

water					
Social	4	2	2	2	4
Visual	2	3	2	3	4
Design and Technical	2	3	2	2	4
Total	18	19	18	14	24

From the above preference rating results it is clear that Alternative E is by far the preferred site overall with Alternative B as the second most preferred site.

In addition to the screening process and the above site preference rating exercise (**Table 10.4**) the fatal flaws listed in the Minimum Requirements have also been taken into account in order to ensure that the most preferable site has been identified for further study in the EIA phase of this project. The Minimum Requirements require that no landfill / disposal site be developed in an area with an inherent fatal flaw. Through the fatal flaw discussion Alternatives A, B, and D could be eliminated (**Table 10.5**)

Table 10.5: Minimum Requirement Fatal Flaws

Fatal Flaw	Discussion	Site eliminated
Any area characterised by any factor that would prohibit the development of a landfill at prohibitive cost	The Eskom technical team deemed that any alternative located within a 8km radius of the power station could be deemed suitable in terms of cost. However, after ground truthing, the independent engineering input received noted that Site A is situated directly adjacent to Optimum Mine's open cast mining operation and Site D is just east of Total coal's Tumela Mine and on the "opposite" side of the open cast workings and a large dam to the existing power station facilities and is therefore considered too inaccessible. These two sites are therefore not considered technically feasible options without excessive expense.	Alternative A, C and D
Areas overlying viable mineral resource	Although this is not deemed a specific fatal flaw in terms of the minimum requirements – it could be linked to a couple of the above items specifically in terms of incompatible land uses. It is also Eskom's policy, where possible,	Alternative A, B and D

	<p>to avoid sterilising viable mineral resources. The entire area is situated on coal resources, the exact viability of which we are unable to determine for certain at this stage. However, Alternative A and D are directly adjacent to both Optimum's and Total's opencast mining operations and are therefore anticipated to be on a viable resource. During a site visit (for ground truthing) it was noted that there are a number of mining right applications on the go within the study area, one particular application, for Kebrafield (Pty) Ltd (DMR Reference number: 30/5/1/2/2/479MR) is situated over a fairly large area to the west of the power station and includes all the farm portions included in the area identified for alternative B.</p>	
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The preferred sites identified from the site preference rating exercise (**Table 10.4**) include Alternative E and B. The above discussion (**Table 10.5**) with regards to the Minimum requirements fatal flaws excludes alternatives A, D and B for either being deemed technically unfeasible (without excessive expense) or overlying viable coal resource.

Therefore, with the results of the two site selection discussions above only two sites are left for consideration as alternative sites for the proposed ash dam, i.e. Alternatives E and C.

The choice of a preferred site is required to take all aspects of the environment into account, social, biophysical, technical and economic aspects. Alternative C is deemed suitable from a cost perspective as it falls within the 8 km radius of the power station, from a technical point of view it can also be deemed suitable as apart from being a fair distance from site there are no major barriers (from a technical point of view) that would make the site unfeasible. The social study noted that Alternative C was situated close to a number of agricultural settlements and was also found to have the highest visual exposure of all 5 alternatives. From a biophysical point of view Alternative C is considered to be far less preferred than Alternative E as linear infrastructure required such as access roads, power lines and pipelines would be required to traverse at least 3 – 4 km from the power station to the site without the option of not crossing surface water features that were highlighted as higher sensitive areas by the surface water, biodiversity, avifauna and groundwater specialists during the screening phase.

The surface water system in question is a perennial system. Nel et al. (2004) lists a status of critically endangered for all the river signatures associated with the study area, which will include the surface water feature that would need to be crossed by linear infrastructure required for a new ash dam at alternative C. The ascribed river status indicates a limited amount of intact river systems carrying the same heterogeneity signatures nationally. This implies a severe loss in aquatic ecological functioning and aquatic diversity in similar river signatures on a national scale (Nel et al., 2004). Therefore, it is anticipated that the use of Alternative C as a preferred site would increase the risk of pollution and the associated environmental degradation of the system in question.

The above discussion clearly shows that Alternative C is not a recommended alternative. Alternative E due the additional impacts that would occur due to the construction and operation of the linear infrastructure required. Alternative E is considered more favourable due to its close proximity to the existing facilities and due to the fact that this alternative would be able to link in with many of the existing associated facilities therefore reducing the required footprint substantially. In terms of the cost mapping, Alternative E is within the 3km radius which does not require any additional costs for the development of the new ash dam.

In addition to the above discussion the "Max wins" map (taking cost into account – as required in the minimum requirements) from the screening study can be consulted to support the preference for Alternative E. The "max wins" map was developed by keeping all areas deemed sensitive (in all study areas) sensitive (**Figure 10.6**), Alternative E is clearly shown to be situated in one of the few areas deemed acceptable for the placement of the ash dam.

Therefore, this scoping study recommends that Alternative E and the No-go Alternative are carried forward to the EIA phase.

Due to the preferred site, the EIA will also need to assess alternative corridor alignments for the relocation of the power lines that traverse Alternative E.

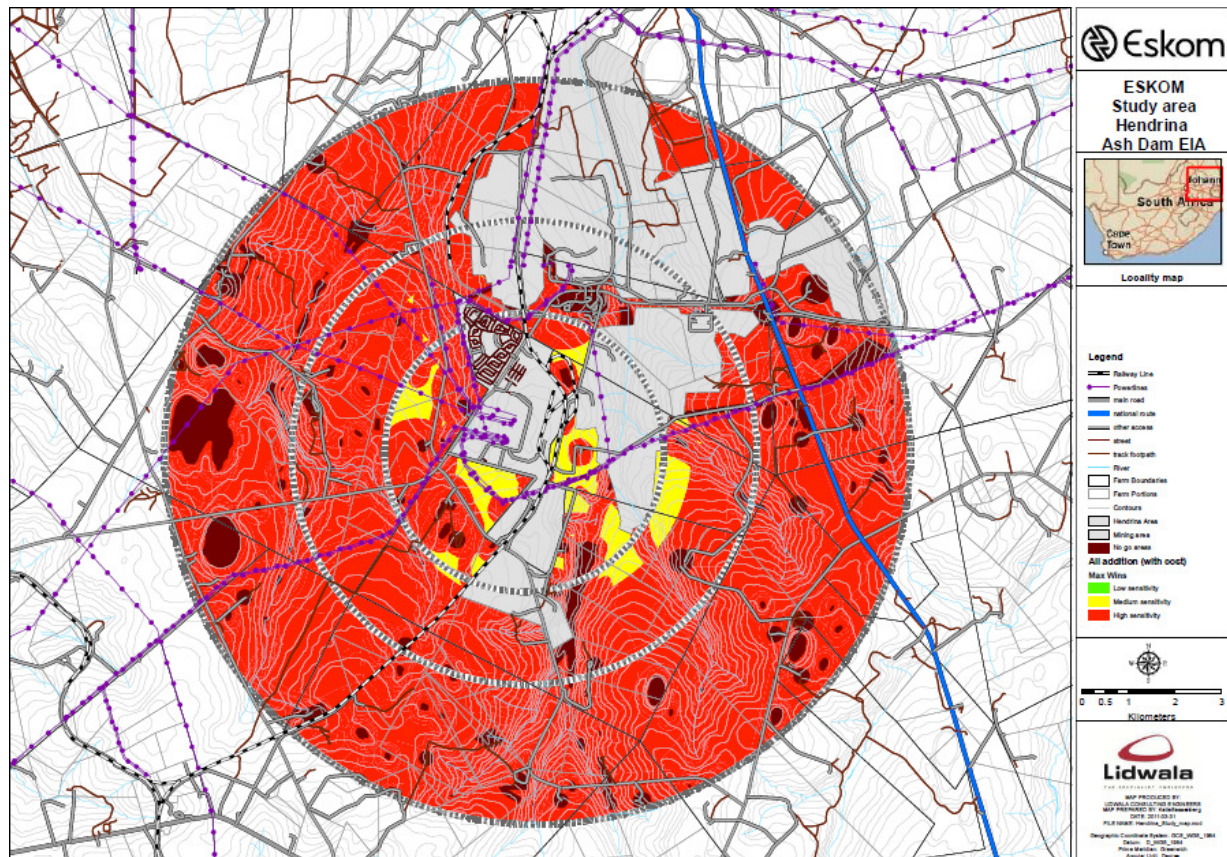


Figure 10.6: Max Wins map (including cost) from the screening study – showing acceptable areas for site choice

10.4.4 Summary of Public Participation to date

The Environmental Impact Assessment (EIA) process for the proposed new ash dam is comprised of two main phases, namely the Scoping phase and Impact Assessment phase. This report documents the tasks which have been undertaken as part of the Scoping phase of the EIA. These tasks include the public participation process and the documentation of the issues which have been identified as a result of these activities.

To date, tasks that have commenced include the:

- Identification of stakeholders or I&APs;
- Notification and advertisements;
- Background Information Documents; and
- Ongoing consultation and engagement

The Draft Scoping Report will be released for public review and comment from **2 June to 12 July 2011**. During the review period a public participation process (PPP) will be undertaken, allowing Interested and Affected Parties (I&APs) to engage with the project proponents and independent environmental consultants. The PPP will consist of a public open day and one-on-one interactions where required. Issues raised by I&APs during the public participation process will be documented and included in the Final