



# environmental affairs

Department:  
Environmental Affairs  
REPUBLIC OF SOUTH AFRICA

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DEA Reference: 14/12/16/3/3/1/1866

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Andrea Van Gensen  
Eskom Holdings SOC Limited  
P.O. Box 606  
KIMBERLEY  
8301

Telephone number: (053) 830 5775  
Email address: [vgenseal@eskom.co.za](mailto:vgenseal@eskom.co.za)

## PER E-MAIL/ MAIL

Dear Sir/Madam

### **APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, 1998: GN R. 982 AND 983 FOR THE PROPOSED ESKOM OASIS-TAAIPIT 132KV. POWERLINE FROM OASIS SUBSTATION TO THE TAAIPIT SUBSTATION, KAI GARIB LOCAL MUNICIPALITY, NORTHERN CAPE PROVINCE**

With reference to the above application, please be advised that the Department has decided to grant an Environmental Authorisation (EA) to you. The Environmental Authorisation and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the National Environmental Management Act (NEMA): the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties (I&APs), in writing within 14 (fourteen) days of the date of this EA, of the Department's decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act no. 4 of 2013) which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, 1998 (Act No. 107 of 1998) National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent

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to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

**Appeals must be submitted in writing in the prescribed form to:**

Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: [appealsdirector@environment.gov.za](mailto:appealsdirector@environment.gov.za);

By hand: Environment House  
473 Steve Biko Street  
Arcadia  
Pretoria  
0083; or

By post: Private Bag X447  
Pretoria  
0001

Please note that in terms of Section 43(7) of the NEMA, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with any activity authorised in the EA until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at [https://www.environment.gov.za/documents/forms#legal\\_authorisations](https://www.environment.gov.za/documents/forms#legal_authorisations) or request a copy of the documents at [appealsdirector@environment.gov.za](mailto:appealsdirector@environment.gov.za).

Yours faithfully



**Mr Vusi Skosana**  
**Acting Chief Director: Integrated Environmental Authorisations**  
**Department of Environmental Affairs**  
Date: 26/06/2018

cc:	Elisabeth Nortje	Gibb (Pty) Ltd	Tel: (012) 471 8917	Email: <a href="mailto:enortje@gibb.co.za">enortje@gibb.co.za</a>
	Leona Plenaar	Northern Cape (DEANC)	Tel: (053) 807 7462	Email: <a href="mailto:leonapienaar@ntpg.gov.za">leonapienaar@ntpg.gov.za</a>
	J Mackay	Kai I Garib Local Municipality	Tel: (054) 461 6406	Email: <a href="mailto:mackayj@kaiagarib.gov.za">mackayj@kaiagarib.gov.za</a>

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## environmental affairs

Department:  
Environmental Affairs  
REPUBLIC OF SOUTH AFRICA

# Environmental Authorisation

In terms of regulation 25 of the Environmental Impact Assessment Regulations, 2014  
as amended

Eskom Oasis-Taalpit 132 kV power line deviation, Kail Garib Local Municipality, Northern Cape

ZF Mgcawu District Municipality

<b>Authorisation register number:</b>	<i>14/12/16/3/3/1/1866</i>
<b>Last amended:</b>	<i>First issue</i>
<b>Holder of authorisation:</b>	<i>Eskom Holdings SOC Limited</i>
<b>Location of activity:</b>	<i>Northern Cape Province: Within Ward 2, 3, 5 &amp; 7 of Kai !Garib Local Municipality</i>

This environmental authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

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## **Decision**

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this environmental authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this environmental authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, 1998 and the EIA regulations.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

## **Activities authorised**

By virtue of the powers conferred on it by the National Environmental Management Act, 1998 (Act No.107 of 1998) and the Environmental Impact Assessment Regulations, 2014 as amended the Department hereby authorises –

### **ESKOM HOLDINGS SOC LTD**

with the following contact details –

Andrea Van Gensen  
Eskom Holdings SOC Ltd  
P.O. Box 606  
**KIMBERLEY**  
8301

Tel: (053) 830 5775  
E-mail: [vgenseal@eskom.co.za](mailto:vgenseal@eskom.co.za)

to undertake the following activity (hereafter referred to as "the activity") indicated in Listing Notice 1 (GN R. 983):

Listed activities, EIA Regulations 2014, as amended	Activity/Project description
<p><u>GN R. 983 Item 11(i)</u></p> <p><i>The development of facilities or infrastructure for the transmission and distribution of electricity –</i></p> <p><i>(i) Outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts;-</i></p>	<p>The proposed distribution line connecting Oasis Substation to the Taaipit Substation will be 132kV and lies outside an urban area.</p>
<p><u>GN R. 983 Item 12(i)</u></p> <p><i>The development of:</i></p> <p><i>(ii) infrastructure or structures with a physical footprint of 100 square metres or more;</i></p> <p><i>Where such development occurs</i></p> <p><i>(a) within a watercourse;</i></p>	<p>Several watercourses may be crossed along the power line route, and as such pylons may be constructed within 32 metres of the watercourse.</p>
<p><u>GN R. 983 Item 19</u></p> <p><i>The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock or more than 10 cubic metres from a watercourse but excluding where such infilling, depositing, dredging, excavation, removal or moving;</i></p> <p><i>(a) is for maintenance purposes undertaken in accordance with a management plan agreed to by the relevant environmental authority; or</i></p> <p><i>(b) Occurs behind the development setback line.</i></p>	<p>Several watercourses may be crossed along the power line route, and as such pylons may be constructed within the watercourse.</p>

as described in the Final Basic Assessment Report (BAR) dated February 2018 at:

<b>Farm / Erf</b>	<b>Parcel</b>	<b>Portion</b>	<b>SG Code</b>
LOFDEEL 648	648	0	C02800000000064800000
VAAL HOEK 469	469	13	C02800000000046900013
LOXTON VALE 464	464	10	C02800000000046400010
FRIER'S DALE 466	466	32	C02800000000046600032
PLAAS 602	602	0	C02800000000060200000
WARM ZAND 468	468	20	C02800000000046800020
WARM ZAND 468	468	33	C02800000000046800033
FARM 616	616	0	C02800000000061600000
TKABIES 461	461	49	C02800000000046100049
EENDUIN 465	465	40	C02800000000046500040
EENDUIN 465	465	42	C02800000000046500042
EENDUIN 465	465	43	C02800000000046500043
EENDUIN 465	465	39	C02800000000046500039
FRIER'S DALE 466	466	1	C02800000000046600001
KRUGELS CLAIM 459	459	0	C02600000000045900000
PLAAS 584	584	1	C02800000000058400001
BAVIAANS KRANTZ 474	474	10	C02800000000047400010
ZWART BOOIS BERG SUID 652	652	0	C02800000000065200000
ZWART BOOIS BERG ANNEX 475	475	2	C02800000000047500002
ZWART BOOIS BERG ANNEX 475	475	7	C02800000000047500007
KAKAMAS NORTH SETTLEMENT	193	0	C02800050000019300000
KAKAMAS NORTH SETTLEMENT	297	0	C02800050000029700000
KEIMOS	1416	0	C02800060000141600000
KAKAMAS SOUTH SETTLEMENT	346	0	C03600070000034600000
KAKAMAS SOUTH SETTLEMENT	347	0	C03600070000034700000
KAKAMAS SOUTH SETTLEMENT	351	0	C03600070000035100000
KAKAMAS SOUTH SETTLEMENT	352	0	C03600070000035200000
KAKAMAS SOUTH SETTLEMENT	2157	0	C03600070000215700000

Farm / Erf	Parcel	Portion	SG Code
KEIMOES	666	0	C02800060000066600000
KAKAMAS NORTH SETTLEMENT	318	0	C02800050000031800000
KAKAMAS SOUTH SETTLEMENT	1654	0	C03600070000165400000
KAKAMAS SOUTH SETTLEMENT	2105	0	C03600070000210500000
KAKAMAS NORTH SETTLEMENT	319	0	C02800050000031900000
KAKAMAS NORTH SETTLEMENT	210	0	C02800050000021000000
KAKAMAS SOUTH SETTLEMENT	2337	0	C03600070000233700000
KAKAMAS SOUTH SETTLEMENT	349	0	C03600070000034900000
KAKAMAS SOUTH SETTLEMENT	350	0	C03600070000035000000
KAKAMAS SOUTH SETTLEMENT	358	0	C03600070000035800000
KAKAMAS NORTH SETTLEMENT	3	0	C02800050000000300000
KAKAMAS NORTH SETTLEMENT	366	0	C02800050000036600000

Deviation preferred alternative	Latitude(S)	Longitude(E)
Starting point	28°44' 13.98" S	20°40' 19.23" E
Midpoint	28°44' 12.86" S	20°40' 6.78" E
Endpoint	28°44' 18.54" S	20°39' 58.19" E
<b>Route realignment at Oasis substation</b>		
Starting point	28°41' 24.28" S	20°58' 37.55" E
Midpoint	28°41' 31.68" S	20°58' 42.50" E
Endpoint	28°41' 35.52" S	20°58' 45.92" E

- for the proposed Eskom Oasis-Taipit 132kV power line deviation, Kai! Garib Local Municipality in the Northern Cape Province, hereafter referred to as 'the property'

**Property description, location and infrastructure and what the project entails:**

Eskom Holdings SOC Ltd, applied for the deviation and refurbishment of the existing 132kV power line from the Oasis Substation to the Taipit Substation, Northern Cape Province. A 200m corridor was assessed along each of the proposed alternatives to determine the environmental impacts and significance of these impacts associated with the proposed development.

**The proposed project involves the following:**

- Deviation of either 1020m (Alternative 1) or 700m (Alternative 2 – Preferred) on the existing 132kV overhead single circuit distribution power line from the Oasis Substation to the Taaipit Substation, near Lutzburg;
- The upgrading of the entire line and the deviation from the existing 5-pole wooden pylon structures to new steel monopole pylon structures;
- The re-alignment of the power line at the Oasis Substation.

**132 kV pylons**

The pylons proposed for this project is a single circuit steel monopole structure. These self-supporting monopole structures will comprise of the following characteristics:

- The footprint for the self-supporting monopole structures is approximately 1m<sup>2</sup> in size;
- The monopole structures will be buried to a depth of between 1.2m to 2.0m;
- The height of the monopole structures will range between 18m to 24m;
- The span lengths between the monopole structures will vary on average between 225m and 250m depending on the terrain. Span lengths can be longer than 250m if the topography allows for this. These variations are due to a number of factors including the structure, the terrain, ground clearance requirements, topology and geology; and;
- The operation and construction servitudes will be 31.0m (i.e. 15.5 m on either side of the centre line).
- It is proposed that the steel monopole structures will be used along with intermediate structures located in between them, depending on the terrain, this will be finalised prior to construction.

**Servitude Requirements and Clearance**

The servitude width for a 132 kV distribution line is 31 m (15.5 m on either side of the centre line of the power line). The minimum vertical clearance to buildings, poles and structures not forming part of the power line must be 3.8m, while the minimum vertical clearance between conductors and the ground is 6.7m. The minimum distance between any part of a tree or shrub is bare phase conductor of a 132 kV distribution line must be 3.8m to allow for possible lateral movement of this vegetation that could be a potential for distribution lines that are operational and energised. The Occupational Health and Safety Act of 1993, (Act No 85 of 1993) provides for statutory clearances. Here is a summary of some key clearances relevant to the proposed 132kV power line



**Table 1: Clearance specifications (Eskom)**

<b>Clearances</b>	<b>Minimum Clearance Distance (m)</b>
Ground clearance	6.7
Building structures not part of power line	3.8
Roads in townships, proclaimed road	7.5
Telkom telephone lines	2.0
Spoornet tracks	10.9

## **Conditions of this Environmental Authorisation**

### **Scope of authorisation**

1. The preferred alternative for the proposed Eskom Oasis-Taaipit 132 kV power line deviation within Wards 2, 3, 5 & 7 of Kai !Garib Local Municipality in the Northern Cape Province is approved as per the geographic coordinates indicated above.
2. Authorisation of the activity is subject to the conditions contained in this environmental authorisation, which form part of the environmental authorisation and are binding on the holder of the authorisation.
3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this environmental authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
4. The activities authorised may only be carried out at the property as described above.
5. Any changes to, or deviations from, the project description set out in this environmental authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further environmental authorisation in terms of the regulations.
6. The holder of an environmental authorisation must apply for an amendment of the environmental authorisation with the competent authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.

7. This activity must commence within a period of five (05) years from the date of issue of this environmental authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for environmental authorisation must be made in order for the activity to be undertaken.
8. Commencement with one activity listed in terms of this environmental authorisation constitutes commencement of all authorised activities.

#### **Notification of authorisation and right to appeal**

9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this environmental authorisation, of the decision to authorise the activity.
10. The notification referred to must –
  - 10.1. specify the date on which the authorisation was issued;
  - 10.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
  - 10.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
  - 10.4. give the reasons of the competent authority for the decision.

#### **Commencement of the activity**

11. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014 and no appeal has been lodged against the decision. In terms of section 43(7), an appeal under section 43 of the National Environmental Management Act, 1998 will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

#### **Management of the activity**

12. The Environmental Management Programme (EMPr) submitted as part of the Application for Environmental Authorisation (EA) is hereby approved.

### **Frequency and process of updating the EMPr .**

13. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 22 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
14. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
15. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of GN R. 982. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
16. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of GN R.982. Prior to approving an amended EMPr, the Department may request such amendments to the EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
17. The holder of the authorisation may apply for an amendment of an EMPr, if such amendment is required before an audit is required. The holder must notify the Department of its intention to amend the EMPr at least 60 days prior to submitting such amendments to the EMPr to the Department for approval. In assessing whether to grant such approval or not, the Department will consider the processes and requirements prescribed in Regulation 37 of GN R. 982.

### **Monitoring**

18. The holder of the authorisation must appoint an experienced independent Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
  - 18.1. The ECO must be appointed before commencement of any authorised activities.
  - 18.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department at [Directorcompliance@environment.gov.za](mailto:Directorcompliance@environment.gov.za).
  - 18.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a task schedule of tasks undertaken by the ECO.

18.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

#### **Recording and reporting to the Department**

19. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the *Director: Compliance Monitoring* of the Department at [Directorcompliance@environment.gov.za](mailto:Directorcompliance@environment.gov.za).
20. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the Director: Compliance Monitoring of the Department at [Directorcompliance@environment.gov.za](mailto:Directorcompliance@environment.gov.za).
21. The frequency of auditing and of submission of the environmental audit reports must be as per the frequency indicated in the EMPr, taking into account the processes for such auditing as prescribed in Regulation 34 of GN R. 982.
22. The holder of the authorisation must, in addition, submit an environmental audit reports to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
23. The environmental audit reports must be compiled in accordance with appendix 7 of the EIA Regulations, 2014 and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
24. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

#### **Notification to authorities**

25. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

### **Operation of the activity**

26. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

### **Site closure and decommissioning**

27. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and competent authority at that time.

### **Specific conditions**

28. No exotic plants must be used for rehabilitation purposes, only indigenous plants of the area must be utilised.
29. No activities will be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Water and Sanitation.
30. High sensitivity sections of the power line which include the ridge, down the slope of the ridge and across the drainage lines must have Bird Flight Diverters (BDF's).
31. A permit must be obtained from the relevant Department for the removal or destruction of indigenous, protected or endangered plant or animal species and a copy of such permit/s must be submitted to the Department for record keeping.
32. Should any archaeological sites, artefacts, paleontological fossils or graves be exposed during construction work, work must be stopped immediately and the relevant heritage resource agency and must be informed and the services of an accredited heritage professional obtained for an assessment of the heritage resources must be made.
33. Any solid waste must be disposed of at a landfill licensed in terms of section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

### **General**

34. A copy of this environmental authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-

34.1. at the site of the authorised activity;

34.2. to anyone on request; and

- 34.3. where the holder of the environmental authorisation has a website, on such publicly accessible website.
35. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the holder of the authorisation or his/her successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of environmental authorisation: 26/06/2018



**Mr Vusi Skosana**

**Acting Chief Director: Integrated Environmental Authorisations**

**Department of Environmental Affairs**

## **Annexure 1: Reasons for Decision**

### **1. Information considered in making the decision**

In reaching its decision, the Department took, *inter alia*, the following into consideration -

- a) The information contained in the BAR dated February 2018.
- b) Mitigation measures as proposed in the BAR dated February 2018 and the EMPr.
- c) The information contained in the specialist studies contained within Appendix D of the BAR; and
- d) The objectives and requirements of relevant legislation, policies and guidelines, including section 2 of the National Environmental Management Act, 1998 (Act No.107 of 1998).

### **2. Key factors considered in making the decision**

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of the specialist study conducted and its recommended mitigation measures.
- b) The project will ensure uninterrupted provision of electricity to the community of Kai! Garib Local Municipality.
- c) The BAR dated February 2018 identified all legislations and guidelines that have been considered in the preparation of the BAR.
- d) The methodology used in assessing the potential impacts identified in the BAR dated February 2018 and the specialist studies have been adequately indicated.
- e) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014; as amended for public involvement.

### **3. Findings**

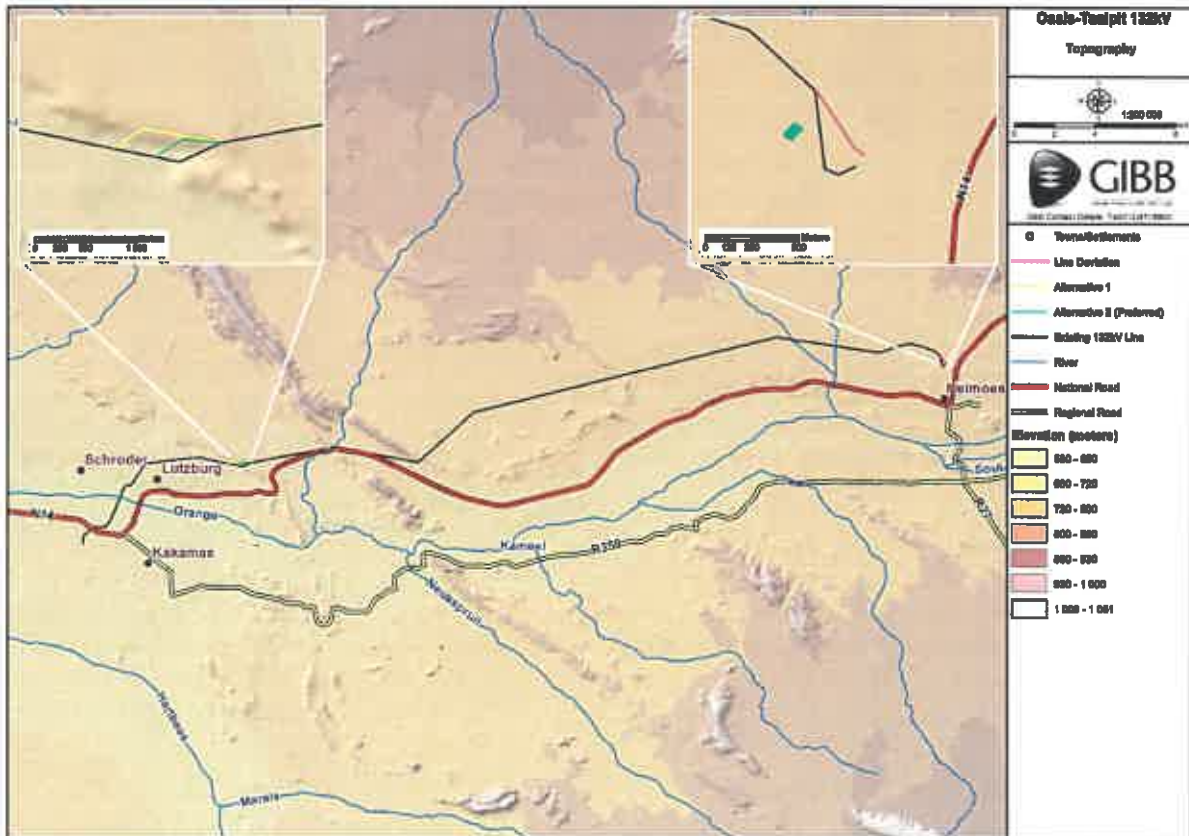
After consideration of the information and factors listed above, the Department made the following findings -

- a) The identification and assessment of impacts are detailed in the BAR dated February 2018 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- d) EMPr proposed mitigation measures for the pre-construction, construction and rehabilitation phases of the development and it was included in the BAR. The mitigation measures will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.



## Annexure 2: Locality Plan





## environmental affairs

Department:  
Environmental Affairs  
REPUBLIC OF SOUTH AFRICA

Private Bag X447 PRETORIA 0001 Environment House · 473 Steve Biko Road, Arcadia· PRETORIA  
Tel(+27 12) 399 9372  
Enquiries: Mr Ishaam Abader Telephone: 012 399 9330 E-mail: labader@environment.gov.za

Mr. Vusi Skosana  
Director: Strategic co-ordination planning and support

Dear Mr. V Skosana

### **APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORISATIONS FOR THE PERIOD 18 JUNE 2018 UNTIL 29 JUNE 2018 (2 WEEKS).**

I hereby inform you that I have decided to appoint you as the Acting Chief Director: integrated environmental authorisations for the period 18 June 2018 until 29 June 2018 whilst Mr. Sabelo Malaza is on Annual Leave.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorisations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of this legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Yours sincerely

  
Mr Ishaam Abader

DDG : LACE

Date:

14/06/2018

#### **ACKNOWLEDGEMENT**

I ACCEPT / ~~DO NOT ACCEPT~~ appointment  
as Acting Chief Director: integrated  
environmental authorisations

Signed: 

Date: 14/06/2018