu Natal.

After electricity is generated at the power station, it is sent from the power stations to the load centres via high voltage power lines. As electricity leaves the power station, the electricity is boosted by a step-up transformer to voltages such as 400kV, 275kV and 132kV. Electricity is “stepped down” to voltages used for distribution to customers.

### 1.2 Background and Motivation: Anderson 400kV Substation

---

The Medupi integration identified the need for the new 2 x Spitskop-Dinaledi 400kV lines to transmit power further into the grid beyond Spitskop. The Dinaledi Main Transmission Substation (MTS) is the main node to link the Waterberg generation and the Mpumalanga pools. Dinaledi MTS is connected by 400kV lines to Bighorn (Rustenburg), Apollo (Pretoria) and will be connected by 2x400kV lines to Spitskop (Northam). This meshed network will be linked to the Central Grid by establishing a new 400kV line from Dinaledi MTS to a new substation called Anderson.

Over the past 15 years, load in the Pretoria area has increased by 80%. This load is anticipated to double in the next 20-30 years, to meet the future electricity requirements in this area and as part of the Tshwane Strengthening project a new substation named Anderson is proposed to feed the Hartebeespoort and neighbouring areas. This new substation will be linked to the existing Dinaledi Main Transmission Substation by a 40km 400kV line.

The proposed Anderson substation will be located to the north of the Pelindaba nuclear facility. The Dinaledi – Anderson 400kV line will transmit power from Dinaledi to the Central Grid and strengthen it. This will ensure that the transmission system north of Johannesburg, Brits and Rustenburg are heavily meshed. This will improve the reliability of the Transmission system and sustain economic growth in the three areas.

### 1.3 Project Details

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#### 1.3.1 Description

Eskom Holdings Limited is proposing the construction of a new 400kV Transmission Line, and a proposed new 400kV Substation as part of their Tshwane Strengthening Scheme Project. The proposed powerline will be approximately 40km in length and will run between the proposed new Anderson Substation, which will be located to the north of the Nuclear Energy Corporation of South Africa (NECSA), located in Broederstroom, to the existing Dinaledi Substation which is located approximately 8km North East of Brits. The proposed powerline will be constructed in the following two Municipal Areas: Madibeng Local Municipality (North West) and the City of Tshwane Local Municipality (Gauteng). The proposed substation is earmarked for construction within the Madibeng Local Municipality. Please note that a separate Environmental Impact Assessment (EIA) process is being undertaken for the proposed Anderson-Dinaledi 400kV Powerline. Both EIA Processes is undertaken by Nema Consulting. The Draft Scoping Report for both of these projects will be available for Public Review simultaneously.

#### 1.3.2 Location

The Dinaledi Substation is located on Portion 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ, which is located approximately 8km North East of Brits. Two site alternatives are being investigated for the proposed construction of the Anderson Substation. These two site alternatives are located directly to the north of NECSA, in Broederstroom, within the Madibeng Local Municipality, North West Province. During the EIA Phase a preferred substation site will be selected based on the findings of the specialist studies, as well as the outcome of the impact assessment. The Department of Environmental Affairs (DEA) may authorise the identified preferred site alternative, the Department may authorise the other alternative, or the Department may request that additional information be submitted in order to make a decision regarding the proposed project. In the past the exact location and orientation of the substation in site were only determined once authorisation have been obtained by DEA. However, DEA indicated that the exact location of the proposed powerline and loop-in and loop-out lines from the substation needs to be incorporated into the Final EIR. DEA provided this comment during a meeting which was held with the Department regarding the proposed project, width of the powerline study corridor and size of the substation site alternatives. Details regarding this meeting are provided in Section 6 of this Report and the minutes of the meeting with DEA is attached to Appendix C.



Three alternative powerline routes have been identified (refer to the locality map attached to Appendix A, and to Figure 2). A 1km buffer area has been placed around each alternative route, which will form the study area/corridor to be investigated during the Scoping and EIA Phase. During the EIA Phase a preferred study area/corridor will be selected. The Department of Environmental Affairs (DEA) may authorise the identified preferred corridor, the Department may authorise one of the other corridors, or the Department may request that additional information be submitted in order to make a decision regarding the proposed project. Once DEA authorises a corridor, a walk down survey will be undertaken by suitably qualified specialists in order to determine the exact location of the powerline.

The two site alternatives being investigated for the proposed substation is located on various properties. The details of the affected properties are provided in the table below. Refer to Figure 3 for detailed map showing the alternative sites and affected properties. Each proposed substation alternative study site is approximately 1km<sup>2</sup> in extent.

**Table 1: Alternative Substation Sites and Affected Properties**

Site	Affected Properties	Size	Zoning
Site 1	Portion 82 of the Farm Weldaba 567 JQ	Total Portion = 2737ha	To be determined
Site 2	Portion 82 of the Farm Weldaba 567 JQ	Size of Portion location north of the R104 which is earmarked for possible substation construction = 200ha	
	Portion 65 of the Farm Welgedund 491 JQ	42.82ha	To be determined
	Portion 25 of the Farm Welgedund 491 JQ	168.3ha	To be determined

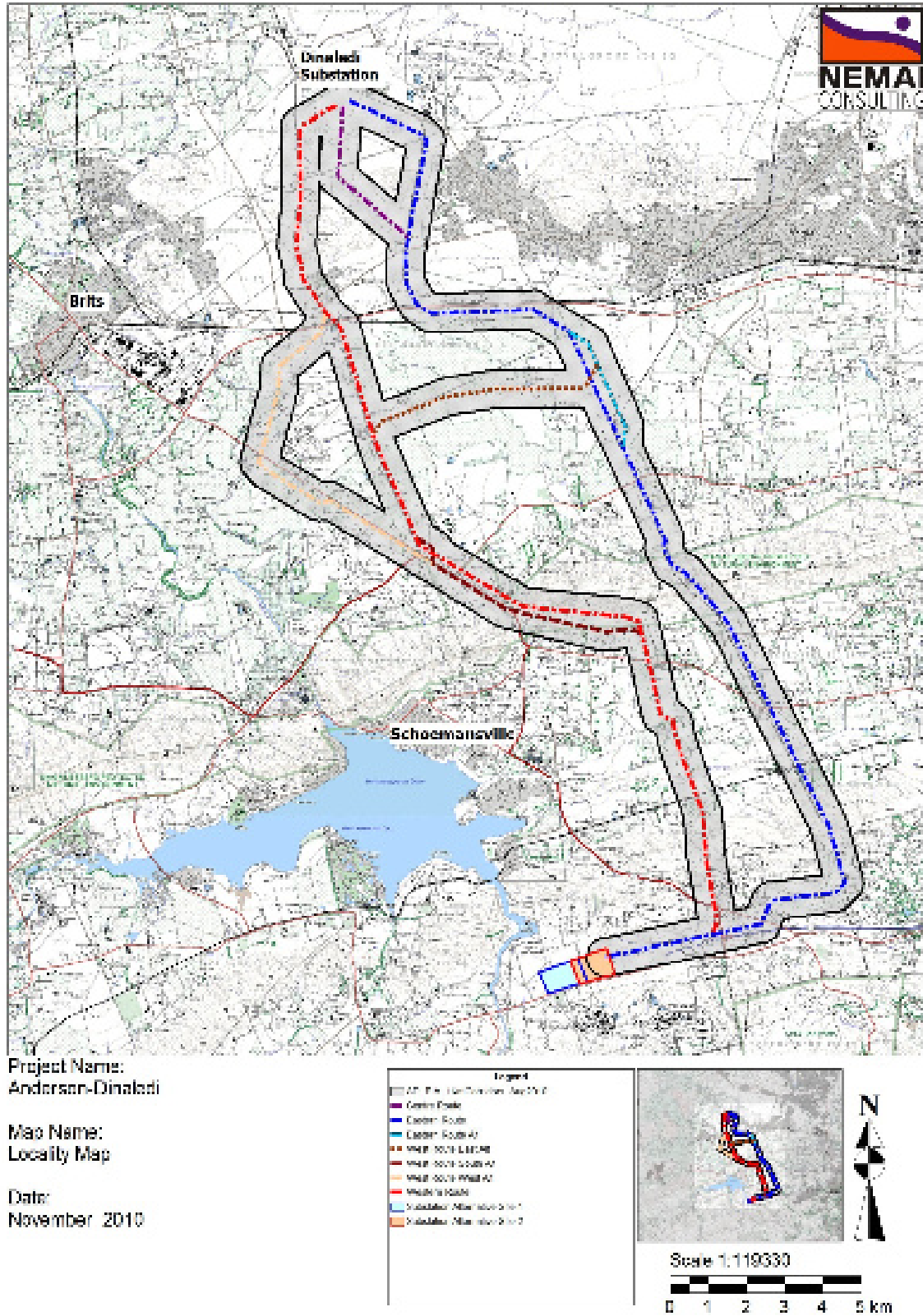
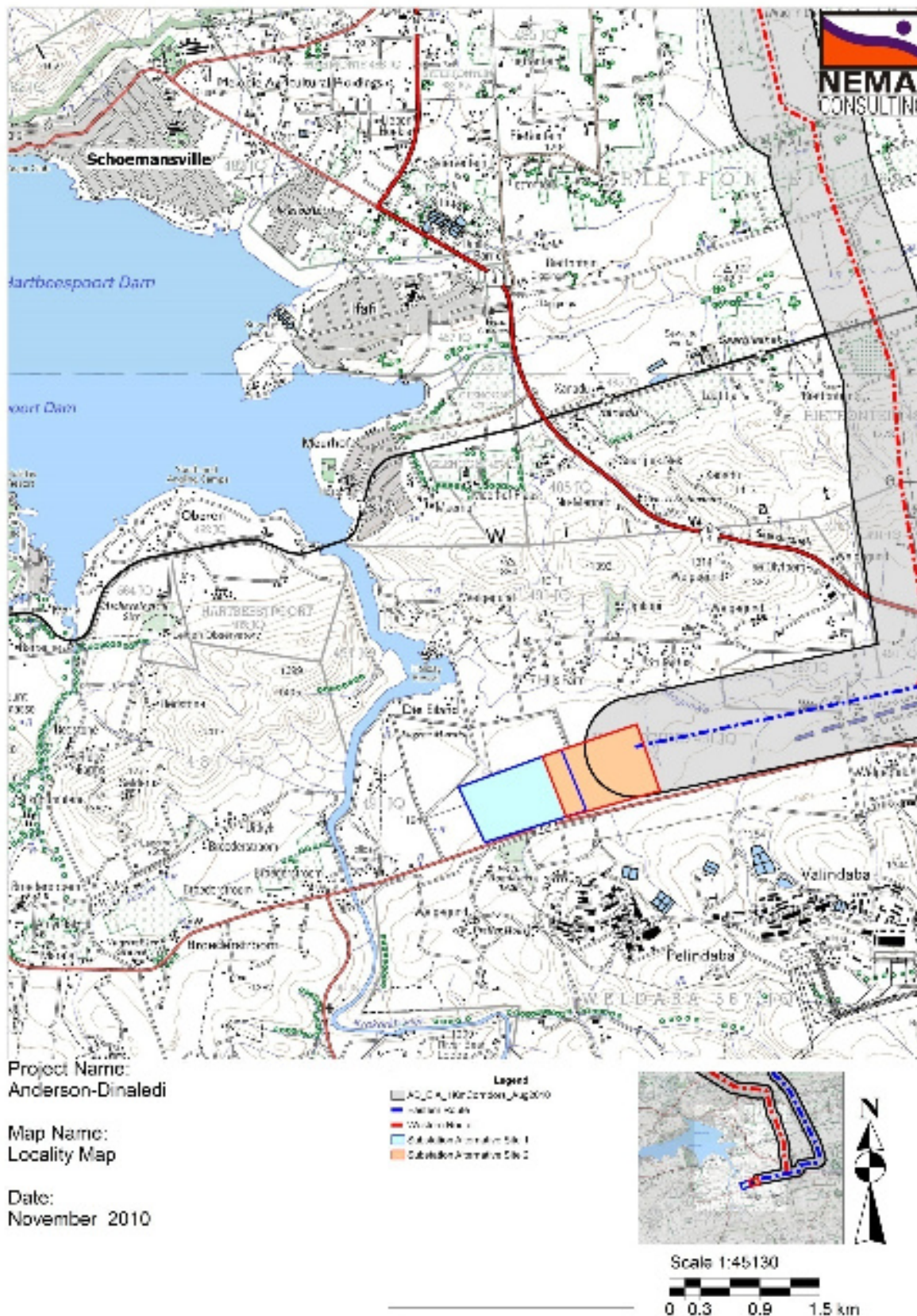


Figure 2: Locality Map



**Figure 3: Substation Alternative Sites**

### 1.3.3 Construction Footprint/Construction Details

A substation is defined as a high-voltage electric system facility which is used to switch generators, equipment, and circuits or lines in and out of a system. Substations are also used to change alternating current (AC) voltages from one level to another, and/or change alternating current to direct current or visa versa.

Substations are generally designed to accomplish the following functions; however, not all substations are designed to perform all of these functions:

- Changing of voltage from one level to another;
- Regulating of voltages to compensate for system voltage changes;
- Switching transmission and distribution circuits into and out of the grid system;
- Measuring the electric power qualities flowing in the circuits;
- Connecting communication signals to the circuits;
- Eliminating lightning and other electrical surges from the system;
- Connecting electric generation plants to the system;
- Making interconnections between the electric systems of more than one utility; and
- Control reactive kilovolt-amperes supplied to, and the flow of reactive kilovolt-amperes in the circuits

The major components of a typical substation are provided in the table below. These components will be described in detail in the EIA Report:

- Transformers;
- Circuit breakers;
- Feeder Bay;
- Reactors;
- Busbars;
- Oil holding dams for transformer oils;
- Loop-Out Lines;
- Loop-In Lines; and
- Buildings.

The exact location of the loop-in and loop-out lines which will connect the substation to the 400kV powerline is not yet known. These details will only become available once a preferred powerline corridor and preferred substation site has been selected and approved by DEA, as the orientation of the substation and the location of the feeder bay depicts where these loop-in and loop-out lines must be located. However, various options will be considered during the EIA Phase in order to provide the affected landowners with examples of how their properties could be affected by the proposed project.

The first activity to be undertaken during the construction phase of the proposed substation is to clear vegetation on site and to level off and terrace ground surfaces where necessary where the heavy electrical transformers and other switchgear will be located. After this phase foundations and concrete surfaces will be laid for the supporting steelwork, transformers and other switchgear, as well as stormwater drainage pipes and bund walls. Buildings (control room, ablution facilities, storage areas) will then be constructed. The remainder of the open areas located within the substation site which is not covered by foundations or concrete surfaces is normally covered by crushed stone, after the ground surface has been treated with insecticides and herbicides to prevent insect activity and the growth of weeds and plants within the high voltage yard. Steelwork will then be erected, and transformers, circuit breakers and other relevant high voltage equipment will then be delivered to site, erected, tested and ultimately commissioned. Loop-in and loop-out lines and associated towers will then be erected. The substation site will be fenced off with high voltage electric fencing and access control will be very strict with 24 hour security present at the substation.

An access road will be required from the main road to the substation in order to allow for easy access to the substation. Access roads to substation are normally tarred roads. Furthermore, a telecommunication mast may be required at the substation. The establishment of a construction camp to accommodate construction workers, as well as the establishment of a construction camp to house construction material and equipment, including facilities for the temporary storage of hazardous substances (oil, fuel, and lubricants) will be required. The exact position of these construction camps will be negotiated with the relevant landowners. Management measures and conditions for the siting, operations and activities at these construction camps will be addressed in the EMP. Furthermore, an Environmental Control Officer (ECO) will undertake regular monitoring and auditing of all conditions stipulated within the EMP to ensure that all conditions are adhered to, and that any non-compliance to these conditions are addressed and resolved. An example of a substation is provided in Figure 4.



**Figure 4: Substation Example**

### 1.3.4 Surrounding Land Uses

Land uses surrounding the study sites includes NECSA, Pelindaba and the R104 to the south, and privately owned farm portions to the north, east and west. The foot of the Witwatersberg is located approximately 1km north of the study sites.

### 1.3.5 Access

Access to Portions 25 and 65 of the Farm Welgedund 491 JQ is obtained directly off the R104. Access to Portion 82 of the Farm Weldaba 567 JQ is obtained from a dirt road leading from the R104. During the construction phase an access road will be required. Access roads to substation are normally tarred roads of 6m wide. The current access road to the property could also be utilised should the landowner agree.

The exact position of the access road will be determined based on landowner agreements as well as the exact location of the substation. This access road will also be used during the operational phase to access the substation. Construction and maintenance roads required for the 400kV powerline are discussed in detail in the Anderson-Dinaladie 400kV powerline EIA Report. The access and maintenance required for the 400kV powerline will also be utilised during the construction of the loop-in and loop-out lines to and from the substation.

Roads developed for construction purposes which will not be used during maintenance procedures will be closed and rehabilitated at the end of the construction phase. Where roads need to be developed on side slopes where the slope is steeper than 4%, cut and fill operations may be required to level the roads. Road construction and levelling will be undertaken in terms of the "Transmission Line Towers and Line Construction" (TRMSCAAC1 – Rev 3) document compiled by Eskom. This document provides certain specification for road construction and levelling to ensure that side slopes are stable.

Where construction and maintenance roads intersect with fences, gates need to be installed. Furthermore all existing infrastructure along the access and maintenance roads should be maintained in its existing condition. Access points and access roads need to be negotiated with the landowners.

### 1.3.6 Zoning

The zoning of the three properties which could potentially be affected by the substation are not yet known. Details on the zoning will be included in the EIA Report. An application for rezoning may be required for the temporary construction camps, however, clarity on this matter needs to be obtained from the Local Municipalities.

### 1.3.7 Ownership

Windeed and Lexis Nexis searches were undertaken by Eskom to determine the landowners of the affected properties. Background information documents were delivered to the landowners and Eskom consulted telephonically with these landowners in order to obtain written consent from the landowners to undertake a Scoping and Environmental Impact Assessment and associated specialist studies on their properties. Only one landowner signed a Consent Form prior to making the Scoping Report available for Public Review. This Consent Form is attached to Appendix G. The Landowners Consent Forms not included in the Scoping Report will be attached to the EIA Report.

## 1.4 Anderson 400kV Substation Identification of Site Alternatives and Anderson-Dinaledi 400kV Powerline Route Description

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Although a separate Scoping Report has been compiled for the Anderson-Dinaledi 400kV powerline which will link into the proposed new Anderson Substation, details on the proposed alternative powerline routes and associated 1km study areas is provided in order to get a complete understanding of the proposed projects, and the how the proposed new Anderson Substation will link with the existing Dinaledi Substation.

Please note that the alternative route descriptions are based on the 2006 Cadastre Information as obtained from the Surveyor General in Pretoria. Any subdivision or consolidations which were undertaken after 2006 will therefore not be reflected in the route alternative descriptions (Sections 1.4.2 – 1.4.4). Previous experience has shown that the Cadastre information is not always correct and that some subdivision and consolidation undertaken prior to 2006 may also not be reflected.

### 1.4.1 Site and Route Selection Process and Alternative Identified

Eskom Grid Planning is responsible for establishing future electricity demands as a result of growth and development. Once an area has been identified where future growth will result in electricity constraints, methods for strengthening the grid to sustain future growth patterns is considered. The Tshwane Strengthening Scheme is one of these projects which were identified by Eskom to ensure a stable and efficient electricity supply for the future. After Eskom Grid Planning has identified the selected method to strengthen the grid, the various substations and powerlines which will be required for this project was identified.

The transmission line route selection process involves the consideration of various technical criteria to determine where a line could be located within the selected study area where grid strengthening is required. The technical criteria used by Eskom to determine the route alignments are includes inter alia the following:

- The cost of construction of Transmission Line Routes is directly proportional to the total length, therefore the longer the route the more expensive construction becomes, the shortest route between two points area therefore preferable;
- Bend towers on a Powerline are extremely expensive due to the large quantities of steel and the large foundations required to construct such towers, therefore the least amount of bends in a line is preferable;
- The maximum angle for a bend tower is 60 degrees, therefore a line cannot just be deviated easily, and proper planning is required. For larger bends, special towers have to be constructed;



- Transmission line routes with existing access routes are preferred, as heavy vehicles and cranes are used for tower construction which needs to travel to the servitude area and specifically to tower positions; and
- When planning a route it is preferable to avoid construction on erosive land, land which is undermined where sinkholes occur or where sinkholes could occur in future, furthermore area with poor geotechnical conditions should be avoided as far as possible.

There are various other technical criteria which are considered during the route selection process of a proposed new powerline. A large scale detailed map which shows the proposed alternative routes and associated 1km study areas are attached to Appendix A.

The location of the substation is dependent on the underlying geology in the area, and also on how the substation needs to fit into the grid to strengthen the network in an area. The purpose of the Anderson-Dinaledi project is to bring a powerline to the Dinaledi and proposed new Anderson Substation in order to strengthen electricity supply to the area. Site alternatives were investigated for the proposed Anderson Substation. The Anderson Substation needs to be located to the south of the Magaliesberg in order to split the network north and south of the mountain. Refer to Figure 3 for a map showing the location of the alternative substation sites.

Originally, Eskom considered to construct the proposed substation within the property of the Nuclear Energy Corporation of South Africa (NECSA). There is an existing decommissioned partly demolished Anderson Substation located within the NECSA property and it was the intention to construct the new Anderson Substation on the same site as where the decommissioned partly demolished Anderson Substation is located. Various meetings were held with NECSA to discuss the possibility of the construction of the Anderson Substation within the NECSA property. Due to security reasons, limited construction space and dolomites located to the south of the NECSA property the substation cannot be constructed within the NECSA property. Details on the discussions held with NECSA as well as the outcome of the discussions are provided in Section 6.1.8 of this Report.

A detailed description of the Powerline route alternatives are provided below. Please note however that a separate Scoping Report has been compiled for the Anderson-Dinaledi 400kV powerline, as separate Environmental Authorisation Processes are being undertaken for the Powerline and Substation.

### 1.4.2 Eastern Route Alternative

The Eastern route alternative is approximately 35km in length and runs between the existing Dinaledi Substation and the proposed new Anderson Substation. The eastern route alternative originates on Portion 25 of the Farm Welgedund 491 JQ which is located north of Pelindaba.

Portion 25 of the Farm Welgedund 491 JQ is one of the properties which is earmarked for substation construction. From here the route runs in an eastern direction and traverse Portion 82 of the Farm Weldaba 567 JQ and Portion 17 of the Farm Schurveberg 488 JQ. On Portion 17 the route turns in a north eastern direction and traverse Portions 81 and 112 of the Farm Schurveberg 488 JQ. From here the route runs in an eastern direction and traverse Portions 113, 114, 108, 115 and 116 of the Farm Schurveberg 488 JQ.

On Portion 116 of the Farm Schurveberg the route turns in a north eastern direction, and runs in close proximity to the boundaries of Portions 75 and 76 of the Farm Elandsfontein 352 JR for approximately 60m before turning in a northern direction on Portion 76. From here the route traverses Portions 77, 145, and 146 of the Farm Elandsfontein 352 JR. On Portion 146 the route turns slightly in a north western direction and traverse Portions 142, 141, 143, 144, 145, and 78 of the Farm Uitzicht Alias Rietvalei 314 JR. From here the route continues in a slight north western direction and traverse Portions 65, 62, 270, and 268 of the Farm Kameeldrift 313 JR. From here the route turns further in a north western direction and traverse Portions 324 and 50 of the Farm Rietfontein 485 JQ. From here the route continues in a north western direction and traverse Portions 44 of the Farm Schietfontein 437 JQ and turns further in a north western direction where it traverses Portions 49 and 23 of the Farm Zilkaatsnek 439 JQ. On Portion 23 the route turns in a north eastern direction and runs back to Portion 44 of the Farm Schietfontein 437 JQ. From here the route runs in a slight north western direction in close proximity to the boundary of Portion 44 and traverse Portions 71, 73, 74, 91, 16, and 13 of the Farm Schietfontein 437 JQ. From here the route turns further in a north eastern direction and traverse Portion 15 of the Farm Elandsfontein 440 JQ. On Portion 15 the route turns in a western direction and traverse Portions 58, 63, 59 and 61 of the Farm Elandsfontein 440 JQ. On Portion 61 the route turns in a north western direction and traverse Portions 18, and 19 of the Farm Elandsfontein 440 JQ. From here the route turns in a northern direction and traverse Portions 44, 47, and 55 of the Farm Elandsfontein 440 JQ. On Portion 55 of the Farm Elandsfontein 440 JQ (Portion 55 of the Farm Boekenhoutfontein 44-JQ) the route turns slight north east and runs in close proximity to the boundary of Portion 55. On the northern boundary of the Portion 55, the route turns in a north western direction and traverse Portions 855, 854, 853, 852, 851, 850, 849, 848, 847, 846, 845, 844 and 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ. The route terminates on Portion 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ where the Dinaledi Substation is located.

The Eastern Route Alternative traverses the Gauteng and North West Provinces and is located within the City of Tshwane and Madibeng Local Municipal areas. This route alternative traverses the North West Province, and Madibeng Local Municipal area for approximately 21.68km and the Gauteng Province and the City of Tshwane Local Municipal area for approximately 5.6km. A total of 59 properties are currently directly affected by this proposed route alternative.

The property of the Xsrata Eland Platinum Mine is located between the Eastern and Western route alternatives. During the Eskom route selection process, one deviation was made to the Eastern Route to accommodate the Eland Platinum Mine. Various deviations were made to the Western Route Alternative which is discussed in detail in Section 1.4.4 below. These deviations were created in order to avoid mining areas and to provide the mine with various options on how the route could traverse their property should the routes not interfere with already approved future mine expansions and to avoid traversing of surfaces earmarked for future open cast mining. The Eastern Route Deviation is discussed in detail in Section 1.4.2.1 below.

### 1.4.2.1 Eastern Route Alternative Deviation

The deviation to the eastern route originates on Portion 16 of the Farm Schietfontein 437 JQ where it turns from the original eastern route alternative in a north eastern direction, and then in a northern direction from where it traverses Portion 13 of the Farm Schietfontein 437 JQ. The route runs along the eastern boundary of Portion 13 for approximately 1.4km before it turns in a north western direction where it joins the original eastern route alternative on Portion 13.

The Eastern Route Alternative Deviation is located within the North West Province and the Madibeng Local Municipal area. A total of 2 properties are currently directly affected by this proposed route alternative.

### 1.4.3 Central Route Alternative

The Central Route Alternative originates on Portion 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ where the Dinaledi Substation is located. From here it turns in a south western direction and traverses Portions 843, 844, 845, 846, 847, 848, 849, 850, 851, 853, 853, 854 and 855 of the Farm Roodekopjes of Zwartkopjes 427 JQ and Portion 17 of the Farm Elandsfontein 440 JQ. On Portion 17 the route turns in a south eastern direction and traverse Portions 18, 43, 46, 47 and 55 of the Farm Elandsfontein 440 JQ. On Portion 55 of the Farm Elandsfontein 440 JQ (Portion 55 of the Farm Boekenhoutfontein 44-JQ) the route joins the eastern route alternative.

The Central Route Alternative is located within the North West Province and the Madibeng Local Municipal area. A total of 19 properties are currently directly affected by this proposed route alternative.

### 1.4.4 Western Route Alternative

The Western Route Alternative is approximately 31km in length and originates at the same position as the eastern route alternative, on Portion 25 of the Farm Welgedund 491 JQ which one of the alternative properties earmarked for substation construction. The Western Route Alternative runs between the proposed new Anderson Substation which is earmarked for development north of Pelindaba and the existing Dinaledi Substation which is located approximately 8km north east of Brits.

The Western Route Alternative follows the Eastern Route Alternative for approximately 2.8km before it turns in a north eastern direction on Portion 82 of the Farm Weldaba 567 JQ, and traverse Portion 2 of the Farm Welgedund 491 JQ. On Portion 2, the route turns in a northern direction and run in close proximity to the boundaries of Portions 2, and 88 of the Farm Welgedund 491 JQ.

From here the route turns in a slight north eastern direction and traverse Portion 59 of the Farm Rietfontein 485 JQ. On Portion 59 the route turns in a northern direction and traverse Portions 236, 237 and 67 of the Farm Rietfontein 485 JQ. On the northern boundary of Portion 67, the route turns in a north western direction and traverse Portions 218 and 108 of the Farm Rietfontein 485 JQ. On Portion 108 the route turns in a northern direction and traverse Portions 111 and 70 of the Farm Rietfontein 485 JQ. On Portion 70 the route turns in a western direction and traverses Portions 71, 57, 28, 47, and 27 of the Farm Rietfontein 485 JQ, Portions 3 and the Remaining Extent of the Farm Uitval 484 JQ, and Portions 38, 37, 35, 34, 51 and 30 of the Farm Zilkaatsnek 439 JQ. On Portion 30 the route turns in a north western direction and traverses Portions 127, 29, 52, 53, 159, 160, 134 and 108 of the Farm Zilkaatsnek 439 JQ. On Portion 108 the route turns on a northern direction and runs in close proximity to the western boundary of Portion 108 from where it traverses Portion 14 of the Farm Zilkaatsnek 439 JQ. From here the route traverses Portion 0 (or the Remaining Extent) of the Farm Elandsfontein 440 JQ. From here the route turns in a north eastern direction and traverses Portion 52 of the Farm Elandsfontein 440 JQ. From here the route continues in a north eastern direction and traverse Portions 707, 0, 626, 163, 164, 165, 166, 167, 168, 169, 568, 860, and 814 of the Farm Roodekopjes of Zwartkopjes 427 JQ. On Portion 814 the route turns into an eastern direction where it traverse Portion 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ. The route terminates on Portion 843 of the Farm Roodekopjes of Zwartkopjes 427 JQ where the Dinaledi Substation is located.

The Western Route Alternative is located within the North West Province and the Madibeng Local Municipal area. A total of 49 properties are currently directly affected by this proposed route alternative.

As mentioned previously, the property of the Xsrata Eland Platinum Mine is located between the Eastern and Western route alternatives. During the Eskom route selection process, one deviation was made to the Eastern Route to accommodate the Eland Platinum Mine, and two of the three deviations to the Western Route alternative were made to accommodate the Eland Platinum Mine. These deviations were created in order to avoid mining areas and to provide the mine with various options on how the route could traverse their property should the routes not interfere with already approved future mine expansions and to avoid traversing of surfaces earmarked for future open cast mining. The third deviation made to the Western Alternative was created as this deviation follows existing roads and powerline infrastructure. The deviations to the Western Route Alternative are discussed below in Sections 1.4.4.1 to 1.4.4.3.

### 1.4.4.1 Western Route Alternative – Deviation 1 (Western Deviation)

This deviation originates on Portion 104 of the Farm Zilkaatsnek 439 JQ from where it links from the Western Route Alternative Deviation 3 (Southern Deviation). From the point of origin, the route runs in a north western direction and traverses Portions 93, 92, 91, 90, 105, 106, 107 and 85 of the Farm Hartebeesfontein 445 JQ.

From here the route traverses the suburb of Madibeng where it traverses Erf 2. From here the route traverses Portions 207, 60, 97, and 96 of the Farm Hartebeesfontein 445 JQ. On Portion 96 the route turns in an eastern direction and traverses Portion 137 of the Farm Hartebeesfontein 445 JQ. On Portion 137 the route turn in a north eastern direction and traverses Portions 101, 184, 176, 175, 174, 191, 100, and 46 of the Farm De Kroon 444 JQ. On Portion 46 the route turns in a north western direction and traverses Portions 231, 173, 52, 51, 122, and 121 of the Farm De Kroon 444 JQ, and Portion 81 of the Farm Elandsfontein 440 JQ. On the northern boundary of Portion 81 the route turn further in a north eastern direction and traverses Portions 2, 24, 10, 64 and 0 of the Farm Elandsfontein 440 JQ. This deviation terminates on Portion 0 of the Farm Elandsfontein 440 JQ where it joins the original Western Route Alternative.

The Western Route Alternative – Deviation 1 (Western Deviation) is located within the North West Province and the Madibeng Local Municipal area. A total of 35 properties are currently directly affected by this proposed route alternative.

### 1.4.4.2 Western Route Alternative – Deviation 2 (Eastern Deviation)

This deviation originates on Portion 14 of the Farm Zilkaatsnek 439 JQ where it links from the original Western Route Alternative. From here the route runs in an eastern direction and traverses a very small section of Portion 0 (or Remaining Extent) of the Farm Elandsfontein 440 JQ.

On Portion 0 the route turns back to traverse Portion 14 of the Farm Zilkaatsnek 439 JQ and continues in an eastern direction to traverse Portions 113, 86, 88, 89, 87, 80 and 98 of the Farm Zilkaatsnek 439 JQ. On Portion 98 the route turns in a north eastern direction where it intersects with the original Eastern Route alignment on Portion 13 of the Farm Schietfontein 437 JQ and where it joins the Eastern Route Deviation on Portion 13 of the Farm Schietfontein 347 JQ.

The Western Route Alternative – Deviation 2 (Eastern Deviation) is located within the North West Province and the Madibeng Local Municipal area. A total of 11 properties are currently directly affected by this proposed route alternative.

### 1.4.4.3 Western Route Alternative – Deviation 3 (Southern Deviation)

This deviation originates on Portion 70 of the Farm Rietfontein 485 JQ where it links from the original Western Route Alternative. From here the route turns in a western direction and traverse Portions 71, 186, 185, 28, 47, and 27 of the Farm Rietfontein 485 JQ and Portions 3 and Portion 0 (Remaining Extent) of the Farm Uitval 484 JQ. From here the route traverses Portions 2, 127 and 105 of the Farm Zilkaatsnek 439 JQ. On Portion 105 the route turns in a north western direction and runs in close proximity to the boundary of Portion 104 of the Farm Zilkaatsnek 439 JQ.

On Portion 104 the route turns in a northern direction where it intersects with the original Western Route Alternative on Portion 108 of the Farm Zilkaatsnek 439 JQ. The route then turns in a north eastern direction where it joins the original Western Route Alternative on Portion 108 of the Farm Zilkaatsnek 439 JQ.

The Western Route Alternative – Deviation 3 (Southern Deviation) is located within the North West Province and the Madibeng Local Municipal area. A total of 14 properties are currently directly affected by this proposed route alternative.

## 1.5 Properties Affected by 1km Study Area

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A list of all properties located within the 1km study area of the three alternative proposed Powerline Routes is provide in the table below. This table also includes all the directly affected properties. The Cadastral 2006 information was used to determine the affected properties. Therefore all subdivisions undertaken after 2006 will not be reflected on this list.

Table 2: List of All Affected Properties

Proposed Anderson-Dinaledi 400kV Powerline - Affected Property Details			
21 Digit Surveyor General Code based on the Cadastre 2006 Information			
B0JQ0000000004260000	T0JQ00000000043900159	T0JQ00000000044500105	T0JQ00000000048800061
B0JQ00000000043700030	T0JQ00000000043900160	T0JQ00000000044500106	T0JQ00000000048800062
B0JQ00000000044000055	T0JQ00000000043900161	T0JQ00000000044500107	T0JQ00000000048800062
B0JQ00000000044000057	T0JQ00000000043900162	T0JQ00000000044500110	T0JQ00000000048800063
B0JQ00000000044000058	T0JQ00000000043900163	T0JQ00000000044500112	T0JQ00000000048800063
T0JQ00000000042500054	T0JQ00000000043900164	T0JQ00000000044500118	T0JQ00000000048800064
T0JQ00000000042700163	T0JQ00000000043900166	T0JQ00000000044500121	T0JQ00000000048800064
T0JQ00000000042700164	T0JQ00000000043900168	T0JQ00000000044500123	T0JQ00000000048800065
T0JQ00000000042700165	T0JQ00000000043900169	T0JQ00000000044500124	T0JQ00000000048800065
T0JQ00000000042700166	T0JQ00000000044000002	T0JQ00000000044500125	T0JQ00000000048800076
T0JQ00000000042700167	T0JQ00000000044000009	T0JQ00000000044500137	T0JQ00000000048800081
T0JQ00000000042700168	T0JQ00000000044000010	T0JQ00000000044500138	T0JQ00000000048800082
T0JQ00000000042700169	T0JQ00000000044000015	T0JQ00000000044500145	T0JQ00000000048800083
T0JQ00000000042700490	T0JQ00000000044000016	T0JQ00000000044500146	T0JQ00000000048800090
T0JQ00000000042700568	T0JQ00000000044000017	T0JQ00000000044500147	T0JQ00000000048800090
T0JQ00000000042700626	T0JQ00000000044000018	T0JQ00000000044500178	T0JQ00000000048800095
T0JQ00000000042700627	T0JQ00000000044000019	T0JQ00000000044500186	T0JQ00000000048800095
T0JQ00000000042700707	T0JQ00000000044000024	T0JQ00000000044500188	T0JQ00000000048800096
T0JQ00000000042700813	T0JQ00000000044000029	T0JQ00000000044500207	T0JQ00000000048800096
T0JQ00000000042700814	T0JQ00000000044000030	T0JQ00000000044500210	T0JQ00000000048800097
T0JQ00000000042700831	T0JQ00000000044000038	T0JQ00000000044500211	T0JQ00000000048800098
T0JQ00000000042700841	T0JQ00000000044000039	T0JQ00000000048400000	T0JQ00000000048800108
T0JQ00000000042700842	T0JQ00000000044000040	T0JQ00000000048400002	T0JQ00000000048800109
T0JQ00000000042700843	T0JQ00000000044000043	T0JQ00000000048400003	T0JQ00000000048800110
T0JQ00000000042700844	T0JQ00000000044000044	T0JQ00000000048500004	T0JQ00000000048800111
T0JQ00000000042700845	T0JQ00000000044000045	T0JQ00000000048500004	T0JQ00000000048800112
T0JQ00000000042700846	T0JQ00000000044000046	T0JQ00000000048500007	T0JQ00000000048800113
T0JQ00000000042700847	T0JQ00000000044000047	T0JQ00000000048500027	T0JQ00000000048800114
T0JQ00000000042700848	T0JQ00000000044000052	T0JQ00000000048500028	T0JQ00000000048800115
T0JQ00000000042700849	T0JQ00000000044000056	T0JQ00000000048500033	T0JQ00000000048800116
T0JQ00000000042700850	T0JQ00000000044000058	T0JQ00000000048500044	T0JQ00000000048800117
T0JQ00000000042700851	T0JQ00000000044000059	T0JQ00000000048500044	T0JQ00000000049100002
T0JQ00000000042700852	T0JQ00000000044000060	T0JQ00000000048500045	T0JQ00000000049100002
T0JQ00000000042700853	T0JQ00000000044000061	T0JQ00000000048500046	T0JQ00000000049100025
T0JQ00000000042700854	T0JQ00000000044000063	T0JQ00000000048500047	T0JQ00000000049100053
T0JQ00000000042700855	T0JQ00000000044000064	T0JQ00000000048500050	T0JQ00000000049100054
T0JQ00000000042700860	T0JQ00000000044000078	T0JQ00000000048500051	T0JQ00000000049100055
T0JQ00000000043700013	T0JQ00000000044000080	T0JQ00000000048500057	T0JQ00000000049100056
T0JQ00000000043700014	T0JQ00000000044000081	T0JQ00000000048500058	T0JQ00000000049100057
T0JQ00000000043700016	T0JQ00000000044000082	T0JQ00000000048500058	T0JQ00000000049100058
T0JQ00000000043700044	T0JQ00000000044000084	T0JQ00000000048500059	T0JQ00000000049100059
T0JQ00000000043700065	T0JQ00000000044000086	T0JQ00000000048500059	T0JQ00000000049100060
T0JQ00000000043700066	T0JQ00000000044000087	T0JQ00000000048500061	T0JQ00000000049100061
T0JQ00000000043700067	T0JQ00000000044000088	T0JQ00000000048500067	T0JQ00000000049100065
T0JQ00000000043700068	T0JQ00000000044000089	T0JQ00000000048500068	T0JQ00000000049100088
T0JQ00000000043700069	T0JQ00000000044100000	T0JQ00000000048500070	T0JQ00000000049100088

Proposed Anderson-Dinaledi 400kV Powerline - Affected Property Details			
21 Digit Surveyor General Code based on the Cadastre 2006 Information			
T0JQ0000000043700070	T0JQ0000000044400045	T0JQ0000000048500071	T0JQ0000000056700082
T0JQ0000000043700071	T0JQ0000000044400046	T0JQ0000000048500102	T0JQ0000000056700082
T0JQ0000000043700072	T0JQ0000000044400047	T0JQ0000000048500107	T0JQ00010000000100000
T0JQ0000000043700073	T0JQ0000000044400048	T0JQ0000000048500108	T0JQ00010000000200000
T0JQ0000000043700074	T0JQ0000000044400049	T0JQ0000000048500109	T0JQ00010000000300000
T0JQ0000000043700076	T0JQ0000000044400050	T0JQ0000000048500110	T0JQ00010000000400000
T0JQ0000000043700077	T0JQ0000000044400051	T0JQ0000000048500111	T0JQ00010000000500000
T0JQ0000000043700078	T0JQ0000000044400052	T0JQ0000000048500112	T0JQ00010000000600000
T0JQ0000000043700090	T0JQ0000000044400058	T0JQ0000000048500117	T0JQ00010000000700000
T0JQ0000000043700091	T0JQ0000000044400078	T0JQ0000000048500119	T0JQ00010000000800000
T0JQ0000000043900000	T0JQ0000000044400097	T0JQ0000000048500120	T0JQ00010000000900000
T0JQ0000000043900002	T0JQ0000000044400099	T0JQ0000000048500121	T0JQ00010000001000000
T0JQ0000000043900003	T0JQ0000000044400100	T0JQ0000000048500122	T0JQ000500000044100000
T0JQ0000000043900007	T0JQ0000000044400101	T0JQ0000000048500123	T0JQ000500000044200000
T0JQ0000000043900014	T0JQ0000000044400104	T0JQ0000000048500124	T0JQ000500000044300000
T0JQ0000000043900019	T0JQ0000000044400105	T0JQ0000000048500131	T0JR00000000031300000
T0JQ0000000043900023	T0JQ0000000044400115	T0JQ0000000048500132	T0JR00000000031300007
T0JQ0000000043900024	T0JQ0000000044400119	T0JQ0000000048500138	T0JR00000000031300010
T0JQ0000000043900025	T0JQ0000000044400120	T0JQ0000000048500141	T0JR00000000031300047
T0JQ0000000043900027	T0JQ0000000044400121	T0JQ0000000048500147	T0JR00000000031300048
T0JQ0000000043900028	T0JQ0000000044400122	T0JQ0000000048500150	T0JR00000000031300052
T0JQ0000000043900029	T0JQ0000000044400123	T0JQ0000000048500157	T0JR00000000031300062
T0JQ0000000043900030	T0JQ0000000044400135	T0JQ0000000048500160	T0JR00000000031300065
T0JQ0000000043900034	T0JQ0000000044400137	T0JQ0000000048500160	T0JR00000000031300074
T0JQ0000000043900035	T0JQ0000000044400142	T0JQ0000000048500164	T0JR00000000031300076
T0JQ0000000043900037	T0JQ0000000044400157	T0JQ0000000048500165	T0JR00000000031300077
T0JQ0000000043900038	T0JQ0000000044400159	T0JQ0000000048500168	T0JR00000000031300134
T0JQ0000000043900041	T0JQ0000000044400160	T0JQ0000000048500169	T0JR00000000031300135
T0JQ0000000043900042	T0JQ0000000044400161	T0JQ0000000048500174	T0JR00000000031300136
T0JQ0000000043900046	T0JQ0000000044400165	T0JQ0000000048500184	T0JR00000000031300209
T0JQ0000000043900047	T0JQ0000000044400166	T0JQ0000000048500185	T0JR00000000031300210
T0JQ0000000043900048	T0JQ0000000044400167	T0JQ0000000048500186	T0JR00000000031300251
T0JQ0000000043900049	T0JQ0000000044400168	T0JQ0000000048500192	T0JR00000000031300256
T0JQ0000000043900051	T0JQ0000000044400172	T0JQ0000000048500193	T0JR00000000031300267
T0JQ0000000043900052	T0JQ0000000044400173	T0JQ0000000048500193	T0JR00000000031300268
T0JQ0000000043900053	T0JQ0000000044400174	T0JQ0000000048500201	T0JR00000000031300269
T0JQ0000000043900055	T0JQ0000000044400175	T0JQ0000000048500206	T0JR00000000031300270
T0JQ0000000043900072	T0JQ0000000044400176	T0JQ0000000048500209	T0JR00000000031300271
T0JQ0000000043900073	T0JQ0000000044400177	T0JQ0000000048500210	T0JR00000000031300273
T0JQ0000000043900078	T0JQ0000000044400180	T0JQ0000000048500211	T0JR00000000031300280
T0JQ0000000043900079	T0JQ0000000044400181	T0JQ0000000048500214	T0JR00000000031300320
T0JQ0000000043900080	T0JQ0000000044400184	T0JQ0000000048500218	T0JR00000000031300321
T0JQ0000000043900081	T0JQ0000000044400186	T0JQ0000000048500219	T0JR00000000031300322
T0JQ0000000043900082	T0JQ0000000044400191	T0JQ0000000048500220	T0JR00000000031300323
T0JQ0000000043900083	T0JQ0000000044400202	T0JQ0000000048500222	T0JR00000000031300324
T0JQ0000000043900084	T0JQ0000000044400211	T0JQ0000000048500222	T0JR00000000031300325
T0JQ0000000043900086	T0JQ0000000044400215	T0JQ0000000048500236	T0JR00000000031300326
T0JQ0000000043900087	T0JQ0000000044400231	T0JQ0000000048500237	T0JR00000000031300340



<b>Proposed Anderson-Dinaledi 400kV Powerline - Affected Property Details</b>			
<b>21 Digit Surveyor General Code based on the Cadastre 2006 Information</b>			
T0JQ0000000004390088	T0JQ00000000044400232	T0JQ00000000048500238	T0JR00000000031300341
T0JQ0000000004390089	T0JQ00000000044400257	T0JQ00000000048500239	T0JR00000000031300348
T0JQ0000000004390090	T0JQ00000000044500000	T0JQ00000000048500240	T0JR00000000031300349
T0JQ0000000004390095	T0JQ00000000044500016	T0JQ00000000048500253	T0JR00000000031400009
T0JQ0000000004390096	T0JQ00000000044500020	T0JQ00000000048500274	T0JR00000000031400010
T0JQ0000000004390097	T0JQ00000000044500021	T0JQ00000000048500275	T0JR00000000031400051
T0JQ0000000004390098	T0JQ00000000044500022	T0JQ00000000048500276	T0JR00000000031400078
T0JQ0000000004390099	T0JQ00000000044500047	T0JQ00000000048500277	T0JR00000000031400141
T0JQ00000000043900100	T0JQ00000000044500055	T0JQ00000000048500278	T0JR00000000031400142
T0JQ00000000043900101	T0JQ00000000044500057	T0JQ00000000048500279	T0JR00000000031400143
T0JQ00000000043900102	T0JQ00000000044500058	T0JQ00000000048500280	T0JR00000000031400144
T0JQ00000000043900103	T0JQ00000000044500059	T0JQ00000000048500281	T0JR00000000031400145
T0JQ00000000043900104	T0JQ00000000044500060	T0JQ00000000048500282	T0JR00000000035200054
T0JQ00000000043900105	T0JQ00000000044500085	T0JQ00000000048500283	T0JR00000000035200055
T0JQ00000000043900106	T0JQ00000000044500086	T0JQ00000000048500284	T0JR00000000035200061
T0JQ00000000043900107	T0JQ00000000044500087	T0JQ00000000048500285	T0JR00000000035200062
T0JQ00000000043900108	T0JQ00000000044500088	T0JQ00000000048500286	T0JR00000000035200071
T0JQ00000000043900113	T0JQ00000000044500090	T0JQ00000000048500297	T0JR00000000035200072
T0JQ00000000043900126	T0JQ00000000044500091	T0JQ00000000048500298	T0JR00000000035200073
T0JQ00000000043900127	T0JQ00000000044500092	T0JQ00000000048500324	T0JR00000000035200074
T0JQ00000000043900134	T0JQ00000000044500093	T0JQ00000000048800015	T0JR00000000035200075
T0JQ00000000043900135	T0JQ00000000044500094	T0JQ00000000048800016	T0JR00000000035200076
T0JQ00000000043900136	T0JQ00000000044500095	T0JQ00000000048800016	T0JR00000000035200077
T0JQ00000000043900137	T0JQ00000000044500096	T0JQ00000000048800017	T0JR00000000035200144
T0JQ00000000043900155	T0JQ00000000044500097	T0JQ00000000048800017	T0JR00000000035200145
T0JQ00000000043900156	T0JQ00000000044500102	T0JQ00000000048800055	T0JR00000000035200146
T0JQ00000000043900157	T0JQ00000000044500103	T0JQ00000000048800059	
T0JQ00000000043900158	T0JQ00000000044500104	T0JQ00000000048800060	

### 1.6 Upgrade of the Existing 88kV Line

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The proposed Madibeng substation project which is undertaken by Eskom Distribution forms part of the Tshwane Strengthening Scheme. This project entails the construction of a proposed Madibeng Substation which will be located at about 8km south-west of the Dinaledi Substation. The Madibeng Substation will be fed from Dinaledi MTS through 2x132kV lines and thereby split the existing 88kV network in the Tshwane and Brits area. The existing 88kV network in and around the Brits and Tshwane area will be split in such a way that an existing 88kV Lomond-De Wildt line becomes redundant. The Lomond-De Wildt line route is located within the Anderson-Dinaledi 400kV line study area and thus it can be decommissioned after the construction of the Madibeng Substation in order to accommodate the proposed Anderson-Dinaledi 400kV line.

The Madibeng substation project is scheduled to be commissioned by 2014 depending on the speed acquisition of servitudes. The current 88kV Lomond-De Wildt line route servitude is designed for 88kV lines and therefore becomes inadequate for a 400kV line route. The majority of the existing line towers are wood poles which were designed for 88kV lines in terms of clearances and insulations. It is thus necessary that the servitude be extended and the towers be re-designed or changed for the 400kV line. The foundation of the towers will most probably change as the centre line servitude may change due to the servitude extension and different towers.

The centre line will change because the existing line runs closer to another existing 88kV line. It is therefore with noting that the decommissioning and dismantling of the existing 88kV Lomond-De Wildt line for the proposed 400kV Anderson-Dinaledi line can only begin when Madibeng substation is successfully commissioned.

## 2 ENVIRONMENTAL ASSESSMENT PRACTITIONER

Nemai Consulting was appointed by Eskom Holdings Limited as the independent Environmental Assessment Practitioner (EAP) to undertake the environmental authorisation process (described in Section 4 below) for the proposed establishment of the Anderson 400kV Substation.

In accordance with Regulation 29(2) of Government Notice No. R. 385 of 21 April 2006, this section provides an overview of Nemai Consulting and the company's experience with Environmental Impact Assessments (EIA's), as well as the details and experience of the Environmental Assessment Practitioners (EAP's) that form part of the Scoping and EIA team.

Nemai Consulting is an independent, specialist environmental, social development and Occupational Health and Safety (OHS) consultancy, which was founded in December 1999. The company is directed by a team of experienced and capable environmental engineers, scientists, ecologists, sociologists, economists and analysts. The company has offices in Randburg (Gauteng), Rustenburg (North West Province), and Durban (KwaZulu Natal).

The members of Nemai Consulting that are involved with the Scoping and EIA process for the proposed project are captured in Table 3 below, and their respective Curricula Vitae are attached as Appendix B.

**Table 3: Scoping and EIA Team Members**

Name	Duties
Ms D. Naidoo	Project Director
Ms S van Eden	<ul style="list-style-type: none"><li>• Nemai Project Manager</li><li>• Compiling Scoping and EIA Reports</li></ul>
Mr D. Henning	Quality Reviewer

### 3 LEGISLATION AND GUIDELINES CONSIDERED

Please note this project will be undertaken in terms of the Environmental Impact Assessment (EIA) Regulations of 2006, as the Application Form for undertaking the Environmental Authorisation Phase for this project was submitted to the Department of Environmental Affairs (DEA) on the 29<sup>th</sup> of July 2009. However, the new EIA Regulations which was promulgated on the 18<sup>th</sup> of June 2010 and which came into effect on the 2<sup>nd</sup> of August 2010 will be considered as part of the Scoping and EIA Phases in order to ensure that listed activities under the new EIA Regulations are considered, assessed and addressed. The EIA Regulation of 2006 and of 2010 as well as the relevant listed activities which will be triggered as part of this proposed project is addressed in Section 3.1 below.

### 3.1 National Environmental Management Act

The purpose of this Act is to provide for co-operative, environmental governance by establishing principles for decision-making on matters affecting the environment, institutions that will promote co-operative governance and procedures for co-ordinating environmental functions exercised by organs of state; and to provide for matters connected therewith.

#### 3.1.1 Environmental Impact Assessment Regulations, 2006

The Environmental Impact Assessment (EIA) Regulations, 2006, promulgated in terms of Section 24(5) of the National Environmental Management Act ([NEMA], Act 107 of 1998) are divided into two Schedules, R 386 and R 387. R 386 defines activities which will trigger the need for a Basic Assessment and R 387 defines activities which trigger an Environmental Impact Assessment (EIA) process. If activities from both schedules are triggered, then an EIA process will be required.

In order to determine which Environmental Authorisation Process will be required for the proposed project, the EIA Regulations, 2006 was consulted. During the project application phase, the activities as tabled below were identified as activities which could potentially be triggered by the proposed development. Activities were broadly selected, and therefore some of the activities identified will no longer be applicable. The activities which will not longer be applicable have been shaded in grey.

Relevant Government Notice	Activity	Description	Applicability to Project
R. 387 of 21 April 2006	1(a)	The construction of facilities or infrastructure, including associated structures or infrastructure, for – the generation of electricity where – (i) the electricity output is 20 megawatts or more; or (ii) the elements of the facility cover a combined area in excess of 1 hectare.	Not Applicable
R. 387 of 21 April 2006	1(l)	The construction of facilities or infrastructure, including associated structures or infrastructure, for – The transmission and distribution of above ground electricity with a capacity of 120 kilovolts or more.	The project involves the construction of a 400kV Transmission Line
R. 387 of 21	2	Any development activity, including associated	This activity was considered as

Relevant Government Notice	Activity	Description	Applicability to Project
April 2006		structures and infrastructure, where the total area of the developed area is, or is intended to be, 20 hectares or more.	construction of a powerline will occur within a 55m wide servitude over a distance of approximately 40km. Therefore the total project area will be approximately 220ha in extent. However, this activity is not applicable for linear developments and is therefore excluded as a listed activity.
R. 386 of 21 April 2006	1 (k)	The construction of facilities or infrastructure, including associated structures or infrastructure, for – the bulk transportation of sewage and water, including storm water, in pipelines with – (i) an internal diameter of 0.36 meters or more; or (ii) a peak throughput of 120 litres per second or more.	The proposed substation will include ablution facilities and stormwater infrastructure. Details regarding this infrastructure are not yet known, therefore this activity is being considered.
R. 386 of 21 April 2006	1(p)	The construction of facilities or infrastructure, including associated structures or infrastructure for the temporary storage of hazardous waste.	During the construction phase above ground temporary diesel storage tanks may be required at the construction camps, as well as a temporary grease/chemical store.
R. 386 of 21 April 2006	7	The above ground storage of a dangerous good, including petrol, diesel, liquid petroleum gas or paraffin, in containers with a combined capacity of more than 30 cubic metres but less than 1 000 cubic metres at any one location or site.	Diesel storage tanks may be erected at the construction camps during the construction phase. The size of these tanks is not known.
R. 386 of 21 April 2006	12	The transformation or removal of indigenous vegetation of 3 hectares or more or of any size where the transformation or removal would occur within a critically endangered or an endangered ecosystem listed in terms of section 52 of the National Environmental Management: Biodiversity Act, 2004 (Act No. 10 of 2004).	It is not yet clear exactly where the proposed powerline will be located as a full 1km study area and alternative routes will be considered for this proposed project. This activity has therefore been included. Authorities have indicated in the past that this activity is not applicable for linear projects, however, should transformation of vegetation occur within the proposed 55m servitude

Relevant Government Notice	Activity	Description	Applicability to Project
			over a long distance within a sensitive area, then this activity may be triggered.
R. 386 of 21 April 2006	14	The construction of masts of any material of type and of any height, including those used for telecommunications broadcasting and radio transmission, but excluding - a) masts of 15m and lower exclusively used by (i) radio amateurs; or (ii) for lighting purposes. b) flagpoles; and c) lightning conductor poles.	It is not clear whether pylon structures are included or excluded from this activity, therefore this activity have been included.
R. 386 of 21 April 2006	15	The construction of a road that is wider than 4 metres or that has a reserve wider than 6 metres, excluding roads that fall within the ambit of another listed activity or which are access roads of less than 30 metres long.	Maintenance roads will be required in order for Eskom to access the powerlines for maintenance purposes. Details on the maintenance roads are not yet known as the exact powerline location is not yet known. It is not anticipated that any of these maintenance roads will be wider than 4m.

In terms of the EIA Regulations of 2006, the establishment of the proposed Anderson 400kV substation will trigger activities from both R 386 and R 387, and therefore the establishment of the proposed Substation is subject to a Scoping and Environmental Impact Assessment Process. The Scoping and EIA phases are detailed below in Section 4.

### 3.1.2 Environmental Impact Assessment Regulations, 2010

The Environmental Impact Assessment (EIA) Regulations, 2010, promulgated in terms of Section 24(5) of the National Environmental Management Act ([NEMA], Act 107 of 1998) are divided into three Schedules, R 544, R 545 and R 546.

Schedule R544 defines activities which will trigger the need for a Basic Assessment and R 545 defines activities which trigger an Environmental Impact Assessment (EIA) process. If activities from both schedules are triggered, then an EIA process will be required. Regulation 546 defines certain additional listed activities per province for which a Basic Assessment would be required.

Listed activities from these Regulations which will be triggered as part of the proposed powerline project are provided in the table below.

Relevant Government Notice	Activity	Description	Applicability to Project
R. 544 of 18 June 2010	13	The construction of facilities or infrastructure for the storage, or for the storage and handling, of a dangerous good, where such storage occurs in containers with a combined capacity of 80 but not exceeding 500 cubic metres;	Diesel storage tanks may be erected at the construction camps during the construction phase. The size of these tanks is not known.
R. 544 of 18 June 2010	22	The construction of a road, outside urban areas, (i) with a reserve wider than 13,5 metres or, (ii) where no reserve exists where the road is wider than 8 metres, or for which an environmental authorisation was obtained for the route determination in terms of activity 5 in Government Notice 387 of 2006 or activity 18 in Notice 545 of 2010.	Maintenance roads will be required in order for Eskom to access the powerlines for maintenance purposes. Details on the maintenance roads are not yet known as the exact powerline location is not yet known. It is not anticipated that any of these maintenance roads will be wider than 4m.
R. 545 of 18 June 2010	8	The construction of facilities or infrastructure for the transmission and distribution of electricity with a capacity of 275 kilovolts or more, outside an urban area or industrial complex.	The project involves the construction of a 400kV Transmission Line
R. 546 of 18 June 2010	4	The construction of a road wider than 4 metres with a reserve less than 13,5 metres <b>(b) In North West :</b>  i. Outside urban areas, in: (aa) A protected area identified in terms of NEMPAA, excluding conservancies;	Access and construction / maintenance roads will be required in order for Eskom to access the servitude and powerline for construction and maintenance purposes. A section of the proposed powerline will traverse the Magaliesberg Natural Protected Environment (MPNE).

Relevant Government Notice	Activity	Description	Applicability to Project
		<ul style="list-style-type: none"> <li>(bb) National Protected Area Expansion Strategy Focus areas;</li> <li>(cc) Sensitive areas as identified in an environmental management framework as contemplated in chapter 5 of the Act and as adopted by the competent authority;</li> <li>(dd) Sites or areas identified in terms of an International Convention;</li> <li>(ee) Critical biodiversity areas (Terrestrial Type 1 and 2 and Aquatic Type 1) as identified in systematic biodiversity plans adopted by the competent authority or in bioregional plans;</li> <li>(ff) Core areas in biosphere reserves;</li> <li>(gg) Areas within 10 kilometres from national parks or world heritage sites or 5 kilometres from any other protected area identified in terms of NEMPAA or from a biosphere reserve.</li> <li>ii. In urban areas:               <ul style="list-style-type: none"> <li>(aa) Areas zoned for use as public open space;</li> <li>(bb) Areas designated for conservation use in Spatial Development Frameworks adopted by the competent authority or zoned for a conservation purpose;</li> </ul> </li> </ul>	



Relevant Government Notice	Activity	Description	Applicability to Project
		(cc) Natural heritage sites.	
R. 546 of 18 June 2010	12	<p>The clearance of an area of 300 square metres or more of vegetation where 75% or more of the vegetative cover constitutes indigenous vegetation.</p> <p>(a) Within any critically endangered or endangered ecosystem listed in terms of section 52 of the NEMBA or prior to the publication of such a list, within an area that has been identified as critically endangered in the National Spatial Biodiversity Assessment 2004;</p> <p>(b) Within critical biodiversity areas identified in bioregional plans;</p> <p>(c) Within the littoral active zone or 100 metres inland from high water mark of the sea or an estuary, whichever distance is the greater, excluding where such removal will occur behind the development setback line on erven in urban areas.</p>	Vegetation clearing within the servitude may be required. The extent of vegetation clearance is not yet known.

In terms of the EIA Regulations of 2010, a Scoping and Environmental Impact Assessment Process is required for the proposed Anderson 400kV Substation.

### 3.2 Environment Conservation Act (Act 73 of 1989)

The purpose of this Act is to provide for the effective protection and controlled utilisation of the environment and for matters incidental thereto. The following relevant Sections of this Act are relevant:

- Sections 2-3 (Part I): Policy for Environmental Conservation;
- Sections 16-18 (Part III): Protection of Natural Environment;
- Sections 19-20 (Part IV): Control of Environmental Pollution; and

- Section 21-23 (Part V): Control of Activities which may have a Detrimental Effect on the Environment

### **3.3 National Environmental Management: Biodiversity Act (Act 10 of 2004)**

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The National Environmental Management: Biodiversity Act (NEMBA) provides for the management and conservation of South Africa's biodiversity within the framework of the National Environmental Management Act, 1998; and provides for and includes:

- The protection of species and ecosystems that warrant national protection;
- The sustainable use of indigenous biological resources;
- The fair and equitable sharing of benefits arising from bio-prospecting involving indigenous biological resources;
- The establishment and functions of a South African National Biodiversity Institute; and for matters connected therewith.

### **3.4 National Environmental Management: Protected Areas Act (Act 57 of 2003)**

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Where any construction activities or upgrading activities may impact on protected areas cognisance must be taken of the requirements as outlined in the NEMA: Protected Areas Act (Act 57, 2003)

### **3.5 The National Veld and Forest Act (Act 101 of 1998)**

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Section 12 of this Act renders firebreaks compulsory to landowners from whose land a veldfire may start, burn or spread. If it is determined that any land acquired for the purpose of constructing the switching station may start, burn or spread a veldfire then it would be compulsory for Eskom to implement firebreaks.

### **3.6 National Forest Act**

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In terms of The National Forests Act (Act 84, 1998), trees in natural forests or protected tree species (as listed in Government Gazette Notice 1012 of 27 August 2004) may not be cut, disturbed, damaged, destroyed and their products may not be possessed, collected, removed, transported, exported, donated, purchased or sold - except under licence granted by the Department of Agriculture, Forestry and Fisheries.

### **3.7 The Gauteng Ridges Guideline Policy**

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The Gauteng Ridges Guideline Policy was developed by the Gauteng Department of Agriculture and Rural Development for the protection of Ridges within the Province. In terms of this policy, Ridges have been divided into four (4) classes. A Class 1 Ridge is as a pristine ridge of which only 0-5% of the ridge has been transformed. Parts of the Magaliesberg are classified as a Class 1 Ridge. A Class 2 Ridge is a ridge on which 5-35% transformation occurred, and parts of the Magaliesberg are classified as a Class 2 Ridge. A Class 3 Ridge is a ridge on which 35-65% of transformation occurred, and a Class 4 Ridge which has been transformed between 65-100%.

### **3.8 Environmental Management Framework and Plan for the Magaliesberg Protected Environment, 2007**

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The Environmental Management Framework and Plan for the Magaliesberg Protected Environment is aimed at addressing the requirements of an Environmental Management Framework as contemplated in Section 71 of the Environmental Impact Assessment Regulations of Government Notice R385 (21 April 2006), as well as the basic components of a Management Plan for a protected area as described in Section 41 of the National Environmental Management: Protected Areas Act (Act 57 of 2003).

This Environmental Management Framework and Plan will be utilised during the Environmental Impact Assessment Phase to ensure that construction and operational activities undertaken for the proposed powerline is in line with this Framework and Plan.

### **3.9 National Heritage Resources Act**

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In terms of Section 38 of the Heritage Resources Act (Act No 25 of 1999), a Heritage Impact Assessment has to be undertaken for the following developments:

- Any development or other activity which will change the character of a site
  - Exceeding 5 000 m<sup>2</sup> in extent; or
  - Involving three or more existing erven or subdivisions thereof; or

- Involving three or more erven or divisions thereof which have been consolidated within the past five years; or
- The costs of which will exceed a sum set in terms of regulations by SAHRA or a provincial heritage resources authority;
- The re-zoning of a site exceeding 10 000 m<sup>2</sup> in extent; or
- Any other category of development provided for in regulations by SAHRA or a provincial heritage resources authority, must at the very earliest stages of initiating such a development, notify the responsible heritage resources authority and furnish it with details regarding the location, nature and extent of the proposed development.

### 3.10 National Water Act

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The National Water Act ([NWA] Act 36, 1998) identifies 11 consumptive and non-consumptive water uses which must be authorised under a tiered authorisation system. Section 27 of the NWA specifies that the following factors regarding water use authorisation must be taken into consideration:

- The efficient and beneficial use of water in the public interest;
- The socio-economic impact of the decision whether or not to issue a licence;
- Alignment with the catchment management strategy;
- The impact of the water use, resource directed measures; and
- Investments made by the applicant in respect of the water use in question.

Section 21 of the National Water Act identifies listed activities for which a Water use License should be obtained. The Section 21 listed activities include:

- (a) Taking water from a water resource;
- (b) Storing water;
- (c) Impeding or diverting the flow of water in a water course;
- (d) Engaging in a stream flow reduction activity contemplated in Section 36;
- (e) Engaging in a controlled activity identified as such in section 37(1) or declared under Section 38(1);
- (f) Discharging waste or water containing waste into a water resource through a pipe, canal, sewer, sea outfall or other conduit;
- (g) Disposing of waste in a manner which may detrimentally impact on a water resource;
- (h) Disposing in any manner which contains waste from, or which has been heated in any industrial or power generation process;
- (i) Altering the bed, banks, course or characteristics of a watercourse;

- (j) Removing, discharging, or disposing of waste found underground if it is necessary for the efficient continuation of an activity or for the safety of people; and
- (k) Using waste for recreational purposes.

### **3.11 Conservation of Agricultural Resources Act**

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The Conservation of Agricultural Resources Act ([CARA] Act 43, 1983) provides for the:

- Protection of wetlands; and
- Requires the removal of listed alien invasive species.

The National Department of Agriculture is the responsible authority for enforcing the CARA. This Act also requires that any declared invader species on Eskom land must be controlled according to their declared invader status. The Environmental Management Plan (EMP), which will be included within the Environmental Impact Report (EIR), will include the compulsory removal of invader plants from the construction area. The rehabilitation of the construction site must use indigenous plants.

### **3.12 National Environmental Management: Air Quality Act (Act No 39 of 2004)**

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The National Air Quality Act 39 of 2004 was promulgated but only enacted in September 2005. However, some sections of the Atmospheric Pollution Prevention Act (APPA) of 1965 are still valid and implemented and enforced by DEAT and more specifically, the Chief Air Pollution Control Officer or CAPCO.

### **3.13 National Road Traffic Act (Act 83 of 1996)**

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This Act is relevant if Eskom intends to transport, load, off-load or package dangerous goods as listed in SANA Code of Practice 10228.

### **3.14 The National Environmental Management: Waste Act (Act 59 of 2008)**

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The National Environmental Management: Waste Act, 2008 (Act No. 58 of 2008) (the Waste Act), came into operation on the 1<sup>st</sup> of July 2009. The Waste Act repealed Section 20 of the Environment Conservation Act, 1989 (Act No. 73 of 1989) (ECA) and introduced new provisions regarding the licensing of waste management activities. In terms of the Waste Act the Minister may publish a list of waste management activities that have, or are likely to have, a detrimental effect on the environment.

In terms of the Waste Act no person may commence, undertake or conduct a waste management activity except in accordance with:

- The requirements or standards determined in terms of the Waste Act for that activity; and
- A waste management license issued in respect of that activity, if a license is required.

A list of waste management activities was published on the 3<sup>rd</sup> of July 2009. This list of activities identifies activities that may not be commenced, undertaken or conducted by any person unless a waste management licence is issued in respect of that activity. The list of activities is divided into two Categories. A person who wished to commence, undertake or conduct, an activity listed under Category A, must conduct a Basic Assessment process, and a person who wished to commence, undertake or conduct an activity listed under Category B, must conduct a Scoping and EIA process, as stipulated in the EIA Regulations made under NEMA, as part of a waste management licence application in terms of the Waste Act.

### **3.15 Regional Plans**

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The following regional plans will be considered during the execution of the EIA:

- Spatial Development Frameworks(where available);
- Integrated Development Plans;
- Relevant provincial, district and local policies and strategies.

### **3.16 Energy Sector Strategic Documents**

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The EIA will further consider Energy Sector Strategic Documents, including the following:

- White Paper on the Energy Policy of the Republic of South Africa (December 1998);
- Eskom's Transmission Development Plan;
- Integrated Energy Plan;
- Integrated Strategic Electricity Planning (ISEP);
- Electricity Regulation Act (Act 4 of 2006) as amended;
- National Electricity Response Plan (NERP) (2008);
- National Guidelines on Environmental Impact Assessment for facilities to be included in the Electricity Response Plan (2008); and
- Environmental Impact Assessment Guidelines for transmission lines within the Southern African Power Pool Region (1999).

## 4 SCOPING & EIA PROCESS

The proposed Anderson 400kV Substation project entails certain activities that require authorisation in terms of the National Environmental Management Act (No. 107 of 1998) (NEMA), as described in Section 3.1 above. The process for seeking authorisation is undertaken in accordance with the Environmental Impact Assessment (EIA) Regulations, 2006, promulgated in terms of Section 24(5) of the NEMA.

Section 24C(2)(d)(iii) of the National Environmental Management Amendment Act (Act 62 Of 2008) states that the Minister must be identified as the competent authority in terms of subsection (1) if an activity is undertaken, or is to be undertaken, by a statutory body, excluding any municipality, performing an exclusive competence of the national sphere of government.

Section 4(1) of Regulation 385 of the Environmental Impact Assessment Regulation, 2006, states that if the Minister is the competent authority in respect of a specific application, the application must be submitted to the Department of Environmental Affairs (DEA). Eskom is a parastatal or statutory body, and therefore the decision-making authority for this project in the Department of Environmental Affairs (DEA). The Department will make a decision on whether authorisation will be granted for this project or not based on the content of the Scoping and Environmental Impacts Assessment Reports which will be submitted to the Department for review and decision making. The Scoping and EIA Report will also be submitted to the following authorities for comment:

- Department of Water Affairs (DWA);
- National Department of Agriculture (NDA);
- South African Heritage Resources Agency (SAHRA);
- Madibeng Local Municipality Environmental and Town Planning Departments; and

- North West Department of Agriculture, Conservation and Environment.

Comment received from these authorities will be incorporated into the EIA Report which will be submitted to DEA for review and decision making.

The Scoping Phase is the first phase of an Environmental Impact Assessment. Once Scoping Report Approval has been obtained from the authorising authority, the EIA phase commences. A Scoping and EIA process consist of various phases. These phases have been illustrated in a Process Flow Diagram (Figure 8).

An application to undertake Scoping and EIA for this proposed project was submitted to DEA on the 21<sup>st</sup> of July 2009. DEA acknowledged receipt of this application from and issued the project with the following reference number: 12/12/20/1568. The acknowledgement letter from DEA is attached to Appendix C.



## EIA Process Flow Diagram

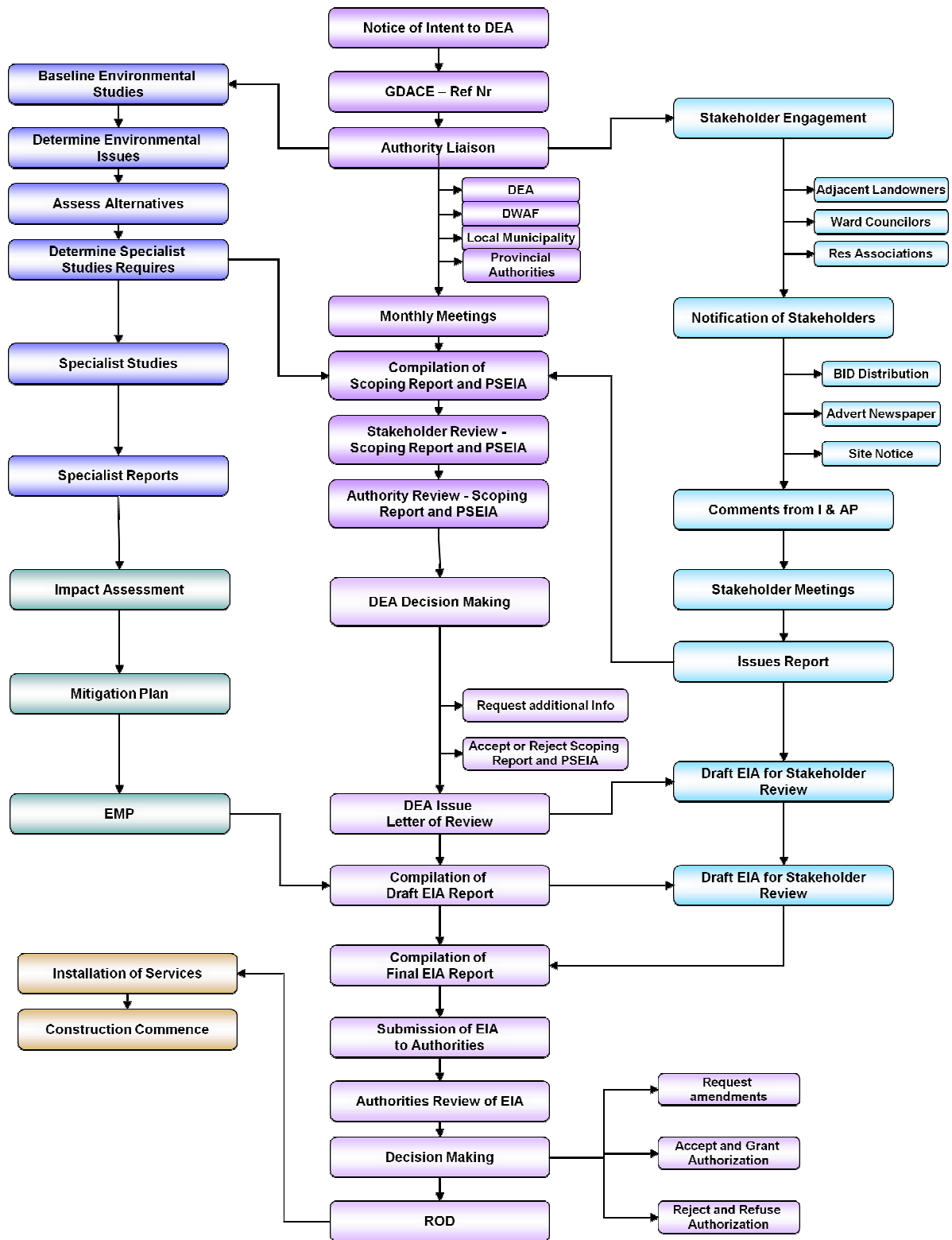


Figure 5: Scoping and EIA Process Flow Diagram

## 5 DESCRIPTION OF THE RECEIVING ENVIRONMENT

Details on the baseline receiving environment in which this project occurs and associated environmental issues are addressed in this section. Possible impacts on the receiving environment which may occur as a result of this proposed project are also addressed in this section. The potential impacts identified during the Scoping Phase will be assessed during the EIA Phase to determine the significance of these impacts and potential mitigation measures will be provided to avoid the impact, or to minimise the impact. Potential rehabilitation measures will also be provided for impacts which cannot be avoided. All mitigation and rehabilitation measures will be incorporated into the Environmental Management Plan which should be implemented during the construction, operational and decommissioning phases of the proposed project.

### 5.1 Geology

#### 5.1.1 Data Collection

Information for the completion of this section was obtained from the following sources:

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>
- Department of Public Works. (June 2006). *Appropriate Development of Infrastructure on Dolomite: Manual for Consultants*. South Africa: Department of Public Works
- Ladislav, M., & Rutherford, M.C. (2006). *The vegetation of South Africa, Lesotho and Swaziland*. Pretoria: South African Biodiversity Institute (SANBI).

#### 5.1.2 Regional Description

With altitudes ranging from between 920-1782 metres above mean sea level (mamsl), the North West Province has one of the most uniform terrains of all the South Africa provinces.

The eastern part of the province is mountainous and includes the scenic Magaliesberg, while the western and central parts of the province is characterised by gently undulating plains.

Ancient igneous rock formations dominate the north-eastern and north-central parts of the province. One of the most ancient preserved landscapes in the world, “the Gatsrand”, occurs within the province, and is situated between Potchefstroom and Carletonville. The geology of the province is considered to be significant due to its mineral resources, which includes platinum, gold, uranium, iron, chrome, manganese and diamonds. In terms of the Environmental Potential Atlas Data (ENPAT) as was used during the compilation of the State of the Environment Report for the North West Province, Geology is the province is comprised of the following rock types:

**Table 4: Rock Types Found within the North West Province**

Rock Type	
Siltstone	Andesite
Syenite	Arenite
Tillite	Basalt
Tuff	Carbonatite
Volcanic Rocks	Chert
Lutaceous Arenite	Clinopyroxenite
Migmatite	Conglomerate
Mudstone	Dolerite
Norite	Dolomite
Pyroclastic	Gabbro
Quartz Porphyry	Granite
Quartzite	Hartzburgte
Rhyolite	Iron Formation
Sand	Lava
Shale	Alkali-Feldspar Syenite

### 5.1.3 Site Description

The vegetation cover found within the 1km study corridors of the two powerline alternatives are provided in the table below (Table 5). A description of the geology found within areas where these vegetation types occur are also provided in this table. The details provided in this table are based on the SANBI data.

**Table 5: Vegetation Cover and Associated Geology**

Vegetation Type	Geology Description
Andesite Mountain Bushveld	In terms of the SANBI data the area predominately consist of tholeitic

Vegetation Type	Geology Description
	basalt of the Klipriviersberg Group (Randian Ventersdorp Supergroup), also dark shale, micaceous sandstone and siltstone and thin coal seams of the Madzaringwe Formation [Karoo Supergroup, and andesite and conglomerate of the Pretoria Group (Vaalian Transvaal Supergroup)].
Gauteng Shale Mountain Bushveld	In terms of the SANBI data the area is dominated by shale and some coarser clastic sediments as well as significant andesite from the Pretoria Group (Transvaal Supergroup), all sedimentary rocks. A part of the area is underlain by Malmani dolomites of the Chuniespoort Group (Transvaal Supergroup). (Although dolomite is found in areas where this vegetation type occurs, no dolomite is found within the specific 1km study corridors of the alternative proposed powerline routes in terms of the Environmental Potential Atlas Data).

#### 5.1.4 Environmental Issues

Dolomite is soluble in water, i.e. dissolves in water. Therefore the seepage of rainwater and percolating ground water over time through joints, fractures and fault zones in the dolomite, gradually dissolves the dolomite, which gives rise to cave systems and voids. Soils covering the rock can collapse into these caves or voids resulting in catastrophic ground movement on the surface such as sinkholes or dolines. Although dolomite occurs within the region, no dolomite occurs within the 1km study corridors, or on the sites considered for substation construction, and therefore no development will be undertaken on areas underlain by dolomite.

The geology which underlies the study sites as mentioned in Section 5.1.3 above is considered to be stable and therefore no significant environmental issues with regards to geology occur within the study area.

#### 5.1.5 Potential Impacts

The depth of soils in the study area is unknown, and therefore there is a possibility that construction activities may have an impact on the underlying geology, as the underlying geology may be exposed during excavations for foundations as well as for the oil collection dam. It is not yet known whether blasting will be necessary during the construction phase.

Blasting may lead to severe disturbance of the geological substrate, however, the geology in the study area is considered to be stable and impact could be minimal.

### 5.1.6 Cumulative Impacts

None expected, but will be investigated during the EIA phase.

### 5.1.7 Specialist Studies Required

Geological and Geotechnical Studies will be undertaken during the EIA phase for this proposed project, and the findings of this Report will be incorporated into the Draft and Final EIA Reports.

#### 5.1.7.1 Engineering Designs and Specifications

The Geological and Geotechnical Studies will determine the most feasible site for substation construction and will provide details regarding the stability of the geology on site, the soil depth, the water table and whether de-watering will be required, as well as details on the seismicity of the area. Based on the findings of the Geological and Geotechnical investigations, special measures for construction purposes will be determined and will be included in the Final Geological and Geotechnical Assessment Report. These special measures will be considered during the final designs for the substation.

## 5.2 Topography

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### 5.2.1 Data Collection

Information for the completion of this section was obtained from the following sources:

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>
- Ladislav, M., & Rutherford, M.C. (2006). *The vegetation of South Africa, Lesotho and Swaziland*. Pretoria: South African Biodiversity Institute (SANBI).

### 5.2.2 Regional Description

As mentioned in Section 5.1.2, the North West Province has one of the most uniform terrains of all South African Provinces with altitudes ranging from between 920-1782 metres above mean sea level (mamsl). The eastern part of the province is mountainous and includes the scenic Magaliesberg, while the western and central parts of the province is characterised by gently undulating plains.

### 5.2.3 Site Description

The topography of the study sites is relatively flat. In terms of the South African National Biodiversity Institute (SANBI) data, the vegetation cover in the study area is comprised of Andesite Mountain Bushveld, and Gauteng Shale Mountain Bushveld. The landscape character associated with each of these vegetation types are tabled below (Table 6):

**Table 6: Vegetation Types and Associated Topography**

Vegetation Type	Associated Landscape Character
Andesite Mountain Bushveld	Undulating landscape with hills and valleys.
Gauteng Shale Mountain Bushveld	Low broken ridges varying in steepness with high surface rock cover.

### 5.2.4 Environmental Issues

The topography of the area in which the two study sites are located has already been altered by small scattered developments in the area which altered surface water drainage patterns to a certain extent. The Witwatersberg is located to the north of the study sites and the Schurweberg is located to the south of the study sites. It is not yet known whether any cut and fill operations will be required in order to create a levelled surface for substation construction. At this early stage there are no substantial issues to be noted with regards to topography, however, proper Stormwater Management Plans should be implemented during the construction and operational phases

### 5.2.5 Potential Impacts

The construction of the proposed Substation and associated infrastructure, as well as the construction of an access road will result in the alteration of surface topography and drainage patterns.

During the construction phase impacts to surface topography and drainage will be caused by the excavation and stockpiling of insitu soils on surface. During the operational phase surface infrastructure will result in the alteration of surface topographic flow patterns as well as the concentration of surface water flow over hard surfaces such as roofs and tarred or concrete surfaces.

### 5.2.6 Cumulative Impacts

There will be no substantive increase to topographic impacts when compared to the existing level of impact in the surrounding area, and therefore no cumulative impact is expected.

### 5.2.7 Specialist Studies Required

A Stormwater Management Plan will be compiled as part of the engineering services which will provide amongst others, specifications for the channelling of stormwater during the construction and operational phases of the proposed substation. No further specialist studies are recommended at this stage..

## 5.3 Climate

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### 5.3.1 Data Collection

Information for the completion of this section was obtained from the following resources:

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>; and
- Custom Weather Inc (My Forecast). (2010). *Historical Weather Information for Pretoria, South Africa*. Available from: <http://www.myforecast.com/bin/climate.m?city=77209&metric=false>
- South African Weather Services. Wind Data for the Hartbeespoort Dam area from November 2009 to October 2010.

### 5.3.2 Temperature

There are wide seasonal and daily variations in temperature in the North West Province. The summers are warm to very hot with average daily maximum temperatures of 32 °C in January.

The winter days are sunny and temperate while the winter nights are cool to cold, with average daily minimum temperatures of 0.9 °C in July. The far western part of the province is arid, with the central part of the province being semi-arid, and the eastern part of the province being predominantly temperate.

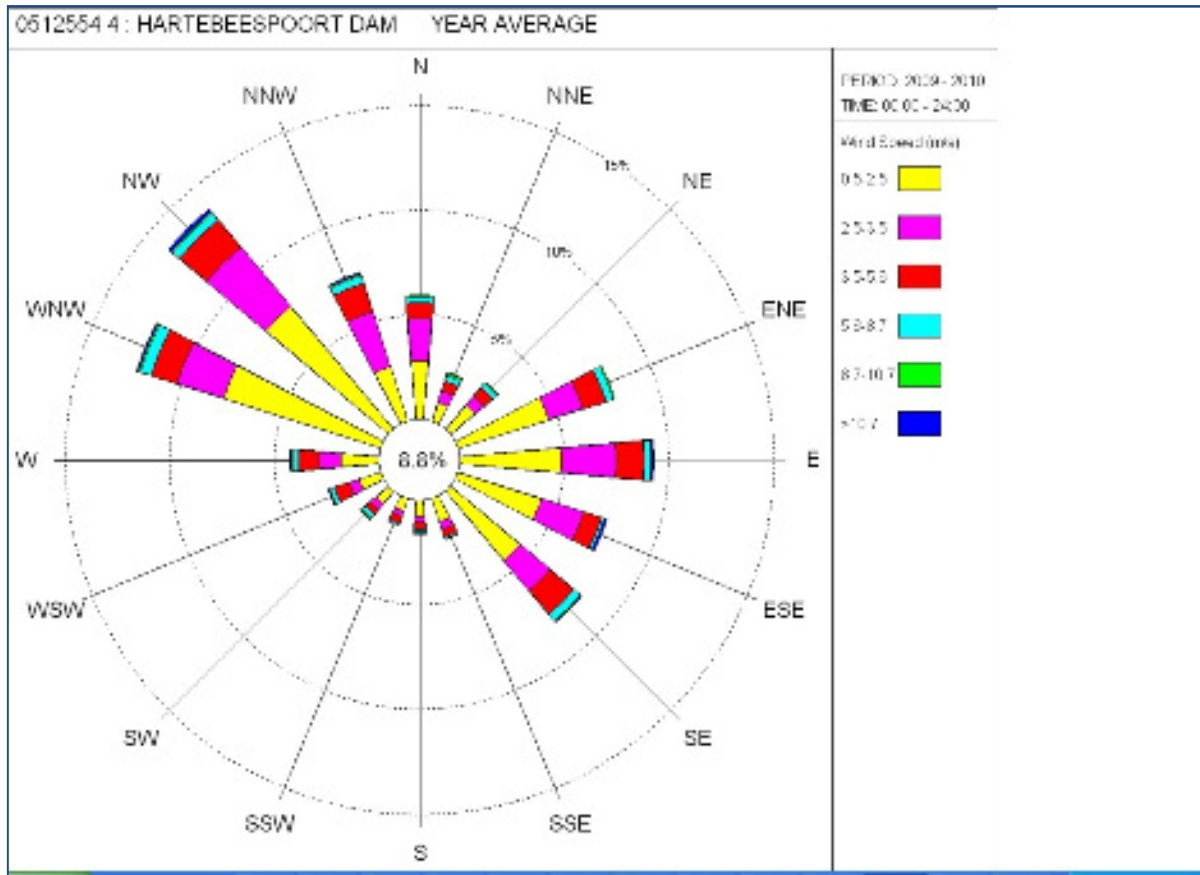
### 5.3.3 Precipitation

The North West Province falls within a summer rainfall region, and rainfall often occurs in the form of late afternoon thundershowers. Rainfall in the province is highly variable both regionally and in time. The western part of the province which is classified as being arid receives less than 300mm of rain per annum, while the central semi-arid region receives 500mm of rain per annum. The eastern and south-eastern temperate part of the region receives over 600mm of rain per annum. Droughts and floods is a regular occurrence at a provincial and local scale. In most parts of the province, evaporation exceeds rainfall.

### 5.3.4 Wind

Historical wind data for the Hartbeespoort Dam area was obtained from Weather SA. Weather SA indicated that this wind information is the only available information for the study area. A wind rose is provided in Figure 6 which shows the average wind speed and direction in the Hartbeespoort Dam area from November 2009 to October 2010.





**Figure 6: Wind Rose for Hartbeespoort Dam (November 2009-October 2010)**

The predominant wind direction for this period as indicated on the wind rose is north-west and west-northwest. The average wind speed for this period was between 0.5-2.5m/s.

**5.3.5 Environmental Issues**

There are no issues to report on with regards to climate. The proposed substation will not have an impact on climate in the area, and the climatological conditions in the area will not have an impact on the proposed substation. There is a certain amount of noise generated at the substation due to the high voltage electricity which could be heard when standing in close proximity to the substation. It is not expected that this noise will travel by wind, however, noise impacts generated by substations will be investigated during the EIA Phase.

### 5.3.6 Potential Impacts

The Anderson 400kV Substation project forms part of the Medupi integration project, and although the proposed substation will not have an impact on climate in the study area or a provincial or national scale, the proposed Medupi Power Station may over a period of time contribute to global warming due to the release of greenhouse gasses during the coal burning process for power generation which could be considered as a national or even global impact.

### 5.3.7 Cumulative Impacts

As mentioned previously the proposed substation will not have an impact on climate. However, the Medupi power station could contribute to greenhouse gasses being released into the atmosphere which could contribute to global warming.

### 5.3.8 Specialist Studies Required

No specialist studies are required for the proposed Anderson Substation. The proposed impacts of the Medupi power station would have been assessed and addressed as part of the Environmental Impact Assessment which was undertaken for the power station.

## 5.4 Soils and Land Capability

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### 5.4.1 Data Collection

- Ladislav, M., & Rutherford, M.C. (2006). *The vegetation of South Africa, Lesotho and Swaziland*. Pretoria: South African Biodiversity Institute (SANBI).
- Walmsley, D., and Walmsley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

#### 5.4.2 Regional Description

According to the North West Province State of the Environment Report the province in general is showing signs of increased land and soil degradation. Signs of degradation and desertification can be seen in all magisterial districts. The areas most severely affected are those areas that are communally managed. In terms of soil and land degradation, the province is ranked as the fourth worst affected province in South Africa. Soil and land degradation in the province has numerous negative consequences for agriculture in the area, such as decreased productivity of the croplands. Water and wind erosion is the major contributors to soil degradation in the province.

#### 5.4.3 Site Description

The vegetation cover found within the 1km study corridors of the two powerline alternatives are provided in the table below (Table 7). A description of the soils found within areas where these vegetation types occur are also provided in this table. The details provided in this table are based on the SANBI data.

**Table 7: Vegetation Type and Associated Soil**

<b>Vegetation Type</b>	<b>Soil Description</b>
Andesite Mountain Bushveld	Soils found in areas where this vegetation type occurs is described as shallow, rocky, clayey soils mainly of the Mispah and Glenrosa forms.
Gauteng Shale Mountain Bushveld	Soils found in areas where this vegetation type occurs are mostly shallow Mispah, but are deeper at the foot of slopes.

In terms of the North West State of the Environment Report soil and land degradation in the study area is low.

#### 5.4.4 Environmental Issues

In terms of the North West Province State of the Environment Report soil and land degradation in the study area is low.

### 5.4.5 Potential Impacts

Clearance of vegetation for substation construction, excavations for foundations and access road construction will leave the soil bare and exposed to wind and water erosion. During the construction phase, activities such as topsoil stripping, removal and stockpiling of subsoil, and soil compaction will impact negatively on soils and will consequently impact on the land capability of the study area. Materials lay down areas as well as heavy vehicle and construction vehicle traffic on site will contribute to soil compaction. Areas compacted will lose their soil structure and fertility permanently. Furthermore, there is a risk of pollution by hydrocarbon spillages,

### 5.4.6 Cumulative Impacts

Existing linear developments such as roads and powerlines already occur within the study area. Furthermore Pelindaba and NECSA are located to the south of the study area. With the correct implementation measures for the prevention of wind and water erosion, adequate vegetation management as well as the compilation and implementation of a rehabilitation plan during the construction and operational phases it is not expected that impacts to soil and land capability will be significant when compared to the existing level of impact in the surrounding area, and therefore no cumulative impact is expected.

### 5.4.7 Specialist Studies Required

A Soil and Land Capability Assessment should be undertaken during the EIA phase.

## 5.5 Land Use

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### 5.5.1 Data Collection

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

### 5.5.2 Regional Description

In terms of the North West Province State of the Environment Report, the North West Province is approximately 11,632,000 ha in extent. Land use in the North West Province mainly comprises of agriculture, mining, conservation, industrial, commercial, recreational and residential. Approximately 9,421,920 ha (81%) of the total land area is considered as potential farming land. Of this total potential farming land, approximately 2,638,138 ha (28%) is potentially arable, approximately 4,334,083 ha (46%) is grazing land and approximately 603,002.9 ha (6,4%) is used for nature conservation. During 2001 the agricultural land use patterns included the following (Table 8)

**Table 8: Land Use Patterns – North West Province (2001)**

<b>Agricultural Land Use Pattern</b>	<b>Approximate Area of Coverage</b>
Field Crops	2,06 million ha
Horticultural crops	67 879 ha
Grazing land	2,97 million ha
Mixed farming	1,2 million ha

The land use patterns in the province are linked to ownership. Three main types of ownership occur within the province which includes, privately owned land, communal or tribal lands and state owner land. During 2001, most of the land in the Province was privately owned and the landowners were mainly committed to agriculture.

Livestock and cropping are the main agricultural activities undertaken in the eastern part of the province which is the higher rainfall area, whilst livestock and wildlife farming are prevalent in the western drier parts of the province. Three major irrigation schemes occur within the province which includes the Crocodlie, Vaal and Harts Rivers. The Vaalharts irrigation scheme is the largest scheme in the province. Details of this scheme are detailed below.

<b>Irrigation Scheme</b>	<b>Approximate Area of Coverage</b>	<b>Crops under Irrigation</b>
Vaalharts irrigation area	43 700 ha	Wheat (36% of area) Maize (23% of area) Groundnut (22% of area)

Several smaller irrigation schemes also occur in the province which includes the Taung, Manyeding, Bodibe and Tlhaping-Tlharo schemes. The total area under irrigation by these smaller schemes is approximately 4,500 ha in extent. The total area under irrigation in the province is approximately 50,000 ha.

Mining forms a significant land use in the province, and several mining areas occur within the province. These mining areas are predominantly located within the Bushveld Complex which is described as a sill-like mineral-rich geological feature of approximately 50,000 km in extent. Mining activities in the province mainly occur in the Rustenburg area and Southern Districts, and include the extraction of uranium, gold, iron, chrome, manganese, platinum, coal, granite, marble, slate, limestone, wonderstone, and andalusite. Stone crushing, clay and sand pits and quarries are also found in the province. Commercial, industrial, and residential land uses, as well as roads and dams are estimated to contribute to approximately 15% of the total land use.

**5.5.3 Site Description**

The land use of the properties currently affected by the proposed substation site alternatives are provided in the table below (Table 9).

**Table 9: Land Use of the Properties Affected by the Substation Alternatives**

Site	Affected Properties	Size
Site 1	Portion 82 of the Farm Weldaba 567 JQ	The portion south of the R104 is developed with Pelindaba and NECSA.
Site 2	Portion 82 of the Farm Weldaba 567 JQ	The portion to the north of the R104 (portion affected by proposed substation sites) is currently developed with several vacant houses.
	Portion 65 of the Farm Welgedund 491 JQ	Developed with a house and associated outbuildings as well as a business and workshop area.
	Portion 25 of the Farm Welgedund 491 JQ	Developed with a house and associated outbuildings. Developed with Kudu-Inn

Land uses surrounding the study sites includes NECSA, Pelindaba and the R104 to the south, and privately owned farm portions to the north, east and west. The foot of the Witwatersberg is located approximately 1km north of the study sites.

**5.5.4 Environmental Issues**

The land uses of the affected properties and adjacent properties potentially include agriculture/game farming, industrial, conservation/tourism, business and residential.

Existing linear infrastructure such as roads, and powerlines already occur within the area. The proposed powerline to link into the substation will have a limited development footprint, however, the powerline requires a 55m wide servitude within which development is restricted. Several loop-in and loop-out lines may link to and from the substation. Each of these lines involves a limited development footprint and an associated servitude area. The substation will have a footprint of 600x600m. The property selected for substation construction will therefore be affected by several servitude areas as well as a substation. The development of this infrastructure on the property will impact on current and future land uses.

5.5.5 Potential Impacts

The impact which could be experienced by existing land uses during the construction and operational phases of the substation and associated powerlines to link into the substation are provided in the table below (Table 10):

**Table 10: Potential Impact to Land Uses of Properties Affected by the Proposed Substation**

Land Use	Potential Impact During Construction Phase	Potential Impacts During Operational Phase
Agriculture / Game Farming	<ul style="list-style-type: none"> <li>• Negative impact on resource use such as:                             <ul style="list-style-type: none"> <li>○ Interference of breeding patterns of livestock and game due to construction activities;</li> <li>○ Displacement of livestock and game near the servitude areas and substation construction sites;</li> <li>○ Damage to grazing fields;</li> <li>○ Damage to crops or interference with crop production;</li> <li>○ Soil compaction due to heavy vehicle traffic and materials lay down area;;</li> <li>○ Loss of high agricultural potential soils;</li> <li>○ Noise impact due to construction activities;</li> <li>○ Visual impact during construction phase;</li> <li>○ Damage to farm roads due to heavy vehicle usage;</li> <li>○ Poaching of wildlife; and</li> <li>○ Livestock theft.</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Damage to crops or grazing fields due to maintenance activities;</li> <li>• Damage to crops or grazing fields due to veld fires which could occur as a result of line outages or conductor blowouts as well as an accidental fire at the substation;</li> <li>• Damage to infrastructure in the unfortunate event of a substation fire;</li> <li>• Damage to fences and access gates during maintenance activities could result in livestock or wildlife escaping;</li> <li>• Security issues due to possible damage to fences and gates;</li> <li>• Limitations on future development or farming activities due to substation on site, and as no structures may be erected within the servitude and as pivot irrigation cannot be undertaken within the servitude area or underneath the powerline.</li> <li>• Visual impact.</li> </ul>
Tourism	<ul style="list-style-type: none"> <li>• Visual impact during construction phase due to vegetation clearance, construction camps, and materials lay down areas;</li> <li>• Noise impact as a result of construction activities;</li> <li>• Loss of income during construction phase as noise and visual impact could make area of activities less attractive to tourists;</li> </ul>	<ul style="list-style-type: none"> <li>• Permanent visual impact during the operational phase.</li> </ul>

Land Use	Potential Impact During Construction Phase	Potential Impacts During Operational Phase
	<ul style="list-style-type: none"> <li>• Increase in traffic volumes during the construction phase due to construction vehicle traffic; and</li> <li>• Damage to existing road surfaces due to heavy vehicle usage.</li> </ul>	
Conservation	<ul style="list-style-type: none"> <li>• Visual impact during construction phase due to vegetation clearance, construction camps, and materials lay down areas;</li> <li>• Noise impact as a result of construction activities;</li> <li>• Disturbance to vegetation cover, damage and loss of vegetation cover during the construction phase;</li> <li>• Soil erosion due to wind and water erosion as a result of vegetation clearance and vegetation disturbance;</li> <li>• Increased risk of spreading of alien invasive vegetation species due to vegetation disturbance; and</li> <li>• Possible impact to sites or artefacts of historical or cultural importance; and</li> <li>• Disturbance to habitat of sensitive faunal, floral and avifaunal species.</li> </ul>	<ul style="list-style-type: none"> <li>• Permanent visual impact during the operational phase;</li> <li>• Permanent habitat disturbance due to substation, maintenance roads and pylon footings; and</li> <li>• Damage to natural vegetation and habitat due to veld fires which could occur as a result when a conductor blows or in the unfortunate event of a fire at the substation.</li> </ul>
Industrial	<ul style="list-style-type: none"> <li>• Increase in traffic volumes during the construction phase due to construction vehicle traffic; and</li> <li>• Access roads to industries could become heavily congested due to increase in heavy vehicle usage during construction phase; and</li> <li>• Damage to existing road surfaces due to heavy vehicle usage</li> </ul>	<ul style="list-style-type: none"> <li>• Future development or infrastructural expansions.</li> </ul>
Commercial / Business	<ul style="list-style-type: none"> <li>• Visual impact during construction phase due to vegetation clearance, construction camps, and materials lay down areas;</li> <li>• Noise impact as a result of construction activities;</li> <li>• Loss of income during construction phase as noise and visual impacts could become a nuisance to client/consumers and;</li> <li>• Increase in traffic volumes during the construction phase due to construction vehicle traffic; and</li> <li>• Damage to existing road surfaces due to heavy vehicle usage</li> </ul>	<ul style="list-style-type: none"> <li>• Future development or infrastructural expansions.</li> </ul>
Residential	<ul style="list-style-type: none"> <li>• Visual impact during construction phase due to vegetation clearance, construction camps, and materials lay down areas;</li> <li>• Noise impact as a result of construction activities;</li> <li>• Increase in crime levels during the construction phase;</li> <li>• Increase in traffic volumes during the</li> </ul>	<ul style="list-style-type: none"> <li>• Permanent visual impact; and</li> <li>• Limitations to future development and expansions to existing development.</li> </ul>



Land Use	Potential Impact During Construction Phase	Potential Impacts During Operational Phase
	construction phase due to construction vehicle traffic; and <ul style="list-style-type: none"> <li>• Damage to existing road surfaces due to heavy vehicle usage</li> </ul>	
Linear Infrastructure (Roads, Powerlines, and, telecommunications infrastructure)	<ul style="list-style-type: none"> <li>• Traffic disruption on major and minor roads during the construction phase for construction purposes;</li> <li>• Increase in traffic volumes during the construction phase due to construction vehicle traffic; and</li> <li>• Damage to existing road surfaces due to heavy vehicle usage.</li> </ul>	<ul style="list-style-type: none"> <li>• Servitude management and ownership issues as powerline needs to cross over road and rail servitudes; and</li> <li>• Possible limitations to future road and railway expansions.</li> </ul>

### 5.5.6 Cumulative Impacts

None expected. But will be investigated during the EIA Phase.

### 5.5.7 Specialist Studies Required

A Visual Impact Assessment will be undertaken during the EIA Phase.

## 5.6 Flora

### 5.6.1 Data Collection

Information for the completion of this section was obtained from the following sources:

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>
- Mucina, M. and Rutherford, C. (2006). *The Vegetation of South Africa, Lesotho and Swaziland*, 2006. South Africa: South African National Biodiversity Institute (SANBI)

- SANBI Red Data Plant Species Information per the Quarter Degree Squares: Available From: (<http://posa.sanbi.org>)

### 5.6.2 Regional Description

In terms of the North West State of Environment Report two major biomes occur within the Province which includes the Grassland Biome and the Savanna Biome. As mentioned in Section 5.1.2, the North West Province has one of the most uniform terrains of all South African Provinces with altitudes ranging from between 920-1782 metres above mean sea level (mamsl). The eastern part of the province is mountainous and includes the scenic Magaliesberg, while the western and central parts of the province is characterised by gently undulating plains. The surface topography of the area within the Gauteng Province which the proposed western route alternative will traverse is described as a rugged landscape with hills and slopes of the Magaliesberg and the Witwatersberg.

The proposed powerline route is located within the following quarter degree squares in terms of the 1:50 000 grid of South Africa, namely 2527DB and 2527DD. The South African Biodiversity Institute (SANBI) used this grid system as a point of reference to determine sensitive, vulnerable, Orange and Red Data plant species which occurs in South Africa, or which could potentially occur within an area. The table below (Table 11) provides details on the Red Data plant species which has been recorded for these two quarter degree squares.

**Table 11: Red Data Plant Species for Quarter Degree Squares 2527DB and 2527DD**

Family	Species	Conservation Status	Form
Amaryllidaceae	<i>Boophone disticha</i>	Declining	Geophyte
Amaryllidaceae	<i>Crinum macowanii</i>	Declining	Geophyte
Apocynaceae	<i>Stenostelma umbelluliferum</i>	Near Threatened	Herb
Aquifoliaceae	<i>Ilex mitis var. mitis</i>	Declining	Shrub, tree
Asteraceae	<i>Callilepis leptophylla.</i>	Declining	Herb
Capparaceae	<i>Cleome conrathii</i>	Near Threatened	Herb
Crassulaceae	<i>Adromischus umbraticola subsp. umbraticola</i>	Near Threatened	Dwarf Shrub
Fabaceae	<i>Melolobium subspicatum</i>	Vulnerable	Dwarf shrub
Gunneraceae	<i>Gunnera perpensa.</i>	Declining	Herb
Hyacinthaceae	<i>Bowiea volubilis. subsp. volubilis</i>	Vulnerable	Climber
Hyacinthaceae	<i>Drimia elata.</i>	Data Deficient Taxon	Geophyte
Hyacinthaceae	<i>Drimia sanguinea</i>	Near Threatened	Geophyte
Hypoxidaceae	<i>Hypoxis hemerocallidea</i>	Declining	Geophyte
Myrothamnaceae	<i>Myrothamnus flabellifolius.</i>	DDT	Dwarf shrub
Orchidaceae	<i>Habenaria mossii</i>	Endangered	Geophyte

### 5.6.3 Site Description

In terms of the North West State of Environment Report, the study area (substation) falls within the Grassland biome. The surface topography of the area within which the proposed substation will be built is described by Mucina & Rutherford (2006) as valley bottom.

In terms of the South African National Biodiversity Institute (SANBI) data, the vegetation cover in the study area is comprised of Andesite Mountain Bushveld, and Gauteng Shale Mountain Bushveld. The table below (Table 12) provides details on the conservation status of the vegetation types found within the study area.

**Table 12: Study Area Vegetation Types and Associated Conservation Status**

<b>Vegetation Type</b>	<b>Associated Landscape Character</b>	<b>Conservation Status</b>
Andesite Mountain Bushveld	Undulating landscape with hills and valleys.	Least Threatened
Gauteng Shale Mountain Bushveld	Low broken ridges varying in steepness with high surface rock cover.	Vulnerable

### 5.6.4 Environmental Issues

According to Mucina & Rutherford (2006), the Grassland Biome is considered to have extreme high biodiversity and the construction of the proposed substation and associated powerline and loop-in and loop-out line will have negative impacts on the biodiversity of this area. In terms of Rutherford & Westfall (1986) less than 2% of South Africa's grasslands are formally conserved.

### 5.6.5 Potential Impacts

Potential impacts to vegetation during the construction phase include the following:

- Clearing of vegetation from servitude and substation site;
- Total destruction of vegetation at tower footings;
- Potential loss of rare, endangered or protected vegetation species due to habitat destruction;
- Loss of topsoil due to soil stripping, wind and water erosion;

- Damage to vegetation cover due to construction vehicle traffic as well as material lay down areas;
- Damage to vegetation due to accidental hydrocarbon spillages;
- Disturbance of natural vegetation along access or construction roads through trampling and construction vehicle traffic; and
- Establishment and spread of declared weeds and alien invader plants from disturbed areas, which can lead to the eventual replacement of indigenous vegetation.

Potential impacts to vegetation during the operational phase:

- Damage to vegetation due to movement of maintenance vehicles on vegetated areas;
- Establishment and spread of declared weeds and alien invader plants from disturbed areas, which can lead to the eventual replacement of indigenous vegetation;
- Incorrect management of vegetation within the servitude; and
- Risk of Veld fires as a result of line shortages or conductor blowouts, or in the unfortunate event of substation fires.

### 5.6.6 Cumulative Impacts

None expected, but will be investigated during the EIA Phase.

### 5.6.7 Specialist Studies Required

A Vegetation Assessment will be undertaken during the EIA Phase.

## 5.7 Fauna

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### 5.7.1 Data Collection

Information for the completion of this section was obtained from the following sources:

- Barnes, K.N. (1998). *The Important Bird Areas of southern Africa*. BirdLife South Africa: Johannesburg.
- Carruthers, V. (2000). *The Magaliesberg (2<sup>nd</sup> Ed)*. Pretoria: Protea Book House.

- Collar N J, Crosby, M J & Stattersfield, A. J. (1994). *Birds to watch 2 : the world list of threatened birds*. BirdLife International. Cambridge, England. 407 pp.
- Hokka, V. (2006). *Nature Surveys for Spatial Planning Using Integrated Environment Management (IEM) Guidelines. North West Environmental Management Series 9*. Mafikeng, South Africa: North West Provincial Government. 82 p.
- Department of Agriculture, Conservation and Environment, North West Provincial Government, (2007). *Magaliesberg Protected Environment: Environmental Management Framework And Plan*. South Africa: North West Provincial Government
- Yetman, C.A. (2004). *What you need to know about Bullfrogs*. Endangered Wildlife Trust. Giant Bullfrog Project.
- Skinner, J.D. & Smithers, R.H.N. (1990). *The Mammals of the Southern African Subregion*. Pretoria: University of Pretoria.
- Smithers, R.H.N. (1986). *South African Red Data Book-Terrestrial Mammals*. South Africa: South African National Scientific Programmes Report No.125: 1-214.

## 5.7.2 Regional Description

### 5.7.2.1 Mammals

According to Smithers (1983), 15 of the 34 mammals (44%) endemic to South Africa can be found in the Grassland Biome and 4 of these (27%) are endemic to the biome. The table below (Table 13) indicates Red Data mammal species that were previously recorded in the Magaliesberg Protected Environment (MPE). Since MPE is not fenced, mammals can easily move from one point to the next.

**Table 13: Red Data Mammal Species Recorded in the MPNE (Hokka, 2006).**

Species	Colloquial Names	Red Listed Status
<i>Suncus infinitesimus</i>	Least dwarf shrew	Indeterminate
<i>Atelerix frontalis</i>	South African hedgehog	Rare
<i>Proteles cristatus</i>	Aardwolf	Rare
<i>Hyaena brunnea</i>	Brown hyaena	Rare
<i>Panthera pardus</i>	Leopard	Rare
<i>Mellivora capensis</i>	Honey badger	Vulnerable

Species	Colloquial Names	Red Listed Status
<i>Ourebia ourebi</i>	Oribi	Vulnerable

### 5.7.2.2 Avifauna

According to Collar, *et al*, (1994), 16 of the Avifaunal species found in South Africa are considered to be threatened on a global scale as indentified by BirdLife International, and 11 (69%) are either entirely restricted to the Grassland Biome or have a substantial proportion of their local population reliant on this biome. Nine (9) of the 30 near-threatened species occur in this biome.

Twelve bird species commonly found within grassland areas are considered to be globally threatened. Four of these species, namely Rudd's and Botha's Larks, Southern Bald Ibis and Yellowbreasted Pipit, could potentially be found within the study area. Another five species namely Blue Korhaan, Mountain Pipit, Orangebreasted Rockjumper, Buffstreaked Chat and Drakensberg Siskin are listed as Near Threatened species which is found within the grassland areas. The country's most threatened bird is the Rudd's Lark, which is the only bird species listed as Critically Threatened in South Africa.





A list of bird species that could possibly occur within the study area is included in Appendix F. This list was adopted from the South African Bird Atlas Project (SABAP) from the Avian Demographic Unit (ADU), University of Cape Town. This list includes all the bird species recorded in grid cell 2527DD.

### 5.7.2.3 Reptiles

According to Branch (1988a), 93 threatened reptiles and amphibian species are found in South Africa, of which 13 (14%) occur within the Grassland Biome, and of which 11 (85%) are endemic to the biome. A total of 195 reptiles species are endemic to South Africa of which 42 (22%) are found withinn the Grassland Biome.

A list of reptile species that could possibly occur within the study area is included in Table 14. This list was adopted from the South African Reptile Conservation Assessment (SARCA), from the Avian Demographic Unit (ADU), University of Cape Town. This list includes the entire reptile species recorded in grid cell 2527DD.

**Table 14: Reptile species that could potential occur in the study which were previously recorded in grid cell 2527DD (SARCA).**

Family	Common name	Species	Picture
Colubridae	Rhombic Egg-eater	<i>Dasypeltis scabra</i>	
Viperidae	Rhombic Night Adder	<i>Causus rhombeatus</i>	
Gekkonidae	Transvaal Gecko	<i>Pachydactylus affinis</i>	
Testudinidae	Speke's Hinged Tortoise	<i>Kinixys spekii</i>	

#### 5.7.2.4 Amphibians

According to The North West Biodiversity Site Inventory and Database Development (2003), the following Red Data amphibians are recorded for the North West Province (Table 15).

**Table 15: Red Data Herpetofauna Species Recorded for the North West Province.**


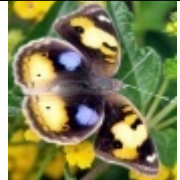


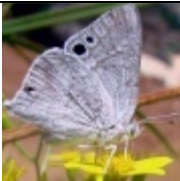

Scientific name	English name	Status
<i>Crocodylus niloticus</i>	Nile Crocodile	Vulnerable
<i>Pyxicephalus adspersus</i>	Giant Bullfrog	Near Threatened
<i>Python natalensis</i>	Southern African Python	Vulnerable
<i>Homoroselaps dorsalis</i>	Striped Harlequin Snake	Rare

The Giant Bullfrog is adapted to opportunistic breeding in temporary pans and rainwater pools and due to the occurrence of various water bodies in the study area, the possibilities of recording this species in the study area are high. According to Yetman (2004), the Giant Bullfrog is listed as “Near-Threatened” in Southern Africa and is considered a flagship species for southern African grasslands. There is also reason to believe that this species may be far more threatened within the sub-region, where Giant Bullfrogs are suffering a precipitous decline due to industrial and urban development. Although the destruction, degradation and fragmentation of grasslands and wetlands contribute the most to the decline of the Giant Bullfrog, the high mortality of these frogs on roads (usually at night after heavy thunder showers) is also of great concern.

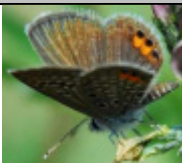




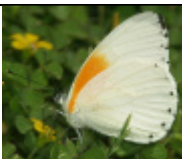



5.7.2.5 Invertebrates

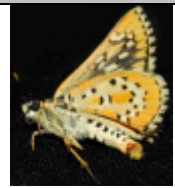



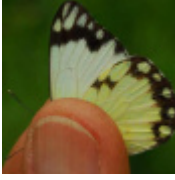




According to Henning & Henning (1989), of the 102 threatened butterflies in South Africa 31 (30%) occur in the Grassland Biome of which one of these species is already extinct, and 29 (94%) are endemic to the biome. A list of butterflies that could possibly occur within the study area is included in Table 16. This list was adopted from the South African Butterfly Conservation Assessment (SABCA), from the Avian Demographic Unit (ADU), University of Cape Town.

**Table 16: Butterflies species that could potential occur in the study which were previously recorded in grid cell 2527DD (SABCA).**

Family	Common name	Species	Picture
Nymphalidae	African monarch, Plain tiger	<i>Danaus chrysippus orientis</i>	
Nymphalidae	Yellow pansy	<i>Junonia hierta cebrene</i>	
Nymphalidae	Garden commodore	<i>Precis archesia archesia</i>	
Papilionidae	Citrus swallowtail	<i>Papilio demodocus demodocus</i>	
Lycaenidae	Henning's black-eye	<i>Leptomyrina henningi</i>	
Lycaenidae	Common zebra blue	<i>Leptotes pirithous pirithous</i>	



Family	Common name	Species	Picture
Lycaenidae	Grass jewel	<i>Chilades trochylus</i>	
Nymphalidae	Eyed pansy	<i>Junonia orithya madagascariensis</i>	
Lycaenidae	Cupreous blue	<i>Eicochrysops messapus mahallakoena</i>	
Lycaenidae	Black pie	<i>Tuxentius melaena melaena</i>	
Lycaenidae	Apricot playboy	<i>Deudorix dinochares</i>	
Pieridae	Twin dotted border	<i>Mylothris rueppellii haemus</i>	
Lycaenidae	African grass blue	<i>Zizeeria knysna</i>	
Nymphalidae	Eyed bush brown	<i>Heteropsis perspicua perspicua</i>	
Pieridae	Broad-bordered grass yellow	<i>Eurema brigitta brigitta</i>	

Family	Common name	Species	Picture
Hesperiidae	Scarce ranger	<i>Kedestes nerva nerva</i>	
Nymphalidae	African leopard	<i>Phalanta phalantha aethiopica</i>	
Nymphalidae	Dancing acraea	<i>Telchinia serena</i>	
Pieridae	Smoky orange tip	<i>Colotis euipe omphale</i>	
Pieridae	African common white	<i>Belenois creona severina</i>	
Hesperiidae	Dark hottentot	<i>Gegenes pumilio gambica</i>	
Lycaenidae	Tiny grass blue	<i>Zizula hylax</i>	
Nymphalidae	African monarch, Plain tiger	<i>Danaus chrysippus orientis</i>	
Lycaenidae	Common meadow blue	<i>Cupidopsis cissus cissus</i>	

Family	Common name	Species	Picture
Lycaenidae	Hintza pierrot	<i>Zintha hintza hintza</i>	
Hesperiidae	Dark hottentot	<i>Gegenes pumilio gambica</i>	
Lycaenidae	Trimen's sapphire	<i>Iolus trimeni</i>	
Lycaenidae	Common woolly legs	<i>Lachnocnema bibulus</i>	
Lycaenidae	Common black-eye	<i>Leptomyrina gorgias gorgias</i>	
Nymphalidae	Pearl spotted charaxes	<i>Charaxes jahlusa rex</i>	
Nymphalidae	Spotted joker	<i>Byblia ilithyia</i>	

### 5.7.3 Site Description

The grasslands provide a wide diversity of animals. It appears that only small mammals are to be found on the study sites. According to Friedman and Daly (2004) grasslands are suitable habitats for smaller to medium mammals such as Common Duiker, Rock hyrax, Oribi, Shrew, Gerbil, Jackal, Weasel, Rabbits, Polecat, Meerkat, Mongoose, Highveld Golden Mole, South African Hedgehog, Scrub Hare, White-tailed Mongoose, and Aardvark/Ant bear while species such as Cape clawless Otter, and Reedbuck could be found occurring near the rivers.

In terms of Avifauna, the study area falls within the Magaliesberg and Witwatersberg (ZA018) Important Bird Area (IBA) (Barnes, 1988). Refer to Figure 7 which shows this IBA in relation to the study sites. This large area includes the magisterial districts of the former Bophuthatswana, Brits, Rustenburg, Swartruggens, Ventersdorp, Koster and Oberholzer. The Magaliesberg range extends in an arc from just south of Rustenburg in the west to Hartbeespoort Dam near Pretoria in the east. Most of the area falls within the MPNE. Within the IBA, several publicly owned protected areas occur. The Diepsloot Nature Reserve, controlled by the Johannesburg Municipality, which lies 10 km south of Hartbeespoort Dam. Other protected areas within the IBA include Rustenburg Nature Reserve, which is 2 km south-west of the town, Mountain Sanctuary Park and Hartbeespoort Dam Nature Reserve as well as several private reserves and conservancies. According to Wesson (2006), total 46.6% of the bird species recorded for southern African subregion (including Botswana, Lesotho, Mozambique south of the Zambesi River, Namibia, South Africa, Swaziland and Zimbabwe) have been recorded from the Magaliesberg. Given the habitat of the study area, it is likely that korhaans, larks, longclaws, species of *Euplectes* (bishops and widows), weavers, starlings and sparrows occur in the grassveld.

Reptiles that are known to occur in the grasslands of North West, ranges from poisonous snakes to agamas and skinks and have been previously recorded by Carruthers (2000). The rivers in the study area provide an ideal habitat for amphibians to occur. According to North West Biodiversity Inventory (2003), a total of 145 species of herpetofauna are thought to occur in North West Province.

According to Hokka (2006), a total of 221 species of butterfly have been confirmed to occur in the North West Province. According to North West Biodiversity Inventory (2003), the following Red Data species have been recorded in the grassland areas, namely *Aloeides dentatis maseruna*, *Lepidochrysops hypopolia*, *Lepidochrysops praeterita*, and *Platylesches dolomitica* while the following species are known to occur in the riparian areas, namely *Tuxentius melaena griqua*, *Metisella meninx* and *Gegenes hottentota*.

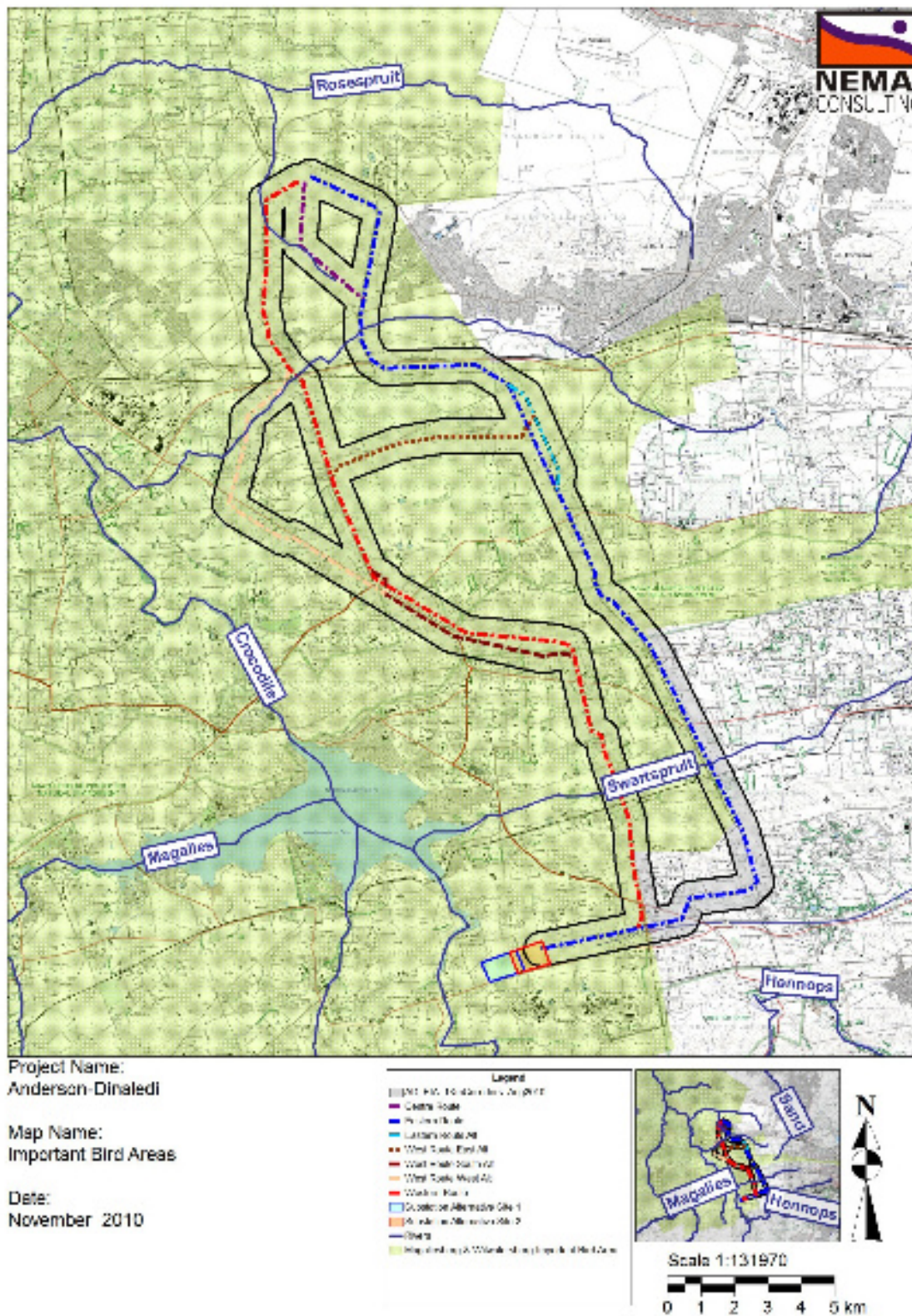


Figure 7: Magaliesberg and Witwatersberg Important Bird Area

### 5.7.4 Environmental Issues

Red Data Faunal, Herpetofaunal and Avifaunal species could occur within the study area and the construction of the substation will have a negative impact of the habitats of these species.

### 5.7.5 Potential Impacts

Potential impacts which could occur during the construction phase include the following:

- Habitat loss due to vegetation clearing within servitude, vegetation destruction at tower footings, and trimming and cutting down of trees.

Potential impacts which could occur during the operational phase:

- Bird fatalities due to collision with powerlines;
- Damage to habitat due to movement of maintenance vehicles on vegetated areas; and
- Habitat destruction due to risk of Veld fires as a result of line shortages or conductor blowouts.

### 5.7.6 Cumulative Impacts

None expected but will be investigated during the EIA Phase.

### 5.7.7 Specialist Studies Required

A Faunal and Avifaunal Assessment will be undertaken during the EIA Phase. Due to the occurrence of butterflies, reptiles and amphibians within the study area the following specialist studies are also recommended:

- Invertebrate Assessment; and
- Herpetofauna Assessment.

## 5.8 Surface Water

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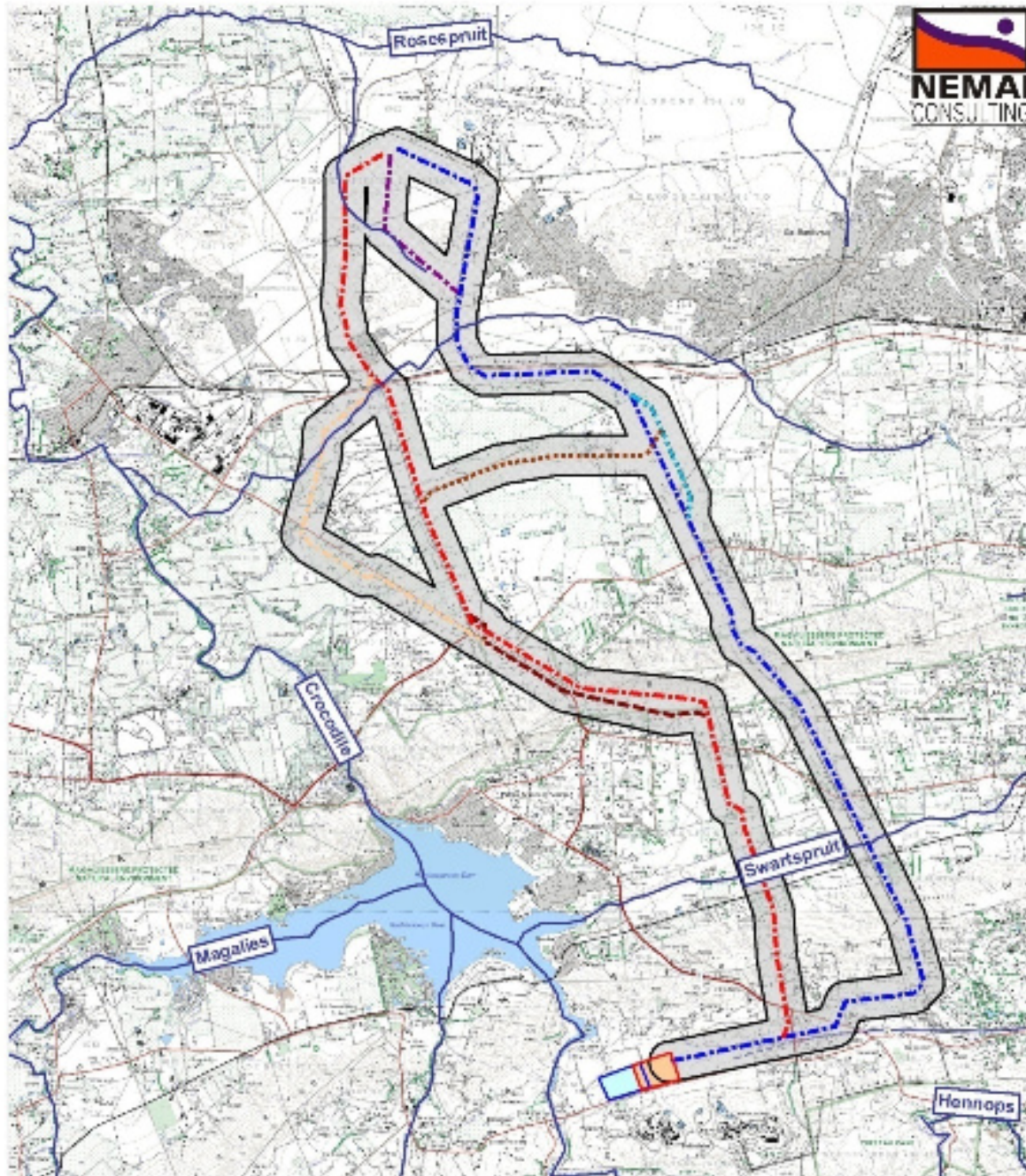
### 5.8.1 *Data Collection*

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>
- North West Province Environment Outlook: A Report on the State of the Environment (2008). Available From: [http://www.nwpg.gov.za/Agriculture/NW\\_ENVIRONMENTAL\\_OUTLOOK/chapter.asp?CHAPTER=0&PAGE=10&TITLE=Foreword](http://www.nwpg.gov.za/Agriculture/NW_ENVIRONMENTAL_OUTLOOK/chapter.asp?CHAPTER=0&PAGE=10&TITLE=Foreword)

### 5.8.2 *Regional Description*

The North West Province is situated within the Crocodile West - Marico Water Management Area (WMA 3) which borders on Botswana. This WMA includes two major river systems, the Crocodile and Groot Marico, which give rise to the Limpopo River at their confluence. Surface water in the North West Province occurs in the form of rivers, dams, pans, wetlands, as well as dolomitic eyes which is fed by aquifers. In the semi-arid western portion of the province surface water resources are generally scarce. The main rivers in the province include the Crocodile, Groot Marico, Hex, Elands, Vaal, Mooi, Harts and Molopo rivers. There are over 40 wetland areas in the province of which one, the Barbers Pan, is a Ramsar site (recognised as a wetland of international importance).

Surface water runoff from precipitation in the North West Province ranges from less than 1% in the semi-arid western area to approximately 7% in the eastern region, with the average runoff being 6% which is below the national average of 9%. In order to meet water supply needs, the North West Province relies heavily on ground water resources. Figure 8 below shows the rivers found within the study area.



Project Name:  
Anderson-Dinaledi

Map Name:  
Rivers

Date:  
November 2010

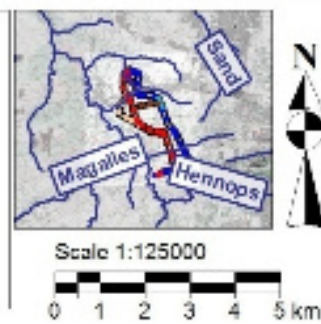


Figure 8: River found within the study area



### 5.8.3 Site Description

There is a watercourse located on Portion 82 of the Farm Weldaba 567 JQ, as well as on Portion 25 of the Farm Welgedund 491 JQ. No other watercourses occur on any of the other affected properties.

### 5.8.4 Environmental Issues

According to the 1:50 000 Surveyor General Topographical Map, there is a watercourse located on Portion 82 of the Farm Weldaba 567 JQ, as well as on Portion 25 of the Farm Welgedund 491 JQ. The substation may not be located within 32m of the edge of the watercourse or within the 1:100 year floodline. The proposed powerline or loop-in and loop-out lines may traverse the watercourses and associated riparian area.

### 5.8.5 Potential Impacts

Waste generated during the construction phase may enter the environment through surface water runoff i.e. litter or pollution such as hydrocarbons can be washed into aquatic systems affecting those systems negatively. Storm water flowing over the construction site and cleared servitude will also mobilise loose sediments, which may enter the surface water environment affecting water quality. Storm water can also be contaminated from concrete batch plants, construction camps, by vehicle wash-down pads, by sewerage from employee ablutions, by excess fertiliser from rehabilitated areas, etc.

As mentioned previously, powerlines can span over a maximum distance of 460m on a relatively flat terrain. It may not always be possible to span the powerline over watercourses without erecting a pylon within the riparian area, or spanning over a wetland area without erecting a pylon within the wetland buffer area. Should it become necessary to erect a pylon within the riparian area, a Water Use License will be required. Several specialist studies may also be required and has been detailed below in Section 5.8.7.

Minimal impacts to surface water features are expected during the operational phase. However, this will be further investigated during the EIA Phase.

### 5.8.6 Cumulative Impacts

None expected but will be investigated during the EIA Phase.

### 5.8.7 Specialist Studies Required

A Floodline Delineation study will be required to ensure that the substation is construction outside of the 1:100 year floodline area, and should it not be possible to span the powerline to avoid the riparian area.

## 5.9 Groundwater

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### 5.9.1 Data Collection

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

### 5.9.2 Regional Description

The fractured aquifers and dolomitic compartments which occur within the North West Province have resulted in a large reservoir of subterranean water. Although this precious resource occurs in the province, the recharge to this reservoir is considered to be one of the lowest in South Africa with an average of less than 10 mm per annum in the western region of the province. In order to meet water supply needs, the North West Province relies heavily on ground water resources. Groundwater resources in the province are polluted by mining and industrial activities, as well as by agriculture and domestic use. High levels of dissolved minerals, nitrates and fluoride concentrations in certain areas in the province as a result of both natural and human-induced factors are the main groundwater water quality issues in the province.

### 5.9.3 Site Description

In terms of the North West State of the Environment Report the groundwater storage rock type found within the study area is mainly comprised of fractured compact sedimentary rock. No karstic aquifers occur within the study area.

#### 5.9.4 Environmental Issues

There are no karstic aquifers located within the study area, and therefore there are no significant issues to report on.

#### 5.9.5 Potential Impacts

It is not yet known whether groundwater will not be abstracted to provide water during the construction phase for construction activities, or during the operational phase for ablution facilities or whether the water will be obtained from a municipal source. Landowner negotiations may be required to tap into the landowner's borehole during the construction phase. Details with regards to the water provision during the construction and operational phases will be discussed in detail in the EIA Report. There is a risk that storm water could become contaminated with hydrocarbons or oils during the construction phase.

#### 5.9.6 Cumulative Impacts

None expected, but will be investigated during the EIA Phase.

#### 5.9.7 Specialist Studies Required

None required.

### 5.10 Air Quality

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#### 5.10.1 Data Collection

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

### 5.10.2 Regional Description

Air quality in the majority of the North West Province is not considered to be a major problem. Areas where air quality in the province shows deterioration includes urban, mining and industrialised areas such as Brits, Rustenburg and Potchefstroom. Vehicular emissions in the urbanised and industrialised areas also contribute to a deterioration in air quality in the province. Furthermore the use of wood and coal for heating and cooking purposes in informal areas contributes to poorer air quality.

### 5.10.3 Area/Local Description

Land uses in the study area are comprised of many minor and major roads, agriculture, conservation/tourism, industrial, business and residential. Emissions from industrial activities as well as and vehicular emissions affects the status of air quality in the study area.

### 5.10.4 Environmental Issues

There are no significant issues to Report on.

### 5.10.5 Potential Impacts

Dust generation from stockpiles and soil stripping and vegetation clearing from the servitude area and substation construction site during the construction phase, as well as vehicle traffic on dirt roads and construction vehicle fumes will have an impact on air quality. The substation and powerline itself will not have an impact on air quality during the operational phase, however, this project forms part of the Medupi integration project and coal burning activities at the new Medupi power station for electricity generation may impact on air quality on a provincial and possibly also a national scale.

### 5.10.6 Cumulative Impacts

The potential air quality impacts which could result from activities undertaken during the construction phase of the proposed project will not be significantly different to the air quality impacts already occurring in the study area, and is not expected to have a significant increase to overall impact already occurring in the area. Power generation at the Medupi power station will contribute to the release of greenhouse gasses into the atmosphere which may contribute to national and international air quality impacts.

### 5.10.7 Specialist Studies Required

No specialist studies recommended. Impact on air quality as part of the Medupi power station would have been assessed and addressed in the EIA which was undertaken for the power station.

## 5.11 Noise

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### 5.11.1 Data Collection

Observations made during site visit undertaken.

### 5.11.2 Area/Local

As mentioned previously, land uses in the study area are comprised of many minor and major roads, agriculture, conservation/tourism, industrial, business, and residential. Noise levels in the study area are currently generated by vehicles traffic on the major and minor roads. It is assumed that some noise may be generated by activities undertaken at NECSA and Pelindaba, however, no noise impact where observed on the day of the site visit and BID distribution.

### 5.11.3 Environmental Issues

Noise impact may result during the construction and operational phases of the proposed development.

### 5.11.4 Potential Impacts

During the construction phase, the operation of machinery and equipment, as well as the construction vehicle traffic will create a noise impact. Where a helicopter will be used for the stringing of the conductors and cables noise impact will be created. During the operational phase, limited noise impact is created by the flow of the high voltage electricity through the powerlines as well as by the high voltage substation, however this noise is only heard when standing underneath the powerline, or in close proximity to the substation.

### 5.11.5 Cumulative Impacts

The construction and operational phases of the proposed powerline and substation is expected to have a low cumulative impact on the noise levels in the study area.

### 5.11.6 Specialist Studies Required

A Noise Impact Assessment may be required during the EIA Phase.

## 5.12 Visual

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### 5.12.1 Data Collection

Observations made during a site visit undertaken, and images obtained from Google Earth.

### 5.12.2 Area/Site Description

As mentioned in Section 5.1.2, the North West Province has one of the most uniform terrains of all South African Provinces with altitudes ranging from between 920-1782 metres above mean sea level (mamsl). The eastern part of the province is mountainous and includes the scenic Magaliesberg, while the western and central parts of the province is characterised by gently undulating plains.

Land uses in the study area which causes an existing visual impact includes industries such as Pelindaba and the Nuclear Energy Regulator of South Africa (NECSA) as well as existing powerline infrastructure.

### 5.12.3 Environmental Issues

Visual impact may result during the construction and operational phases of the proposed substation and associated powerline and loop-in and loop-out lines.

### 5.12.4 Potential Impacts

The removal of vegetation and activities undertaken during the construction phase may have a negative visual impact on the adjacent land uses. The substation and associated powerline and loop-in and loop-out lines will create a permanent visual impact during the operational phase. Due to the topography and vegetation cover of the properties affected by the substation study sites, it is not expected that the substation will have a major visual impact on adjacent land uses, however, this will be determined during the Visual Impact Assessment. During a meeting held with a landowner on 9 December 2010, the landowner indicated that there are various housing estates location to the north west of the substation study sites. He indicated that these housing estates are not directly affected by the proposed substation but that the proposed substation will have a negative visual impact on these housing estates. The minutes of the meeting with the landowner is attached to Appendix E. Details regarding this meeting is discussed in Section 6.2.1 of this Report.

### 5.12.5 Cumulative Impacts

None expected.

### 5.12.6 Specialist Studies Required

A Visual Impact Assessment will be undertaken during the EIA Phase.

## 5.13 Traffic

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### 5.13.1 Data Collection

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

### 5.13.2 Area/Site Description

Various major and minor roads occur within the study area. The N4 between Rustenburg and Pretoria is located in relatively close proximity the study sites. Little information is available on traffic volumes in the study area and whether major traffic issues occur.

The North West Province has relatively good general infrastructure, including roads, and a well developed network of tarred roads links the main urban centres in the Province. Many rural settlements in the province are serviced by gravel roads.

### 5.13.3 Environmental Issues

No substantial issues to report on.

### 5.13.4 Potential Impacts

During the construction phase, construction vehicles will travel to and from the site delivering construction materials, which will have an impact on traffic volumes in the area. During the operational phase very little traffic impact is expected, as traffic to the substation will be minimal and as maintenance on the lines is undertaken at least once a year. In the unfortunate event where a tower collapses or a conductor blows, or where maintenance is required at the substation heavy vehicles will be used for transportation of materials.

The 104 is a very narrow road, and heavy vehicles needs large turning circles. Heavy vehicles travelling to and from the study sites could cause significant traffic disruptions during the construction phase. Furthermore, due to the width of abnormal vehicles transporting tower structures and transformers, etc, traffic disruptions will occur. Heavy vehicle traffic on this narrow road could cause damage to the road surface. Furthermore, heavy vehicle traffic could result in traffic accidents and fatalities if not managed accurately. Traffic safety issues will be addressed in the EMP.

### 5.13.5 Cumulative Impacts

During the construction phase construction vehicles will result in additional vehicle traffic in the study area. This impact will however only occur during the construction phase.



### 5.13.6 Specialist Studies Required

None required.

## 5.14 **Socio-Economic Environment**

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### 5.14.1 Data Collection

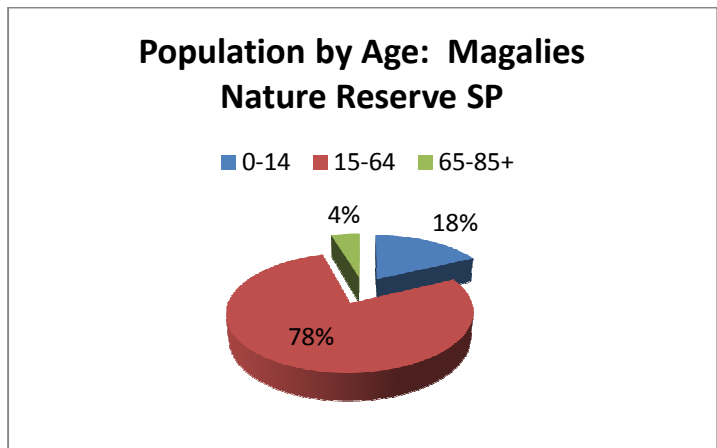
Census 2001 data, obtained from the Statistics South Africa (STATS SA) website ([www.statssa.gov.za](http://www.statssa.gov.za)) was used to complete this section

### 5.14.2 Sub-Place Description

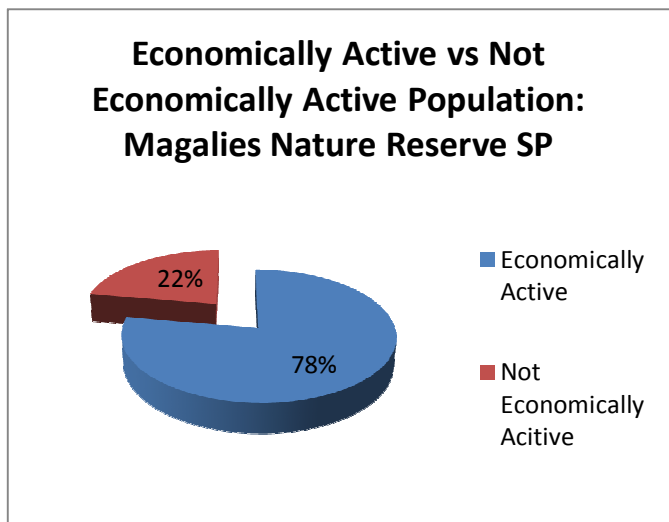
The proposed alternative substation sites are both located within the Magalies Nature Reserve Sub-Place as identified by Stats SA. The Magalies Nature Reserve is located within the Madibeng Local Municipality, North West Province. Census 2001 data were used to provide an overview of the Social status of the study area, and is addresses in Section 5.14.2.1 below.

#### 5.14.2.1 *Magalies Nature Reserve SP*

In 2001, according to the Census 2001 data, Magalies Nature Reserve SP had a total population of 337. Of this total population 78% were between the ages of 15-65 years, which is the age group classified by STATS SA as being “Economically Active”, and the remaining 22% of the population fell within the age group that is classified as “Not Economically Active”. Refer to Figure 9 below for a breakdown of the population by age, and to Figure 10 for an illustration of the “Economically Active” vs the “Not Economically Active” groups.

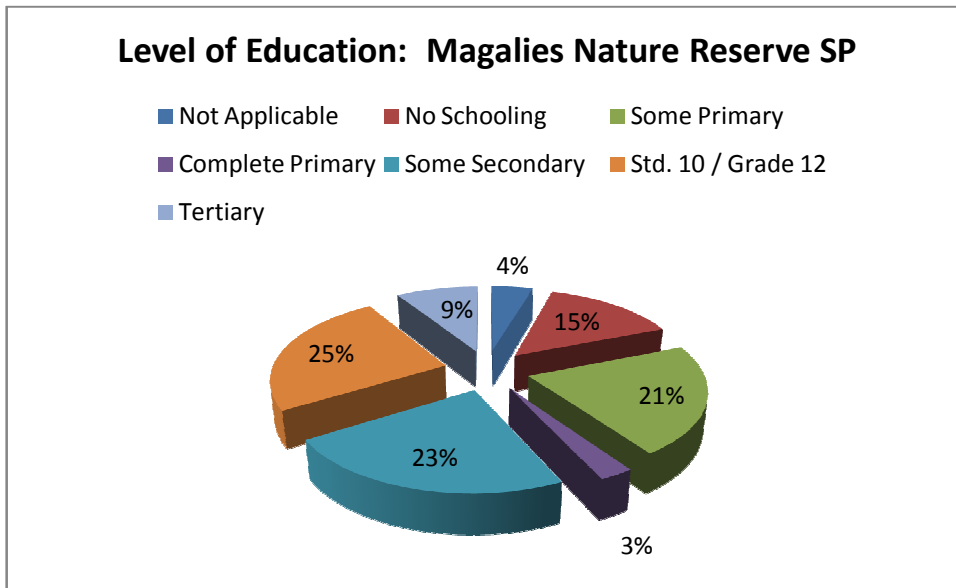


**Figure 9: Total Population by Age – Magalies Nature Reserve SP**



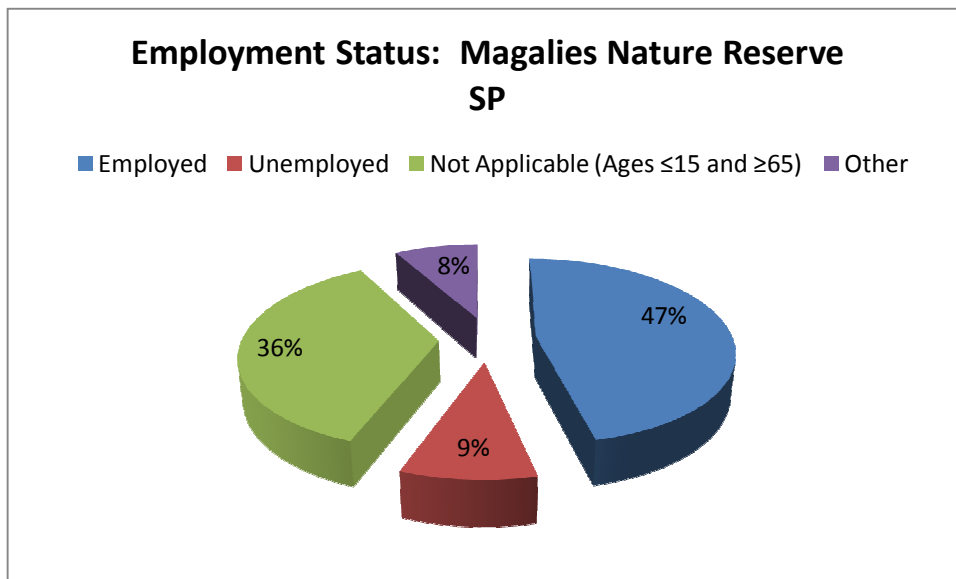
**Figure 10: Economically Active vs Not Economically Active – Brits NU**

During 2001, only 25% of the total population had a complete secondary education (Gr. 12 / Std. 10), and only 9% of the population had a tertiary education. Figure 11 below provides a breakdown of the total level of education for the 2001 population figures.



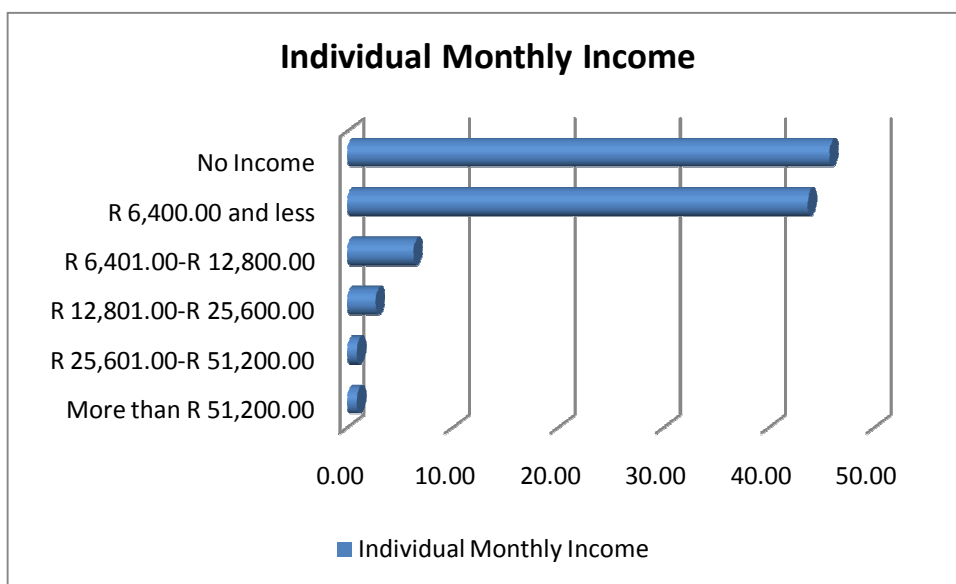
**Figure 11: Level of Education – Magalies Nature Reserve SP**

Of the total population, 47% were employed during 2001, 9% were unemployed, and 36% were not “Economically Active”. Figure 12 below provides a breakdown of the employment status of the total population during 2001.



**Figure 12: Employment Status – Magalies Nature Reserve SP**

The graph below (Figure 13) provides a breakdown of the average monthly income per individual during 2001. A total of 45.7% of the total population did not receive any form of income, and 43.62% earned R 6,400.00 or less.



**Figure 13: Average Monthly Income – Magalies Nature Reserve SP**

5.14.3 Social Issues

There could be an influx of job seekers and workers during the construction phase.

5.14.4 Potential Impacts

Potential job opportunities could be created during the construction phases of the proposed substation and associated powerline, therefore there would be an influx of job seekers and workers to the area. Job creation is viewed as a positive impact, however, only temporary jobs will be created, as no jobs will be created during the operational phase. Construction camps and construction activities could result in a negative visual impact for the affected landowner and adjacent land uses. Furthermore unauthorised movement on private properties can occur during the construction phase. During the construction phase construction activities could have an impact on income generated by the various land uses, such as tourism facilities, agriculture and livestock or game farming. Noise impact created as a result of construction activities could negatively impact on the affected property as well as adjacent land uses.

5.14.5 Cumulative Impacts

Influx of job seekers and workers to the area could lead to higher unemployment rates and housing issues as workers and job seekers could relocate to the area in search of a job opportunities.

The visual impact caused by construction activities will be a short term impact as it will only last throughout the construction phase. The permanent impact created by the substation and powerline could be an additional visual impact to the area.

### 5.14.6 *Specialist Studies Required*

A Social Impact Assessment will be undertaken during the EIA Phase.

## 5.15 Infrastructure and Services

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### 5.15.1 *Data Collection*

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

### 5.15.2 *Regional Description*

In terms of the North West State of the Environment Report, infrastructure in the Province is described as being relatively good. Infrastructure in the Province includes a road and rail network, air transport, post and telecommunication, electricity and bulk water supply. Major infrastructure issues in the province include development and delivery of infrastructure services to areas that did not have such infrastructure in the past. The Province has inherited a considerable amount of backlogs in meeting basic infrastructure delivery standards.

### 5.15.3 *Site Description*

Existing roads, telecommunication infrastructure and powerlines occur within the study area where the proposed substation will be located.

### 5.15.4 Potential Issues

Construction and operational activities could cause disruptions or damage to existing infrastructure and services.

### 5.15.5 Potential Impacts

The influx of job seekers and workers to the area during the construction phase could result in an increased demand for provision of water and sanitation services. Traffic on the roads will increase during the construction phase as construction vehicles will be travelling to and from the substation construction site and powerline servitude area for transportation and delivery of materials. Heavy vehicles could cause damage to existing road surfaces. Construction activities could result in possible damage to Telkom lines and posts during the construction phase. No impacts to infrastructure are expected during the operation phase.

### 5.15.6 Cumulative Impacts

Impact to infrastructure and services are only expected during the construction phase of the proposed substation and powerline, and impacts will therefore be temporary. No additional impact to infrastructure and services are expected during the operational phase of the proposed powerline.

### 5.15.7 Specialist Studies Required

None recommended.

## 5.16 Archaeology and Cultural Historical

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### 5.16.1 Data Collection

- Walmsley, D., and Walmzley, J (Mzuri Consultants, Pretoria) & Mangold, S., and Kalule-Sabiti, M.(Directorate Environment & Conservation North West Department of Agriculture, Conservation and Environment) (2002). *North West Province State of the Environment Report*. Available from: <http://www.environment.gov.za/soer/reports/northwest>

### 5.16.2 Regional Description

Many important cultural heritage sites occurs within the North West Province. These sites includes well represented Stone Age and Iron Age sites, including the Kruger Cave; the Bosworth Rock Engraving site, Thaba Sione near Mafikeng and the stone-walled settlement of Kaditshwene in the Madikwe area. Furthermore, battlefields from the South African War occur in this province such as the Battle of Silikaatsnek (1900), and a number of forts, graves and blockhouses from this period also occurs within the province. A small portion of the Cradle of Humankind World Heritage Site (COHWHS) is located within the province. The condition of the known cultural heritage resources found within North West Province is considered to be relatively good.

### 5.16.3 Site Description

Based on the regional/provincial description it is clear that many areas of cultural and historical value occur in the province. A Heritage Impact Assessment is required during the EIA Phase to confirm whether any of these sites of cultural or historical importance will be impacted upon.

### 5.16.4 Environmental Issues

A Heritage Impact Assessment will be undertaken during the EIA Phase to determine whether any features or artefacts of historical or cultural importance occur within the study area. Impacts will be determined based on the outcome of the findings of the Heritage Impact Assessment Report and will be addressed in the EIA Report.

### 5.16.5 Potential Impacts

A Heritage Impact Assessment will be undertaken during the EIA Phase to determine whether any features or artefacts of historical or cultural importance occur within the study area. Impact will be determined based on the outcome of the findings of the Heritage Impact Assessment Report and will be addressed in the EIA Report.

#### 5.16.6 Cumulative Impacts

A Heritage Impact Assessment will be undertaken during the EIA Phase to determine whether any features or artefacts of historical or cultural importance occur on site. Impact will be determined based on the outcome of the findings of the Heritage Impact Assessment Report and will be addressed in the EIA Report.

#### 5.16.7 Specialist Studies Required

In terms of Section 38 of the National Heritage Resources Act (Act 25 of 1999), a Heritage Impact Assessment should be undertaken for the proposed project to determine whether any artefacts of cultural or historical importance occur on site.

## 6 PUBLIC PARTICIPATION PROCESS

A Public Participation Process was conducted as described in Regulation 58 of the EIA Regulations, 2006. The Public Participation Process included the following:

- Consultation and involvement of relevant Authorities at various levels;
- Consultation and involvement of the owners and occupiers of land adjacent to the properties earmarked for development, and within a 100m radius of the boundary of the site where the activity is to be undertaken, by hand delivering Background Information Documents (BID's) to all owners and occupiers within a 100m radius of the properties earmarked for development;
- Consultation and involvement of the municipal ward councillors of the wards in which the properties earmarked for development are located;
- Consultation and involvement of the municipality which has jurisdiction in the area;
- Consultation and involvement of any organ of state having jurisdiction in respect of any aspect of the activity;
- Compilation and placing of advertisements in local and regional newspapers;
- Compilation and placing of site notices on the properties earmarked for development;
- Compilation and distribution of Background Information Documents (BID's) to all relevant Stakeholders within a 100m radius; and
- Hosting of a Public Meeting.



## 6.1 Notification of Stakeholders

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Stakeholders were notified of the proposed development by means of the following:

### 6.1.1 Advertising

Legal notices providing background to the proposed project was placed in The Star, The Beeld and The Kormorant. The notices appeared in these newspapers on the following dates:


- **The Star:** 06 October 2010;
- **The Beeld:** 07 October 2010; and
- **The Kormorant:** 07 October 2010

The initial Stakeholders comment period will end on the 17<sup>th</sup> of November 2010 and Stakeholder can therefore provide initial comment on project or register as Interested and Affected Parties (I&AP's) until this date. Copies of the Legal Notices and proof of placement in the above mentioned newspapers are attached in Appendix D.

### 6.1.2 Site Notices

A total of 5 Site notices were placed at various locations along the alternative powerline routes between the 5<sup>th</sup> and the 12<sup>th</sup> of October 2010. A copy of the site notice placed is attached to Appendix D. Table 17 below provides proof of the placement of the site notices, including a description of where the notices were placed. Site notices were only placed at Public places such as shopping centres, filling stations and Post Offices where it would attract the attention of the local residents. Previous experience have shown that placing of notices at road intersections and on fences along the route does not attract the necessary attention

Table 17: Proof of Placement of Site Notices

Proof of Site Notices Placed	
	
<b>Figure 1: Site Notice Placed at Pick and Pay in Brits</b>	
	
<b>Figure 2: Site Notice Placed at Mothutlung Post Office</b>	
	
<b>Figure 3: Site Notice Placed at Supermarket in Broederstroom</b>	

Proof of Site Notices Placed	
	
<p><b>Figure 4: Site Notice Placed at Sasol Garage on the R511</b></p>	<p><b>Figure 5: Site Notice Placed at Pick and Pay at the Xanadu Shopping Centre along the R511</b></p>
	
<p><b>Figure 5: Site Notice Placed at Pick and Pay at the Xanadu Shopping Centre along the R511</b></p>	

### 6.1.3 Distribution of Background Information Documents

A Background Information Document (BID) was compiled and copies of this BID were distributed to all landowners, tenants, and business owners currently affected by the proposed centre line. The BID's were distributed between the 5<sup>th</sup> and the 12<sup>th</sup> of October 2010. A total of 500 BID's were hand delivered to the aforementioned parties. A distribution register was compiled which had to be signed by every person receiving a copy of the BID. Where a landowner, tenant or business owner was not available on the day of distribution, a copy of the BID was left in the mail box, or attached to the access gate of the property, and was noted on the distribution register. A copy of the BID and distribution register is attached as Appendix D.

A reply form was attached to the BID, which Stakeholders could complete to raise their issues and concerns and to register as an Interested and Affected Party (I&AP). Details of registered I&AP's were added to the Stakeholder Database, and issues and concerns raised were captured and addressed in the Issues and Response Register which are tabled below in Table 17.

In an attempt to notify all affected landowners, tenants and business owners within the study area, a flyer was compiled to notify the community of the project. Copies of the flyers were provided to three Post Offices located within the study area for distribution to all post boxes. The details of the post offices and the amount of flyers placed in the relevant post boxes are provided in the table below. A copy of the flyer and proof of delivery to the various Post Offices is provided in Appendix D.

Post Office	No of Flyers Placed in Post Boxes
Hartbeespoort Post Office	1005 post boxes
Brits Post Office	3000 post boxes
Broederstroom Post Office	920 post boxes

### 6.1.4 Consultation and Involvement of Municipal Ward Councillors

Background Information Documents were forwarded to the City of Tshwane Local Municipalities Ward Councillors office as well as to the Madibeng Local Municipalities Ward Councillors office. No response has been obtained to date from any of these offices. Several attempts were made to contact the Ward Councillor's, however, no contact person or contact details could be established to date.

### 6.1.5 Public Meeting

Public meetings were held on Monday the 18<sup>th</sup> of October 2010, and on Tuesday the 19<sup>th</sup> of October 2010. The details of the meetings are tabled below.

**Table 18: Public Meeting Details**

Date	Venue	Time
18/10/2010	Hoërskool Brits 1 Johan Street Brits	17:30-19:30
19/10/2010	Laerskool Broederstroom Plot 33, Primula Street, Flora Park	17:30-19:30

The details of the public meeting appeared in the legal notice (detailed above in Section 6.1.5), and in the BID (detailed above in Section 6.1.3). Minutes of these public meetings, as well as the attendance registers are attached to Appendix D.

### 6.1.6 Consultation and Involvement of the Local Municipality

Background Information Documents were distributed within the City of Tshwane Local Municipality and the Madibeng Local Municipality as follows:

Name	Department	E-mail Address	Contact No
Portia Ravele	Madibeng Local Municipality – Town Planning Department	portiaravele@madibeng.gov.za	012 318 9453
Reuben Moatshe	Madibeng Local Municipality – Environmental Department	reubenmoatshe@madibeng.gov.za	012 318 9518

Proof of consultation with these Departments is attached as Appendix C. No response has been received from this Department to date.

A copy of this Draft Scoping Report was submitted to the various Departments mentioned above for review and comment. Proof of submission of these Reports to the Authorities is attached to Appendix C.

### 6.1.7 Consultation and Involvement of Commentary Authorities and Parastatals

Copies of the BID were forwarded to the following parasatals to notify them of the proposed project:

Name	Department	E-mail Address	Contact No
Phillip de Klerk	Transnet	Phillip.deklerk@transnet.net	
Mr Ntemane	North West Province Roads Department	antemane@nwpg.gov.za	
Mashudu Maduka	Department of Mineral Resources	Mashudu.maduka@dmr.gov.za	
Mr K Schmid	National Roads Agency	schmidk@nra.co.za	
Mr Monama	North West Department of Housing	cmonama@nwpg.gov.za	

Proof of notification to these parastatals is attached to Appendix C. No comment has been obtained from any of these parties to date.

Copies of the Draft Scoping Report were submitted to the following Authorities for review and comment:

- North West Department of Agriculture, Conservation and Environment;
- Department of Water Affairs (DWA);
- National Department of Agriculture (NDA);
- Provincial Heritage Resources Authority, Gauteng; and
- South African Heritage Resources Agency.

Proof of submission of the Draft Report to these Authorities is attached to Appendix C.

**6.1.8 Consultation with Key Stakeholders**

The table below provided the details of the key stakeholders that was identified and consulted with during July to September 2009 based on the initial proposed route alignment and initial proposed substation site location. Meetings were held with several of the mines as well as with the Magaliesberg Protection Association (MPA) during this period. The minutes of these meetings have not been included in this Report as the meetings were based on the initial proposed route alignment and substation site location.

These key stakeholders were notified of the new proposed route alignment and substation location during the initial Public Participation Phase which commenced on the 5<sup>th</sup> of October 2010. Proof of communication with these parties is attached to Appendix D.

<b>Name / Company</b>	<b>Contact Person</b>	<b>Contact No</b>	<b>E-Mail Address</b>
Eland Platinum Mine (Xstrata Alloys)	General Works Manager: Rodney O'Riley	012 381 4002	
	Rodney's Secretary: Renate Robertse	012 381 4100	
	Johan Kleinhans	012 381 4100	
	Zola Phambukha	082 756 6645	zpambuka@xstrata.co.za
	Barend van der Walt	082 809 7166	
Easplats: Crocodile River Mine	Dawie Barnard	012 381 1800	dbarnard@eastplats.co.za
Vametco Minerals (Previously UCAR Vanadium Mine)	Frikkie Kent	012 318 3318	Frikkie.kent@vam.stratcor.com
Marlin Group (Finstone SA)	Judy	011 755 5000	jks@finstone.net
Nuclear Energy Corporation South Africa (NECSA)	Switchboard	012 305 4911	
	Environmental Monitoring	012 305 3377	
	Isabel Steyn	012 305 3343	
Prof Gerhard Verdoorn	Bird Life Africa &	082 446 8946	nesheser@tiscali.co.za

Name / Company	Contact Person	Contact No	E-Mail Address
	Griffon Poison Information Centre		
Albrecht Holm	Hartbeespoort Environment	082 494 7568	hoev.heha@worldonline.co.za
Dr Richard Patton	Magaliesberg Protection Association	082 775 6697	rpatton@mweb.co.za
Vincent Carruthers	VC Management Services CC	082 411-8033	vcms@mweb.co.za
Barbara Reid	Magaliesberg Protection Association	083 702 0530	sleighb@iafrica.com

As explained in Section 1.3.2, Eskom considered constructing the new proposed Anderson Substation within the property of NECSA, as there is an existing decommissioned partly demolished substation located within NECSA which used to be known as the Anderson Substation. A meeting was held with various parties from NECSA on the 8<sup>th</sup> of October 2009 at NECSA to present the project to them and to obtain their opinion of the construction of a substation on the NECSA property. The minutes of this meeting, the attendance register as well as the Agenda of the meeting is attached to Appendix D. During the meeting which was held with NECSA, they have indicated that the de-commissioned Anderson Substation is located within the NECSA high security area and that Eskom will have difficulty to access the site during construction and maintenance, as security at NECSA are becoming very strict. NECSA also indicated that planning is currently undertaken for the expansion of their works, and that the Anderson site will be used for expansion purposes. During the meeting NECSA indicated that they would prefer that Eskom rather construct the proposed substation to the south of the existing Anderson site.

On the 9<sup>th</sup> of October 2009, NECSA contacted Nemaï and requested that the Public Participation Phase for this project be delayed as their CEO should first be notified of the proposed projects. During this telephonic conversation, NECSA also indicated that they had an internal meeting after the meeting with Nemaï and Eskom, and that they have established that there is a possibility that the site which they have proposed for substation construction which is located to the south of the Anderson site, may not be suitable for substation construction, due to the NECSA future planning and expansions.

Several follow up discussion was held with NECSA to establish when Eskom's proposed project will be presented to the NECSA CEO. The project was presented to the NECSA CEO on Friday the 13<sup>th</sup> of November 2009. On Monday the 16<sup>th</sup> of November 2009, Mr Cairns Bain from NECSA informed Nemaï on the outcome of the CEO meeting. This response included:

- The Executive Management Committee (EMC) considered the information and decided that Eskom needs to directly communicate with the NECSA CEO and submit a formal letter outlining their needs before any in principle decision can be made; and

- The technical team considered the new information submitted in the updated substation description, which indicated that the footprint of the proposed substation will be 600 X 600 meters. NECSA indicated that old substation site was only 350 m by about 100 m. Indicated that because of topography considerations this site would not easily allow for such expansion.

Eskom and NECSA then considered options of establishing the Substation outside of the NECSA high security area, but still within the NECSA property. However, no feasible substation site location existed when eliminating the NECSA high security area and dolomitic areas.

### 6.1.9 Stakeholder Database

A Stakeholder Database was compiled which includes the names and contact details of the Authorities, and Municipal Departments, as well as details of all the Stakeholders who registered as I&AP's during the Public Participation Period, and whom provided comment, or raised issued and concerns regarding the proposed development. The Stakeholder Database is attached to Appendix D.

### 6.1.10 Issues and Concerns Raised

The issues and concerns raised during the Stakeholder engagement process was captured in an Issues and Response Register which is tabled below in Table 19. All additional issues which were raised during the Draft Scoping Report review period has been captured in an updated Issues and Response Register which is tabled below in Table 19.1. Reference numbers were allocated to each individual that registered as an I&AP, and that has provided comment or raised issues and concerns during the initial Public Participation Period. Stakeholder details were captured in the database under these assigned reference numbers. Comments were captured in the Issues and Response Register using the reference numbers instead of the individual names.

The Stakeholder Database and allocated reference numbers are attached to Appendix D. Please refer to Appendix D for the names and contact details of the individuals that raised the comments.



**Table 19: Issues and Response Register – Initial Public Participation Phase**

Ref No:	Date Comment Received	Comment Raised	Response Given
SP-IPP-AJ	3/11/2010	Mr A J Jansesn requested to be registered as an Interested and Affected Party (I&AP), and indicated that the following property owners should be notified of the proposed project: <ul style="list-style-type: none"> <li>Flora Park Portions 6, 9, 12, 13, 47, 48, 90 and 91.</li> </ul>	Mr Jansen was registered as an I&AP. Mr Jansen's comment was noted. The owners of the properties mentioned by Mr Jansen will be notified of the projects.
SP-IPP-ZP	05/10/2010	Mr Phambuka requested an electronic copy of a detailed map in order to establish how the Farm Elandsfontein 440 JQ will be affected by the proposed projects.	A detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Phambuka via Send2Delviver on the 11 <sup>th</sup> of October 2010.
SP-IPP-PDH	07/10/2010	Mr de Haas mentioned that he stays and works in the area and requested a detailed copy of a locality map.	A detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr de Haas via Send2Delviver on the 11 <sup>th</sup> of October 2010.
SP-IPP-RO	11/10/2010	Ms R Oelofse requested to be registered as an Interested and Affected Party (I&AP). Mentioned that she owns a property directly to the east of the proposed route which traverses Kameeldrift West. Indicated that she would like to comment on the project and enquired on how the comments should be made.	Ms Oelofse was registered as an I&AP, and it was indicated to Ms Oelofse that all comments regarding the project should be submitted to the relevant EAP from Nemai Consulting.
SP-IPP-CM	13/10/2010	Mr Malan requested to be requested to be registered as an Interested and Affected Party (I&AP). Mr Malan indicated that he is the owner of Portion 191 of the Farm 485 JQ. Requested to obtain a copy of the BID.	Mr Malan was registered as an I&AP. A copy of the BID was e-mailed to Mr Malan on the 13 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Malan via Send2Delviver on the 13 <sup>th</sup> of October 2010.
SP-IPP-MM	13/10/2010	Mr Matthias Malan was copied on the e-mail which was sent to Mr Chris Malan (above). Mr Malan was out of the office and an out of office reply was received.	Mr Malan was registered as an I&AP

## Anderson 400kV Substation

Ref No:	Date Comment Received	Comment Raised	Response Given
SP-IPP-WL	13/10/2010	Mr Lord requested to be registered as an I&AP. Mr Lord submitted a completed Reply Form, and indicated on this form that his property is directly affected by the proposed substation alternatives and request to be kept informed of the project	Mr Lord was registered as an I&AP. Mr Lord will be kept informed of the proposed project throughout the Scoping and EIA Phases.
SP-IPP-KW	14/10/2010	Mr Young requested to be registered as an I&AP and requested KML or KMZ files of the proposed route or a detailed locality map.	Mr Young was registered as an I&AP. A detailed copy of the map will be forwarded to Mr Young as requested.
SP-IPP-JS	14/10/2010	Ms Strachan enquired details on which of Finstone's properties will be affected.	A copy of the BID and list of all affected properties located within the study area was sent to Ms Strachan on the 13 <sup>th</sup> of October 2010..
SP-IPP-TH	15/10/2010	Mr Hanekom requested to obtain a copy of the BID.	A copy of the BID and locality map was sent to Mr Hanekom on the 1 <sup>st</sup> of November 2010.
SP-IPP-HE	18/10/2010	Ms Eloff requested a copy of the BID and enquired on whether their property will be affected by the proposed development.	Ms Eloff was registered as an I&AP. A copy of the BID was e-mailed to Mr Malan on the 19 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Malan via Send2Delviver on the 19 <sup>th</sup> of October 2010. A map was also compiled showing the location of Portion 157 and where this portion is located in relation to the project.
SP-IPP-MW	13/10/2010	Mr Wright contacted Nemaï on the 19 <sup>th</sup> of October 2010 and requested a copy of the BID and locality map to determine whether his property will be affected by the proposed project.	A copy of the BID was e-mailed to Mr Wright on the 13 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Wright via Send2Delviver on the 13 <sup>th</sup> of October 2010.
SP-IPP-MW	19/10/2010	Mr Wright thanked Nemaï for providing him with the requested information and indicated that his property is not located near the study area.	Noted.
SP-IPP-BL	24/10/2010	Mr Lotter thanked Nemaï for the presentation held at the Laerskool Broederstroom on the 19 <sup>th</sup> of October 2010. Mr Lotter wanted to ensure that his comments raised during the public meeting were captured and therefore submitted his comment made in writing. Mr Lotter made the following comments: <ul style="list-style-type: none"> <li>Enquired on the motivation for the proposed powerline and the</li> </ul>	All comments noted by Mr Lotter have been addressed in the Scoping Report. A copy of the map requested will be forwarded to Mr Lotter. Mr Lotter was registered as an I&AP.  A copy of the BID was e-mailed to Mr Lotter on the 18 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all

Ref No:	Date Comment Received	Comment Raised	Response Given
		necessity thereof; <ul style="list-style-type: none"> <li>• Requests a formal opinion from the Madibeng Local Municipality regarding the proposed powerline;</li> <li>• Enquired on the consultation Nemaï and Eskom had with NECSA regarding the establishment of a substation on the NECSA property;</li> <li>• Enquired to obtain a map of the project zoomed into the area where the substation sites and Roos se Oord is located. Requested that property numbers be included on the map; and</li> <li>• Requested to be registered as an I&amp;AP.</li> </ul>	the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Lotter via Send2Delviver on the 18 <sup>th</sup> of October 2010.
SP-IPP-GN	25/10/2010	Mr Gert Nel enquired how Estate D' Afrique will be affected by the proposed project. Enquired obtain a copy of a detailed locality map.	A copy of the locality map will be forwarded to Mr Nel as requested.
SP-IPP-EvH	01/11/2010	Ms Eurika van Heerden requested to be registered as an I&AP.	Ms van Heerden was registered as an I&AP.
SP-IPP-BR	03/10/2010	Ms Barbara Reid requested that the Magaliesberg Protection Association (MPA) be registered as an I&AP.	The MPA was registered as an I&AP.
SP-IPP-JP	13/10/2010	Mr Joe Prinsloo requested to be registered as an I&AP and to obtain a copy of the BID and locality map.	Mr Prinsloo was registered as an I&AP. A copy of the BID was e-mailed to Mr Prinsloo on the 13 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Prinsloo via Send2Delviver on the 13 <sup>th</sup> of October 2010.
SP-IPP-CK	15/10/2010	Mr Kroon requested to be registered as an I&AP and to obtain a copy of the BID and locality map.	Mr Kroon was registered as an I&AP. A copy of the BID was e-mailed to Mr Kroon on the 15 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Mr Kroon via Send2Delviver on the 15 <sup>th</sup> of October 2010.
SP-IPP-BE	19/10/2010	Ms Eman requested a copy of the BID and locality map. Ms Eman raised concern with regards electricity supply in he Lanseria area, and mentioned that lots of development is planned but that current electricity supply to the area will not sustain these developments.	A copy of the BID was e-mailed to Ms Eman on the 19 <sup>th</sup> of October 2010, furthermore a detailed locality map showing all the alternative powerline routes as well as the associated 1km study area and location of the two alternative substation sites was forwarded to Ms Eman via Send2Delviver on the 19 <sup>th</sup> of October 2010.

Ref No:	Date Comment Received	Comment Raised	Response Given
			<p>Ms Eman's property will not be affected by the proposed project as it is located approximately 8km south west of the proposed Anderson Substation.</p> <p>Ms Eman's comment was forwarded to Eskom.</p>
SP-IPP-WS	18/10/2010	Mr Wessel Steenkamp requested that a copy of the BID and detailed map be posted to him.	Copies of the documentation requested will be posted to Mr Steenkamp.
SP-IPP-JHJvR	20/10/2010	Mr J Janse van Rensburg requested to be registered as an I&AP.	Mr van Rensburg was registered as an I&AP.
SP-IPP-JvR	20/10/2010	Mr van Rensburg provided Nemaï with information on a proposed development (Swansvlei) earmarked for development on the Farm Rietfontein 485 JQ.	Comments noted.
SP-IPP-HvR	18/10/2010	Mr Hans van Rensburg requested to obtain a zoomed in map which shows the location Plot 28, 29, 30 and 33.	A map as requested will be forwarded to Mr van Rensburg.
SP-IPP-JP	19/10/2010	<p>Mr Prinsloo raised the following issues and concerns with regards to the proposed project:</p> <ul style="list-style-type: none"> <li>Expressed confusion with regards to the EIA process and Environmental Authorisation Process.</li> <li>Enquired on when landowner negotiations will be undertaken prior to or after EA. Is of the opinion that this must be done prior to EA in order to agree to compensation;</li> <li>Mentioned that there is already a powerline located in his property and this exiting associated servitude causes a lot of problems as it allows for easy access to his property. Mentioned that they have experienced many issues in the past due to vagrants trespassing onto his property, and indicated that he is very concerned about the construction of a proposed new powerline as issues experienced on the property will be increased;</li> <li>Mentioned existing servitude formed a thoroughfare on his property and enquired how Eskom is planning on dealing with this issue with the Anderson-Dinaledi Powerline;</li> <li>Enquired on Eskom's obligation to maintain gates and fences to prevent unlawful access to privately owned land;</li> </ul>	<p>Mr Prinsloo was registered as an Interested and Affected Party. Mr Prinsloo's comments have been noted. Details on some of the queries are already provided in the Scoping Report, however, some questions will only be addressed during the EIA Phase. The following response is provided:</p> <ul style="list-style-type: none"> <li>Landowner negotiations already commences during the EIA Phase, however, negotiations cannot be finalised prior to receiving Environmental Authorisation for an approved powerline corridor from DEA. As a corridor will be approved and not an exact centre line, the exact location of the proposed centre line will only become known after a corridor was approved, after landowner negotiations and after the walk down survey by specialists. This answer should also provide clarity to the confusion of the Scoping and EIA Process and Authorisation process;</li> <li>All security and access control issues as well as details on maintenance of powerlines and servitudes as well as damage to fences and access gates are dealt with in the Environmental Management Plan. Specific landowner</li> </ul>

Ref No:	Date Comment Received	Comment Raised	Response Given
		<ul style="list-style-type: none"> <li>Enquired whether new servitude area will be fenced off and if so, which measures will be implemented to maintain the fences. Enquired who the contact person is where complaints could be submitted to with regards to poor servitude maintenance and damage to fences and gates;</li> <li>A new powerline to the east of his property will mean that the property will be bordered by two high voltage lines. Enquired on human health impacts caused by powerlines;</li> <li>Powerline will impact on aesthetics of his property and will cause a decrease in property value. Mentioned that his property is located within a very scenic area. Enquired on compensation with regards to these impacts;</li> <li>Enquired who the owner of the Plot located the west of their property. Mentioned that this plot is vacant and that the powerline should be rather be constructed on this vacant property;</li> <li>Mentioned that locating the powerline on this vacant property will group the existing linear impact and this will be more acceptable to him;</li> <li>Requested that Ms Els, the owner of the vacant property to the west be contacted with regards to the project, and enquired whether Ms Els raised any concerns with regards to the proposed project;</li> <li>Current servitude on his property is located between tow exsiting roads, which make access to his property very easy. Again expressed concern with regards to the management the servitude for the Anderson-Dinaledi line as well as on the maintenance of access gates and fences.</li> </ul>	<p>requirements and conditions will based on the aforementioned will form part of the negotiation process and agreements between Eskom and the landowner should be signed to ensure that landowner concerns and management measures are adhered to. A Social Impact Study will be done during the EIA Phase and the findings of this study will be included in the EIA Report.</p> <ul style="list-style-type: none"> <li>Fencing of the servitude area will be addresses with each affected landowner during the negotiation process;</li> <li>The existing 88kV powerline which is located in the property of Mr Prinsloo will be decommissioned in future. Exact details of the decommissioning process will be incorporated into the EIA Report;</li> <li>Attempts have been made to consult with Ms Els. Details on consultation with Ms Els will be provided to Mr Prinsloo.</li> <li>Eskom acquires servitudes according to the Constitution and the Expropriation Act which states that actual financial loss must be paid, this value is determined by a registered independent land valuer and is a once off payment. The value takes all of the issues raised into consideration. Damage to crops is determined on actual damage during construction which is damage that must happen to create an area for a tower or for an access path for stringing conductors, and is paid at that time.</li> <li>Eskom's lines are designed to meet international EMF standards and will therefore not cause any harmful EMF's. A full Electromagnetic Report undertaken for previous studies will be incorporated into the EIA Report.</li> </ul>
SP-IPP-MO	July 2010	<p>Mr Oosthuizen contacted Nema Consulting in early July 2010 regarding the proposed projects. Mr Oosthuizen provided the following comments:</p> <ul style="list-style-type: none"> <li>Mr Oosthuizen owns a property in the study area. Mr Oosthuizen enquired on the status of the project and on the proposed route alignment. Mr Oosthuizen indicated that he is opposed to a 2km wide</li> </ul>	<ul style="list-style-type: none"> <li>A meeting was held with DEA on the 8th of July 2010 to discuss the comments raised by Mr Oosthuizen, and also to discuss Eskom's request to in future study 5km wide corridors without a centre line and a 2x2km study area for substation. During this meeting the Public Participation</li> </ul>

Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>study area, but that a 1km study area would be suitable. Mr Oosthuizen also indicated that a fixed route alignment should be included within the 1km study corridor, as legislation only accommodates for directly affected people, and that directly affected landowners cannot be indentified within a 1km wide study area. Also mentioned that specialist studies could not be accurate when studying a full 1km study corridor, and therefore it is important to include a centre line.</p> <ul style="list-style-type: none"> <li>Mr Oosthuizen requested to review the Scoping Report, and also requested that a meeting with DEA be held to establish the allowable servitude width and that this meeting should be minuted. Requested that the minutes be included in the Scoping Report as proof that this meeting took place. Mr Oosthuizen indicated that he does not have internet access, and that he is unable to forward written comment to Nema.</li> </ul>	<p>process to be followed was also discussed with DEA. The outcome of the meeting are briefly summarised below:</p> <ul style="list-style-type: none"> <li>DEA will not allow a 5km wide study area, and a 2km wide study corridor will also not be allowed. A 1km study corridor would be suitable, and a preferred alignment must be included within the study corridor. DEA authorises a study corridor and the exact route are only determined after the project has been authorised.</li> <li>A 2x2km study area will not be allowed for the proposed substation. A substation is fixed, and therefore a fixed site should be investigated for the proposed substation. A 600x600m site will be acceptable.</li> <li>The Public Participation Process items discussed with DEA which was approved during the meeting are as follows:</li> <li>Only directly affected landowners on the route to be identified. All other I&amp;AP's within the 1km corridor to be indentified as potentially affected;</li> <li>Key stakeholders in the study area, such as mines, etc to be identified;</li> <li>Site notices to notify broader public of the project and on the public meetings to be placed along the route;</li> <li>No landowner consent forms will be required as this project is a linear project; and</li> <li>A landowner consent form will be required for the Substation site.</li> </ul>
SP-IPP-RO	04/11/2010	Ms R Oelofse requested to obtain a copy of the Public Meeting minutes.	A copy of the minutes will be forwarded to Ms Oelofse.
SP-IPP-HvR	04/11/2010	Mr Hans van Rensburg requested a detailed map showing how Plot 13 Schietfontein will be affected by the proposed powerline.	A detailed map showing the proposed powerline alternatives, associated 1km corridor and affected properties was e-mailed to Mr van Rensburg on the 4 <sup>th</sup> of November 2010.



Ref No:	Date Comment Received	Comment Raised	Response Given
SP-IPP-AJ	03/11/2010	Mr Jansen requested to obtain a copy of the Public Meeting minutes	A copy of the minutes will be forwarded to Ms Oelofse.
SP-IPP-RO	04/11/2010	<p>Ms R Oelofse raised various issues with regards to the proposed Powerline and Substation. The comment received by Ms Oelofse was based on the questionnaire which was made available to the Public for the Social Impact Assessment which is undertaken for the Powerline and substation projects. The full comment and issues letter obtained from Ms Oelofse are therefore not captured in the Issues and Response register, however, the full comments and issues letter received is attached to Appendix D and will be addressed in the Social Impact Assessment Reports as well as the EIA Report. The issues raised by Ms Oelofse are summarised below:</p> <ul style="list-style-type: none"> <li>• Raised various concerns with regards to health issues, i.e. the impact of EMF's on animals and humans, especially children;</li> <li>• Concerns with regards to safety during and after construction;</li> <li>• Concerns with regards to services and accommodation of construction workers;</li> <li>• Concern with regards to decrease in property values;</li> <li>• Concern with regards to visual impact. Is of the opinion that the study area will no longer be a place of peace and tranquillity; and</li> <li>• Concerned that the proposed projects may affect the livelihood of residents, especially farming activities and proposed future tourism development.</li> </ul>	<p>Ms Oelofse's comment has been noted. All issues raised will be addressed in the EIA and Social Impact Assessment Report. The following the response has been provided:</p> <ul style="list-style-type: none"> <li>• Eskom's lines are designed to meet international EMF standards and will therefore not cause any harmful EMF's. A full Electromagnetic Report undertaken for previous studies will be incorporated into the EIA Report.</li> <li>• All security and access control issues as well as details on maintenance of powerlines and servitudes as well as damage to fences and access gates are dealt with in the Environmental Management Plan. Specific landowner requirements and conditions will based on the aforementioned will form part of the negotiation process and agreements between Eskom and the landowner should be signed to ensure that landowner concerns and management measures are adhered to. A Social Impact Study will be done during the EIA Phase and the findings of this study will be included in the EIA Report.</li> <li>• Eskom acquires servitudes according to the Constitution and the Expropriation Act which states that actual financial loss must be paid, this value is determined by a registered independent land valuer and is a once off payment. The value takes all of the issues raised into consideration. Damage to crops is determined on actual damage during construction which is damage that must happen to create an area for a tower or for an access path for stringing conductors, and is paid at that time.</li> <li>• The exact location and number of contractor camps which will be required during the construction phase to house the construction workers is not yet known. The location of these camps forms part of landowner negotiations. Issues with</li> </ul>

Ref No:	Date Comment Received	Comment Raised	Response Given
			<p>regards to the provision of services to these camps will be addressed during the EIA Phase and details will be provided in the EIA Report; and</p> <ul style="list-style-type: none"> <li>• A Visual Impact Assessment will be undertaken during the EIA Phase. The findings and recommendations of the Visual Impact Assessment will be incorporated into the EIA Report.</li> </ul>

**Table 19.1: Issues and Response Register – Draft Scoping Report Review Period**

Ref No:	Date Comment Received	Comment Raised	Response Given
SP-IPP-RO	04/11/2010	Ms Oelofse indicated that she was unable to attend the Public Meeting and Requested to obtain a copy of the minutes of the Public Meeting.	A copy of the minutes of the Public Meetings was attached to the Draft Scoping Reports which was made available for Public Review from the 8 <sup>th</sup> of November 2010. A copy of the minutes of the Public Meetings was forwarded to all registered Interested and Affected Parties via e-mail on the 11 <sup>th</sup> of November 2010.
SP-IPP-HvR	04/11/2010	Mr Hans van Rensburg indicated that he attended the Public Meeting which was held at the Brits High School. Requested to obtain a detailed map showing how Plot 30 of the Farm Schietfontein will be impacted by the proposed powerline.	A detailed map showing the entire proposed project overlain on an aerial photograph and cadastral information was forwarded to Mr van Rensburg.
SP-IPP-DG	09/11/2010	<p>Ms Dominique Gilbert requested to be registered as an I&amp;AP. She also requested that the following parties be registered as I&amp;AP's:</p> <ul style="list-style-type: none"> <li>• Pelindaba Working Group Contact: Dominique Gilbert pelindabanonukes@gmail.com</li> <li>• Coalition Against Nuclear Energy: Northern Regions Contact: Christine Garbett nuclear@prisk.co.za</li> </ul>	All parties listed in the e-mail from Ms Gilbert have been registered as Interested and Affected Parties. A BID and locality map was provided to Ms Gilbert, as well as the details on where the Draft Scoping Reports could be reviewed. Furthermore a project description and background as contained in the Draft Scoping Reports was provided to Ms Gilbert via e-mail. It was noted in the e-mail to Ms Gilbert that the Public Review period for these Draft Scoping Reports at the Public Venues ends on the 15 <sup>th</sup> of December 2010 at 10:00. However, the Reports may



Ref No:	Date Comment Received	Comment Raised	Response Given
		<ul style="list-style-type: none"> <li>• Christine Garbett christine@prisk.co.za</li> <li>• Rob Garbett rob@prisk.co.za</li> </ul> <p>Ms Gilbert also requested answers to the following:</p> <ul style="list-style-type: none"> <li>• Briefly, what is the purpose of / reason for the proposed development?</li> <li>• What is the source of the power generation?</li> <li>• How will Necsa be involved – as user or generator?</li> </ul> <p>Ms Gilbert indicated that it is extremely difficult for them to attend Public Meetings and therefore requested to obtain details on where the Scoping Reports can be reviewed as well as to obtain a copy of the BID.</p>	<p>still be reviewed on the Eskom website. The Final Scoping Reports will be submitted to the Department of Environmental Affairs on the 15th of December 2010. However, the review period by the Department will only commence on the 3rd of January 2011. Ms Gilbert was therefore requested to provide Nema Consulting with her written comment or issues and concerns regarding the proposed development by the 3rd of January 2011. It was mentioned that her comments will then be submitted as additional information to the Department to review as part of the Final Scoping Reports.</p> <p>It was further mentioned that Pelindaba will not act as generator, but may benefit from the project as the proposed substation and powerline will strengthen the electricity network in the area.</p>
SP-IPP-RO	11/11/2010	Ms Oelofse requested another copy of the locality map.	A copy of the map was forwarded to Ms Oelofse on the 11 <sup>th</sup> of November 2010 as requested.
SP-IPP-RO	11/11/2010	<p>Ms Oelofse raised the following questions:</p> <ul style="list-style-type: none"> <li>• Will there be another meeting;</li> <li>• Enquired whether any pylons will be constructed on Plot 1 of the Farm Kameeldrift West, or whether the pylons will only be located on the property directly west of Plot 1;</li> <li>• Enquired on the width of the servitude;</li> <li>• Mentioned that there is an existing powerline located along the western route alternative which traverse Silkaatsnek. Enquired whether it will not be more feasible to upgrade this existing line instead of developing a new line along the eastern route.</li> <li>• Enquired on the meaning of B18 as indicated on the locality map;</li> <li>• Indicated that her property is only 100m in width and that she can not lose 55m of their property as a result of a servitude;</li> <li>• Mentioned that she purchased her property 1.5 years ago with money which she inherited, and is very concerned that she may now lose her</li> </ul>	<p>The following responses were provided to Ms Oelofse through several e-mails on the 11<sup>th</sup> of November 2010:</p> <ul style="list-style-type: none"> <li>• The servitude width required is 55m, therefore 27.5m on either side of the powerline;</li> <li>• There are three alternative powerline routes, each with a 1km study corridor. The Scoping and EIA Process is undertaken for the entire 1km study corridor to allow for movement of the proposed powerline within the 1km study corridor. The Specialist Studies and Impact Assessment ultimately determines which corridor would be the preferred corridor, and based on this a recommendation is made in the EIA Report as to which corridor is preferred. The decision on which alternative corridor would be authorised lies with the Department of Environmental Affairs. Once a corridor has been authorised by the Department, an exact</li> </ul>

Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>property as a result of the proposed powerline;</p> <ul style="list-style-type: none"> <li>• Enquired on additional methods to oppose project;</li> <li>• Enquired what will happen when a landowner refuses to provide consent for the construction of a powerline on their property;</li> <li>• Enquired on the compensation amount per hectare for Eskom to purchase a servitude; and</li> <li>• Enquired on the Scoping and EIA timeframes as well as the expected date of commencement of construction activities as well as the duration of the construction phase.</li> </ul>	<p>centre line is determined within this corridor based on the findings and recommendation of the specialist studies and impact assessment. On a level surface pylons can be spaced between 350m-550m part, and on steeper slopes the spacing between pylons becomes less. Therefore, the exact location of the powerline and pylons will only be known once the project has been authorised by the Department of Environmental Affairs.</p> <ul style="list-style-type: none"> <li>• The construction of the proposed powerline is expected to take between 12 and 24 months, and the expected commencement date of construction is early 2013. After EIA approval (should the project be approved), Eskom will commence with negotiations (after they have received a valuation report, from an independent, registered valuer) with the landowners to purchase a servitude on the affected properties. During this time the co-ordinates of the centre line of the route and position of the towers within the corridor approved by the authorities will be determined by surveyors. The construction process mainly consists of the following activities: <ul style="list-style-type: none"> <li>○ Servitude and access road negotiations;</li> <li>○ Contractor site establishment;</li> <li>○ Survey and pegging of tower positions;</li> <li>○ Access road construction;</li> <li>○ Gate installation and vegetation clearing;</li> <li>○ Foundation excavation and installation;</li> <li>○ Tower assembly and erection;</li> <li>○ Conductor stringing and tensioning;</li> <li>○ Conductor testing; and</li> <li>○ Servitude clean-up and rehabilitation.</li> </ul> </li> <li>• The issue with regards to the upgrading of the existing powerline was discussed in detail during the second Public Meeting which was held. The minutes of the Public meeting</li> </ul>

Ref No:	Date Comment Received	Comment Raised	Response Given																				
			<p>was sent to Ms Oelofse to refer to the discussion which was held during the meeting. The upgrading of the existing line is not possible.</p> <ul style="list-style-type: none"> <li>• B18 refers to Bend No 18. A full explanation on interpreting the Bend points was provided to Ms Oelofse;</li> <li>• The proposed project timeframe is provided in the table below:</li> </ul> <table border="1" data-bbox="1375 560 2096 882"> <thead> <tr> <th data-bbox="1375 560 1794 587">EIA Milestone</th> <th data-bbox="1794 560 2096 587">Proposed Timeframe</th> </tr> </thead> <tbody> <tr> <td data-bbox="1375 587 1794 614">Public Review of draft Scoping Report</td> <td data-bbox="1794 587 2096 614">08/11/2010-15/12/2010</td> </tr> <tr> <td data-bbox="1375 614 1794 667">Submission of final Scoping Report to DEA</td> <td data-bbox="1794 614 2096 667">15/12/2010</td> </tr> <tr> <td data-bbox="1375 667 1794 694">Review of Scoping Report by DEA</td> <td data-bbox="1794 667 2096 694">15/12/2010-31/01/2011</td> </tr> <tr> <td data-bbox="1375 694 1794 746">Notification of Scoping Report decision and commencement of EIA</td> <td data-bbox="1794 694 2096 746">01/02/2011</td> </tr> <tr> <td data-bbox="1375 746 1794 774">EIA Public Participation</td> <td data-bbox="1794 746 2096 774">01/02/2011-10/03/2011</td> </tr> <tr> <td data-bbox="1375 774 1794 801">Public Review of draft EIA Report</td> <td data-bbox="1794 774 2096 801">14/02/2011-24/03/2011</td> </tr> <tr> <td data-bbox="1375 801 1794 828">Submit final EIA Report to DEA</td> <td data-bbox="1794 801 2096 828">28/03/2011</td> </tr> <tr> <td data-bbox="1375 828 1794 855">DEA Review &amp; Decision</td> <td data-bbox="1794 828 2096 855">28/03/2011-28/06/2011</td> </tr> <tr> <td data-bbox="1375 855 1794 882">Notify I&amp;APs of Decision</td> <td data-bbox="1794 855 2096 882">29/06/2011</td> </tr> </tbody> </table> <ul style="list-style-type: none"> <li>• Should a landowner refuse to provide consent for the construction of a powerline on their property, Eskom may expropriate in terms of the Constitution, Expropriation Act, as well as the Electricity Regulation Act. However, Eskom is not in favour of expropriation. Negotiations will be entered into between the two parties in an effort to come to an amicable solution.</li> <li>• Eskom acquires servitudes according to the Constitution and the Expropriation Act which states that actual financial loss must be paid, this value is determined by a registered independent land valuer and is a once off payment. The value takes all of the issues raised into consideration. Damage to crops is determined on actual damage during</li> </ul>	EIA Milestone	Proposed Timeframe	Public Review of draft Scoping Report	08/11/2010-15/12/2010	Submission of final Scoping Report to DEA	15/12/2010	Review of Scoping Report by DEA	15/12/2010-31/01/2011	Notification of Scoping Report decision and commencement of EIA	01/02/2011	EIA Public Participation	01/02/2011-10/03/2011	Public Review of draft EIA Report	14/02/2011-24/03/2011	Submit final EIA Report to DEA	28/03/2011	DEA Review & Decision	28/03/2011-28/06/2011	Notify I&APs of Decision	29/06/2011
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			construction which is damage that must happen to create an area for a tower or for an access path for stringing conductors, and is paid at that time. A landowner may appoint another valuer to value the property in order to compare the values determined.
SP-IPP-BL	11/11/2010	Mr Braam Lotter enquired on alternatives methods to obtain a copy of the Draft Scoping Reports.	The Draft Reports is available for Public Review on the Eskom website. The link to the website is <a href="http://www.eskom.co.za/eia">www.eskom.co.za/eia</a> . Unfortunately all of the Public Participation Appendices can not be viewed on the Eskom Website. A copy of the main body of the Draft Scoping Reports can also be e-mailed.
SP-IPP-HvR	15/11/2010	Mr van Rensburg thanked Nemaï for providing a map showing how his property will be impacted by the proposed powerline. Indicated that based on the discussion held during the Public Meeting with regards to the width of the servitude and the spacing required between the proposed 400kV line and the existing 88kV line, that his property, Plot 30 of the Farm Schietfontein will be seriously affected by the proposed centre line, as it will traverse houses and storage areas. Further indicated that Plot 30 is only between 75 and 100m wide.  Formally requested that his issues be recorded and that Eskom physically visit the plot in his presence to authenticate themselves with the situation as explained above.	The comments made by Mr van Rensburg has been noted and has been included in the Issues and Response Register which will be attached to the Final Scoping Report, as well as the Draft and Final Environmental Impact Assessment Reports. Eskom will be notified of Mr van Rensburg's request to have a site visit to his property, and a site visit will be scheduled.
SP-IPP-MDE	16/11/2010	Mr Marius Deschodt contacted Nemaï Consulting on the 15 <sup>th</sup> of November 2010 and requested to be registered as an Interested and Affected Party. Mr Deschodt indicated that he is the owner of Portions 112 and 113 of the Farm Schurweberg, and requested to obtain a locality map of the proposed 400kV powerline to establish how his properties will be affected by the proposed powerline.  Mr Deschodt further requested that his neighbour, Mr Jan de Bruin, the owner of Portion 115 of the Farm Schurweberg also be registered as an Interested and Affected Party.	Mr Deschodt and Mr de Bruin were registered as I&AP's. A locality map showing the various proposed powerline route alternatives and associated 1km study area was provided to Mr Deschodt and Mr de bruin. Maps indicating how the location of Portions 112, 113 and 115 of the Farm Schurweberg in relation to the proposed powerline was created and e-mailed to Mr Deschodt and Mr de Bruin.
SP-IPP-MDE	17/11/2010	Mr Deschodt requested that the existing 88kV line also be shown on the	A request was forwarded to Eskom to include the existing 88kV

Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>locality map.</p> <p>Also requested that Mr Jurie Human, the owner of Portion 114 of the Farm Schurveberg be registered as an I&amp;AP. The following details for Mr Human was provided: jurieh@vodamail.co.za and cell: 082 882 7425.</p>	<p>line on the locality map. Mr Jurie Human was registered as an I&amp;AP.</p>
SP-IPP-DPO	19/11/2010	<p>Mr Potgieter indicated that he has been appointed as the NECSA Utility Manager and Property Departments' single point contact to liaise with Eskom and Nema with regards the proposed powerline and substation. Therefore requested that NECSA be registered as an I&amp;AP. Also requested that all future correspondence be forwarded directly to him. Indicated that his office is located at Pelindaba and provided the following contact details:</p> <p>Dirksnr@potgieter.com.</p> <p>Dirk Potgieter Engineer: Project and contract management Tel: 012 305 6052 Fax: 012 305 6031 Cell: 083 308 0116 Email: dirk.potgieter@necsa.co.za Website: www.necsa.co.za</p>	<p>Mr Potgieter was registered and an I&amp;AP on behalf of NECSA. Mr Potgieter was informed that the Draft Scoping for both the Anderson-Dinaledi 400kV Powerline and the Anderson 400kV Substation is currently available for Public Review. The Public Review period will end at 10:00 on Wednesday the 15th of December 2010. Please provide me with all you comments and concerns by no later than the 14th of December 2010.</p> <p>The Draft Scoping Reports are also available for Public review on the Eskom Website. The link do view or download these Reports are: <a href="http://www.eskom.co.za/eia">www.eskom.co.za/eia</a></p> <p>A detailed map showing the location of the three proposed powerline alternatives, and associated proposed deviations as well as the 1km study corridor was provided to Mr Potgieter.</p>
SP-IPP-MDE	01/12/2010	<p>Mr Deschodt again requested to obtain a locality map showing how Portions 111 and 112 of the Farm Schurveberg will be affected by the proposed powerline.</p> <p>Also requested that Mr Johan Kirsten, the owner of Portion 111 of the Farm Schurveberg be registered as an I&amp;AP. The following cell no for Mr Kirsten was provided: 0724316327</p>	<p>Two maps showing the location of Portions 112, 113 and 115 of the Farm Schurveberg 488 JQ was created and forwarded to Mr Deschodt. Mr Johan Kirsten was registered as an Interested and Affected Party.</p>
SP-IPP-MDE	24/11/2010	<p>Mr Deschodt requested that Mr Werner Peters, the owner of Portion 97, 98, 105 and 107 of the Farm Schurveberg be registered as an I&amp;AP. The</p>	<p>Mr Peters was registered as an I&amp;AP.</p>

Ref No:	Date Comment Received	Comment Raised	Response Given										
		<p>following contact details was provided:</p> <p>Fax: +27 86 5658 709                      Cell: +27 82 4055 219                      Tel: +27 12 3719 258                      Mail: info@wksystems.co.za</p>											
SP-IPP-JHU	30/11/2010	<p>Mr Human indicated that he was notified by a neighbour of the proposed project, and requested to be registered as an I&amp;AP. Indicated that he did not receive any information regarding the proposed project and requested to obtain relevant information.</p>	<p>Mr Human was registered as an I&amp;AP, and notified that the Draft Scoping Reports for the proposed Anderson-Dinaledi 400kV Powerline, as well as the Anderson 400kV substation is currently available for Public Review. The Public Review period will end on the 15th of December 2010 at 10:00. All issues and concerns regarding these proposed projects should therefore be forwarded to Nemaï by no later than Thursday the 15th of December 2010 at 10:00.</p> <p>The Draft Scoping Reports are available for review on the Eskom Website (<a href="http://www.eskom.co.za/eia">www.eskom.co.za/eia</a>). The Reports are also available for review at the following Public Venues:</p> <table border="1"> <thead> <tr> <th>Venue</th> <th>Address</th> </tr> </thead> <tbody> <tr> <td>Hoërskool Brits</td> <td>1 Johan Street, Brits</td> </tr> <tr> <td>Laerskool Broederstroom</td> <td>Plot 33, Primula Street, Flora Park</td> </tr> <tr> <td>Madibeng Community Library</td> <td>51 Van Velden Street, Brits</td> </tr> <tr> <td>Schoemansville Library</td> <td>Marais Street, Schoemansville</td> </tr> </tbody> </table> <p>A locality map showing the proposed alternative powerline routes, the associated 1km study corridor, as well as the proposed substation site alternatives, was provided to Mr Human.</p>	Venue	Address	Hoërskool Brits	1 Johan Street, Brits	Laerskool Broederstroom	Plot 33, Primula Street, Flora Park	Madibeng Community Library	51 Van Velden Street, Brits	Schoemansville Library	Marais Street, Schoemansville
Venue	Address												
Hoërskool Brits	1 Johan Street, Brits												
Laerskool Broederstroom	Plot 33, Primula Street, Flora Park												
Madibeng Community Library	51 Van Velden Street, Brits												
Schoemansville Library	Marais Street, Schoemansville												
SP-IPP-MDE	07/12/2010	Mr Deschodt again requested to obtain a locality map showing the location	A request was forwarded to Eskom to a map showing the										



Ref No:	Date Comment Received	Comment Raised	Response Given
		of the existing 88kV powerline.	location of the existing 88kV lines. A map was obtained from Eskom and was forwarded to Mr Deschodt on the 7 <sup>th</sup> of December 2010.
SP-IPP-JoV	30/11/2010	<p>Mr John van Vuuren requested to have a meeting with Eskom and Nemaï to discuss his issues and concerns. Mr van Vuuren indicated that he would like to discuss the following issues and concerns during the meeting:</p> <ul style="list-style-type: none"> <li>• The project only covers the 400kV feeder powerline to the substation. What about the distribution powerlines from the substation?</li> <li>• Location of the substation. We need clarity on this. The substation will be visible from many residences on Estate d' Afrique. It is an upmarket estate with high value properties. The concern is that the substation will have a negative effect on property values. What can be done to negate this ie planting of trees, landscaping, etc to screen the substation from the view of owners?</li> <li>• A major concern is the construction phase - housing, security and environmental controls.</li> <li>• Access roads both during the construction phase and the operation phase. We have some ideas that we would like to share with you.</li> <li>• Necsa - the proposed substation will be within the 5km emergency zone of the Necsa Pelindaba site. What dialogue has there been, if any, with Necsa?</li> </ul>	A meeting was held with Mr van Vuuren on the 9th of December 2010 at the Nemaï offices in Randburg. The Issues raised by Mr van Vuuren was discussed during this meeting and has been documented in the minutes which were compiled for this meeting. The minutes and attendance register is attached to Appendix E of this Report. Details regarding the meeting and a summary of the issues raised and responses provided is contained in Section 6.2.1 of this Report.
SP-IPP-MDE	07/12/2010	Mr Deschodt requested to obtain shapefiles of the centre line and proposed study corridors.	Shapefiles was forwarded to Mr Deschodt on the 7th of December 2010.
SP-IPP-MDE	07/12/2010	Mr Deschodt indicated that the 88kV line which is located on Portion 112 of the Farm Schurveberg is not shown on the locality map provided by Eskom. Mentioned that he is of the understanding that there are four existing 88kV powerlines in the study area.	A request for a new map was forwarded to Eskom. Eskom indicated that the lines which Mr Deschodt is referring to are Municipal lines and that Eskom does not have record of these lines to include on the locality map. Eskom is in the process to liaise with the Madibeng Local Municipality to obtain shapefiles showing the Municipal powerlines.
SP-IPP-BvdW	10/12/2010	Mr Bryan van der Westhuizen submitted a Reply Form to Nemaï Consulting on behalf of Mr B J Muller, the owner of Portion 108 of the Farm Rietfontein 485 – JQ. Mr van der Westhuizen indicated that Mr Muller's property is	Both Mr Vorster and Mr Muller were registered as I&AP's.

Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>traversed by the proposed powerline in a way which would make the property useless as it is a very narrow property.</p> <p>Also requested that Mr Tol Vorster, the owner of Portion 111 of the Farm Rietfontein 485 – JQ be registered as an I&amp;AP. Indicated that Mr Vorster is currently in hospital and is unable to provide a written response. Mentioned that Mr Vorster is Mr Muller’s neighbour and that they share the same concerns.</p>	
SP-IPP-BJM	19/10/2010	<p>Mr B J Muller mentioned that he owns Portion 108 of the Farm Rietfontein 485 JQ. Mentioned that Portion 108 is 10ha in extent but is a very long and narrow property. Mentioned that the proposed powerline will impact on the existing house located on the property and that the property will become useless due to its narrowness. Mentioned that these comments also apply to Portion 111 of the Farm Rietfontein 485 JQ which is owned by Mr Vorster.</p> <p>Requested that these issues be considered during the EIA Phase.</p>	<p>The comments raised by Mr Muller have been captured in the Issues and Response Register, and it is noted that these comments also applies to Mr Vorster. These issues will be considered during the EIA Phase.</p>
SP-IPP-GST	12/12/2010	<p>Mr Gert Steyn submitted a formal letter to Nema Consulting on 12 December 2010 in which he raised his issues and concerns with regards to the proposed project. The letter received from Mr Steyn is attached to Appendix E of this Scoping Report. The issues and comments are summarised below:</p> <ul style="list-style-type: none"> <li>• Mr Steyn recognises that this project is required due to the increasing demand of electricity, but mentioned that this should be dealt with in harmony with the environment;</li> <li>• Mr Steyn provided the following comments with regards to the proposed Substation: <ul style="list-style-type: none"> <li>○ Objects on behalf of the Welgedund community to the construction of the proposed Anderson Substation for the following reasons:</li> <li>○ North eastern section of the North West Province generally represents higher biodiversity than the southern and western sections and has been labelled as a critically important area. Areas of strategic importance includes the Witwatersberg natural area and</li> </ul> </li> </ul>	<p>The following specialist studies with regards to the natural environment will be undertaken during the EIA Phase to establish whether sensitive habitat or species occur within the study site:</p> <ul style="list-style-type: none"> <li>• Vegetation Assessment;</li> <li>• Fauna Assessment;</li> <li>• Avifauna Assessment;</li> <li>• Herpetological Assessment; and a</li> <li>• Invertebrate Assessment.</li> </ul> <p>All issues and concerns raised by Mr Steyn will be considered during the EIA Phase.</p> <p>Many of the parties named by Mr Steyn who should be registered as I&amp;AP’s have already been informed of the project. Refer to Section 6.1 and 6.2 of this Report for details. The</p>



Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>the Cradle of Humankind, as well as the immediate area around the dam and the Pelindaba Nuclear Facility;</p> <ul style="list-style-type: none"> <li>o The proposed substation sites falls within the Hartbeespoort Dam Nature Reserve and demarcated for low impact development;</li> <li>o Environmental Control status of the study area is rated as high in terms of open space, rivers, slopes and red data species;</li> <li>o Vegetation type in study area is comprised of Clay Thorn Busheveld of which only 0.93% is conserved in SA;</li> <li>o Three Red Data mammal species and two red data herpetofauna species occur in the study area;</li> <li>o The Welgedund grass plain is also used as a feeding platform for the endangered Gyps coprotheres and also serves to provide a terrestrial continuum that links various conservancies;</li> <li>o The Welgedund area is recognised by Birdlife Africa as an important birding area;</li> <li>o The Welgedund area forms part of the Magaliesberg Biosphere Reserve;</li> <li>o NWDACERD approved a facility in the study area for hormone manipulation and genetic modification techniques to produce a bio-control agent that is of national importance. High voltage electricity serves as a hormone disrupter;</li> <li>o Due to sensitive nature of study area, these substation sites should never have been considered;</li> <li>o The following I&amp;AP's should be included: DWA, The Metsiame Remediation Project, Hartbeespoort Water Action Group, Birdlife Africa, Hartbeespoort Environment and Heritage Association, Wildlife Management Association of SA, the Endangered Wildlife Trust, SANBI and the WWF SA.</li> </ul> <p>Further enquired for details of relevant contacts at NW DACE as well as at the Madibeng Local Municipality.</p>	<p>remainder will be notified. The relevant officer at the NW DACE is Tarina Boshoff and copies of both Scoping Reports have been delivered to Ms Boshoff for review and comment. The relevant officials at the Madibeng Municipality are Ms Portia Ravel from the Town Planning Department and Mr Reuben Moatshe from the Environmental Department. Refer to Section 6.1 of this Report for their contact details.</p>
SP-IPP-RvC	13/12/2010	Ms Ronel van Coller from Atterbury, the developer for the Beau Rivage Development, situated on Portion 87 (a portion of Portion 4) of the farm	Ms Ronel van Coller was registered as an I&AP on behalf of Atterbury and her comments have been noted. These

Anderson 400kV Substation

Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>Welgegund 491 JQ, lodged concerns with regards to the proposed Anderson Substation and specifically Alternative Site 1, but not excluding Alternative Site 2's, position.</p> <p>The Beau Rivage Development is a Residential development, promoting a country style living environment. The placement of the proposed Substation right at the entrance road to the Estate is aesthetically not acceptable and they strongly object thereto.</p> <p>Requested to be registered as an I&amp;AP and that all correspondence be forwarded the e-mail address provided.</p>	<p>comments will be considered during the EIA Phase.</p>
SP-IPP-CK	10/12/2010	<p>Mr Kroon, the owner of Portion 268 of the Farm Kameeldrift West 313, submitted a formal letter to Nemaï Consulting on the 10<sup>th</sup> of December 2010. The letter submitted by Mr Kroon is attached to Appendix E of this Report. The comments made by Mr Kroon with regards to the Western Route alignment for the proposed Anderson-Dinaledi 400kV Powerline is as follows:</p> <ul style="list-style-type: none"> <li>• The vacant land was obtained in May 2004 with the intention of an investment which could be developed and maintained;</li> <li>• Powerline will negatively affect property as it is very narrow and long;</li> <li>• Only open view is on the eastern and northern side of the mountain;</li> <li>• Powerline will cause negative visual impact;</li> <li>• Very little room for additional development will be left as powerline will run between existing house and powerline;</li> <li>• Concerned with regards to loss of land value due to powerline;</li> <li>• Land currently used for breeding of endangered wildlife species such as Sable Antelope, and servitude and powerline will impact on this activity;</li> <li>• Poultry farming also undertaken and powerline will make planned expansion of the poultry farm impossible;</li> <li>• Proposed powerline will impact on current farming activities and income.</li> </ul>	<p>All issues raised by Mr Kroon have been noted and will be addressed in the EIA Report.</p>
SP-IPP-MDE	14/12/2010	<p>Mr Marius Deschodt formally submitted comments and alternative proposed</p>	<p>All comments made by Mr Kroon have been noted and will be</p>



Ref No:	Date Comment Received	Comment Raised	Response Given
		<p>powerline route deviations to Nemaï Consulting on the 14<sup>th</sup> of December 2010. The letter and map showing the proposed deviation are attached to Appendix E of this EIA Report. The comments made and deviations proposed are summarised below:</p> <ul style="list-style-type: none"> <li>• Issues with regards to noise impact due to noise generated by high voltage power. The proposed powerline is located in close proximity to their house;</li> <li>• Issues related to Visual Impact, as the pylons are very unattractive;</li> <li>• Issues with regards to the current municipal 88kV line. This line is located in the border of Plot 112 Farm Schurveberg. Proposed eastern route alternative will cut Portions 112 and 113 in half. Mentioned that proposed powerline will restrict future planned development on these properties;</li> <li>• Requests details of the specialists who will be undertaking the Fauna, Vegetation and Invertebrate Assessment to ensure that these studies will be done by accredited specialists;</li> </ul> <p>Mr Deschodt further proposed an alternative to the alternative routes as presented in the Draft Scoping Report. These alternatives were numbered AA, AB and AC and can be seen on the map attached to the letter (Appendix E).</p>	<p>considered during the EIA Phase. A Visual Impact Assessment will be undertaken during the EIA Phase. A Noise Impact Assessment have not been included as a study to be undertaken during the EIA Phase as the noise generated by powerlines are generally only heard when standing directly underneath a powerline. It is not anticipated that the noise impact will extend beyond the 55m servitude. The details of the specialists to conduct the Fauna, Vegetation and Herpetological Assessments will be included in the Draft and Final EIA Reports CV's of these specialists as well as proof of their accreditation will be attached to the Draft and Final EIA Report.</p>
SP-IPP-JvZ	09/11/2010	Mr Jan van Zyl requested to be registered as an I&AP.	Mr van Zyl was registered as an I&AP.
SP-IPP-BFC	17/11/2010	The Chairperson of the Brits Flying Club requested to be registered as an I&AP. Indicated that he is concerned about the impact of the proposed powerline's visibility for GA (General Aviation), Micro lighting, Gliders, and hang gliders/parachuters in the GF (General Flying Area).	The Brits Flying Club was registered as an I&AP. All concerns raised by the Brits Flying Club will be investigated and addresses during the EIA Phase.
SP-IPP-JDB	15/12/2010	<p>Mr Jan de Bruin indicated that he is opposed to the construction of the proposed new powerline on his property, Portion 108 of the Farm Schurveberg, due to the following reasons:</p> <ul style="list-style-type: none"> <li>• They are in the process of planning a few new projects on this property. The project includes the following: <ul style="list-style-type: none"> <li>○ The planting of Pecan Nut trees;</li> </ul> </li> </ul>	<p>All comments made by Mr de Bruin have been noted and will be considered during the EIA Phase. The various specialists, who will be involved in the EIA Phase, will also advise on the best substation site and route for the powerline. It should be noted that the decision on whether to grant the Environmental Authorisation for this project lies with the Department of</p>

Ref No:	Date Comment Received	Comment Raised	Response Given
		<ul style="list-style-type: none"> <li>○ The Subdivision of this property into 1ha plots;</li> <li>○ The restoration of an historical house on the property</li> </ul> <p>Indicated that the powerline will have a negative impact on these proposed projects, and therefore they would like to oppose the development of a proposed powerline in their property.</p>	<p>Environmental Affairs (DEA). Should anyone feel that they are not happy with DEA's decision, the law allows for appeals. During negotiations, all affected landowners will be visited and the best position within their properties will be determined and agreed to.</p> <p>It should be noted that Eskom acquires servitudes according to the Constitution and the Expropriation Act which states that actual financial loss must be paid, this value is determined by a registered independent land valuer and is a once off payment. The value takes all of the issues raised into consideration.</p>

## 6.2 DRAFT SCOPING REPORT REVIEW NOTIFICATION

### 6.2.1 Stakeholder Review

The Draft Scoping Report was due for Public Review in accordance with Regulation 58(2) of Government Notice No. R. 385 of 21 April 2006, from the 1<sup>st</sup> of November 2010 until the 10<sup>th</sup> of December 2010. However, due to the high volume of technical content required from Eskom to address all the issues raised by stakeholders during the Public Meeting, the Public Review period of the Draft Reports were postponed. Notices were placed at the Public Review venues on the 1<sup>st</sup> of November 2010 to inform the Public of the postponement. Proof of notices placed is attached to Appendix D. On the 4<sup>th</sup> of November an amended notice was faxed to Laerskool Broederstroom and Hoërskool Brits to notify the Public of the second postponement. Proof of faxed notices is attached to Appendix D. The Madibeng and Schoemansville libraries amended the dates on the notice which was placed on the 1<sup>st</sup> of November 2010 as none of these libraries has access to a fax machine. A decision was made to postpone the Public Review period as it is important to accurately address all issues and concerns raised and comments made by all stakeholders as accurately as possible, and to provide as much technical information as possible regarding the project. E-mail notification was also sent to everyone on the Stakeholder database. Proof of e-mail notification is attached to Appendix D.

The Draft Scoping Report is available for review from the 8<sup>th</sup> of November 2010 until the 15<sup>th</sup> of December 2010, at the following venues:

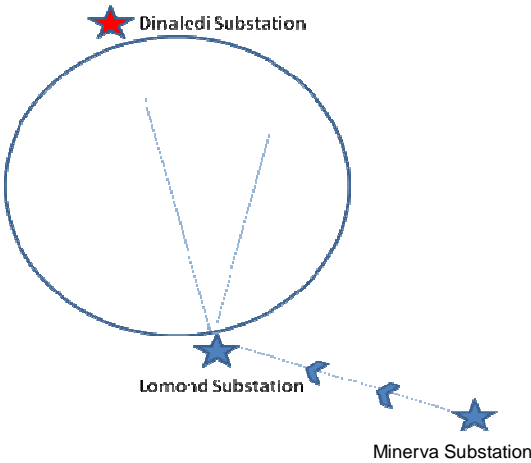
Venue	Address	Contact No
Hoërskool Brits	1 Johan Street Brits	Adolf Gouws 012 252 3228
Laerskool Broederstroom	Plot 33, Primula Street, Flora Park	087 940 9167
Madibeng Community Library	51 Van Velden Street, Brits Office Hours: Mon-Fri: 09:00-17:00 Saturdays: 09:00-12:00	012 318 9318
Schoemansville Library	Marais Street, Schoemansville	012 253 1177

During the Public Review phase Mr John van Vuuren from Estate D'Afrique requested to have a meeting with Eskom and Nemaï Consulting to discuss his issues and concerns. This meeting was scheduled as requested and was held on 9 December 2010 at the Nemaï offices in Randburg.

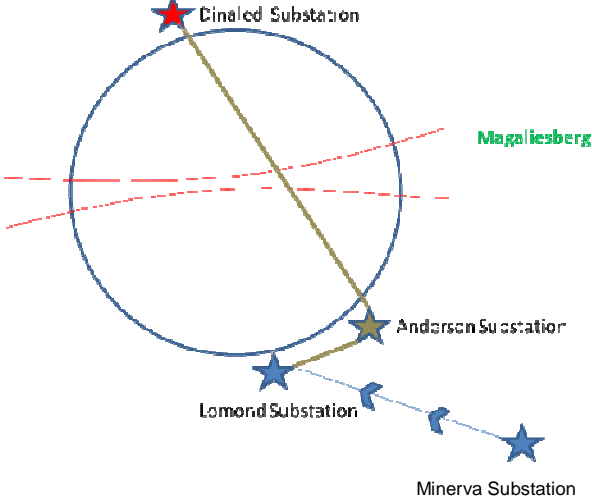
The minutes of this meeting as well as the Attendance Register is attached to Appendix E. A summary of the discussion held during this meeting is summarised in the table below.

Comment Made or Issue Raised	Response Provided
<p>JvV expressed concern with regards to security issues during the construction phase. Further mentioned that Roos-se-Oord is located to the south of Estate D 'Afrique and to the west of the proposed substation sites. Mentioned that there is an illegal settlement located on this property and that suitable services do not exist for this settlement. Mentioned that illegal immigrants is a major concern in the area, and is concerned that the number of illegal immigrants will increase during the construction phase which will make the current situation worse?</p> <p>Enquired where construction camps will be located and how many construction camps will be required for the substation as well as the powerline. Also enquired on who will be responsible for the management of these construction camps</p>	<p>LC indicated that the exact location of construction camps is not necessarily dictated during the EIA Process, and is normally only determined once the exact powerline route or substation location is known. Indicated that the Environmental Management Plan (EMP) compiled as part of the EIA provides recommendations to the siting and management of construction camps. Mentioned that landowners may make suggestions as to where these construction camps should be located and that these suggestions will be considered during the EIA Phase.</p> <p>Further mentioned that the contractor is ultimately responsible for the management of the construction camps, and that compliance to the EMP is monitored by the Environmental Control Officer (ECO). Indicated however that the matter will be discussed internally at Eskom to determine whether more details can be obtained with regards to the management of construction camps.</p> <p>Further mentioned that the issues raised with regards to the provision of services will be discussed internally at Eskom and will be addressed in the EIA Report.</p>
<p>JvV indicated that substation site two is the preferred site from the estate point of view. Mentioned that access to the estate is currently obtained from a road leading from the R104 which passes by the informal settlement situated at Roos-se-Oord. Indicated that the current point of access from the R104 is not safe. Enquired whether a new access road and a proper traffic light controlled access point could be established opposite NECSA gate 1 on the R104 as part</p>	<p>LC indicated that the access road request is a fair request and that Eskom will look into the matter. Indicated that Nemaï should consult with SANRAL to discuss the possibility of constructing a new access road with a traffic light controlled access point along the R104. Further indicated that the substation location will be discussed with the Eskom Technical team as well as the Geologist to establish a preferred substation site location from a technical point of view as this will also assist to determine the location of the proposed access road.</p>

Comment Made or Issue Raised	Response Provided
<p>of the proposed substation project which will allow for safe access of residents to the estate and which will allow for safe and easy access of construction vehicles to the substation site as well as for safe access of maintenance vehicles during the operational phase.</p> <p>Also enquired on how often the substation will be visited by maintenance crew during the operational phase and whether there will be permanent staff at the substation.</p>	<p>JG indicated that there will be 24hr security at the substation and that there will therefore be permanent security personnel at the substation. Further mentioned that the frequency of substation maintenance differ as it is dependent on requirements.</p>
<p>JvV mentioned that the Draft Scoping Report does not include the residential area (various estates) as part of the adjacent land uses which will be impacted on by the proposed substation.</p>	<p>SvE indicated that reference will be made to the estates in the Final Scoping Report</p>
<p>Enquired whether a wall could be constructed around the perimeter of the substation instead of a fence in order to visually screen the substation. Also enquired whether trees could be planted along the perimeter fence to make it more visually pleasing. Mentioned that the estates are located along the mountain slope and that the proposed substation will negatively impact on the view from the estate.</p>	<p>LC indicated that a Visual Impact Assessment will be undertaken during the EIA Phase and that the Visual Impact Assessment will make recommendations with regards to the proposed visual impact. Indicated that the suggestion made by JvV will be considered as part of the Visual Impact Assessment.</p>
<p>JvV indicated that there is a 5km emergency zone located around NECSA and that everyone living within the area is registered on a list at NECSA. Mentioned that the people living in the informal settlements are not registered on this list and that it is an issue from a safety point of view. Mentioned that in the event of a radiation issue everyone within the 5km area is evacuated, and details of the residents who should be</p>	<p>Eskom and Nemaï noted the comment</p>

Comment Made or Issue Raised	Response Provided
<p>evacuated is critical. Indicated that it is important for Eskom to be aware of this emergency area, as construction camps may be located within this area and as the substation will be located within this area, and as all construction workers, maintenance workers and security personnel should be aware of the evacuation procedures.</p>	
<p>JvV enquired on the location of the distribution lines which will link into the proposed new Anderson Substation. Mentioned that during the Public Meeting a perception was created amongst the Public that distribution lines will link from the Anderson Substation to feed electricity back to the Brits area. Mentioned that if electricity needs to be fed back to Brits that the substation should rather be located near Brits. Also enquired on the area to be fed by the new Anderson Substation.</p>	<p>JG and GM explained why the Anderson Substation should be located to the south of the Magaliesberg by using the following diagrams:</p>  <p>As per the diagram above electricity to the study area shown by the circle is currently supplied by the Lomond Substation which is fed from the Minerva Substation. The Lomond Substation reached firmed capacity and could therefore not supply additional electricity to supply future demands due to growth.</p> <p>In order to strengthen the network to sustain future electricity demands, the construction of the Anderson Substation is required to feed additional electricity from the Dinaledi Substation into the distribution grid. By construction the Anderson Substation to the south of the Magaliesberg will ensure that only one transmission line will be required between the Anderson and Dinaledi Substations. Furthermore the supply to the circles study area can be split, as the</p>



Comment Made or Issue Raised	Response Provided
	<p>Anderson Substation will feed electricity to the area south of the Magaliesberg, and as the Dinaledi Substation will feed electricity to the area north of Magaliesberg. See diagram below:</p>  <p>Electricity from the Anderson Substation will be distributed via the existing 88kV distribution lines. Only one of the existing 88kV lines needs to be upgraded to a double circuit line, but this upgrade will occur within the existing servitude. One new distribution line will be required to feed electricity to the south, however, this proposed line will be fed from the Lomond Substation to the south.</p> <p>Further indicated that this project is necessary as lot of growth is expected in the area. Also mentioned that Eskom supplies the electricity but that Tshwane is responsible for the distribution of electricity in the corridor of Magalies mountain and the Witwatersrand mountain thereof.</p>
<p>JvV enquired whether everyone south of the Magaliesberg will therefore benefit from the Anderson Substation.</p>	<p>GM said that everyone south of Magaliesberg will benefit from the substation.</p>

### 6.2.2 Authority Review

Copies of the Draft Scoping Report were submitted to the following authorities for review and comment during the same time as the Reports was made available for Public Review.

- North West Department of Agriculture, Conservation and Environment;
- Department of Water Affairs (DWA);
- National Department of Agriculture (NDA);
- South African Heritage Resources Agency (SAHRA);
- Madibeng Local Municipality Environmental and Town Planning Departments; and

Proof of submission of the Draft Scoping Report to these Authorities area attached to Appendix C. No comment has been obtained to date from these Authorities. All comment obtained from these authorities will be incorporated into the Draft and Final EIA Report.

## 7 PLAN OF STUDY FOR EIA

The purpose of the EIA is to:

- Address issues that have been raised during the Scoping Phase;
- Assess alternatives to the proposed activity in a comparative manner;
- Assess all identified impacts and determine the significance for each impact; and
- Formulate mitigation measures.

The EIA Phase will consist of the following activities:

- Stakeholder engagement;
- Assessment of alternatives;
- Specialist Studies;
- Interaction of project design and baseline environmental criteria;
- Identification of potential impacts;
- Impact Assessment;
- Identification and description of mitigation measures; and
- Reporting and decision making.

These phases are described in more details below:

### 7.1 Stakeholder Engagement during the EIA

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The public participation process will be continued through the EIA phase for the proposed development to keep relevant Authorities and Interested and Affected Parties apprised on the decision of the Authorities regarding the Scoping Report, of the outcome of the specialist studies and the EIA for the proposed development.

During the EIA phase the following activities will be undertaken:

- Notification of I&AP's on Authority's decision regarding the Scoping Report, and notification that the EIA phase will commence, as well as details of the EIA phase;
- Registration of any additional stakeholders;
- Placement of newspaper advertisements in local and regional newspapers identified during the Scoping phase, for a duration of 2 weeks, notifying stakeholders of the availability of the Draft EIA Report for comment;
- Placement of onsite and community notices notifying the stakeholders of the availability of the Draft EIA Report for comment;
- Distribution of notification letters to all I&AP's informing them of the availability of the Draft EIA Report for comment;
- Hosting a Public Open Day to display project information and facilitate communication;
- Communication through letters, telephone calls and emails will be maintained with authorities and stakeholders throughout the process until a Record of Decision (ROD) is issued; and
- Steering committee meetings, if required, will be held throughout the EIA phase with Authorities until an ROD is issued.

The Draft EIA Report will be made available for review prior to submission. Comments received from the stakeholders will be included and addressed in the Final EIA Report. The Final EIA Report will then be submitted to DEA for review along with an Environmental Management Plan (EMP) for the proposed project.

## 7.2 Criteria for Assessing Environmental Issues, Alternatives and No-Go's

All issues raised will be screened according to the following criteria to determine the significance of the issue for further consideration during the EIA:

1. Availability and accuracy of existing information;
2. Level of detail required for decision-making;
3. Potential consequence of environmental impact;
4. Potential probability of environmental impact occurring;
5. Potential persistence of environmental impact once it has occurred;
6. Potential sensitivity of receiving environment; and
7. Potential risk to human health.

Each issue or potential impact identified will be rated on a scale from 1 to 5. Should the average rating exceed a value of 3, or should a rating of 5 be allocated for any one of the screening criteria the feasibility of a specialist study or further investigations will be triggered.

The following alternatives will be considered during the EIA:

- An assessment of the proposed land use against local council land use policies and sustainable development goals and objectives; and
- An assessment of site layout and design alternatives will be considered.

## 7.3 Specialist Studies

Specialists will be appointed to undertake the necessary specialist studies which has been identified in Section 6 above. Findings of these specialists' studies will be used to create sensitivity maps and no-go areas. It is envisaged that the specialist studies documented in Table 20 will be required.

**Table 20: Specialist studies to be undertaken during the detailed EIA phase.**

Specialist Study	Specialist Considered	Objective of the Study
Vegetation Assessment	Nemai Consulting	☞ Describe the fauna, and avifauna occurring in the study area.

Specialist Study	Specialist Considered	Objective of the Study
Fauna Assessment	Nemai Consulting	<ul style="list-style-type: none"> <li>➤ Describe the habitat integrity.</li> <li>➤ Identify the presence of or likelihood of occurrence of red data species.</li> <li>➤ Identify “no-go” and ecological sensitivity map.</li> </ul>
Avifaunal Assessment	Nemai Consulting	
Herpetological Assessment	To be confirmed	
Invertebrate Assessment	To be confirmed	
Soil and Land Capability Assessment	To be confirmed	<ul style="list-style-type: none"> <li>➤ Identify soil forms on site.</li> <li>➤ Compile a soil distribution map.</li> <li>➤ Identify soil disturbance on site.</li> <li>➤ Identify soil sensitivity, and erosion potential.</li> <li>➤ Identify suitable land capability categories.</li> <li>➤ Compile a land capability distribution map.</li> </ul>
Geological and Geotechnical Investigation	Eskom	➤ Will form part of the Engineering Studies to be undertaken as part of the detailed design.
Stormwater Management Plan	To be confirmed	➤ Will form part of the Engineering Studies to be undertaken as part of the detailed design.
Floodline Delineation	To be confirmed	➤ To determine the 1:100 year floodline to ensure that the substation is constructed outside of the 1:100 year floodline.
Noise Impact Assessment	To be confirmed	➤ A Noise Impact Assessment may be required during the EIA phase in accordance with the requirements of the South African National Standard (SANS) 10328:2003, Methods for Environmental Noise Impact Assessments. This will be confirmed during the Scoping Phase based on landowner requests.
Heritage Impact Assessment	To be confirmed	<ul style="list-style-type: none"> <li>➤ Identify whether any features occur on site which might have cultural or historical value;</li> <li>➤ Provide recommendations on development.</li> </ul>
Electromagnetic Survey	Previous Studies Completed	➤ The findings of previous Electro Magnetic Studies will be assessed and included in the EIA Report.

## 7.4 Environmental Impact Assessment

During the EIA Phase impacts will be ranked according to the methodology described below. Where possible, mitigation measures will be provided to manage impacts.

In order to ensure uniformity, a standard impact assessment methodology has been utilised so that a wide range of impacts can be compared. The impact assessment methodology makes provision for the assessment of impacts against the following criteria:

- significance;
- spatial scale;
- temporal scale;
- probability; and
- degree of certainty.

A combined quantitative and qualitative methodology was used to describe impacts for each of the aforementioned assessment criteria. A summary of each of the qualitative descriptors along with the equivalent quantitative rating scale for each of the aforementioned criteria is given in Table 21 below.

**Table 21: Quantitative rating and equivalent descriptors for each of the impact assessment criteria.**

<b>RATING</b>	<b>SIGNIFICANCE</b>	<b>SPATIAL SCALE</b>	<b>TEMPORAL SCALE</b>
1	VERY LOW	<i>Study area</i>	<u>Incidental</u>
2	LOW	<i>Local</i>	<u>Short-term</u>
3	MODERATE	<i>Regional</i>	<u>Medium-term</u>
4	HIGH	<i>National</i>	<u>Long-term</u>
5	VERY HIGH	<i>Global</i>	<u>Permanent</u>

A more detailed description of each of the assessment criteria is given in the following sections.

#### 7.4.1 Significance Assessment

Significance rating (importance) of the associated impacts embraces the notion of extent and magnitude, but does not always clearly define these since their importance in the rating scale is very relative. For example, the magnitude (i.e. the size) of area affected by atmospheric pollution may be extremely large (1000 km<sup>2</sup>) but the significance of this effect is dependent on the concentration or level of pollution. If the concentration is great, the significance of the impact would be HIGH or VERY HIGH, but if it is dilute it would be VERY LOW or LOW. Similarly, if 60 ha of a grassland type are destroyed the impact would be VERY HIGH if only 100 ha of that grassland type was known. The impact would be VERY LOW if the grassland type were common. A more detailed description of the impact significance rating scale is given in Table 22 below.

**Table 22: Description of the significance rating scale.**

RATING		DESCRIPTION
5	VERY HIGH	Of the highest order possible within the bounds of impacts which could occur. In the case of adverse impacts: there is no possible mitigation and/or remedial activity which could offset the impact. In the case of beneficial impacts, there is no real alternative to achieving this benefit.
4	HIGH	Impact is of substantial order within the bounds of impacts, which could occur. In the case of adverse impacts: mitigation and/or remedial activity is feasible but difficult, expensive, time-consuming or some combination of these. In the case of beneficial impacts, other means of achieving this benefit are feasible but they are more difficult, expensive, time-consuming or some combination of these.
3	MODERATE	Impact is real but not substantial in relation to other impacts, which might take effect within the bounds of those which could occur. In the case of adverse impacts: mitigation and/or remedial activity are both feasible and fairly easily possible. In the case of beneficial impacts: other means of achieving this benefit are about equal in time, cost, effort, etc.
2	LOW	Impact is of a low order and therefore likely to have little real effect. In the case of adverse impacts: mitigation and/or remedial activity is either easily achieved or little will be required, or both. In the case of beneficial impacts, alternative means for achieving this benefit are likely to be easier, cheaper, more effective, less time consuming, or some combination of these.
1	VERY LOW	Impact is negligible within the bounds of impacts which could occur. In the case of adverse impacts, almost no mitigation and/or remedial activity is needed, and any minor steps which might be needed are easy, cheap, and simple. In the case of beneficial impacts, alternative means are almost all likely to be better, in one or a number of ways, than this means of achieving the benefit. Three additional categories must also be used where relevant. They are in addition to the category represented on the scale, and if used, will replace the scale.
0	NO IMPACT	There is no impact at all - not even a very low impact on a party or system.

#### 7.4.2 Spatial Scale

The spatial scale refers to the extent of the impact i.e. will the impact be felt at the local, regional, or global scale. The spatial assessment scale which will be used is described in more detail in Table 23.

**Table 23: Description of the Spatial Scale.**

RATING		DESCRIPTION
5	Global/National	The maximum extent of any impact.
4	Regional/Provincial	The spatial scale is moderate within the bounds of impacts possible, and will be felt at a regional scale (District Municipality to Provincial Level).
3	Local	The impact will affect an area up to 5 km from the proposed site.
2	Study Area	The impact will affect an area not exceeding the Boundary of the study site
1	Isolated Sites / proposed site	The impact will affect an area no bigger than the development footprint.

#### 7.4.3 Temporal Scale

In order to accurately describe the impact it is necessary to understand the duration and persistence of an impact on the environment. The temporal scale will be rated according to criteria set out in Table 24.

**Table 24: Description of the temporal rating scale.**

RATING		DESCRIPTION
1	Incidental	The impact will be limited to isolated incidences that are expected to occur very sporadically.
2	Short-term	The environmental impact identified will operate for the duration of the construction phase or a period of less than 5 years, whichever is the greater.
3	Medium term	The environmental impact identified will operate for the duration of life of plant.
4	Long term	The environmental impact identified will operate beyond the life of operation.
5	Permanent	The environmental impact will be permanent.

#### 7.4.4 Degree of Probability

Probability or likelihood of an impact occurring will be described in terms of the risk assessment procedure currently in use by the plant. The description of probability is shown in Table 25 below.



**Table 25 : Description of the degree of probability of an impact accruing**

RATING	DESCRIPTION
1	Practically impossible
2	Unlikely
3	Could happen
4	Very Likely
5	It's going to happen / has occurred

**7.4.5 Degree of Certainty**

As with all studies it is not possible to be 100% certain of all facts, and for this reason a standard “degree of certainty” scale will be used as discussed in Table 26. The level of detail for specialist studies will be determined according to the degree of certainty required for decision-making. The impacts will be discussed in terms of affected parties or environmental components.

**Table 26: Description of the degree of certainty rating scale.**

RATING	DESCRIPTION
<b>Definite</b>	More than 90% sure of a particular fact.
<b>Probable</b>	Between 70 and 90% sure of a particular fact, or of the likelihood of that impact occurring.
<b>Possible</b>	Between 40 and 70% sure of a particular fact or of the likelihood of an impact occurring.
<b>Unsure</b>	Less than 40% sure of a particular fact or the likelihood of an impact occurring.
<b>Can't know</b>	The consultant believes an assessment is not possible even with additional research.
<b>Don't know</b>	The consultant cannot, or is unwilling, to make an assessment given available information.

**7.4.6 Quantitative Description of Impacts**

To allow for impacts to be described in a quantitative manner in addition to the qualitative description given above, a rating scale of between 1 and 5 will be used for each of the assessment criteria. Thus the total value of the impact is described as the function of significance, spatial and temporal scale as described below:

$$\text{Impact Risk} = (\text{SIGNIFICANCE} + \text{Spatial} + \text{Temporal}) \times \text{Probability}$$

An example of how this rating scale is applied is shown below:

IMPACT	SIGNIFICANCE	SPATIAL SCALE	TEMPORAL SCALE	PROBABILITY	RATING
	LOW	<i>Local</i>	<u>Medium-term</u>	<i>Could Happen</i>	
Impact to air	<b>2</b>	<b>3</b>	<b><u>3</u></b>	<b>3</b>	<b>1.6</b>

**Note:** The significance, spatial and temporal scales are added to give a total of 8, that is divided by 3 to give a criteria rating of 2,67. The probability (3) is divided by 5 to give a probability rating of 0,6. The criteria rating of 2,67 is then multiplied by the probability rating (0,6) to give the final rating of 1,6.

The impact risk is classified according to 5 classes as described in the table below.

**Table 27: Impact Risk Classes**

RATING	IMPACT CLASS	DESCRIPTION
0.1-1.0	1	Very Low
1.1-2.0	2	Low
2.1-3.0	3	Moderate
3.1-4.0	4	High
4.1-5.0	5	Very High

Therefore with reference to the example used for air quality above, an impact rating of 1.6 will fall in the Impact Class 2, which will be considered to be a low impact.

#### 7.4.7 Notation of Impacts

In order to make the report easier to read the following notation format is used to highlight the various components of the assessment:

Significance or magnitude- **IN CAPITALS**

Duration – in underline

Probability – in italics and underlined.

Degree of certainty - **in bold**

Spatial Scale – *in italics*

## 7.5 EIA Report

The EIA Report will be compiled to satisfy the minimum requirements stipulated in Section 32 of Government Notice No. R. 385 of 21 April 2006. The EIA Report will consist of the following:

- A detailed description of the proposed development;

- A detailed description of the proposed development site;
- A description of the environment that may be affected by the activity and the manner in which physical, biological, social, economic and cultural aspects of the environment may be affected by the proposed development;
- The methodology of the stakeholder engagement process will be described;
- The Issues Report and Stakeholder Database will be provided as an appendix to the EIA Report;
- A description of the need and desirability of the proposed development and the identified potential alternatives to the proposed activity;
- A summary of the methodology used in determining the significance of potential impacts;
- A description and comparative assessment of all alternatives identified during the Environmental Impact Assessment Process;
- A summary of the findings of the specialist studies;
- A detailed assessment of all identified potential impacts;
- A list of the assumptions, uncertainties and gaps in knowledge;
- An opinion by the consultant as to whether the development is suitable for approval within the proposed site;
- An environmental management plan that complies with regulation 34 of Act 107 of 1998;
- Copies of all specialist reports appended to the EIA report; and
- Any further information that will assist in decision making by the authorities.

## 7.6 Environmental Management Plan

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The Environmental Management Plan will highlight the most significant potential impacts and provide mitigation measures for these impacts to ensure that the risk of impact is reduced and that the activity generating the impact is suitably managed. The EMP will include:

- Recommended management plans and detailed measures for environmental objectives identified to manage impacts, in order to facilitate the monitoring and control of the activity generating the impact;
- The identification of the responsible person for the mitigation and monitoring of impacts; and
- Suggest timeframes for monitoring programmes.

## 7.7 EIA Timeframes

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The table below presents the proposed timeframes for the EIA process, which takes cognisance of DEA's proposed SID timeframes. Note that these dates are subject to change.

Table 28: EIA Timeframes

EIA Milestone	Proposed Timeframe
Public Review of draft Scoping Report	08/11/2010-15/12/2010
Submission of final Scoping Report to DEA	15/12/2010
Review of Scoping Report by DEA	15/12/2010-31/01/2011
Notification of Scoping Report decision and commencement of EIA	01/02/2011
EIA Public Participation	01/02/2011-10/03/2011
Public Review of draft EIA Report	14/02/2011-24/03/2011
Submit final EIA Report to DEA	28/03/2011
DEA Review & Decision	28/03/2011-28/06/2011
Notify I&APs of Decision	29/06/2011

**Note:** Dates may change during the course of the EIA process

## 8 ASSUMPTIONS, LIMITATIONS AND GAPS IN KNOWLEDGE

The following assumptions and limitations accompany the Scoping exercise for the proposed Anderson-400 kV Substation:

- It is accepted that the project motivation and description, as obtained from Eskom Transmission, is accurate.
- The exact locations of the substation and associated loop-in and loop-out lines as well as the exact powerline route can only be determined following detailed design, and the environmental assessment is thus conducted for a 1 km corridor for each alternative powerline alignment, and a 1x1km study area for each substation site.
- It is assumed that the baseline information scrutinised and used to explain the environmental profile is accurate.

The limitations and gaps are as follows:

- The Scoping process did not include the possible locations of construction camps. The EIA phase will investigate the potential sites and impacts further.
- The type of tower structure is unknown at this stage, and is dependent on several factors, including terrain, expense and recommendations that emanate from the visual impact study, as well as the final route of the power line.

- Although existing access roads will be utilised as far as possible, the details of the access roads were not available during the compilation of the Scoping Report.

## Appendix A: Proposed Site Layout Plan

## Appendix B: Curricula Vitae of EAPs

## Appendix C: Authority Correspondence



## Appendix D: Stakeholder Engagement Documentation

## Appendix E: Public Review of Draft Scoping Report

## **Appendix F: List of Bird Species Found within Quarter Degree Square 2527DD**

## Appendix G: Landowner Consent Form