

environmental affairs Department: Environmental Affairs REPUBLIC OF SOUTH AFRICA

#### APPLICATION FORM FOR ENVIRONMENTAL AUTHORISATION

File Reference Number: NEAS Reference Number: Date Received:

(For official use only)
14/12/16/3/3/2/424
DEA/EIA/0001519/2012

Application for authorisation in terms of the National Environmental Management Act, 1998 (Act No. 107 of 1998), (the Act) and the Environmental Impact Assessment Regulations, 2014 the Regulations)

#### **PROJECT TITLE**

PROPOSED NARINA (BLANCO) 400/132KV MAIN TRANSMISSION SUBSTATION AND THE DROERIVIER PROTEUS LOOP-IN LOOP-OUT POWERLINE PROJECT, GEORGE, WESTERN CAPE.

#### Kindly note that:

- 1. This application form is current as of 08 December 2014. It is the responsibility of the applicant to ascertain whether subsequent versions of the form have been published or produced by the competent authority.
- 2. The application must be typed within the spaces provided in the form. The sizes of the spaces provided are not necessarily indicative of the amount of information to be provided. Spaces are provided in tabular format and will extend automatically when each space is filled with typing.
- 3. Where applicable **black out** the boxes that are not applicable in the form.
- 4. The use of the phrase "not applicable" in the form must be done with circumspection. Should it be done in respect of material information required by the competent authority for assessing the application, it may result in the rejection of the application as provided for in the Regulations.
- 5. This application must be handed in at the offices of the relevant competent authority as determined by the Act and Regulations.
- 6. No faxed or e-mailed applications will be accepted. An electronic copy of the signed application form must be submitted together with two hardcopies (one of which must contain the original signatures).
- 7. Unless protected by law, all information filled in on this application form will become public information on receipt by the competent authority. Any interested and affected party should and shall be provided with the information contained in this application on request, during any stage of the application process.
- 8. Should a specialist report or report on a specialised process be submitted at any stage for any part of this application, the terms of reference for such report and declaration of interest of the specialist must also be submitted.

9. Proof of payment must accompany this application. The application will not be processed without proof of payment unless one of the exclusions provided for the Fee Regulations (Fees for consideration and processing of applications for environmental authorisations and amendments thereto Government Notice No.141, published on 28 February 2014) is applicable AND such information in section 1 of this application form has been confirmed by this Department.

#### **Departmental Details**

# The application must be addressed to the Chief Directorate: Integrated Environmental Authorisations at:

Postal address: Department of Environmental Affairs Attention: Director: Integrated Environmental Authorisations Private Bag X447 Pretoria 0001

Physical address: Department of Environmental Affairs Attention: Director: Integrated Environmental Authorisations Environment House 473 Steve Biko Road Arcadia Pretoria

Queries must be addressed to the contact below:

Tel: 012 399 9372 E-mail: EIAAdmin@environment.gov.za

Please note that this form <u>must</u> be copied to the relevant provincial environmental department/s.

View the Department's website at <u>http://www.environment.gov.za/</u> for the latest version of the documents.

#### 1. **PROOF OF PAYMENT**

Applicants are required to tick the appropriate box below to indicate that either proof of payment is attached or that, in the applicant's view, an exclusion applies. Proof and a motivation for exclusions must be attached to this application form in **Appendix 1**.

Proof of payment attached as Appendix 1

Exclusion applies

Please see below.

An applicant is excluded from paying fees if:

The activity is a community based project funded by a government grant; or The applicant is an organ of state.

 $\checkmark$ 

TYPE OF EXCLUSION	Tick where applicable. Proper motivation must be attached to the application
The activity is a community based project funded by a government grant	
The applicant is an organ of state	✓

FEE AMOUNT	Fee
Application for an environmental authorisation for which basic assessment is required in terms of the Environmental Impact Assessment Regulations	R2 000
Application for an environmental authorisation, for which S&EIR is required in terms of the Environmental Impact Assessment Regulations	R10 000

Department of Environmental Affairs' details for the payment of application fees:

Payment Enquiries:
Tel: 012 399 9119
Email: eiafee@environment.gov.za
Banking details:
ABSA Bank
Branch code: 632005
Account number: 1044 2400 72
Current account
Reference number : Reference number to be provided in the specific format indicating centre point coordinates
of site in decimal degrees to 5 or 6 decimal places: latitude/longitude
eg33.918861/18.423300
Proof of payment must accompany the application form: Indicate reference number below.
Tax exemption status:
Status: Tax exempted
Reference number:

### 2. PROJECT DESCRIPTION

#### Please provide a detailed description of the project.

Eskom Holdings SOC Limited appointed Strategic Environmental Focus (SEF) to undertake an environmental application process in the form of a Scoping and Environmental Impact Reporting (EIR) process for the proposed Narina (Blanco) 400/132kV Main Transmission Substation (MTS) and the Droerivier Proteus Loop-in Loop-out power lines located within the Blanco area, George, Western Cape. This project will provide additional support to the existing substation and power lines within the project area with the objective of alleviating capacity constraints due to the ever increasing demand for electricity.

Five (5) alternate sites are being looked at for the proposed located on the Farms Geelhoutboom 217, Klyne Fontyn 218 and Geelhoutboom Berg 318.

Eskom being owner of Portion 51 of Farm Geelhoutboom 217.

Does the project form part of any of the Strategic Infrastructure Projects (SIPs) as described in the National Development Plan, 2011?

YES NO

If YES, please indicate which SIPs are applicable in **Appendix 2**. You are also required to provide confirmation of SIP applications from the relevant sector representative which must be attached in **Appendix 2**.

Please indicate which sector the project falls under by crossing out the relevant block in the table below:

Table 1	
Green economy + "Green" and energy-saving industries	Greenfield transformation to urban or industrial form (including mining)
Infrastructure – electricity (generation, transmission & distribution)	Biodiversity or sensitive area related activities
Oil and gas	Mining value chain
Biofuels	Potential of metal fabrication capital & transport equipment – arising from large public investments
Nuclear	Boat building
Basic services (local government) – electricity and electrification	<ul> <li>Manufacturing – automotive products and components, and medium and heavy commercial vehicles</li> </ul>
Basic services (local government) – area lighting	Manufacturing – plastics, pharmaceuticals and chemicals
Infrastructure – transport (ports, rail and road)	Manufacturing – clothing textiles, footwear and leather
Basic services (local government access roads)	Forestry, paper, pulp and furniture
Basic services (local government) – public transport	Business process servicing
Infrastructure – water (bulk and reticulation)	Advanced materials
Basic services (local government) – sanitation	Aerospace
Basic services (local government) – waste management	Basic services (local government) – education

Basic services (local government) water	Basic services (local government) – health
Agricultural value chain + agro-processing (linked to food security and food pricing imperatives)	Basic services (local government) - housing
Infrastructure – information and	Basic services (local government) security of
communication technology	tenure
Tourism + strengthening linkages between cultural industries and tourism	Other
Basic services (local government) – public	
open spaces and recreational facilities	

## Table 2

Does the listed activity/ies applied for form part of a larger project which is not a	YES	NO
listed activity itself e.g. a road that is a listed activity that is needed to access a		
drilling site where the drilling does not constitute a listed activity.		
If indicated yes above, please provide a brief description on how the activity/ies relate	to the larg	ger
project that forms part there of:		-

n/a.

## 3. GENERAL INFORMATION

Applicant name:	Eskom Holdings SOC Limited			
Registration number (if	2002/015527/30			
applicant is a company)				
Trading name (if any)				
Responsible person	Martina Nailana			
name (If the applicant is				
a company):				
Applicant/ Responsible				
person ID number:				
Responsible position,				
e.g. Director, CEO, etc.:				
Physical address:	Megawatt Park, Maxwell Drive,	Sandton, Johan	nesburg.	
Postal address:	PO Box 1091, Johannesburg.			
Postal code:	2001	Cell:	082 468 2137	
Telephone:	011 800 3550	Fax:	011 800 3917	
E-mail:	NailanMa@eskom.co.za	BBBEE	4	
		status		
		<u> </u>		
Provincial Authority:	Department of Environmental A	fairs & Develop	ment Planning	
Contact person:	Marianne Lesch			
Postal address:	Private Bag X6509			
	George			
Postal code:	6530	Cell:	0.4.4.07.4.0.400	
Telephone:	044 874 2160	Fax:	044 874 2423	
E-mail:				
Logal municipality	Coorgo Municipality			
Local municipality	George Municipality			
Contact person: Postal address:	Mr Trevor Botha (Municipal Manager)			
	PO Box 19, George			
Postal code:	6530	Cell:		

Telephone:	044 801 9111	Fax:	044 873 3776
E-mail:	georgemunicipality@george.org	ı.za	

In instances where there is more than one local authority involved, please attach a list of those local authorities with their contact details as **Appendix 3**.

Landowner:

Part of this proposal includes a linear activity, the final landowner details will be provided by Eskom once the placement of the loop-in/loop-out power lines is known.

Contact person: Postal address: Postal code: Telephone: E-mail: See Appendix 4
Cell:
Fax:

In instances where there is more than one landowner, please attach a list of those landowners with their contact details as **Appendix 4**. If the applicant is not the owner or person in control of the land, proof of notice to the landowner or person in control of the land on which the activity is to be undertaken must be submitted in **Appendix 4**.

Identified Competent Authority to consider the application: Reason(s) in terms of S 24C of NEMA 1998 as amended

Ms Samkelisiwe Dlamini Department of Environmental Affairs

#### 4. ENVIRONMENTAL ASSESSMENT PRACTITIONER (EAP) INFORMATION

EAP:	Ms. Natalie Ritsch			
Professional	SACNASP			
affiliation/registration:				
Contact person (if	N/A			
different from EAP):				
Company:	Strategic Environmental Focus (Pty)Ltd			
Physical address:	14 Kloof Street, Cape Town			
Postal address:	PO Box 1330, Durbanville			
Postal code:	8000 Cell: 071 673 2440			
Telephone:	021 469 9159 Fax: 021 424 5571			
E-mail:	natalie@sefsa.co.za			

If an EAP has not been appointed please ensure that an independent EAP is appointed as stipulated by Regulation 12 of GN R.982, dated December 2014, prior to the commencement of the process. The declaration of independence and the Curriculum Vitae (indicating the experience with environmental impact assessment and the relevant application processes) of the EAP must also be submitted to the Department.

#### 5. SITE DESCRIPTION

Provide a detailed description of the site involved in the application.

Province	Western Cape	
District Municipality	Eden District Municipality	
Local Municipality	George Municipality	
Ward number(s)	22	
Nearest town(s)	Blanco, George	

Farm name(s) and number(s)	Geelhoutboom Farm 217, Geelhoutboom Berg 318 and Klynefontyn 218		
Portion number(s) Proposed		Farms Affected	
	Site 1	Geelhoutboom 217 Portion 45, Portion 46, Portion 47, Portion 54, Farm 318 Portion 6	
	Site 2	Geelhoutboom 217 Portion 37, Portion 45, Portion 46, Portion 47	
	Site 3	Geelhoutboom 217 Portion 62, Portion 45, Portion 47, Portion <mark>46</mark> , Portion 48, Portion 3, Portion 54, Portion <mark>62</mark> ; Farm 318 Portion 6	
	Site 4	Klynefontyn 218 Portion 43, Portion 28 and Geelhoutboom 217 Portion 37, <mark>Portion 53, Portion 59, Portion 61</mark>	
	Site 5	Geelhoutboom Berg Farm 318 Portion 1 and Portion 2, Geelhoutboom 217 Portion 3, Portion 32	

SG 21 Digit Code(s) (If there are more than 4, please attach a list with the rest of the codes as **Appendix 5**)

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С	0	2	7	0	0	0	0	0	0	0	0	0	2	1	7	0	0	0	4	5
ub	statio	on Si	te Al	terna	ative	2														
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С	0	2	7	0	0	0	0	0	0	0	0	0	3	1	8	0	0	0	0	6
С	0	2	7	0	0	0	0	0	0	0	0	0	2	1	7	0	0	0	4	7
С	0	2	7	0	0	0	0	0	0	0	0	0	2	1	7	0	0	0	4	8
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the placement of the loop-in / loop-out powerline routes (including proposed and alternative

routes) is included in Appendix 5.

Are there any other applications for Environmental Authorisation on the same property? YES NO								
If YES, please indicate the following:								
Competent Authority								
Reference Number								
Project Name								
Please provide details of the steps taken to ascertain this information:								

## 6. ACTIVITIES TO BE AUTHORISED

For an application for authorisation that involves more than one listed activity that, together, make up one development proposal, all the listed activities pertaining to this application must be indicated.

Detailed descrip	tion of listed	activities associated with the	e project
Listed activity as described in GN R 983, 984 and 985	Activity No (s) (in terms of the relevant notice):	Corresponding relevant Listed Activities under the 2010 EIA Regulations	Description of project activity that triggers listed activity
GN R 983 (Listing Notice 1), 4 December 2014	11	GN R 544 (Listing Notice 1), 18 June 2010: Activity 10	The project will include the construction of 2 X 132kV integration power lines, linking the existing Blanco substation to the newly proposed Narina substation.
GN R 983 (Listing Notice 1), 4 December 2014	12	There is no corresponding listed activity.	Depending on which alternative is approved, the substation building will be required (details to be provided during detail design phase).
GN R 983 (Listing Notice 1), 4 December 2014	14	GN R 544 (Listing Notice 1), 18 June 2010: Activity 13	During construction fuel tanks may be required. The volume will be confirmed and accommodated accordingly in line with the approved Environmental Management Programme (EMPr).
GN R 983 (Listing Notice 1), 4 December 2014	19	GN R 544 (Listing Notice 1), 18 June 2010: Activity 18	The proposed project entails the construction of access roads for use during the construction phase and operational phase (For maintenance purposes), which cross over drainage lines and non-perennial watercourses occurring in the area. The installation of pylons associated with the loop-in and loop-out lines may also impact on any cross drainage lines and non-perennial watercourse or wetlands encountered in the study area. However, as far as possible proposed towers and substations are to be located out of the wetlands and watercourses. The exact location of these structures will be determined by means of a walkthrough of the sites at the Detailed Design stage i.e. post receipt of the EA, by both the terrestrial and wetland ecologists.

GN R 983 (Listing Notice 1), 4 December 2014	24	GN R 544 (Listing Notice 1), 18 June 2010: Activity 22	Access roads for construction and maintenance of the proposed infrastructure will be constructed. As far as possible existing routes will be used. No detail regarding the access routes is currently available.
GN R 983 (Listing Notice 1), 4 December 2014	28	GN R 544 (Listing Notice 1), 18 June 2010: Activity 23	The substation and powerline development is larger than 1ha. The proposed substation will be approximately 600m X 600m, and the associated preferred loop-in, loop-out powerline route will be approximately 4km.
GN R983 (Listing Notice 1), 4 December 2014	27	GN R. 544 (Listing Notice 1), 18 June 2010: Activity 26	Clearance of vegetation for the proposed power lines and substations areas will be required. The exact size of the area of indigenous vegetation to be cleared will be confirmed during the site walk- down with the specialists. This will be undertaken before any construction takes place.
GN R 983 (Listing Notice 1), 4 December 2014	56	GN R. 544 (Listing Notice 1), 18 June of 2010: Activity 47	Depending on the alternative approved, some of the existing roads may need to be widened.
GN R 984 (Listing Notice 2), 4 December 2014	9	GN R 545 (Listing Notice 2), 18 June 2010: Activity 8	The project entails construction of 400kV power lines outside an urban area, as agriculture is the predominant land use.
GNR. 985 (Listing Notice 3), 4 December 2014	4	GNR. 546 (Listing Notice 3), 18 June 2010: Activity 4	The proposed project will entail the construction of access roads for use during the construction phase and operational phase (for maintenance purposes) outside of an urban area. As far as possible existing access roads will be used, as well as the powerline servitude within the study area. Details will be provided at the detail design stage in conjunction with the specialists.
GN R. 985 (Listing Notice 3), 4 December 2014	10	GNR. 546 (Listing Notice 3), 18 June 2010: Activity 10	The construction camp may store hazardous material for use in the construction of the proposed project and the substation design will include transformer oil ponds. The capacities of hazardous material and the size of the ponds will be determined during the detail design phase, that is, the combined capacity thereof will be confirmed.
GN R. 985 (Listing Notice 3), 4 December 2014	12	GNR. 546 (Listing Notice 3), 18 June 2010: Activity 12 and GN R. 546 (Listing Notice 3), 18 June 2010, Activity 13	Clearance of vegetation for the proposed power lines and substations areas will be required. The exact size of the area of indigenous vegetation to be cleared for the pylons are unknown at this stage, since the location of the pylons will be determined by the terrestrial ecologists by means of walk-through at the Detailed Design stage, i.e. post receipt of the EA.
GN R. 985 (Listing Notice 3), 4 December 2014	14	GNR. 546 (Listing Notice 3), 18 June 2010: Activity 16	The proposed development is less than 5.5 kilometres south of Ruiterbos Nature Reserve (part of the Outeniqua Nature Reserve Complex). Alternative Site 5 occurs within Ecological Support Areas and Critical Biodiversity Areas.
GN R. 985 (Listing Notice 3), 4 December 2014	18	GN R. 546 (Listing Notice 3), 18 June 2010: Activity 19	The construction of roads and infrastructure has been assessed and included in the draft EMPR. A site walk-down will be undertaken with specialists where after the EMPr will be updated to address these impacts.
GN R. 985 (Listing Notice 3), 4 December	23	GN R. 546 (Listing Notice 3), 18 June 2010 Activity 24	The exact positions of the proposed pylons will be determined in consultation with the wetland ecologist by means of a walk-through, at the

2014	detailed design stage i.e. post receipt of the EA.
	The proposed development is less than 5.5
	kilometres south of Ruiterbos Nature Reserve
	(part of the Outeniqua Nature Reserve Complex).
	Alternative Site 5 occurs within Ecological
	Support Areas and Critical Biodiversity Areas.

Please note that any authorisation that may result from this application will only cover activities specifically applied for. Co-ordinate points indicating the location of each listed activity must be provided with the relevant report (i.e. either BAR or EIR).

#### Refer to the Final EIR

Please provide a project map indicating any sensitive areas (e.g. critical biodiversity area, World Heritage Site, etc.) overlaid by the study area in **Appendix 6**.

A project schedule, indicating the different phases and timelines of the project, must be attached as **Appendix 7**.

#### 7. PUBLIC PARTICIPATION

Provide details of the public participation process proposed for the application as required by Regulation 41(2) of GN R .982, dated December 2014.

Refer to Section C-4 of the Final EIR.

#### 8. OTHER AUTHORISATIONS REQUIRED

LEGISLATION	AUTHOR REQUIRE	APPLICATION SUBMITTED		
SEMAs				
National Environmental Management: Air Quality Act	YES	NO	YES	NO
National Environmental Management: Biodiversity Act	YES	NO	YES	NO
National Environmental Management: Integrated Coastal	YES	NO	YES	NO
Management Act				
National Environmental Management: Protected Areas Act	YES	NO	YES	NO
National Environmental Management: Waste Act	YES	NO	YES	NO
National legislation				
Mineral Petroleum Development Resources Act	YES	NO	YES	NO
National Water Act	YES	NO	YES	NO
National Heritage Resources Act	YES	NO	YES	NO
Others: Please specify	YES	NO	YES	NO

If authorisation is necessary in terms of the National Environmental Management: Waste Act, please contact the Department for guidance on the **Integrated Permitting System**.

## 9. LIST OF APPENDICES

		SUBMITTED	)
Appendix 1	Proof of Payment	YES	N/A
Appendix 1	Strategic Infrastructure Projects	YES	N/A
Appendix 2	List of Local Municipalities (with contact details)	YES	N/A
Appendix 3	List of land owners (with contact details) and proof of notification of land owners.	YES	NO
Appendix 4	List of SGIDs	YES	N/A
Appendix 5	Project map	YES	NO
Appendix 6	Project schedule	YES	N/A
Appendix 7	Declaration of Applicant	YES	NO
Appendix 9	Declaration of EAP	YES	NO

#### APPENDIX 1 PROOF OF PAYMENT/ MOTIVATION FOR EXCLUSION

The Applicant is Eskom (a parastatal) and therefore, they are exempt from payment of Application Fees.

### APPENDIX 2 STRATEGIC INFRASTRUCTURE PROJECTS

	1: Unlocking the northern mineral belt with Waterberg as the catalyst	
	Unlock mineral resources	
	Rail, water pipelines, energy generation and transmission infrastructure	
	Thousands of direct jobs across the areas unlocked Urban development in Waterberg - first major post-apartheid new urban centre will be a "green"	
	development project	
	Rail capacity to Mpumalanga and Richards Bay	
	Shift from road to rail in Mpumalanga	
	Logistics corridor to connect Mpumalanga and Gauteng.	
	2: Durban-Free State-Gauteng logistics and industrial corridor	
	Strengthen the logistics and transport corridor between SA's main industrial hubs	
	Improve access to Durban's export and import facilities	
	Integrate Free State Industrial Strategy activities into the corridor	
	New port in Durban Aerotropolis around OR Tambo International Airport.	
•	Aerotropolis around OR Tambo International Airport.	
SIP	3: South-Eastern node & corridor development	
	New dam at Mzimvubu with irrigation systems	
•	N2-Wild Coast Highway which improves access into KwaZulu-Natal and national supply chains	
•	Strengthen economic development in Port Elizabeth through a manganese rail capacity from	
	Northern Cape	
	A manganese sinter (Northern Cape) and smelter (Eastern Cape)	
	Possible Mthombo refinery (Coega) and transshipment hub at Ngqura and port and rail	
	upgrades to improve industrial capacity and performance of the automotive sector.	
SIP	4: Unlocking the economic opportunities in North West Province	
	Acceleration of investments in road, rail, bulk water, water treatment and transmission	
	infrastructure	
	Enabling reliable supply and basic service delivery	
	Facilitate development of mining, agricultural activities and tourism opportunities	
	Open up beneficiation opportunities in North West Province.	
	5. October Martham Orace development and development	
	5: Saldanha-Northern Cape development corridor	
	Integrated rail and port expansion	
	Back-of-port industrial capacity (including an IDZ) Strengthening maritime support capacity for oil and gas along African West Coast	
	Expansion of iron ore mining production and beneficiation.	
•	Expansion of from ore mining production and beneficiation.	
SIP	6: Integrated municipal infrastructure project	
	elop national capacity to assist the 23 least resourced districts (19 million people) to address all	
	naintenance backlogs and upgrades required in water, electricity and sanitation bulk	
	structure. The road maintenance programme will enhance service delivery capacity thereby	
impa	acting positively on the population.	
ein '	7. Integrated urban anapa and public transport programme	
	7: Integrated urban space and public transport programme rdinate planning and implementation of public transport, human settlement, economic and	
	al infrastructure and location decisions into sustainable urban settlements connected by	
	sified transport corridors. This will focus on the 12 largest urban centres of the country, including	
	he metros in South Africa. Significant work is underway on urban transport integration.	
	is more of an event a more element work to an ability of a built francisco integration.	

SIP 8: Green energy in support of the South African economy Support sustainable green energy initiatives on a national scale through a diverse range of clean	
energy options as envisaged in the Integrated Resource Plan (IRP2010) and support bio-fuel production facilities.	
Indicate capacity in MW:	
SIP 9: Electricity generation to support socioeconomic development	
Accelerate the construction of new electricity generation capacity in accordance with the IRP2010 to meet the needs of the economy and address historical imbalances. Monitor implementation of major projects such as new power stations: Medupi, Kusile and Ingula.	
Indicate capacity in MW:	
SIP 10: Electricity transmission and distribution for all	х
Expand the transmission and distribution network to address historical imbalances, provide access	
to electricity for all and support economic development.	
Align the 10-year transmission plan, the services backlog, the national broadband roll-out and the	
freight rail line development to leverage off regulatory approvals, supply chain and project development capacity.	
SIP 11: Agri-logistics and rural infrastructure	
Improve investment in agricultural and rural infrastructure that supports expansion of production	
and employment, small-scale farming and rural development, including facilities for storage (silos,	
fresh-produce facilities, packing houses); transport links to main networks (rural roads, branch train-	
line, ports), fencing of farms, irrigation schemes to poor areas, improved R&D on rural issues	
(including expansion of agricultural colleges), processing facilities (abattoirs, dairy infrastructure),	
aquaculture incubation schemes and rural tourism infrastructure.	
SIP 12: Revitalisation of public hospitals and other health facilities	
Build and refurbish hospitals, other public health facilities and revamp 122 nursing colleges.	
Extensive capital expenditure to prepare the public healthcare system to meet the requirements of	
the National Health Insurance (NHI) system. The SIP contains major builds for 6 hospitals.	
SIP 13: National school build programme	
A national school build programme driven by uniformity in planning, procurement, contract	
management and provision of basic services. Replace inappropriate school structures and address	
basic service backlog and provision of basic services under the Accelerated School Infrastructure	
Delivery Initiative (ASIDI). In addition, address national backlogs in classrooms, libraries, computer labs and admin buildings. Improving the learning environment will strengthen outcomes especially	
in rural schools, as well as reduce overcrowding.	
SIP 14: Higher education infrastructure	
Infrastructure development for higher education, focusing on lecture rooms, student	
accommodation, libraries and laboratories, as well as ICT connectivity. Development of university	
towns with a combination of facilities from residence, retail to recreation and transport. Potential to ensure shared infrastructure such as libraries by universities, FETs and other educational	
institutions. Two new universities will be built - in Northern Cape and Mpumalanga.	
· · · ·	
SIP 15: Expanding access to communication technology	
Provide for broadband coverage to all households by 2020 by establishing core Points of Presence	
(POPs) in district municipalities, extend new Infraco fibre networks across provinces linking districts,	
establish POPs and fibre connectivity at local level, and further penetrate the network into deep rural areas.	
While the private sector will invest in ICT infrastructure for urban and corporate networks,	
government will co-invest for township and rural access, as well as for e-government, school and	
health connectivity.	

The school roll-out focus is initially on the 125 Dinaledi (science and maths-focussed) schools and 1525 district schools. Part of digital access to all South Africans includes TV migration nationally from analogue to digital broadcasting.

## SIP 16: SKA & Meerkat

SKA is a global mega-science project, building an advanced radio-telescope facility linked to research infrastructure and high-speed ICT capacity and provides an opportunity for Africa and South Africa to contribute towards global advanced science projects.

#### SIP 17: Regional integration for African cooperation and development

Participate in mutually beneficial infrastructure projects to unlock long-term socio-economic benefits by partnering with fast growing African economies with projected growth ranging between 3% and 10%.

The projects involving transport, water and energy also provide competitively-priced, diversified, short and medium to long-term options for the South African economy where, for example, electricity transmission in Mozambique (Cesul) could assist in providing cheap, clean power in the short-term whilst Grand Inga in the DRC is long-term.

All these projects complement the Free Trade Area (FTA) discussions to create a market of 600 million people in South, Central and East Africa.

#### SIP 18: Water and sanitation infrastructure

A 10-year plan to address the estimated backlog of adequate water to supply 1.4m households and 2.1m households to basic sanitation.

The project will involve provision of sustainable supply of water to meet social needs and support economic growth. Projects will provide for new infrastructure, rehabilitation and upgrading of existing infrastructure, as well as improve management of water infrastructure.

## APPENDIX 3 (IF APPLICABLE) LIST OF LOCAL MUNICIPALITIES

Eden District Municipality	Fax : 0865556303 Tel: 0448031300	PO Box 12, George, 6530
George Municipality	Tel: (044) 801 9111	PO Box 19 George, 6530

#### APPENDIX 4 LIST OF LAND OWNERS PROOF OF NOTIFICATION OF LAND OWNERS

Refer to Section C-4 of the FEIR with associated appendices for the notifications sent, and comments received from the landowners during the Public Participation Process.

				REGISTERED INTERESTED AND AFFECTED PARTIES DAT		<u>ARINA (BLA</u>					-	
Sector	Titl e	First Name	Last Name	Company	Tel	Fax	Mobile	E-mail/Fax	Address1	City	Cod e	Send By
Landowner								vangreunenbdy@worldonline.co.za				
Landowner	Mr.	Nelius	Van Greunen	Van Greunen Boerdery CC : Owner of Farm 217 Portion 14, 54, 58, 38, 37 and 62				vangreuhenbdy@wondoniine.co.za	Po Box 7014	Blanco	6531	email
		Nondo								Diarioo	0001	ornan
Landowner	Mr.	Percy	Knight	Geelhoutboom Estates (Pty)Ltd: Owner of Farm 318 Portion 2, 5, 43 and 6				pknight@powergrp.co.za	Po Box 129	Blackheath	7581	email
Landowner		<b>-</b> -							P.O.Box 1091	Johannesburg,		
Landowner	Mr. Mr.	Eskom Christo	Joubert	Eskom Holdings SOC Limited: Owner of Farm 217, Portion 51 Goedgeloof Farm: Owner of Farm 217 Portion 59					P.O.Box 1175	Gauteng George	2000 6530	
Landowner	Mr.	Hasso	Plattner	Private Landowner					P.O.Box 1175	George	6530	Ŭ
	IVII.	118550	Fiallitei						F.O.B0X 2200	George	0000	Reginali
Landowner	Mr.	Jurgens	Botha	Owner of Farm 217 Portion 45 and 47				jb.engineering@webmail.co.za	P.O.Box 3260	Industria	6536	Reg mail
Londourser		Allen		Averation of Flore Truck Form 217 Desting 40								
Landowner	Mr.	Allan /Hein	Armstrong/Joub ert	Armstrong Flora Trust, Farm 217 Portion 46					P.O.Box 2284	Primrose	1416	Reg mail
Landowner	Mr.	Johan	Langenhoven	Geelhoutboom Farm 217 Portion 53					P.O.Box 7316	Blanco	6531	rtog mail
Landowner	Mr.	Hein	Joubert	Highridge Flora Farm 217 Portion 9and 46				hein@highridgeflora.co.za	P.O.Box 18	Molendrift	6537	
Landowner	Mr.	Jaco	Van Rensburg	Avondrood Trust Farm 217 Portion 61				avondrood@xsinet.co.za	P O Box 7055	Blanco	6531	
									Postnet Suite 155,			
Landowner	Mr.	Francois	Roets	Geelhoutboom farm 217 Portion 7 and 23				francois@hilbert.co.za	Private Bag X6590	George	6530	
Landowner	Mr.	Allan	Armstrong	Owner of Farm 217 Portion 9				allan@highridgeflora.co,za	P.O.Box 18	Molendrift	6537	-
Landowner	Mr.	Andre	Nel	Plattner Estates				andren@fancourt.co.za	P.O.Box 2266	George	6530	
Landowner	Mr.	Louis	Van Der Watt	Geelhoutboom Estates (Pty)Ltd				andre@stadlerandswart.co.za	P.O.Box 46	George	6530	
Landowner	Mr.	Willie	Barnard	Platinum Mile Investments 442 (Pty)Ltd				andre@stadlerandswart.co.za	P.O.Box 46	George	6530	
Landowner				Fancourt				duncanb@fancourt.co.za		George		
Landowner	Mr.	Duncan	Burnett						Po Box 2266	Industria	6530	Email
Representative	Mr.	Danie	De Vries	BDE Engineering				devries@bdeconsult.co.za	Po Box 1862	George Industria	6530	Email
Landowner	Mr.	Johan.A	Meyer	Uitsig Farm: Farm 217 Portion 48				info@uitsigvenue.co.za	P.O.Box 7039	Blanco	6531	
Representative	Mr.	Andre	Swart	Stadler and Swart				andre@stadlerandswart.co.za	P.O.Box 46	George	6530	
Landowner		Portion		Geelhoutboom Platinum Mile Inv 442 Pty Ltd	044 8733		076 1908		Private Bag			
	Mr.	16	Farm 217		132		586	-	X6590	George	6530	
Landowner	Mr.	DA	Terblanche	Geelhoutboom farm 217 Portion 63	01121695			-	P O Box 647	Komatipoort	1340	
Landowner	Mr.	А	Fisher	Owner of Farm 318 Portion 1	01131685 65		<u>0824548121</u>		P O Box 222	Wingate Park	153	
Landowner	Mr.		Nel	Geelhoutboom Estate (Pty) Ltd: Farm 318 Portion 2,3 & 8				_	P.O.Box 129	Blackheath	7581	
Landowner				Geelhoutboomsberg Gerber Boerdery Trust	<u>448 501</u>		083 452					
	_		Laubaan Earsilia		<u>199</u>		4237		P O Box 113	Hoekwill	6538	
Landowner		Hanlie	Loubser Familie Trust	Geelhoutboom Farm 217 Portion 32	<u>(044) 881</u> 0054		073 243 0396	nfroneman@rvd.dorea.co.za	Po Box 7197	Blanco	6531	
Landowner		Tianito			0448 501					Blanco		
Landowner				Gerber Boerdery Trust : Geelhoutboomsberg Farm 342 Portion 0	199		<u>834524237</u>		P O Box 113	Hoekwill	6538	
Interested Pary				Airport Company South Africa: George Airport	04480377 04				Po Box 10000	George	6530	
					04 021 - 934					George	0000	
Interested Pary				South African Civil Aviation Authority	4744				Po Box 174		7525	
Local Authority			<b>O H H</b>	Eden District Municipality				Gibbs@edendm.co.za			653	
-	Mr.	Vernon	Gibbs						Po Box 12,	George,	0	
Local Authority	Ms	Lindsay	Mooiman	George Municipality :Deputy Snr. Manager				Lindsay@george.org.za	P.O.Box 19	George	6530	
Local Authority	Mr.	Ricus	Fivaz	George Municipality: Land Development	044 801		082 885	Ricus@george.org.za Phillip@george.org.za	P.O.Box 19	George	6530	Reg mail
Local Authority	Mr	Phillip	De Swart	George Municipality: Chief Whip	9067		1933/	/ whipoffice@george.org.za	P.O.Box 19	George	6530	Reg mail
Local Authority	Mr	Stiaan	Carstens	George Municipality: Dep. Director - Planning		1	-	stiaan@george.org.za	P.O.Box 19	George	6530	
Local Authority	Ms	Carel	Venter	George Municipality : Senior Spatial Planner		1		Carel@george.org.za	P.O.Box 19	George	6530	
Local Authority	Mr	Clyde	Lamerts	Department of Agriculture (GARDEN ROUTE DISTRICT – George)		T		clydel@elsenburg.com	Po Box 249	George	6530	
Provincial	Mr	Benjamin	Walton	Cape Nature Land Use Advice: Scientific Services	021 866	021 866	072 835	landusegeorge@capenature.co.za	Private Bag	George		Reg mail

Authority					8017	1523	8714		X6546		
Provincial					02148396						
Authority	Mr.	Cor	Van der Walt	Department of Agriculture (Western Cape)	85			corvdw@elsenburg.com	Private Bag X1	Elsenburg	7607 Reg mail
Provincial					021 483				Private Bag		
Authority	Mr	Malcolm	Fredericks	Department of Environmental Affairs and Development Planning	9693			mfrederi@westerncape.gov.za	X6509	George	6530 Reg mail
Provincial											
Authority	Ms	Caroline	Tlokwana	Department of Water & Sanitation				tlokwanac@dwa.gov.za	Private Bag X16	Sanlamhof	7532 Reg mail
Provincial					021 808	021 808		Justin Bradfield Questornsons and To	Private Bag		
Authority	Mr.	Troy	Smuts	Heritage Western Cape	5093	5092		Justin.Bradfield@westerncape.gov.za	X9067	Cape Town	8000 Reg mail

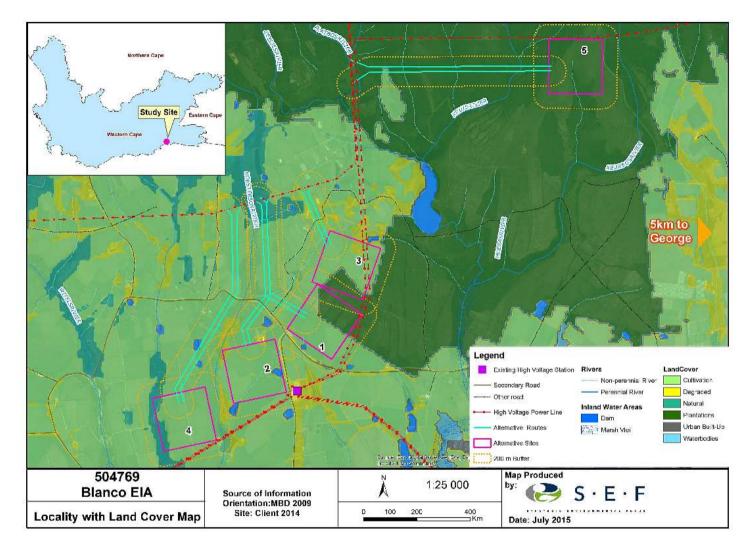
## APPENDIX 5 (IF APPLICABLE) LIST OF SGIDS

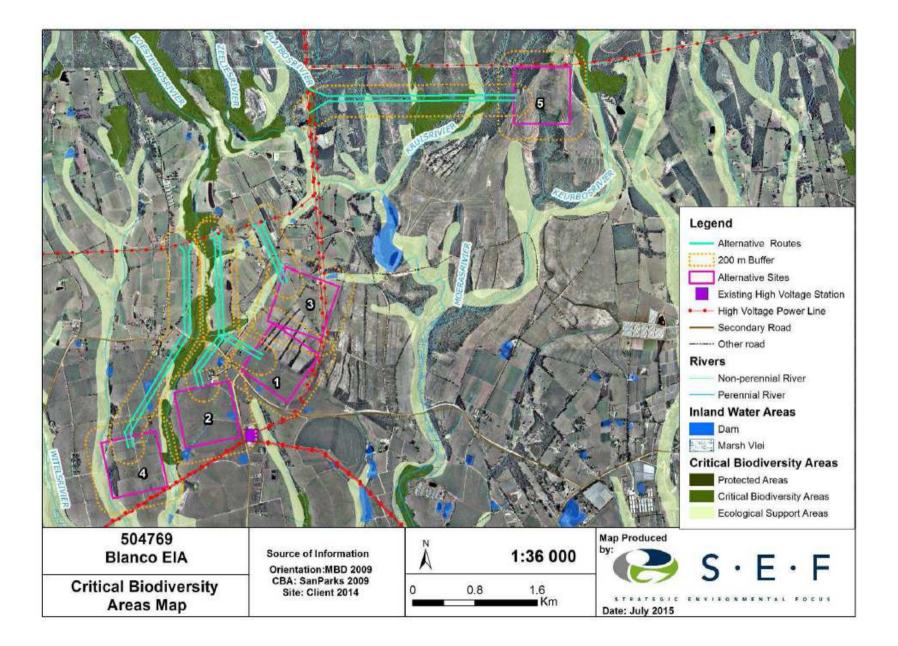
Proposed Loop-In and Loop-Out Powerlines (SG 21 reference numbers):

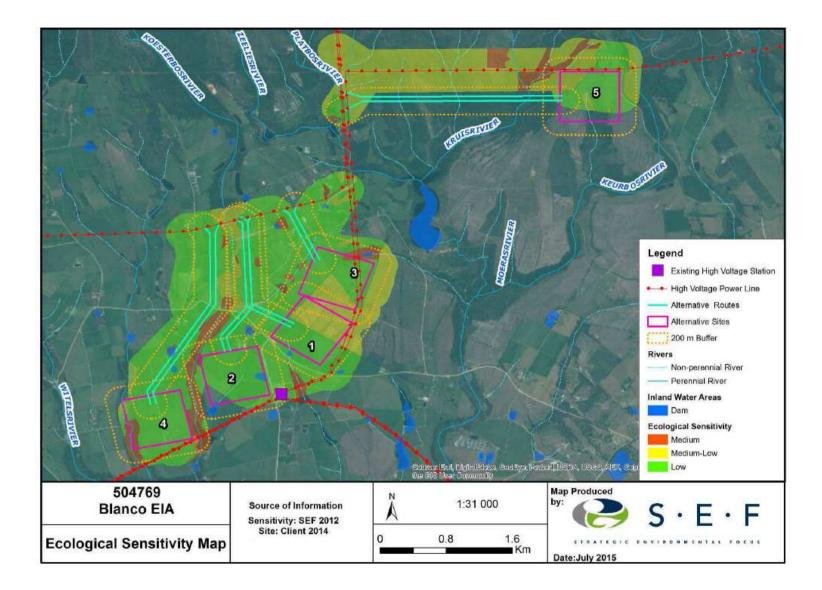
	Portion No.	Farm Name and Number	SG Code
Alternative Site 1	45	Geelhoutboom 217	C         0         2         7         0         0         0         0         0         0         0         2         1         7         0         0         4         5
	47	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       0       2       1       7       0       0       4       7
	46	Geelhoutboom 217	C         0         2         7         0         0         0         0         0         0         0         2         1         7         0         0         4         6
Alternative Site 2	37	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       2       1       7       0       0       3       7
	45	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       0       2       1       7       0       0       4       5
	47	Geelhoutboom 217	C         0         2         7         0         0         0         0         0         0         0         2         1         7         0         0         4         7
	46	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       0       2       1       7       0       0       4       6
Alternative Site 3	46	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       2       1       7       0       0       4       6
	47	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       0       2       1       7       0       0       4       7
Alternative Site 4	61	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       0       2       1       7       0       0       6       1
	59	Geelhoutboom 217	C       0       2       7       0       0       0       0       0       0       0       2       1       7       0       0       5       9
	53	Geelhoutboom 217	C         0         2         7         0         0         0         0         0         0         0         2         1         7         0         0         5         3

	37	Geelhoutboom 217	С	0	2	7	0	0	0	0	0	0	0	0	0	2	1	7	0	0	0	3	7	]
	43	Klyne Fontyn 218	С	0	2	7	0	0	0	0	0	0	0	0	0	2	1	8	0	0	0	4	3	
Alternative Site 5	32	Geelhoutboom 217	C	0	2	7	0	0	0	0	0	0	0	0	0	2	1	7	0	0	0	3	2	]
	1	Geelhoutboom Berg 318	С	0	2	7	0	0	0	0	0	0	0	0	0	3	1	8	0	0	0	0	1	]
	2	Geelhoutboom Berg 318	С	0	2	7	0	0	0	0	0	0	0	0	0	3	1	8	0	0	0	0	2	





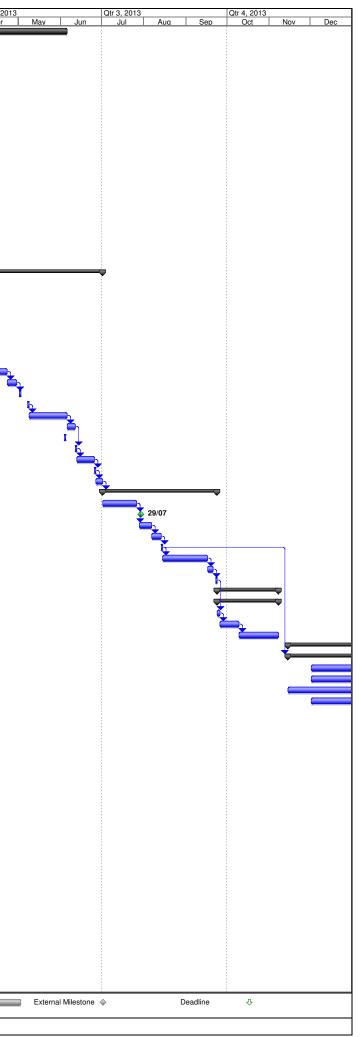




#### APPENDIX 7 PROJECT SCHEDULE

Task Name		Duration	Start	Finish Pre	decessors Jun	Qtr 3, 2012 Jul Aug S	Qtr 4, 2012 Sep Oct Nov Dec	Qtr 1, 2013 Jan Feb Mar
)— I	(Incl WULA) - NARINA (BLANCO) 400/132KV MTS & DROERIVIER PROTEUS	-	Mon 23/07/12	Wed 05/06/13				
SEF Appointment		1 day	Tue 31/07/12	Tue 31/07/12		31/07		
Project Initiation Phase		93 days	Thu 26/07/12	Mon 03/12/12		: •		
Project Initiation Meeting SEF request project information		1 day	Thu 26/07/12	Thu 26/07/12				
	from ESKOM (for App form and DSR)	1 day	Thu 22/11/12	Thu 22/11/12		:	<b></b>	
SEF receive requested informat	on from ESKOM	7 days	Fri 23/11/12	Mon 03/12/12 5				
SITE VISIT		1 day	Tue 04/09/12	Tue 04/09/12		: <b>I</b>		
Application Forms		55 days	Wed 22/08/12	Tue 06/11/12				
Compile the S&EIR Application		3 days	Wed 22/08/12	Fri 24/08/12		i 🗣 🚬		
Client Review and Sign Applica		38 days	Mon 27/08/12	Wed 17/10/12 9		:		
Submit S&EIR Application Form Authorities Acknowledge App		1 day	Fri 19/10/12	Fri 19/10/12		1		
	cation Forms (DELIVERABLE)	12 days	Mon 22/10/12	Tue 06/11/12 11			06/11	
Draft Scoping Phase		72 days	Fri 23/11/12	Mon 04/03/13				
Compilation of the Draft Scoping		9 days	Fri 23/11/12	Wed 05/12/12 5		1		•
Scoping Report (DELIVERABL		1 day	Thu 06/12/12	Thu 06/12/12 14		-	<b>→</b> _06/1	2
Client Review of Draft Documer		5 days	Fri 07/12/12	Thu 13/12/12 15				
	LLOWED BTW 15 DEC - 02 JAN	13 days	Mon 17/12/12	Wed 02/01/13		1		<b>—</b>
	t & Collate for Public Participation	5 days	Mon 07/01/13	Fri 11/01/13		-		
Public Participation Publish Advertisements (Se		28 days	Thu 24/01/13	Mon 04/03/13	C. 1 dov			¥
		1 day	Thu 24/01/13	Thu 24/01/13 18F	-S+1 day			<b></b>
	g Reports (40 days) - PLUS 5 DAYS	27 days	Fri 25/01/13	Mon 04/03/13 20		÷		
SCOPING MEETING/S		1 day	Thu 07/02/13	Thu 07/02/13		:		<u>k</u>
Additional meetings and site visits	sider alternatives	102 days	Fri 08/02/13	Mon 01/07/13				
Landowners request site meeting to co		1 day	Fri 08/02/13	Fri 08/02/13 22		1		▶
Liaison with landowners & Eskom to co	oronnate oates and availability	6 days	Mon 11/02/13	Mon 18/02/13 24				
Landowners site visit with project team	uned	1 day	Tue 19/02/13	Tue 19/02/13 25		÷		
SEF compilation of minutes and way for	walu	5 days	Wed 20/02/13	Tue 26/02/13 26		1		
Eskom review and approval of minutes		4 days	Wed 27/02/13	Mon 04/03/13 27				
SEF Distribute minutes to landowners	vation back & comment on cover letters	1 day	Tue 05/03/13	Tue 05/03/13 28				÷ 🖳
Eskom compilation of landowners infor		19 days	Wed 06/03/13 Tue 02/04/13	Mon 01/04/13 29 Tue 02/04/13 30		1		
Comment period allowed for landowner	comment & request availability for follow up meeting	1 day 14 days	Wed 03/04/13	Mon 22/04/13 30		:		
SEF capture comments on landowners		5 days	Tue 23/04/13	Mon 29/04/13 31				
SEF distribute invite to follow up meetin		1 day	Thu 02/05/13	Thu 02/05/13 33F	S+2 days	÷		
Follow up landowners meeting: 8 May 2		1 day	Wed 08/05/13	Wed 08/05/13		:		
	Eskom comment & get Eskom sign off	20 days	Thu 09/05/13	Wed 05/06/13 35				
SEF - Liaison with Landowners regardi		4 days	Thu 06/06/13	Tue 11/06/13 36		:		
SEF forward 6th alternative to Eskom f	-	1 day	Tue 04/06/13	Tue 04/06/13				
SEF distribute draft minutes for landow		1 day	Wed 12/06/13	Wed 12/06/13 37				
SEF liaise with landowners & eskom for		9 days	Thu 13/06/13	Tue 25/06/13 39				
6th alternative site visit (Eskom and Ju		1 day	Wed 26/06/13	Wed 26/06/13 40		-		
Eskom assesses 6th alternative		3 days	Thu 27/06/13	Mon 01/07/13 41				
Finalise the Reports based on Con		60 days	Tue 02/07/13	Mon 23/09/13 42				
	s received, including new information	19 days	Tue 02/07/13	Fri 26/07/13				
Final Scoping Reports (DELIV		1 day	Mon 29/07/13	Mon 29/07/13 44				
Client Review of Final Documer		7 days	Mon 29/07/13	Tue 06/08/13 44				
	Print & Collate for Submission to I&Aps	5 days	Wed 07/08/13	Tue 13/08/13 46				
Publish FSR for 30-day comme		1 day	Wed 14/08/13	Wed 14/08/13 47				
30-day comment period on FSF		23 days	Thu 15/08/13	Mon 16/09/13 48		1		
Collate comments and submit to	DEA for consideration	4 days	Tue 17/09/13	Fri 20/09/13 49				
Final Scopng Report to DEA (		1 day	Mon 23/09/13	Mon 23/09/13 50				
Competent Authority Review of Sc	ping	33 days	Tue 24/09/13	Thu 07/11/13				
Environmental Authorisation -	NEMA	33 days	Tue 24/09/13	Thu 07/11/13				
1	ping Report to the Authority & Registered I&Aps	2 days	Tue 24/09/13	Wed 25/09/13 51		1		
Authority Acknowledges Re	•	10 days	Thu 26/09/13	Wed 09/10/13 54				
Authority Review and make	s a decision	21 days	Thu 10/10/13	Thu 07/11/13 55				
EIR Phase		756 days	Fri 15/11/13	Fri 07/10/16				
Undertake required specialist	studies (includes waiting for scope and budget variations	281 days	Fri 15/11/13	Fri 12/12/14 48				
Ecological and Avifaunal A	sessment	35 days	Mon 02/12/13	Fri 17/01/14				
Wetland Assessment		35 days	Mon 02/12/13	Fri 17/01/14				
Visual Impact Assessment		37 days	Fri 15/11/13	Mon 06/01/14				
Social Impact Assessment		60 days	Mon 02/12/13	Fri 21/02/14		÷		
Agricultural Impact Assess		42 days	Mon 03/02/14	Tue 01/04/14				
Heritage Impact Assessme		40 days	Mon 03/02/14	Fri 28/03/14				
Town Planning Assessmer		160 days	Mon 05/05/14	Fri 12/12/14		1		
Traffic Impact Statement (c		145 days	Mon 05/05/14	Fri 21/11/14				
Compilation of the Draft EIR Re		30 days	Wed 02/04/14	Tue 13/05/14 63		÷		
Draft EIR Report (DELIVERAB	·	1 day	Wed 14/05/14	Wed 14/05/14 67		(		
Client Review of Draft EIA Repo	t	14 days	Thu 15/05/14	Tue 03/06/14 68				
SCOPE CHANGE NOTIFICATION		1 day	Thu 29/05/14	Thu 29/05/14				
Specialist team notified and asked for i		1 day	Mon 02/06/14	Mon 02/06/14		:		
Feedback from specialists (budget & tir	eframe)	12 days	Tue 03/06/14	Wed 18/06/14 71				
SEF VO preparation and submission		1 day	Tue 15/07/14	Tue 15/07/14				
SEF request for updated maps & KMZ/	hape files	1 day	Mon 23/06/14	Mon 23/06/14				
Eskom provide maps and shape files		5 days	Wed 06/08/14	Tue 12/08/14		÷		
Eskom to correct discrepancies		36 days	Wed 13/08/14	Wed 01/10/14 75		(		
SEF to update maps and send		5 days	Thu 02/10/14	Wed 08/10/14 76				
Specialists to update reports (November		100 days	Thu 09/10/14	Wed 25/02/15 77		÷		
	CEMBER 2014 TO 2 JANUARY 2015	16 days	Fri 12/12/14	Fri 02/01/15		:		
	st studies (Town planning & TIS), plus updated reports	55 days	Mon 05/01/15	Fri 20/03/15 79				
Second Client review of Draft	· · · · · · · · · · · · · · · · · · ·	14 days	Mon 23/03/15	Thu 09/04/15 80		1		
Preparation for specialist integra	tion meeting	7 days	Fri 10/04/15	Mon 20/04/15 81				
Specialist integration meeting		1 day	Thu 23/04/15	Thu 23/04/15				
Draft minutes of integration mee		2 days	Fri 24/04/15	Mon 27/04/15 83		:		
SCOPE CHANGE NOTIFICATIO		1 day	Tue 28/04/15	Tue 28/04/15 84				
Liaison with specialists regardin	scope change, budget requirements & timeframes	46 days	Wed 29/04/15	Wed 01/07/15 85		÷		
	tives with specialists	2 days	Thu 02/07/15	Fri 03/07/15 86				
Confirm final update and alterna					1	1		
Confirm final update and alterna Specialists updated reports for	EIR	20 days	Mon 06/07/15	Fri 31/07/15 87				

Page 1



ID _	Task Name	Duration	Start	Finish	Predecessors	Q	tr 3, 2012		Qtr	4, 2012			Qtr 1, 2013			Qtr 2, 2013			Qtr 3, 2013			Qtr 4, 2013		
0				-				Aug			Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	· C
89 📑	Finalise Draft EIR & Print & Collate for Public Review	10 days	Mon 03/08/15	Fri 14/08/1	5 88														1					
90	Public Participation	101 days	Mon 17/08/15	Mon 04/01/1	6																			
91 🔳	Public Review of the Draft EIR Report (40 days) & submission to DEA	25 days	Mon 17/08/15	Fri 18/09/1	5 89																			
92 🔳	EIA MEETING/S	1 day	Thu 03/09/15	Thu 03/09/1	5 91FS-12 day																			
93	Capture comments received on DEIR	60 days	Mon 21/09/15	Fri 11/12/1	5 91																			
94	SEF OFFICE CLOSURE: 15 DECEMBER 2015 TO 4 JANUARY 2016	16 days	Mon 14/12/15	Mon 04/01/1	6 93																			
95 🔳	Finalise the EIR Report based on Comment & Response Report	30 days	Tue 05/01/16	Mon 15/02/1	6 94																			
96	Prepare FEIR for public review	12 days	Tue 16/02/16	Wed 02/03/1	6 95																			
97	Final EIR Report (DELIVERABLE)	1 day	Thu 03/03/16	Thu 03/03/1	6 96																			
98 🔳	Public Review of FEIR	22 days	Fri 04/03/16	Mon 04/04/1	6 97																			
99	Capture comments received & provide update to DEA	30 days	Tue 05/04/16	Mon 16/05/1	6 98																			
100	Update PPP report and update DEA regarding process	5 days	Tue 17/05/16	Mon 23/05/1	6 99																			
101	Competent Authority Review of EIR	157 days	Thu 03/03/16	Fri 07/10/1	6																			
102	Environmental Authorisation - NEMA	157 days	Thu 03/03/16	Fri 07/10/1	6																			
103 🔳	Submission of the Final EIR Report to the Authority & Registered I&Aps	1 day	Thu 03/03/16	Thu 03/03/1	6 96																			
104	Closure of 30 day comment period on Final EIR	22 days	Fri 04/03/16	Mon 04/04/1	6 103				1															
105	Submit updated PPP report and update to DEA regarding process	0 days	Mon 23/05/16	Mon 23/05/1	6 100																			
106	Authority Acknowledge Receipt (full 14 days as per NEMA)	10 days	Tue 24/05/16	Mon 06/06/1	6 105																			
107 🛅	Authority Review and Accepts/ Rejects EIR (60 days)	44 days	Thu 23/06/16	Tue 23/08/1	6 106FS+12 da																			
108	Authority Grant/ Refuse EA (45 days)	31 days	Wed 24/08/16	Wed 05/10/1	6 107																			
109	Authority Issues EA for S&EIR - Blanco EIA (2 days as per NEMA)	2 days	Thu 06/10/16	Fri 07/10/1	6 108																			

Project: Narina (Blai	nco) EIA - Project
Date: 17 May 2016	(Version 11)

Task

Split

Progress

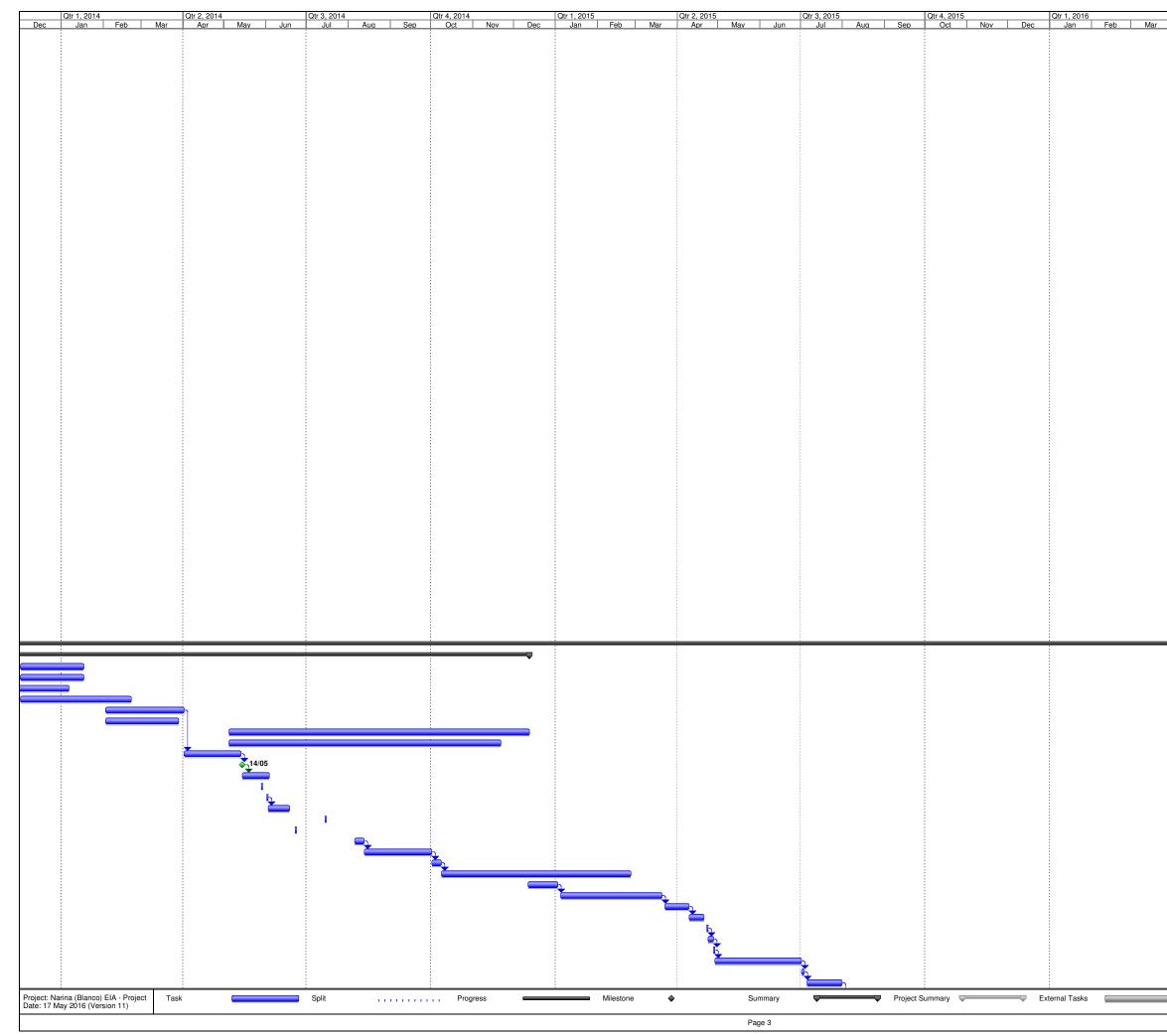
Milestone 🔶

Summary

Project Summary V External Tasks

Page 2

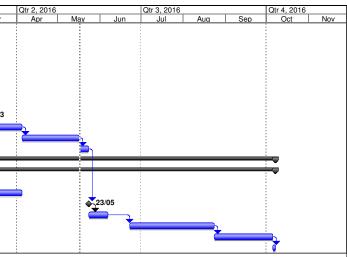
External Milestone	Þ
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 Qtr 2, 2016 Apr Ma	av Jun	Qtr 3, 2016 Jul	Aug	Sep	Qtr 4, 2016 Oct Nov
		001	<u>Aug</u>		
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#### APPENDIX 8 DECLARATION OF THE APPLICANT

declare that I -

am, or represent<sup>1</sup>, the applicant in this application;

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I,

- have appointed / will appoint (delete that which is not applicable) an environmental assessment practitioner to act as the independent environmental assessment practitioner for this application / will obtain exemption from the requirement to obtain an environmental assessment practitioner<sup>2</sup>;
- will provide the environmental assessment practitioner and the competent authority with access to all
  information at my disposal that is relevant to the application;
- will be responsible for the costs incurred in complying with the Regulations, including but not limited to
  - costs incurred in connection with the appointment of the environmental assessment practitioner or any
    person contracted by the environmental assessment practitioner;
    - costs incurred in respect of the undertaking of any process required in terms of the Regulations;
    - costs in respect of any fee prescribed by the Minister or MEC in respect of the Regulations;
  - costs in respect of specialist reviews, if the competent authority decides to recover costs; and
     the provision of security to ensure compliance with conditions attached to an environmental
  - the provision of security to ensure compliance with conditions attached to an environmental authorisation, should it be required by the competent authority;
- will ensure that the environmental assessment practitioner is competent to comply with the requirements of the Regulations and will take reasonable steps to verify that the EAP
  - o know the Act and the regulations, and how they apply to the proposed development
  - o know any applicable guidelines
  - o perform the work objectively, even if the findings do not favour the applicant
  - o disclose all information which is important to the application and the proposed development
  - o have expertise in conducting environmental impact assessments
  - o complies with the Regulations
- will inform all registered interested and affected parties of any suspension of the application as well as of any decisions taken by the competent authority in this regard;
- am responsible for complying with the conditions of any environmental authorisation issued by the competent authority;
- hereby indemnify the Government of the Republic, the competent authority and all its officers, agents and employees, from any liability arising out of the content of any report, any procedure or any action which the applicant or environmental assessment practitioner is responsible for in terms of these Regulations;
- will not hold the competent authority responsible for any costs that may be incurred by the applicant in
  proceeding with an activity prior to obtaining an environmental authorisation or prior to an appeal being
  decided in terms of these Regulations;
- will perform all other obligations as expected from an applicant in terms of the Regulations;
- all the particulars furnished by me in this form are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

4/8/2016

Signature<sup>3</sup> of the applicant<sup>4</sup>/ Signature on behalf of the applicant:

<sup>2</sup> If exemption is obtained from appointing an EAP, the responsibilities of an EAP will automatically apply to

<sup>&</sup>lt;sup>1</sup> If this is signed on behalf of the applicant, proof of such authority from the applicant must be attached.

the person conducting the environmental impact assessment in terms of the Regulations.

<sup>&</sup>lt;sup>3</sup> Only original signatures will be accepted. No scanned, copied or faxed signatures will be accepted.

Eskom Holdings Name of company (if applicable):	500	Limited
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Date:		

<sup>4</sup> If the applicant is a juristic person, a signature on behalf of the applicant is required as well as proof of such authority. An EAP may not sign on behalf of an applicant.

#### APPENDIX 9 DECLARATION OF THE EAP

I, <u>Natalie Ritsch</u> declare that –

General declaration:

- I act as the independent environmental practitioner in this application
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting environmental impact assessments, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations and all other applicable legislation;
- I will take into account, to the extent possible, the matters listed in regulation 8 of the Regulations when preparing the application and any report relating to the application;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing any decision to be taken with respect to the application by the competent authority; and the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- I will ensure that information containing all relevant facts in respect of the application is distributed or made available to interested and affected parties and the public and that participation by interested and affected parties is facilitated in such a manner that all interested and affected parties will be provided with a reasonable opportunity to participate and to provide comments on documents that are produced to support the application;
- I will ensure that the comments of all interested and affected parties are considered and recorded in reports
  that are submitted to the competent authority in respect of the application, provided that comments that are
  made by interested and affected parties in respect of a final report that will be submitted to the competent
  authority may be attached to the report without further amendment to the report;
- I will keep a register of all interested and affected parties that participated in a public participation process; and
- I will provide the competent authority with access to all information at my disposal regarding the application, whether such information is favourable to the applicant or not
- all the particulars furnished by me in this form are true and correct;
- will perform all other obligations as expected from an environmental assessment practitioner in terms of the Regulations; and
- I realise that a false declaration is an offence in terms of regulation 48 of the Regulations and is punishable in terms of section 24F of the Act.

#### Disclosure of Vested Interest (delete whichever is not applicable)

• I do not have and will not have any vested interest (either business, financial, personal or other) in the proposed activity proceeding other than remuneration for work performed in terms of the Regulations;

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Signature of the environmental assessment practitioner:

Strategic Environmental Focus (Pty) Ltd Name of company:

2016.08.02 Date: